GK31F-191219-C-107B 1375

Revised March 23, 2017

REFERENCE IS:	12/19/19	PC	pDM1935358235	

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

### **NEW MEXICO OIL CONSERVATION DIVISION**

- Geological & Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST  THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS CEPTIONS TO DIVISION RULES AND  PECULIATIONS MANICH PEOULDE PROCESSING AT THE DIVISION LEVEL IN SANITA FE												
Applicant: OXY USA INC Well Name: LOST TANK 30 19 FED #031H & LOST TANK 30 19 FED #001H Pool: BILBREY BASIN; BONE SPRING, SOUTH & WC-025 G-09 S223219D; WOLFCAMP	OGRID Number: <u>16696</u> API: <u>30-025-46474 &amp; 30-025-45182</u> Pool Code: <u>97366 &amp; 98296</u>											
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PRO INDICATED BELOW	OCESS THE TYPE OF APPLICATION											
1) TYPE OF APPLICATION: Check those which apply for (A)  A. Location – Spacing Unit – Simultaneous Dedication  NSL NSP(PROJECT AREA) NSP(PRORATION UNIT)	o □SD											
B. Check one only for (1) or (11)  (1) Commingling - Storage - Measurement  DHC DTB PLC PC OLS OLS  (11) Injection - Disposal - Pressure Increase - Enhanced Oil F	Recovery PR											
2) NOTIFICATION REQUIRED TO: Check those which apply.  A.  Offset operators or lease holders  B.  Royalty, overriding royalty owners, revenue owners  C. Application requires published notice  D. Notification and/or concurrent approval by SLO  E. Notification and/or concurrent approval by BLM  F. Surface owner  G. For all of the above, proof of notification or publication is  H. No notice required	FOR OCD ONLY  Notice Complete  Application Content Complete  attached, and/or,											
3) CERTIFICATION: I hereby certify that the information submitted with administrative approval is accurate and complete to the best of understand that no action will be taken on this application until the notifications are submitted to the Division.	my knowledge. I also											
Note: Statement must be completed by an individual with managerial ar	nd/or supervisory capacity.											
Rathleen Morvery  Print or Type Name  The phone No. 16. 14.												
Signature Rath e-mail A	<u>leen_ Mowery@oxy</u> .com											

Submit 1 Copy To Appropriate District Office	State of New M	Iexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	tural Resources		rised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-46474	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra			EE 🗌
District IV - (505) 476-3460	Santa Fe, NM 8	37505	6. State Oil & Gas Lease N	lo.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON WELL	S	7. Lease Name or Unit Agr	reement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)			LOST TANK 30 19 FEDE	RAL COM
	Gas Well  Other		8. Well Number #001H	
2. Name of Operator			9. OGRID Number 16696	
OXY USA INC			10 D 1 W'11	
3. Address of Operator 5 GREENWAY PLAZA SUITE 11	0, HOUSTON, TX, 77046		10. Pool name or Wildcat BILBREY BASIN; BONE SP	RING, SOUTH
4. Well Location				
The state of the s	:128feet from theN_			The state of the s
Section 19	Township 22S	Range 32E		County
	11. Elevation (Show whether Di	R, $RKB$ , $RT$ , $GR$ , etc	:.)	
12 Charles	annunniata Day to Indicate I	Noture of Notice	Danast or Other Date	
12. CHECK F	Appropriate Box to Indicate N	Nature of Notice	, Report of Other Data	
NOTICE OF IN	TENTION TO:	SUE	SEQUENT REPORT (	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO		NG CASING □
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A	. 🔲
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB ∐	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER: POOL COMMINGE	F ×	OTHER:		
$\boxtimes$				
	leted operations. (Clearly state all			
	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Co	ompletions: Attach wellbore d	iagram of
proposed completion or reco		wells listed helow:	and future wells within the sar	me nools and
leases defined by the Communitizati			and ruture wens within the sai	ne pools and
Well Name	API	ion is attached.		
Lost Tank 30 19 Federal Com #				
Lost Tank 30 19 Federal Com #	#031H 30-025-45182			
Spud Date:	Rig Release D	Date:		
I hereby certify that the information	above is true and complete to the l	pest of my knowled	ge and belief.	
,		.5		
Grand Kath	A THE PEG	III ATODA ENGIN	DATE 12	119/19
Type or print name _KATHLEEN M.	TITLE_REG	ULATURY ENGIN	BEEKDATE	1,11,1
Type or print name KATHLEEN M	IOWERY E-mail addre	ss: Kathlern A	Nowenia Uxy. Cum PHONE: 7	13-366-5109
For State Use Only	Land addre	I tax tot food - U	-111011L/	
			Sp. 14 (2000)	
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				

