NSL

Initial

Application

Received: 01/07/20

Received by OCD: 1/7/2020 9:36:41 AM

.

P.O. # ERPW8-200107-NSL000

Revised March 23, 2017

<form><form></form></form>	RECEIVED: 01/07/20	REVIEWER: LRL	TYPE: NSL	APP NO: pLEL2000753896
His CHECKLIST IS MAINDARKY FOR ALL DAMMISTRATIVE APPLICATIONS FOR RECEPTIONS TO JUNISON RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA RE Applicant: OXY USA INC: OGRID Number: 1/696 Well Name: OXBOW CC 17-8 FEDERAL COM 4211 APP[::M015-Yending Pool: URPLE SAGE WOLFCAMP Pool Code: 98220 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW INDICATED BELOW 1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication	1:	NEW MEXICO OI - Geological &	L CONSERVATIO Engineering Bui	N DIVISION
EBGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Applicant: OCRID Number: 1690 Well Name: OXBOW CC 17.8 FEDERAL COM 42H API: 30:015-Prending Pool URRILE SAGE WOLFCAMP Pool Code: 98220 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW 1 1 1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication SD @INSL INSP (#00ETAEE) INSP (#00EATAEE) INSP (#00EATAEE) SD 8. Check one only for [1] or [11] [1] Comminging – Storage – Measurement SWD INF IDHC CTB PLC PC OLS OLM [11] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery Notice Complete Application CO Offset operators or lease holders Notice Complete Application 8. Royothy, overriding royally owners, revenue owners Content Complete C. Notification and/or concurrent approval by SLO Content Complete 9. Notification and/or concurrent approval by SLO Content Complete Content	THEOLEOKUS	ADMINISTRATIV	APPLICATION	CHECKLIST
Weil Name: OXBOW CC 1745 FEDERAL COM 42H API: 30-015-Preading Pool: POOL Code: 98220 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW INTYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication INSL INSP_PROJECTAREA INSP_PROJECTAREA ISD B. Check one only for [1] or [11] [1] Commingling – Storage – Measurement DHC INSP_PROJECTAREA ISD B. Check one only for [1] or [11] [1] Commingling – Storage – Measurement DHC INSP_PROJECTAREA INSP_PROJECTAREA [11] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery WFX PMX ISWD IPI EOR PPR 2) NOTIFICATION REQUIRED TO: Check those which apply. A Offset operators or lease holders Notice Complete Application B. Royally, overriding royally owners, revenue owners C Application cand/or concurrent approval by SLO Content C. Motification and/or concurrent approval by BLM F Surface owner Complete Complete Application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. INOE: Stolement must be		REGULATIONS WHICH REQUIRE PR	ROCESSING AT THE DIVISION	FOR EXCEPTIONS TO DIVISION RULES AND DN LEVEL IN SANTA FE
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SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW 1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication	Well Name: OXBOW CC 17-			
INDICATED BELOW I) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication NSL NSP (PROJECT AREA) NSP (PROJECT AREA) SSP (PROJECT AREA) B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC CTB DHC CC OLS OLM [1] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery WFX PMX SWD PIPI EOR PPR PMX SWD PIPI EOR PR POR OCD ONLY Notice Complete Application requires published notice D Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Sufface owner G. For all of the above, proof of notification or publication is attached, and/or, H. No notice required CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. IMAM MENDIOLA	Pool: PURPLE SAGE WOLFCAM	ЛР		Pool Code: 98220
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2) NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is attached, and/or, H. No notice required 3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	[] Comminglin DHC [] Injection –	ng – Storage – Measure CTB PLC [Disposal – Pressure Inc	PC OLS rease – Enhance	d Oil Recovery
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JANA MENDIOLA 1/6/2020 Date 432-685-5936 When the second secon	administrative appro understand that no c	val is accurate and c ontraction will be taken or	omplete to the b	est of my knowledge. I also
JANA MENDIOLA Date Print or Type Name 432-685-5936 Add Markow Phone Number Janalyn_mendiola@oxy.com	Note: State	ment must be completed by c	ın individual with mana	gerial and/or supervisory capacity.
JANA MENDIOLA Date Print or Type Name 432-685-5936 Add Markow Phone Number Janalyn_mendiola@oxy.com			1	/6/2020
432-685-5936 Phone Number janalyn_mendiola@oxy.com	JANA MENDIOLA			
Phone Number janalyn_mendiola@oxy.com	Print or Type Name			
	A. AA			
	(AAAA)			
	Signature	,		
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Page 1 of 9

