

CMJM6-191230-C-107B 642

Revised March 23, 2017

RECEIVED: 12/30/19	REVIEWER:	TYPE: PLC	APP NO: pDM2000743277
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Getty 5 Fed Com 501 & others **API:** 30-025-46211
Pool: Triste Draw; Bone Spring, East & others **Pool Code:** 96682

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**

☐ Notice Complete
☐ Application
 Content
 Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sarah Mitchell

Date

432-848-9133

Phone Number

Sarah_mitchell@eogresources.com

e-mail Address

Print or Type Name

Signature

12/30/19

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sarah Mitchell TITLE: Regulatory Contractor DATE: 12/30/19
TYPE OR PRINT NAME Sarah Mitchell TELEPHONE NO.: 432-848-9133
E-MAIL ADDRESS: sarah_mitchell@eogresources.com

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM118726

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GETTY 5 FEDERAL COM 501H9. API Well No.
30-025-4621110. Field and Pool or Exploratory Area
TRISTE DRAW; BONE SPRING11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: SARAH MITCHELL
E-Mail: sarah_mitchell@eogresources.com3a. Address
P.O. BOX 2267
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-848-91334. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T25S R33E Mer NMP**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. respectfully requests permission to surface pool/lease commingle oil and gas from the following wells:

GETTY 5 FED COM #501H 30-025-46211 Triste Draw; Bone Spring, East [96682]
 GETTY 5 FED COM #502H 30-025-46212 Triste Draw; Bone Spring, East [96682]
 GETTY 5 FED COM #503H 30-025-46213 Triste Draw; Bone Spring, East [96682]
 GETTY 5 FED COM #504H 30-025-46214 Triste Draw; Bone Spring, East [96682]
 GETTY 5 FED COM #505H 30-025-46215 Triste Draw; Bone Spring, East [96682]
 GETTY 5 FED COM #506H 30-025-46216 Triste Draw; Bone Spring, East [96682]
 GETTY 5 FED COM #701H 30-025-pending WC-025 G-09 S253309P; Upper Wolcamp [98180]
 GETTY 5 FED COM #702H 30-025-pending WC-025 G-09 S253309P; Upper Wolcamp [98180]
 GETTY 5 FED COM #703H 30-025-pending WC-025 G-09 S253309P; Upper Wolcamp [98180]

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #497124 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Carlsbad**

Name (Printed/Typed) SARAH MITCHELL

Title REGULATORY CONTRACTOR

Signature (Electronic Submission)

Date 12/30/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #497124 that would not fit on the form

32. Additional remarks, continued

GETTY 5 FED COM #704H 30-025-pending WC-025 G-09 S253309P; Upper Wolcamp [98180]
GETTY 5 FED COM #705H 30-025-pending WC-025 G-09 S253309P; Upper Wolcamp [98180]
GETTY 5 FED COM #706H 30-025-pending WC-025 G-09 S253309P; Upper Wolcamp [98180]
GETTY 5 FED COM #707H 30-025-pending WC-025 G-09 S253309P; Upper Wolcamp [98180]
GETTY 5 FED COM #708H 30-025-pending WC-025 G-09 S253309P; Upper Wolcamp [98180]

Attached please find detailed information. Concurrent approval is being requested from the NMOCD and the New Mexico State Land Office.

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

Well Name	Location	API #	Pool	Status	Oil BPD	Gravities	MSCFPD	BTU
GETTY 5 FED COM #501H	P-05-25S-33E	30-025-46211	Triste Draw; Bone Spring, East [96682]	Permitted	*1084	*44	*2290	*1333
GETTY 5 FED COM #502H	P-05-25S-33E	30-025-46212	Triste Draw; Bone Spring, East [96682]	Permitted	*1084	*44	*2290	*1333
GETTY 5 FED COM #503H	P-05-25S-33E	30-025-46213	Triste Draw; Bone Spring, East [96682]	Permitted	*1084	*44	*2290	*1333
GETTY 5 FED COM #504H	O-05-25S-33E	30-025-46214	Triste Draw; Bone Spring, East [96682]	Permitted	*1084	*44	*2290	*1333
GETTY 5 FED COM #505H	O-05-25S-33E	30-025-46215	Triste Draw; Bone Spring, East [96682]	Permitted	*1084	*44	*2290	*1333
GETTY 5 FED COM #506H	O-05-25S-33E	30-025-46216	Triste Draw; Bone Spring, East [96682]	Permitted	*1084	*44	*2290	*1333
GETTY 5 FED COM #701H	P-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #702H	P-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #703H	O-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #704H	N-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #705H	N-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #706H	M-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #707H	M-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #708H	M-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333

*projected, pending completion

GENERAL INFORMATION :

- State of New Mexico lease VO-7302-0001 covers 320.00 acres, being the W/2 of Section 32 in Township 24 South, Range 33 East, Eddy County, New Mexico
- State of New Mexico lease VO-7323-0001 covers 320.00 acres being the E/2 of Section 32 in Township 24 South, Range 33 East, Lea County, New Mexico
- Federal lease NMNM 118726 covers 1,319.75 acres including all of Section 5 in Township 25S, Range 33 East, Lea County, New Mexico
- The central tank battery to service the subject wells is located in the SE/4 SE/4 (Unit P) of Section 5-25S-33E on Federal Lease NMNM 118726.
- An application to commingle production from the subject wells is being submitted to the BLM, NMOC and the New Mexico State Land Office.

- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

Getty 5 Fed Com CTB #501H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #502H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #503H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #501H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #504H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #505H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #506H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #701H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #702H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #703H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #704H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #705H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #706H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #707H gas allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #708H gas allocation meter (S/N) *11111111

The oil from the separators will be measured using a Coriolis meter.

Getty 5 Fed Com CTB #501H oil allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #502H oil allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #503H oil allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #504H oil allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #505H oil allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #506H oil allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #701H oil allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #702H oil allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #703H oil allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #704H oil allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #705H oil allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #706H oil allocation meter (S/N) *11111111
 Getty 5 Fed Com CTB #707H oil allocation meter (S/N) *11111111

Getty 5 Fed Com CTB #708H oil allocation meter (S/N) *11111111

The flash gas to sales that separates from the oil in the low pressure separators after it has passed the individual well oil allocation meters will be metered using a senior orifice meter and allocated back to the wells based on the individual well oil allocation meters.