## APPLICATION FOR POOL COMMINGLE Commingling proposal for the Lost Tank 30 19 Battery

OXY USA INC respectfully requests approval of a pool commingle at the Lost Tank 30 19 Battery (Lat 32.383472499, Long -- 103.719609014) for the Lost Tank 30 19 Federal Com #001H and Lost Tank 30 19 Federal com #031H wells. The wells feeding the battery are listed below.

#### **POOL COMMINGLE**

POOLS: BILBREY BASIN; BONE SPRING, SOUTH (97366) & WC-025 G-08 S223219D; WOLFCAMP (98296) COM AGREEMENT PENDING

37.43% BLM ROYALTY 12.5% (NMNM 090587) & 50.10% BLM ROYALTY 12.5% (NMNM 106915) & 18.75% FEE FOR BLM INTEREST ALLOCATION OF 10.941505%

Well Name	API	Surface Location	Pool	Pool Code	Date Online	Oil (bpd)	Gravity (API)	Gas (MSCFD)	BTU/cf	Water (bpd)
Lost Tank 30 19 Federal Com #001H*	30-025-46474	D-19-225-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	Est. Feb-2020	757	44.4	2158	1325	2828
Lost Tank 30 19 Federal Com #031H	30-025-45182	D-19-22S-32E	WC-025 G-09 S223219D; WOLFCAMP	98296	Feb-19	947	45.3	2394	1317	1343

<sup>\*</sup>Estimated

#### **Process Description:**

Production from each well is sent through their own 6' X 20' three-phase production separator. Produced oil is combined downstream of the two separators and directed to a 6' X 20' heater treater. The produced oil then flows to two oil storage tanks. The oil remains in the tanks, until a sufficient volume is collected so that it can be measured and sold via a LACT (S/N\*) to a transport truck, which will serve as the FMP for BLM royalty payments.

Gas production from both wells will flow through an orifice meter off of each separator. Gas production will then flow to a 3' x 10' gas scrubber to be combined after the production and test separators. It will then flow through an orifice meter S/N\*, which will serve as the gas FMP for the purpose of royalty payment, then sent to sales.

Oil and gas production will be allocated back to each well based on well test. Each vessel will be equipped with oil turbine meters  $(S/N^*)$ , gas orifice meters  $(S/N^*)$  and water turbine meters.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

\*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

All water from the Lost Tank 30 19 Battery will be sent to the Lost Tank Water Disposal System.