NSL-7977





5 Greenway Plaza, Suite 110 Houston, TX 77046-0521

January 6, 2020

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Leonard Lowe

Re: Application for Administrative Approval of Non-Standard Location Oxbow CC 17-8 Federal Com 42H – Purple Sage Wolfcamp Surface – 478' FNL 966' FWL Unit D Sec 20 T24S R29E First Take Point – 100' FSL 1700' FWL Unit N Sec 17 T24S R29E Last Take Point – 100' FNL 1700' FWL Unit C Sec 8 T24S R29E Bottom Hole –20' FNL 1700' FWL Unit C Sec 8 T24S R29E Eddy County, New Mexico

Dear Mr. Lowe:

OXY USA Inc. respectfully requests administrative approval of a non-standard location on the Oxbow CC 17-8 Federal Com 42H well, API Number-Pending, Property Code 321633. The #42H well is proposed to be completed in the Purple Sage Wolfcamp pool, Pool Code 98220 which has special pool rules specifying the completed interval must be located 330 feet from the exterior boundary of the applicable spacing unit. The proposed completed interval is projected as follows:

Surface – 478' FNL 966' FWL Unit D Sec 20 T24S R29E First Take Point – 100' FSL 1700' FWL Unit N Sec 17 T24S R29E Last Take Point – 100' FNL 1700' FWL Unit C Sec 8 T24S R29E Bottom Hole – 20' FNL 1700' FWL Unit C Sec 8 T24S R29E

The Horizontal Spacing Unit is the W/2 of Section 8 and Section 17 located in T24S R29E. The adjoining units towards which the unorthodox location encroaches are located in T24S R29E, Section 5 - Units A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P and Section 20 - Units C, D, E, F.

Approval of the unorthodox completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

To support this request, the following information has been submitted for your review:

- 1. C-102 Plat for the proposed well and additional plats with offsetting well and affected spacing units.
- 2. List of affected offset parties in each adjoining spacing unit in the same pool or formation located closer to the unorthodox well location than the minimum distance prescribed by applicable rule or order, copies of the signed certified return receipts will be furnished upon request.
- 3. Statement from Oxy Production Engineer

If you need any additional information, please call me at 432-685-5936.

Sincerely,

Jana Mendiola Regulatory Specialist

Attachments CC: Service List





5 Greenway Plaza, Suite 110 Houston, TX 77046-0521

January 6, 2020

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Re: Application for Administrative Approval of Non-Standard Location Oxbow CC 17-8 Federal Com 42H – Purple Sage Wolfcamp Surface – 478' FNL 966' FWL Unit D Sec 20 T24S R29E First Take Point – 100' FSL 1700' FWL Unit N Sec 17 T24S R29E Last Take Point – 100' FNL 1700' FWL Unit C Sec 8 T24S R29E Bottom Hole – 20' FNL 1700' FWL Unit C Sec 8 T24S R29E Eddy County, New Mexico

To Whom it May Concern:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by OXY USA Inc., requesting administrative approval for a non-standard location. As an affected party, notice is being provided to you pursuant to Rule 19.15.4.12(A)(2)(a), 19.15.15.9(A) and 19.15.16.15(B). The well is located as follows:

Surface – 478' FNL 966' FWL Unit D Sec 20 T24S R29E First Take Point – 100' FSL 1700' FWL Unit N Sec 17 T24S R29E Last Take Point – 100' FNL 1700' FWL Unit C Sec 8 T24S R29E Bottom Hole –20' FNL 1700' FWL Unit C Sec 8 T24S R29E

If you object to the well's location, you must notify the Division in writing no later than 20 days from the date the application is received by the NMOCD (1220 South St. Francis Drive, Santa Fe, NM 87505; Attention: Leonard Lowe).

If you need any additional information, you can contact Jeremy Murphrey at 713-350-4816 or myself at 432-685-5936.