GETTY 5 FED COM CTB FG #1 gas allocation meter (S/N) *11111111

GETTY 5 FED COM CTB FG #2 gas allocation meter (S/N) *11111111

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (*11111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (*11111111) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (*11111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (*11111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9120

Date: December 18, 2019

To: State of New Mexico Oil Conservation Division
New Mexico State Land Office
Bureau of Land Management

Re: Surface Lease Commingling Application; Getty 5 Federal Com 501H, 502H, 503, 504H, 505H, 506H, 701H, 702H, 703H, 704H, 705H, 706H, 707H, 708H

To whom it may concern:

This letter serves to notice you that the ownership in the production of the following wells is Diverse as defined in 19.15.12.7 A. NMAC:

Well Name	Location	API #	Pool	Status
GETTY 5 FED COM #501H	P-05-25S-33E	30-025-46211	Triste Draw; Bone Spring, East [96682]	Permitted
GETTY 5 FED COM #502H	P-05-25S-33E	30-025-46212	Triste Draw; Bone Spring, East [96682]	Permitted
GETTY 5 FED COM #503H	P-05-25S-33E	30-025-46213	Triste Draw; Bone Spring, East [96682]	Permitted
GETTY 5 FED COM #504H	O-05-25S-33E	30-025-46214	Triste Draw; Bone Spring, East [96682]	Permitted
GETTY 5 FED COM #505H	O-05-25S-33E	30-025-46215	Triste Draw; Bone Spring, East [96682]	Permitted
GETTY 5 FED COM #506H	O-05-25S-33E	30-025-46216	Triste Draw; Bone Spring, East [96682]	Permitted
GETTY 5 FED COM #701H	P-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending
GETTY 5 FED COM #702H	P-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending
GETTY 5 FED COM #703H	O-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending
GETTY 5 FED COM #704H	N-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending
GETTY 5 FED COM #705H	N-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending
GETTY 5 FED COM #706H	M-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending
GETTY 5 FED COM #707H	M-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending
GETTY 5 FED COM #708H	M-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending

The royalty, overrides and working interest are diverse on a well by well basis. All owners are listed on Exhibit A, attached hereto.

I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 
Chris Leyendecker
Landman

Commingling Application for Getty 5 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

New Mexico Oil Conservation Division
Attn: Mr. Paul Kautz
1625 N. French Drive
Hobbs, New Mexico 88240
7018 0680 0002 2690 7433

Bureau of Land Management
Attn: Mr. Dylan Rossmango
620 E. Green Street
Carlsbad, NM 88220
Via BLM WIS

Mickey Resources LLC
Attn: Avinash C. Ahuja
500 North Shoreline Suite 322
Corpus Christi, Texas 78401
7018 0680 0002 2690 7440

Murchison Oil and Gas LLC
7250 Dallas Parkway Suite 1400
Plano, Texas 75024
7018 0680 0002 2690 7457

Tumbler Operating Partners LLC
1701 River Run Suite 306
Fort Worth, Texas 76107
7018 0680 0002 2690 7464

Tap Rock Resources LLC
602 Park Point Drive Suite 200
Golden, Colorado 80401
7018 0680 0002 2690 7471

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

MCM Permian LLC
3811 Turtle Creek Blvd Suite 800
Dallas, Texas 75219
7018 0680 0002 2690 7488

Malaga Royalty, LLC
PO Box 2064
Midland, Texas 79702
7018 0680 0002 2690 7495

Saguaro Resources, Inc
5705 PINEHURST
Farmington, NM 87402
7018 0680 2690 7501

MEC Petroleum Corporation
P O BOX 11265
Midland, Texas 79702
7016 3560 0000 9100 5111

Ahuja Children 2012 Long Term Trust
500 N SHORELINE BLVD SUITE 322
Corpus Christi, Texas 78401
7016 3560 0000 9100 5128

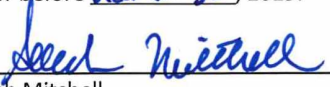
Unified Assets Ltd.
3344 OCEAN DRIVE
Corpus Christi, Texas 78411
7016 3560 0000 9100 5135

R&R Royalty LTD
500 N Shoreline Ste 322
Corpus Christi, Texas 78471
7019 0160 0000 0114 3780

Highland Texas Energy Company
7557 Rambler Road STE 918 LB 72
Dallas, Texas 75231
7019 0160 0000 0114 3797

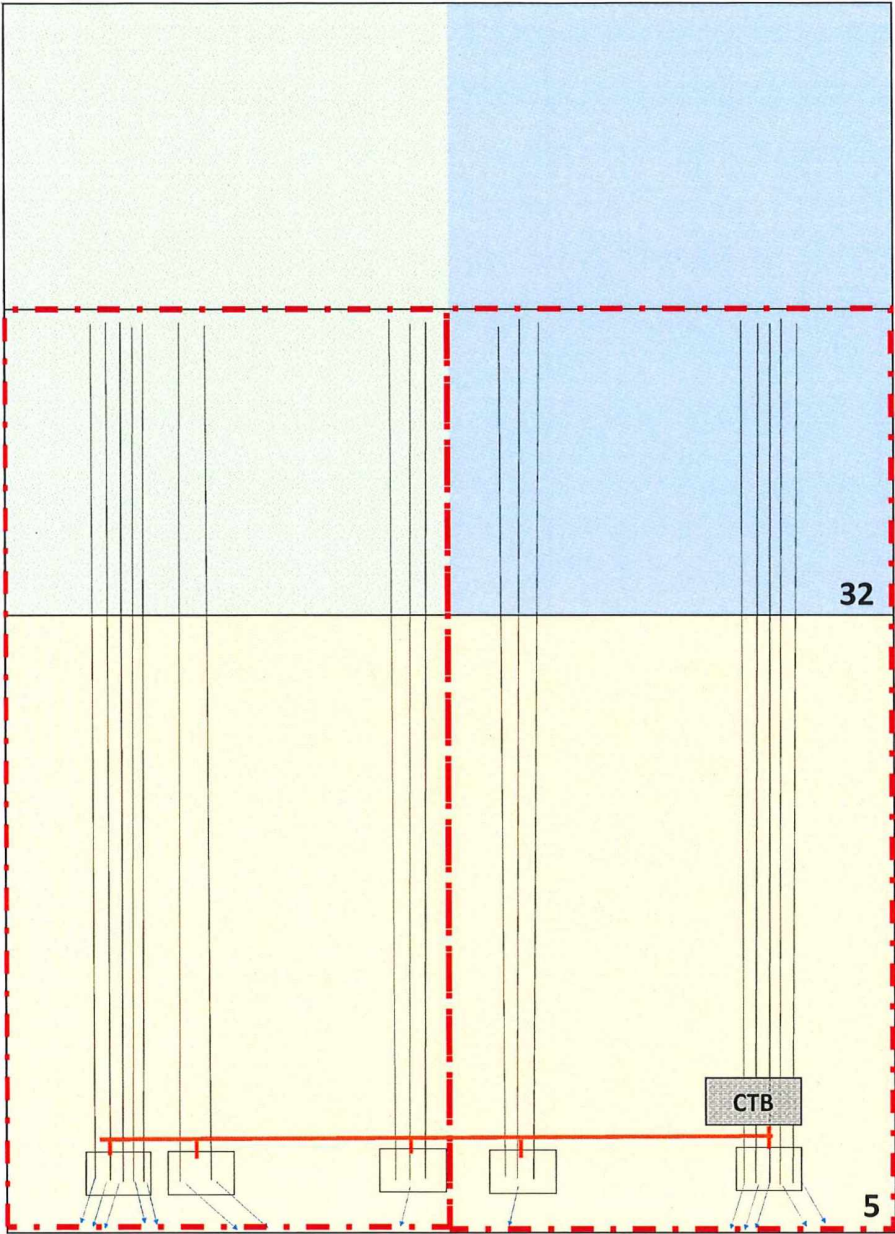
Commissioner of Public Lands
Attn: Commingling Manager
P.O. Box 1148
Santa Fe, NM 87504-1148
7016 3560 0000 9100 5142

Copies of this application were mailed to the following individuals, companies, and organizations
on or before December 30, 2019.