\*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

#### **Additional Application Components:**

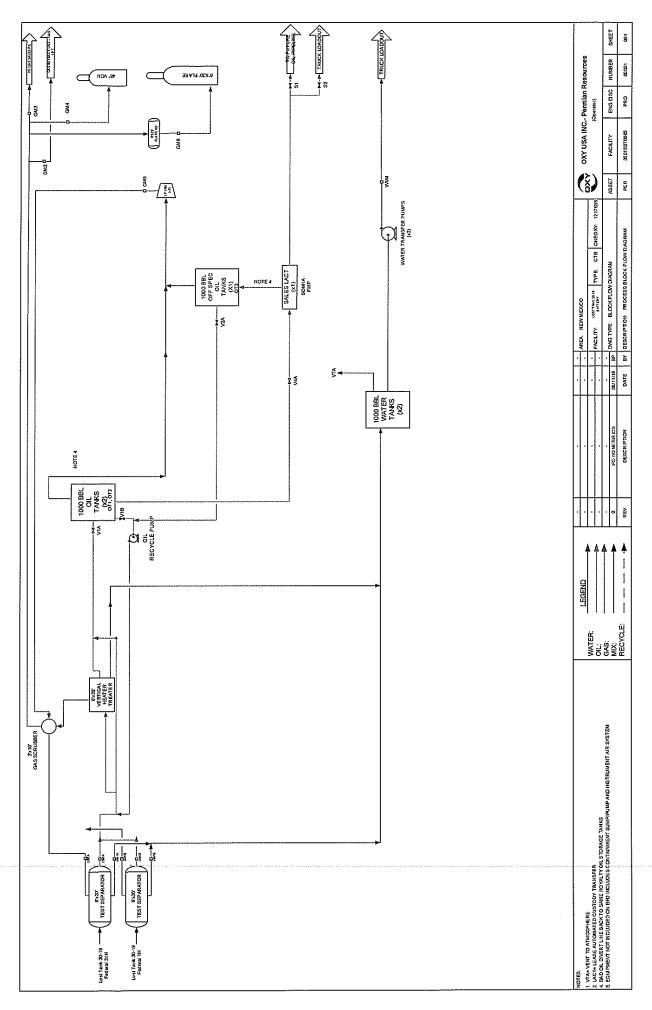
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

Both wells have identical ownership therefore notification was not required.

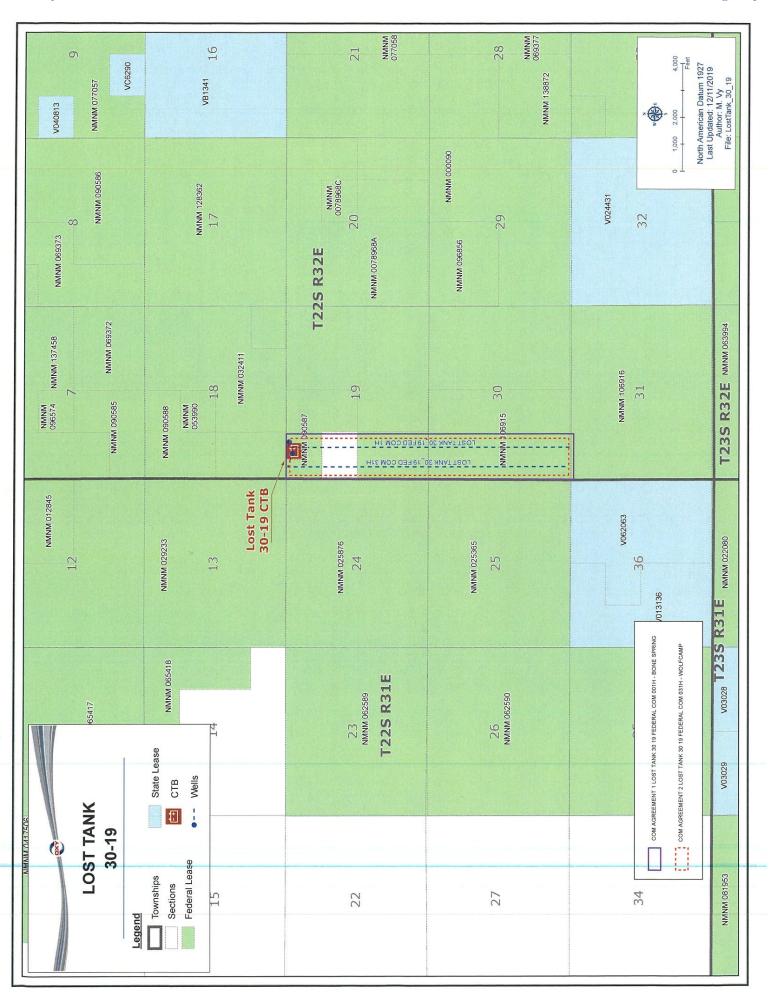
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