Thank you,

Jana Mendiola Regulatory Specialist OXY USA Inc. Dintriet 1 1023 N. Franch D., Hobba, N.J. B2340 Phane: (375) 393-6161 Fax: (375) 393-0720 Dintriet II 811 S. First Sz., Artonin, N.M. B2210 Phane: (375) 744-123 Fax: (375) 746-9720 Dintriet III 1020 Fax Branes Read, Anner, N.M. 87410 Phane: (320) 314-6178 Fax: (320) 314-6170 Phane: (320) 314-6178 Fax: (320) 314-6170 Phane: (325) 476-3460 Fax. (525) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			WELL LOCA	TION ANI	DAC	REAGE D	EDICATIC	NPLAT			
-		I Number		Pool Code		Pool Name					
	30-015- 90220 Purple Suge Wolf								2010		
Property Code OXBOW CC "1"						/ IVAIDC		Vell Numb er 42H			
	OGRED No. Operator Name OXY USA INC.								Elevation 2965.7'		
			-		ace L	ocation					
UL ar lot no.			Rang		Lot Ida	Feet from the	North/South line	Feet from the	East/We	st line	County
D	20	24 SOUTH	29 EAST,	N. M. P. M.		478'	NORTH	966'	WES	Т	EDDY
17 1					on If l	Different H	From Surfac	e			
JL or lot no.		<i>p</i>	Rang		Lot Ida	Feet from the	North/South line	Feet from the	East/We	st line	County
С	8	24 SOUTH	29 EAST,	N. M. P. M.		20'	NORTH	1700'	WES	T	EDDY
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.	J						
Le 40	\supset	4									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

20	
7 8 1700 8 9	OPERATOR CERTIFICATION
1700' BOTTOM HOLE LOCATION NEW MEXICO EAST NAU 1983	Acredy certify that the hybraution contained herein is true and
└── ── └── └── └── └── └── └── └── └──	complete to the best of any knowledge and belief, and that this
LONG.: W 104.0099905'	argunization either owns a working interest or unleased mineral
	interest in the land including the proposed bottom lake location or
Dest Dast Dast Dast NEW MEXICO EAST NEW MEXICO EAST NAD 1983	Ast a right to drill this well at this location pursuant to a contract
A 1 Y=450926.53 US FT G X = 64140.36 US FT X = 64140.36 US FT X = 64140.36 US FT	with an owner of such a mineral or working interest, or as a
LAT.: N 32.2392585' LONG.: W 104.0096898'	volucity pooling agreement or a compulsory pooling order
	hereafore experied by the division
	Signature Date
	Devid Sternent
17 16	Primed Name
	Bauid Steward COTT. Com
FIRST TAKE POINT	
Y=440504.02 US FT X=641458.65 US FT	SURVEYOR CERTIFICATION
	I hereby forthe way the well hereby a shown on this
	plat was platter from the same of actual surveys made by the of while pursue of actual surveys
NICK OFF POINT NEW MEXICO EAST	same is the and correct to the best of they belief.
	(15079) [g
LAT: N 32,2104705	Date of Store
18 17 1701 W 104.00360/6	Signature and Bolton Professional Starting SIONAL LAN
	Professional Sacry SIONAL
966'- 20 21 966'- GRID AZ = 54*25'10"	
SURFACE LOCATION	
	T. Allahla
Y=439928.51 US FT X=640724.37 US FT	Certificate North
LAT.: N 32.2090320 LONG.: W 104.0119877	T5079
	WO# 181218WL-b (KA)

Intent X As Drilled		
API #		
30-015-pending		
Operator Name:	Property Name:	Well Number
OXY USA Inc.	Oxbow CC 17-8 Federal Com	42H

Kick Off Point (KOP)

UL N	Section 17	Township 24S	Range 29E	Lot	Feet 50	From N/S S	Feet 1700	From E/W	County EDDY
	Latitude			Longitude				NAD	
	32.2104705			-104.0096076				NAD83	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	17	24S	29E		100	S	1700	W	EDDY
	Latitude 32.2106080			Longitude	6080	NAD NAD83			

Last Take Point (LTP)

UL C	Section 8	Township 24S	Range 29E	Lot	Feet 100	From N/S N	Feet 1700	From E/W W	County EDDY
Latitude				Longitud	le		NAD		
32.2392585			-104.0096898				NAD83		

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

OXY USA Inc. Oxbow CC 17-8 Federal Com 42H Section 20 Township 24 South, Range 29 East, N.M.P.M. Eddy County, New Mexico