Sarah Mitchell
EOG Resources, Inc.

Flat



Getty 5 Fed Com Wells
#501H - #510H #701H
- #710H

Section 32, T24S, R33E
Section 5, T25S, R33E
Lea County, NM

-  ST NM V0-7302
-  V0-7323
-  USA NMNM-118726
-  Communitized Area (to be submitted)
-  I



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: December 30, 2019

Re: Surface Pool/Lease Commingling Application; Getty 5 Federal Com
501H, 502H, 503, 504H, 505H, 506H, 701H, 702H, 703H, 704H, 705H,
706H, 707H, 708H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Getty 5 Federal Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management, the New Mexico Oil Conservation Division (NMOCD) and the New Mexico State Land Office.

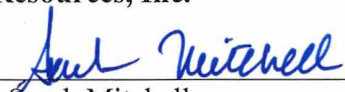
Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

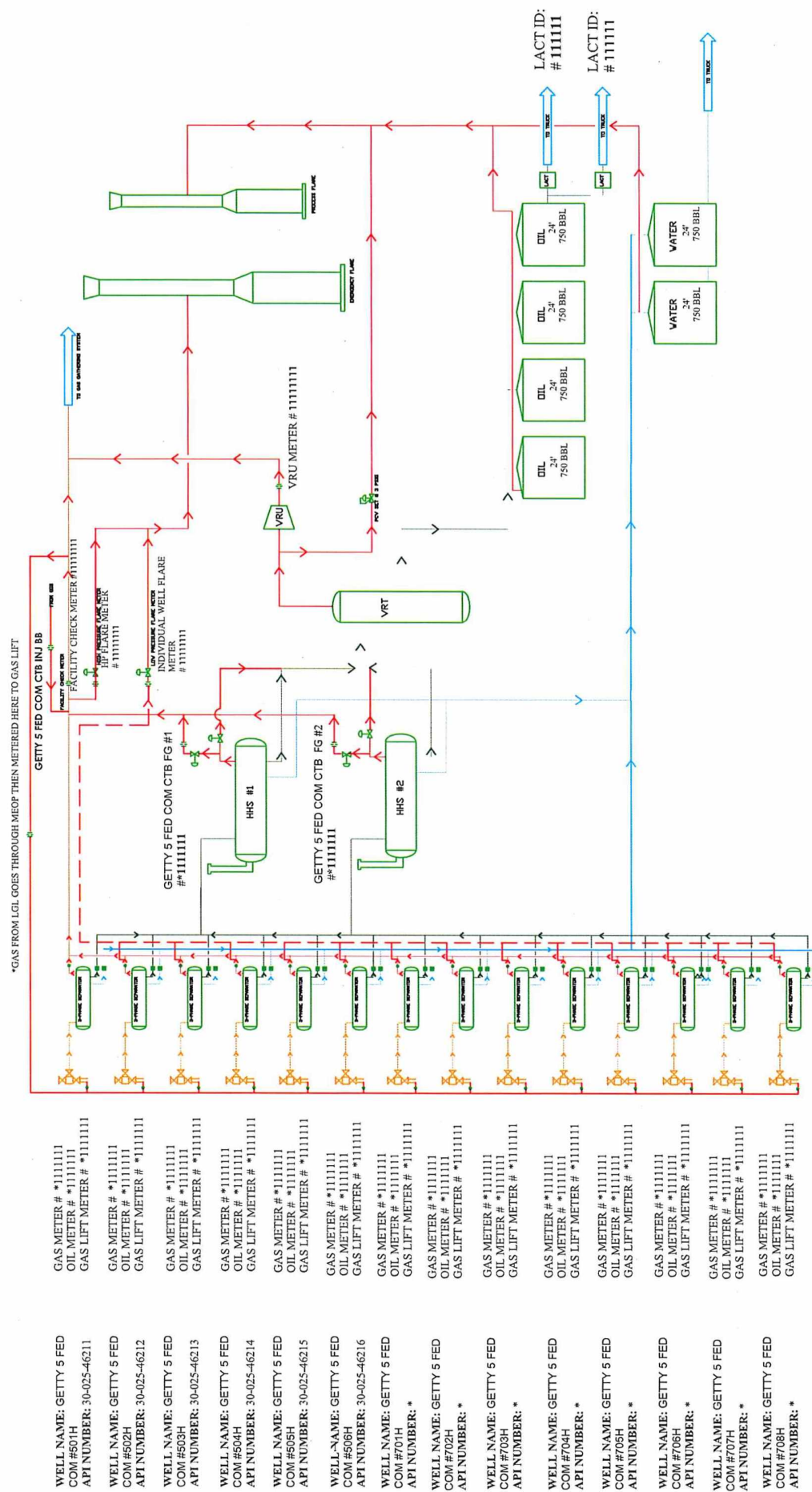
For questions regarding this application, please contact me at 432-848-9133 or sarah_mitchell@eogresources.com

Kind regards,

EOG Resources, Inc.

By: 
Sarah Mitchell
Regulatory Contractor

FACILITY NAME: GETTY 5 FED COM CTB



Gas Drift Meter
Liquid Meter

GETTY 5 FED COM CTB PROCESS FLOW

EDG RESOURCES
MIDLAND DIVISION

BY: ACR

rev. 01
11/5/2019

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Proposal for GETTY 5 FED COM CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # NMNM 118726, VO-7302, VO-7323