	TYPE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	ORIFICE	TURBINE	TURBINE	CORIOLIS															ermian Resc	• ]	
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TAB	FMP S/N	N/A	N/A	N/A	N/A	N/A	N/A	TBD	N/A	N/A	TBD				TABLE 6: GAS LIFT DETAILS	GAS HET S/N		TON	TAN				-			FAGUTY TYPE		
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	SALES PHASE	VALVE ID POSITION	OPEN	CLOSED						CLOSED	CLOSED	OPEN						3,2	2									
ALVES	SAL	1	VIA	V1B						V2A	S1	S2					METHOD	MANUFACTURER'S	SPECIFICATIONS									
TABLE 2: VALVES	PHASE	POSITION	OPEN	CLOSED						CLOSED	CLOSED	CLOSED						MAN	SPE									-
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		_	_	1													ESTIMATE											
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		30.02	30-02														USER DESCRIPTION	8'x20' HEATER TREATER	-									
		7															5	8'x2										
DETAILS		aral #001	eral #031											Γ	1	I			1	_	 <b>T</b>	1						
TABLE 1: WELL DETAILS	WELL	NAME	Lost Tank 30 19 Federal #031H												N/S	TBD	TBD	TBD										
TAB		Just Tank	Lost Tank												ANK DET					-	-							
															TABLE 4: OIL TANK DETAILS  D TRAIN S/N	H	-	1										
		TRAIN	2 2												TABLE	5-1	72	3		1	+	-						
		NUMBER													TANK ID	OT1	OT2	OT3		1								





5 Greenway Plaza, Suite 110, Houston, Texas P.O. Box 4294, Houston, Texas 77210-4294

December 10, 2019

Pool Commingle Application for Lost Tank 30-19 Central Tank Battery Re:

Sections 19/30, T22S R32E, Lea County

Lost Tank 30 19 Federal Com #031H - WC-025 G-08 S223219D; Wolfcamp 98296 Lost Tank 30 19 Federal Com #001H - Bilbrey Basin; Bone Spring, South 97366

To Whom It May Concern:

OXY USA INC., as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of the above mentioned commingle project. This letter serves to notice you that the operator and interest owners are identical for the wells listed above.

Best Regards,

OXY USA INC.

In Delack Amber Delach Land Negotiator

Destroit

100 K French Dr., Hobbs, KN 8010

Flower (FT) 19-410 Fee. (177) 19-470

Petroit (I.
VI S Flow St., Armen, NM 8010

Flower (FT) 74-120 Fee (FT) 14-4710

Flower (FT) 74-120 Fee (FT) 14-4710

Flower (II)

1000 Fee Strate Read, Lone, NM 87110

Flower (II)

Flower (III)

1201 S.P. Flower Dr., Scroon Fe, RM 87811

State of New Mexico 19 2019
Energy, Minerals & Natural Resources Department D
OIL CONSERVATION DIVISION ENED
1220 South St. Francis IRE
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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OGRID No.	<del>- </del>	LOST TANK	Operator Name		KAL CO	m,			O111 Sievstion	
16696	<u> </u>	OX	Y USA IN	VC.				36	6 <i>09</i> .0'	•
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BLM FIE

# NM OIL CONSERVATION

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number BILBREY. South 30-025-4*6474* Property Code Well Number 22*4*23 LOST TANK "30\_19" FEDERAL COM 1H OGRID No. Operator Name Elevation 16696 OXY USA INC. 3616.1

Surface Location UL or lot no. Section Township East/West line North/South line Feet from the Lot Ido Feet from the County  $\mathcal{O}(1)$ 19 22 SOUTH NORTH 32 EAST, N.M.P.M. 128' 1235 WEST LEA Bottom Hole Location If Different From Surface UL ar lot no. Section Township Let Ida Feet from the North/South line Feet from the East/West line County M(4) 30 32 EAST, N.M.P.M. 22 SOUTH 20' SOUTH 990' WEST LEA Joint or Infill Consolidation Code Order No. Dedicated Acres 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