1	1	produce and	32
L 4	L.3	L2	L1 ,3033 ft
SWNW	SENW	SWNE	SENE
(E)	(F)	(G)	(H)
NWSW	NESW	NWSE	NESE
(L)	(K)	(J)	(1)
SWSW	SESW	SWSE	SESE
(M)	(N)	(0)	(P)
NWNW (D)	BHL TP (C) 3053 g	24529E NWNE (B)	NENE (A)
SWWW	SENW	SWNE	SENE
(E)	(F)	(G)	(H)
NWSW	NESW	NWSE	NESE
(L)	(K)	(J)	(1)
SWSW	SESW	ewse	SESE
(M)	(N)	(0)	(P)
WWW	NEMW	NWNE	NENE
(D)	(C)	(B)	(A)
SWWW	SENW	SWINE	SENE
(E)	(F)	(G)	(H)
NVSW	NESW	NWSE	NESE
(L)	(K)	(J)	(1)
SWSW (M)	SESW (N) FTP	SWSE (0)	SESE (P)
SHL NWW (D)	NENW (C)		
SWNW (E)	SENW IF) TERA	1	

Oxbow CC 17-8 Federal Com 42H



5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 27570, Houston, Texas 77227-7570 Direct: 713.985.6972 Fax: 713.985.1278 Peter_VanLiew@Oxy.com

January 7, 2020

RE: Oxbow CC 17-8 Federal Com 41H & 42H Section 20, T24S-R29E Eddy County, New Mexico

To Whom It May Concern,

OXY USA Inc., OXY Y-1 Company and Occidental Permian, LP, all subsidiaries of Occidental Petroleum Corporation, are the sole working interest owners of section units C, D, E and F of Section 20, T24S-R29E, Eddy County, New Mexico as to the Bone Spring and Wolfcamp formations. Please contact me should you have any questions or need anything further.

Very Truly Yours,

OXY USA Inc.

Peter R. Van Liew, RPL Senior Land Negotiator



Occidental Oil and Gas Corporation ATTN: Marshall McQueen 5 Greenway Plaza, Suite 110 Houston, TX 77046 713-366-5799 marshall_mcqueen@oxy.com

January 6, 2020

Mr. Leonard Lowe New Mexico Oil Conservation Division 1220 South Francis Drive Santa Fe, New Mexico 87505

RE: Application for Nonstandard Location—Engineering Justification OXY USA Inc. Oxbow CC 17-8 Federal Com 42H T24S R29E, Section 17 – Units C, D, E, F, K, L, M and N, Eddy County T24S R29E Section 8 – Units C, D, E, F, K, L, M and N, Eddy County

Dear Mr. Lowe:

Oxy USA Inc. respectfully seeks approval for a non-standard location, decreasing the first and last take point for Oxbow CC 17-8 Federal Com 42H in the Wolfcamp formation of the Purple Sage Pool from 330 feet to 100 feet. It is Oxy's responsibility as a prudent operator to maximize lateral length and minimize reserves left in the ground. Decreasing the first and last take point will increase this well's effective lateral length by 460 feet and increase the estimated ultimate recovery of the well by approximately 5%. Any increase in first or last take point would result in untapped reserves left in the reservoir, and waste of a resource that would otherwise go undeveloped.

Sincerely,

All al

Marshall McQueen Reservoir Engineer

1

Application Non-Standard Location - Service List OXY USA Inc. Oxbow CC 17-8 Federal Com #42H

certified mail #

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Online Submission certified mail # Bureau of Land Management Carlsbad 620 E. Greene Street Carlsbad, NM 88220-6292 7015 3430 0000 1355 0553

Existing Horizontal Spacing Unit Section 5 (T24S-R29E) - Units A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P

EOG Y 5509 Champions Drive Midland, TX 79706 7015 3430 0000 1355 0560 EOG A 5509 Champions Drive Midland, TX 79706 7015 3430 0000 1355 0577 EOG M 5509 Champions Drive Midland, TX 79706 7015 3430 0000 1355 0584

Chevron USA Inc. 1400 Smith St., Rm 41118 Houston, TX 77002 7015 3430 0000 1355 0591

T24S-R29E No Existing Spacing Unit: Section 20 - Units C, D, E, F

OXY USA Inc. P.O. Box 50250 Midland, TX 79710

Copies of this application were mailed to the following individuals, companies and organizations on or before January 7, 2020.



Jana Mendiola, Regulatory Specialist OXY USA Inc.