Well Name	Location	API #	Pool	Status	Oil BPD	Gravities	MSCFPD	BTU
GETTY 5 FED COM #501H	P-05-25S-33E	30-025-46211	Triste Draw; Bone Spring, East [96682]	Permitted	*1084	*44	*2290	*1333
GETTY 5 FED COM #502H	P-05-25S-33E	30-025-46212	Triste Draw; Bone Spring, East [96682]	Permitted	*1084	*44	*2290	*1333
GETTY 5 FED COM #503H	P-05-25S-33E	30-025-46213	Triste Draw; Bone Spring, East [96682]	Permitted	*1084	*44	*2290	*1333
GETTY 5 FED COM #504H	O-05-25S-33E	30-025-46214	Triste Draw; Bone Spring, East [96682]	Permitted	*1084	*44	*2290	*1333
GETTY 5 FED COM #505H	O-05-25S-33E	30-025-46215	Triste Draw; Bone Spring, East [96682]	Permitted	*1084	*44	*2290	*1333
GETTY 5 FED COM #506H	O-05-25S-33E	30-025-46216	Triste Draw; Bone Spring, East [96682]	Permitted	*1084	*44	*2290	*1333
GETTY 5 FED COM #701H	P-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #702H	P-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #703H	O-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #704H	N-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #705H	N-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #706H	M-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #707H	M-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333
GETTY 5 FED COM #708H	M-05-25S-33E	30-025-pending	WC-025 G-09 S253309P; Upper Wolcamp [98180]	Permit pending	*1084	*44	*2290	*1333

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 12/27/2019 12:24 PM

Page 1 Of 3

01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,319.750

Serial Number
NMNM 118726

Case File Juris:

						Serial Number: NMNM-- 118726	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	LESSEE	0.000000000	
MECO IV LLC	1200 17TH ST STE 925	DENVER	CO	802025835	LESSEE	0.000000000	
R & R ROYALTY LTD	500 N SHORELINE BLVD STE 322	CORPUS CHRISTI	TX	78401	LESSEE	0.000000000	
MICKEY RESOURCES LLC	500 N SHORELINE BLVD STE 322	CORPUS CHRISTI	TX	784010313	OPERATING RIGHTS	0.000000000	

							Serial Number: NMNM-- 118726		
Mer	Twp	Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	004	LOTS		4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	005	ALIQ		S2N2,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	005	LOTS		1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	009	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 118726

				Serial Number: NMNM-- 118726	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
05/25/2007	387	CASE ESTABLISHED	200707066;		
07/03/2007	299	PROTEST FILED	Forest Guardians etal		
07/18/2007	143	BONUS BID PAYMENT RECD	\$2640.00;		
07/18/2007	191	SALE HELD			
07/18/2007	267	BID RECEIVED	\$330000.00;		
07/26/2007	143	BONUS BID PAYMENT RECD	\$327360.00;		
08/30/2007	298	PROTEST DISMISSED			
08/31/2007	237	LEASE ISSUED			
08/31/2007	974	AUTOMATED RECORD VERIF	BTM		
09/01/2007	496	FUND CODE	05;145003		
09/01/2007	530	RLTY RATE - 12 1/2%			
09/01/2007	868	EFFECTIVE DATE			
06/12/2014	140	ASGN FILED	R&R ROYAL/ROADRUNNE;3		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 12/27/2019 12:24 PM

Page 2 Of 3

Serial Number: NMNM-- 118726

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/12/2014	932	TRF OPER RGTS FILED	R&R ROYAL/ROADRUNNE;1	
08/12/2014	932	TRF OPER RGTS FILED	R & R ROY/MICKEY RE;1	
09/05/2014	139	ASGN APPROVED	EFF 07/01/14;	
09/05/2014	933	TRF OPER RGTS APPROVED	EFF 07/01/14;	
09/05/2014	974	AUTOMATED RECORD VERIF	LBO	
10/02/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/14;	
10/02/2014	974	AUTOMATED RECORD VERIF	EMR	
03/10/2015	899	TRF OF ORR FILED	1	
05/04/2015	899	TRF OF ORR FILED	1	
08/17/2015	899	TRF OF ORR FILED	1	
08/17/2015	899	TRF OF ORR FILED	2	
09/23/2015	140	ASGN FILED	ROADRUNNE/EOG RESOU;1	
09/23/2015	932	TRF OPER RGTS FILED	ROADRUNNE/EOG RESOU;1	
10/15/2015	139	ASGN APPROVED	EFF 10/15/15;	
10/15/2015	933	TRF OPER RGTS APPROVED	EFF 10/15/15;	
10/15/2015	974	AUTOMATED RECORD VERIF	JA	
11/01/2015	246	LEASE COMMITTED TO CA	NMNM135942;	
05/18/2016	650	HELD BY PROD - ACTUAL	/1/	
05/18/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM135942;#3H	
06/16/2016	643	PRODUCTION DETERMINATION	/1/	
08/02/2016	140	ASGN FILED	R&R ROYAL/MERCED GL;1	
12/27/2016	139	ASGN APPROVED	EFF 09/01/16;	
12/27/2016	974	AUTOMATED RECORD VERIF	DME	
04/19/2017	246	LEASE COMMITTED TO CA	NMNM137577;	
04/19/2017	246	LEASE COMMITTED TO CA	NMNM137576;	
08/23/2017	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM137577;#704H	
08/23/2017	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM137576;#703H	
12/13/2017	643	PRODUCTION DETERMINATION	/2/	
12/13/2017	643	PRODUCTION DETERMINATION	/3/	
01/01/2018	246	LEASE COMMITTED TO CA	NMNM 139983;	
02/23/2018	140	ASGN FILED	MERCED GLEN/MECO IV;1	
03/14/2018	139	ASGN APPROVED	EFF 03/01/18;	
03/14/2018	974	AUTOMATED RECORD VERIF	RCC	
07/04/2018	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM139983;#708H	
11/26/2019	643	PRODUCTION DETERMINATION	/4/	

Line Number Remark Text

Serial Number: NMNM-- 118726

0002 STIPULATIONS ATTACHED TO LEASE:

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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(MASS) Serial Register Page

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Line Number	Remark Text	Serial Number: NMNM-- 118726
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-S-22 PRAIRIE CHICKENS	
0005	RECORD TITLE HOLDERS: (INTEREST ASGN)	
0006	T25S.,R33E., SEC.04: LOT 4	
0007	R&R ROYALTY LTD 1.00%	
0008	MECO IV LLC 99.00%	
0009	T25S.,R33E., SEC.05:LOTS 1-4,S2N2,S2	
0010	T25S.,R33E.,SEC. 09: ALL	
0011	EOG RESOURCES INC 99.00%	
0012	R&R ROYALTY LTD 1.00%	
0013	RENTAL PAID FROM 09/01/2014 THRU 08/31/2015	
0014	10/15/2015 - RENTAL PAID 09/01/2015 - 08/31/2016;	
0015	12/27/2016 R&R ROYALTY BONDED NMB000719 SW	

District I
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46211		² Pool Code 96682		³ Pool Name Triste Draw; Bone Spring East	
⁴ Property Code 325943		⁵ Property Name GETTY 5 FED COM			⁶ Well Number #501H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3438'

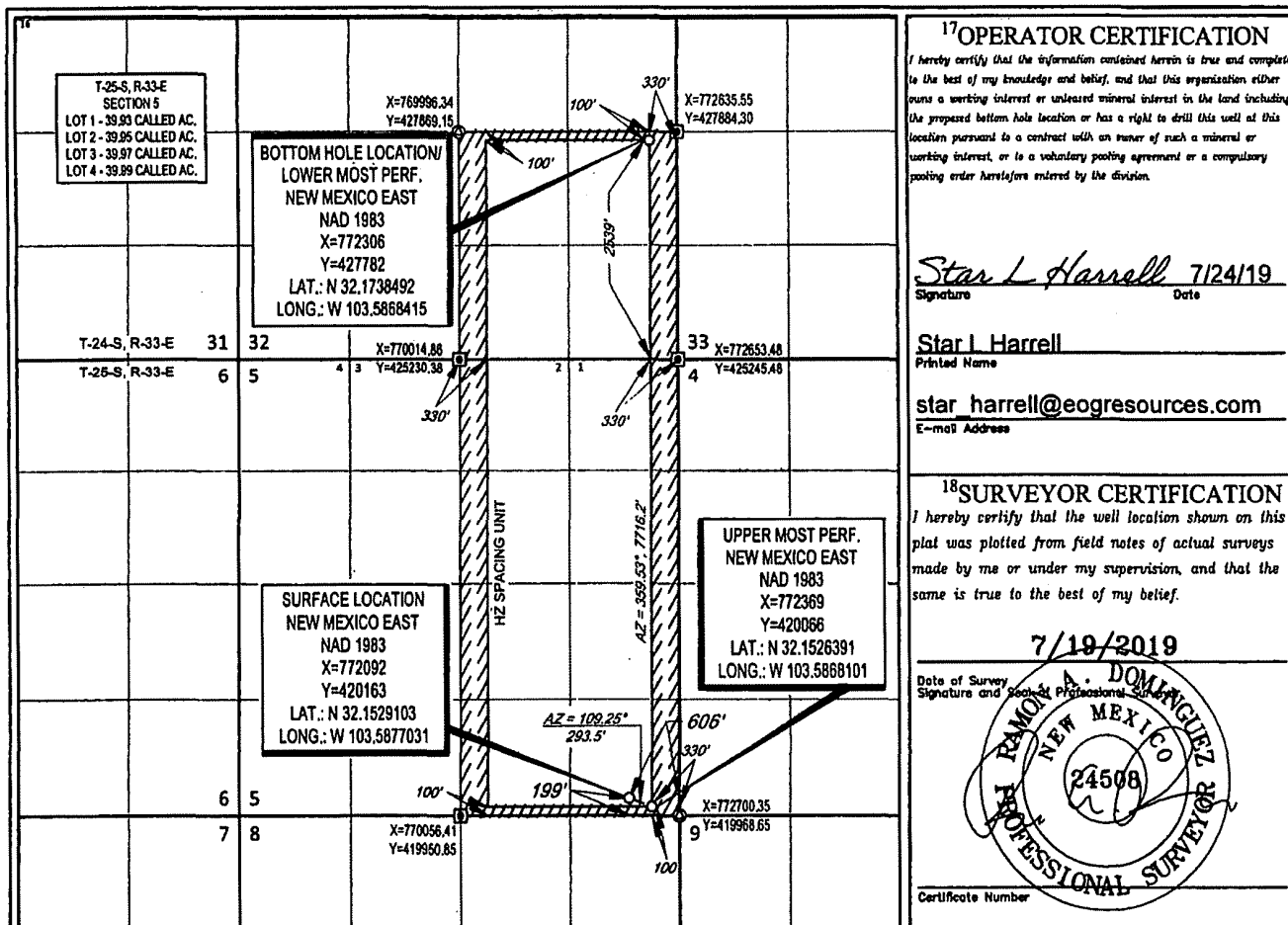
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	25-S	33-E	-	199'	SOUTH	606'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	24-S	33-E	-	2539'	SOUTH	330'	EAST	LEA

¹¹ Dedicated Acres 479.88	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\GETTY_5_FED_COM\FINAL_PRODUCTS\ILO_GETTY_5_FED_COM_501H.DWG 7/24/2019 7:50:25 AM rdominguez

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AMENDED REPORT

OCD - HOBBS
09/23/2019
RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46213	² Pool Code 96682	³ Pool Name Triste Draw; Bone Spring East
⁴ Property Code 325943	⁵ Property Name GETTY 5 FED COM	⁶ Well Number #503H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3438'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	25-S	33-E	-	199'	SOUTH	672'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	32	24-S	33-E	-	2539'	SOUTH	1330'	EAST	LEA

¹² Dedicated Acres 479.93	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Star L Harrell</i> 8/7/19 Signature Date</p> <p>Star L Harrell Printed Name</p> <p>star_harrell@eogresources.com E-mail Address</p> <p>¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>7/26/2019 Date of Survey</p> <p><i>Ramon A. Dominguez</i> Signature and Seal of Professional Surveyor</p> <p>24508 Certificate Number</p>
--	--

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46214		² Pool Code 96682		³ Pool Name TRISTE DRAW; BONE SPRING, EAST	
⁴ Property Code 325943		⁵ Property Name GETTY 5 FED COM			⁶ Well Number #504H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3443'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	5	25-S	33-E	-	249'	SOUTH	1816'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	32	24-S	33-E	-	2539'	SOUTH	1830'	EAST	LEA

¹¹ Dedicated Acres	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
479.93			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ BOTTOM HOLE LOCATION/ LOWER MOST PERF. NEW MEXICO EAST NAD 1983 X=770806 Y=427774 LAT.: N 32.1738541 LONG.: W 103.5916892</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jayna K. Hobby</i> 8/07/2019 Signature Date Jayna K. Hobby Printed Name Jayna_Hobby@egresources.com E-mail Address</p>	
<p>¹⁸ SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=770882 Y=420206 LAT.: N 32.1530506 LONG.: W 103.5916115</p>		<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>7/26/2019 Date of Survey Signature and Seal RAMON A. DOMINGUEZ NEW MEXICO 24508 PROFESSIONAL SURVEYOR Certificate Number</p>	

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46215		² Pool Code 96682		³ Pool Name TRISTE DRAW; BONE SPRING, EAST	
⁴ Property Code 325943		⁵ Property Name GETTY 5 FED COM			⁶ Well Number #505H
⁷ GRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3444'

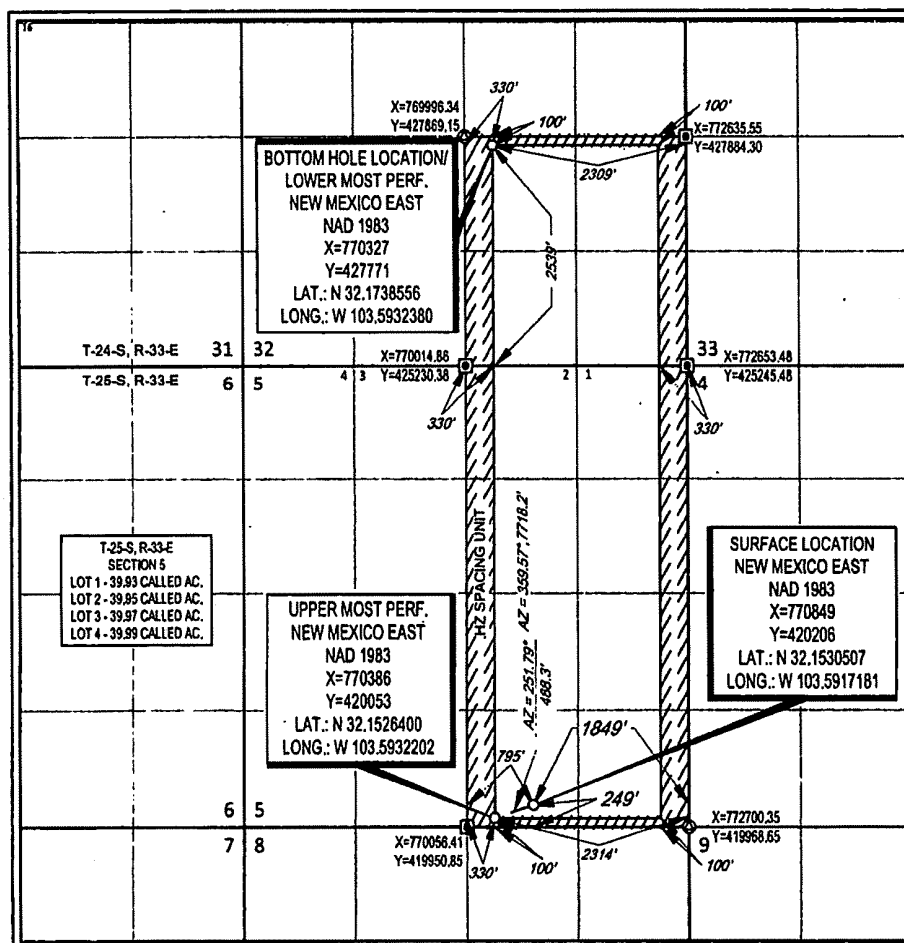
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	5	25-S	33-E	-	249'	SOUTH	1849'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	32	24-S	33-E	-	2539'	SOUTH	2309'	EAST	LEA

¹¹ Dedicated Acres	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
479.93			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jayna K. Hobby 8/07/2019
Signature Date

Jayna K. Hobby
Printed Name

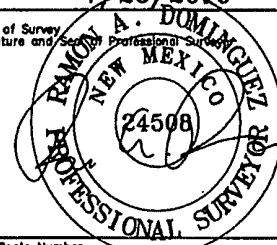
Jayna_Hobby@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

7/26/2019

Date of Survey
Signature and Seal of Professional Surveyor



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FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46216	² Pool Code 96682	³ Pool Name TRISTE DRAW; BONE SPRING, EAST
⁴ Property Code 325943	⁵ Property Name GETTY 5 FED COM	⁶ Well Number #506H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3444'

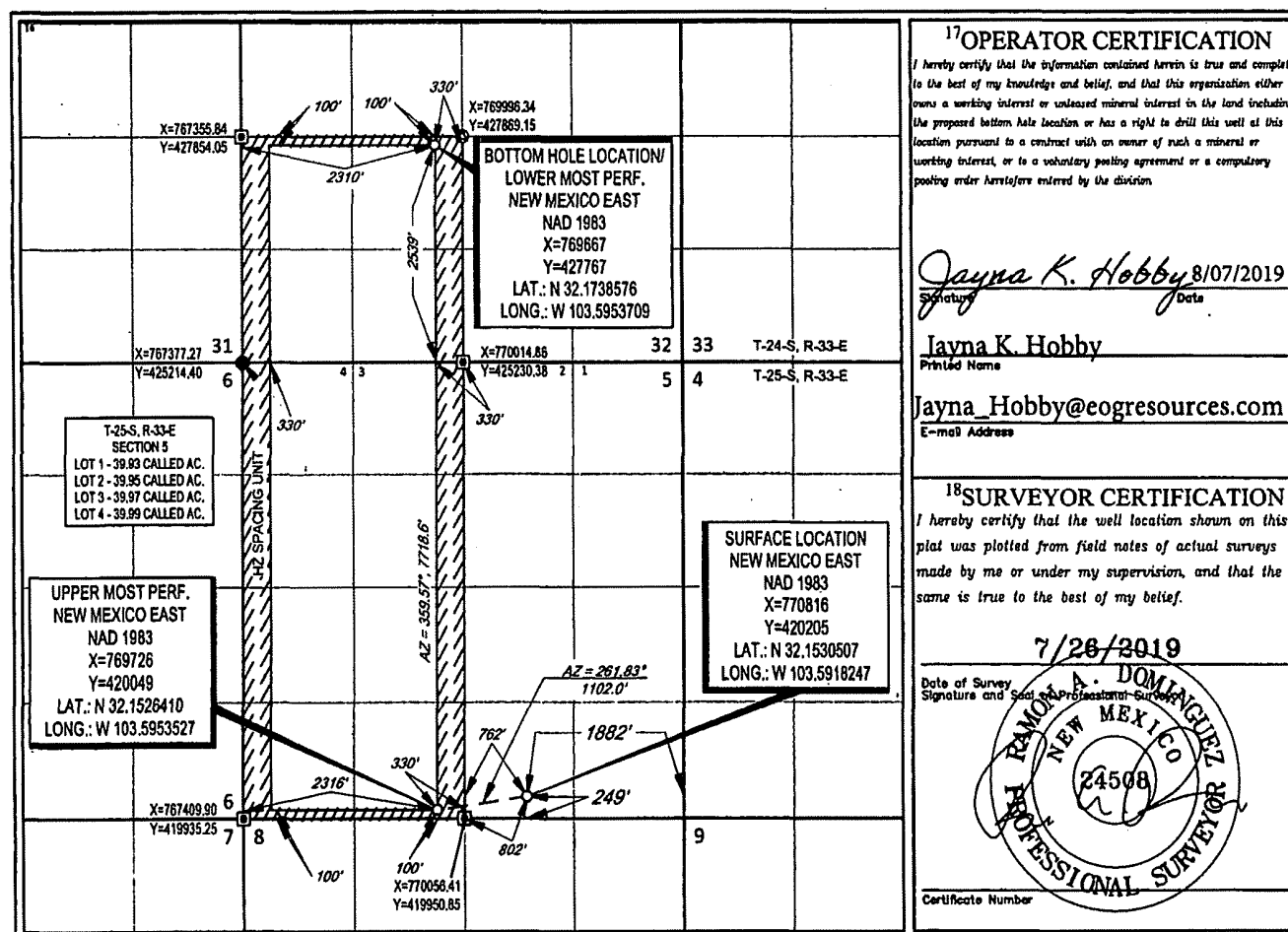
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	5	25-S	33-E	-	249'	SOUTH	1882'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	32	24-S	33-E	-	2539'	SOUTH	2310'	WEST	LEA

¹¹ Dedicated Acres 480.26 479.96	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
---	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code	⁵ Property Name GETTY 5 FED COM	⁶ Well Number 701H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3438'

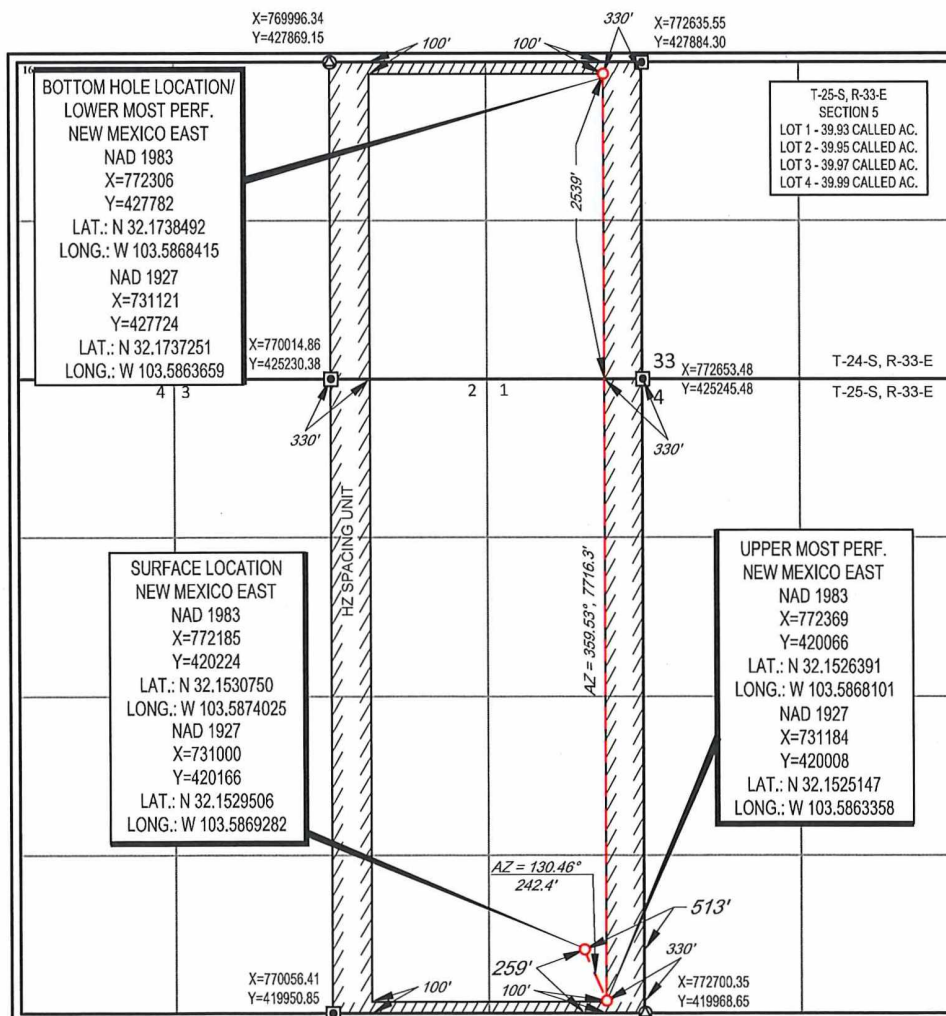
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	25-S	33-E	-	259'	SOUTH	513'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	24-S	33-E	-	2539'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 479.93	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jayna K. Hobby 9/17/19
Signature Date

Jayna K. Hobby
Printed Name

Jayna.Hobby@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/12/2019
Date of Survey
Signature and Seal of Professional Surveyor

[Professional Surveyor Seal]
Certificate Number

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ **AMENDED REPORT**

S:\SURVEY\EOG MIDLAND\GETTY 5 FED COM\FINAL PRODUCTS\LO GETTY 5 FED COM 702H.DWG 9/17/2019 8:05:39 AM tstewart

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District Office

AMENDED REPORT

¹ API Number 30-025-		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309O; Upper Wolfcamp	
⁴ Property Code	⁵ Property Name GETTY 5 FED COM			⁶ Well Number 703H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3446'

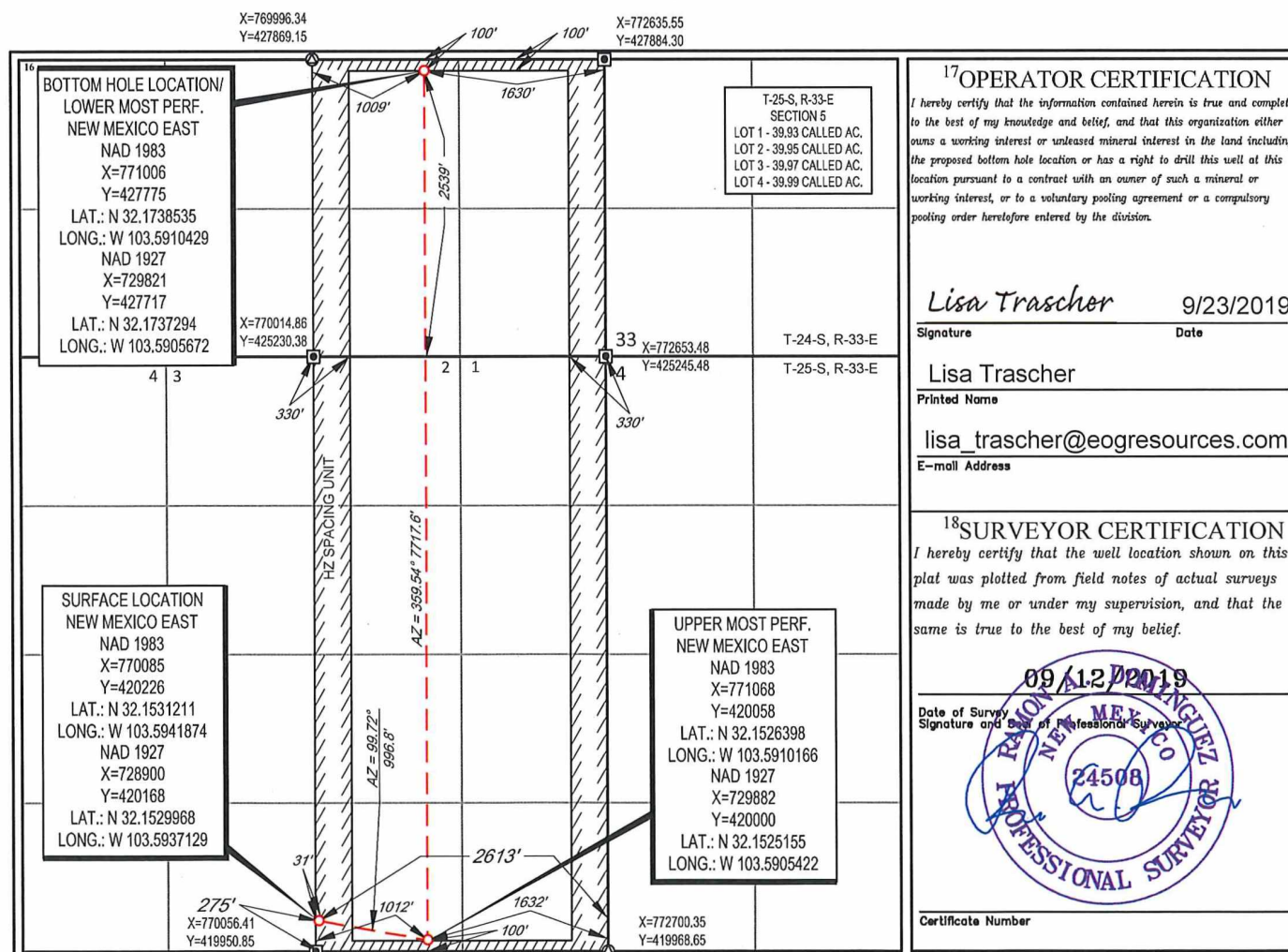
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	5	25-S	33-E	—	275'	SOUTH	2613'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	32	24-S	33-E	-	2539'	SOUTH	1630'	EAST	LEA

¹² Dedicated Acres 479.88	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ **AMENDED REPORT**

S:\SURVEY\EOG MIDLAND\GETTY 5 FED COM\FINAL PRODUCTS\ILO GETTY 5 FED COM 704H.DWG 9/17/2019 8:13:16 AM tstewart

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ **AMENDED REPORT**

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AMENDED REPORT

S:\SURVEY\EOG MIDLAND\GETTY 5 FED COM\FINAL PRODUCTS\LO GETTY 5 FED COM 706H.DWG 9/17/2019 8:17:08 AM tstewart

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ **AMENDED REPORT**

S:\SURVEY\EOG MIDLAND\GETTY 5 FED COM\FINAL PRODUCTS\LO GETTY 5 FED COM 707H REV1.DWG 9/17/2019 8:20:42 AM Istewar

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309M; Upper Wolfcamp
⁴ Property Code	⁵ Property Name GETTY 5 FED COM	⁶ Well Number 708H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3465'

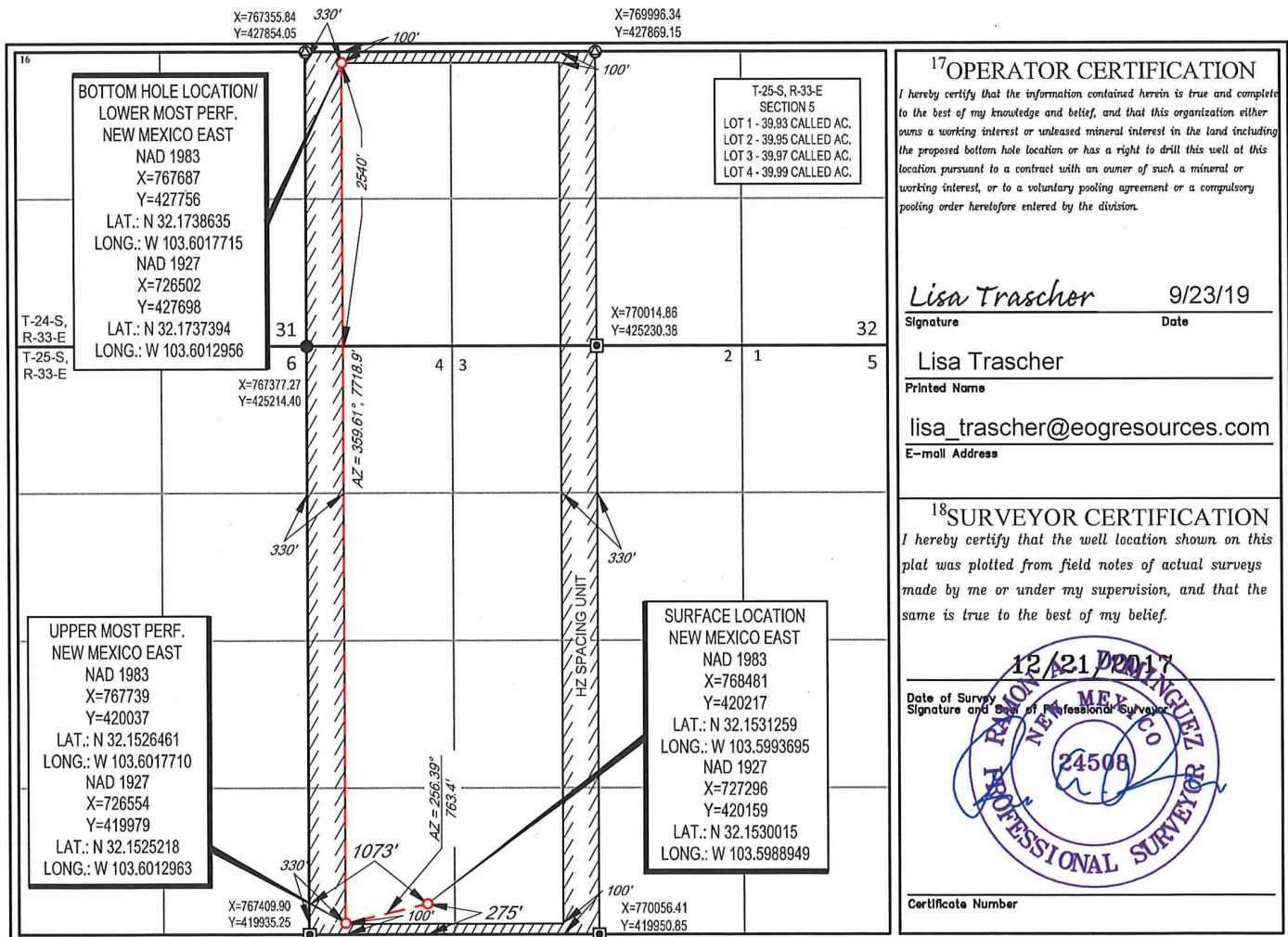
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	5	25-S	33-E	-	275'	SOUTH	1073'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	32	24-S	33-E	-	2540'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 480.26	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: EOG Resources, Inc. **OGRID #:** 7377
Well Name: Getty 5 Fed Com 501H & others **API #:** 30-025-46211
Pool: Triste Draw; Bone Spring, East [96682]

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sarah Mitchell

Print or Type Name



Signature

432-848-9133

Phone Number

12/30/19

Date

sarah_mitchell@eogresources.com

e-mail Address

Submit application to:

Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:
 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.