

# NSL Initial Application

Received: 02/05/20

P.O. No. UNRIV-200205-NSL000

Revised March 23, 2017

RECEIVED: 02/05/20	REVIEWER: LRL	TYPE: NSL	APP NO: pLEL2004356915
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Longfellow Energy, LP**OGRID Number:** 372210**Well Name:** Angus Federal 17D 001H**API:** API# 30-015-PENDING**Pool:** Empire; Glorieta-Yeso, East**Pool Code:** 96610

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application  
Content  
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Sharon T. Shaheen, Attorney, Montgomery &amp; Andrews, P.A.

Print or Type Name

Signature

February 5, 2020

Date

(505) 986-2678

Phone Number

sshahen@montand.com

e-mail Address



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**SHARON T. SHAHEEN**  
Direct: (505) 986-2678  
Email: [sshaheen@montand.com](mailto:sshaheen@montand.com)  
[www.montand.com](http://www.montand.com)

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February 5, 2020

***Submitted via OCD's electronic filing system***

Adrienne Sandoval, Director  
NM Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

**RE: Longfellow Energy, LP  
Request for Administrative Approval of Non-Standard Location**

Angus Federal 17D 001H  
Section 17, T17S, R29E  
Eddy County, New Mexico  
Empire; Glorieta-Yeso, East Pool (Pool Code 96610)  
API# 30-015-PENDING

Dear Ms. Sandoval,

Pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13(C)-(D) NMAC, Longfellow Energy, LP ("Longfellow") requests administrative approval of a non-standard location for the above-referenced oil well, as described more fully below.

The standard setback in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit is 330 feet for an oil well. 19.15.16.15(C)(1)(a) NMAC. The completed interval of the above-referenced well, however, will be within 70 feet of the northern boundary of the spacing unit. Longfellow is requesting approval to decrease the setback for the completed interval of the above-referenced well.

The proposed surface and bottomhole locations and first and last take points are as follows:

1. SHL: 1173' FSL and 154' FEL of Section 17-T17S-R29E
2. FTP: 1250' FSL and 100' FEL of Section 17-T17S-R29E
3. LTP: 1250' FSL and 100' FWL of Section 17-T17S-R29E
4. BHL: 1250' FSL and 20' FWL of Section 17-T17S-R29E

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**REPLY TO:**

325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

NMOCD  
February 5, 2020  
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It is Longfellow's responsibility as a prudent operator to maximize the recovery of oil and gas reserves left in the ground. Approval of the unorthodox completed interval will allow Longfellow to use its preferred well spacing plan for horizontal wells in this area and thereby maximize recovery and prevent waste.

Attached is the draft C-102 form and plat to assist the Division in its review of Longfellow's requests. Longfellow has sent notice to all affected persons on the enclosed spreadsheet by certified mail, return receipt requested, with a copy of this request, the plat, and the draft C-102. The notice also informs the affected persons that, if they object to the aforementioned requests, they must file the objection in writing with the Division within 20 days from the date the Division receives this administrative approval request. I attach a sample of the notice letter and a spreadsheet with the types of interests and names of the affected parties, the location of each parties' interest, the date the letter was sent, and the mail tracking number for the mailings that went out today.

Please let me know if you have any questions or concerns. Thank you for your assistance in this matter.

Very truly yours,



Sharon T. Shaheen

STS/lt  
Enclosures  
ec: Ryan Culpepper, *via email*  
Longfellow Energy, LP

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-9720**District III**1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>ANGUS FEDERAL 17D</b>	<sup>6</sup> Well Number <b>001H</b>
<sup>7</sup> OGRID No. <b>372210</b>	<sup>8</sup> Operator Name <b>LONGFELLOW ENERGY, LP</b>	<sup>9</sup> Elevation <b>3605.0</b>

<sup>10</sup> Surface Location

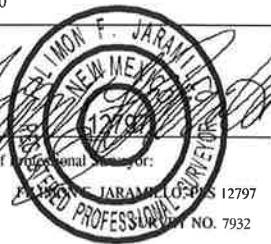
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>17</b>	<b>17 S</b>	<b>29 E</b>		<b>1173</b>	<b>SOUTH</b>	<b>154</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>17</b>	<b>17 S</b>	<b>29 E</b>		<b>1250</b>	<b>SOUTH</b>	<b>20</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 31, 2020</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number: 12797</p>	

Intent ☐ As Drilled ☐

API #

Operator Name: LONGFELLOW ENERGY, LP	Property Name: ANGUS FEDERAL 17D	Well Number 001H
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## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	17	17 S	29 E		1250	SOUTH	100	EAST	EDDY
Latitude 32.8307373					Longitude 104.0887137			NAD 83	

## Last Take Point (LTP)

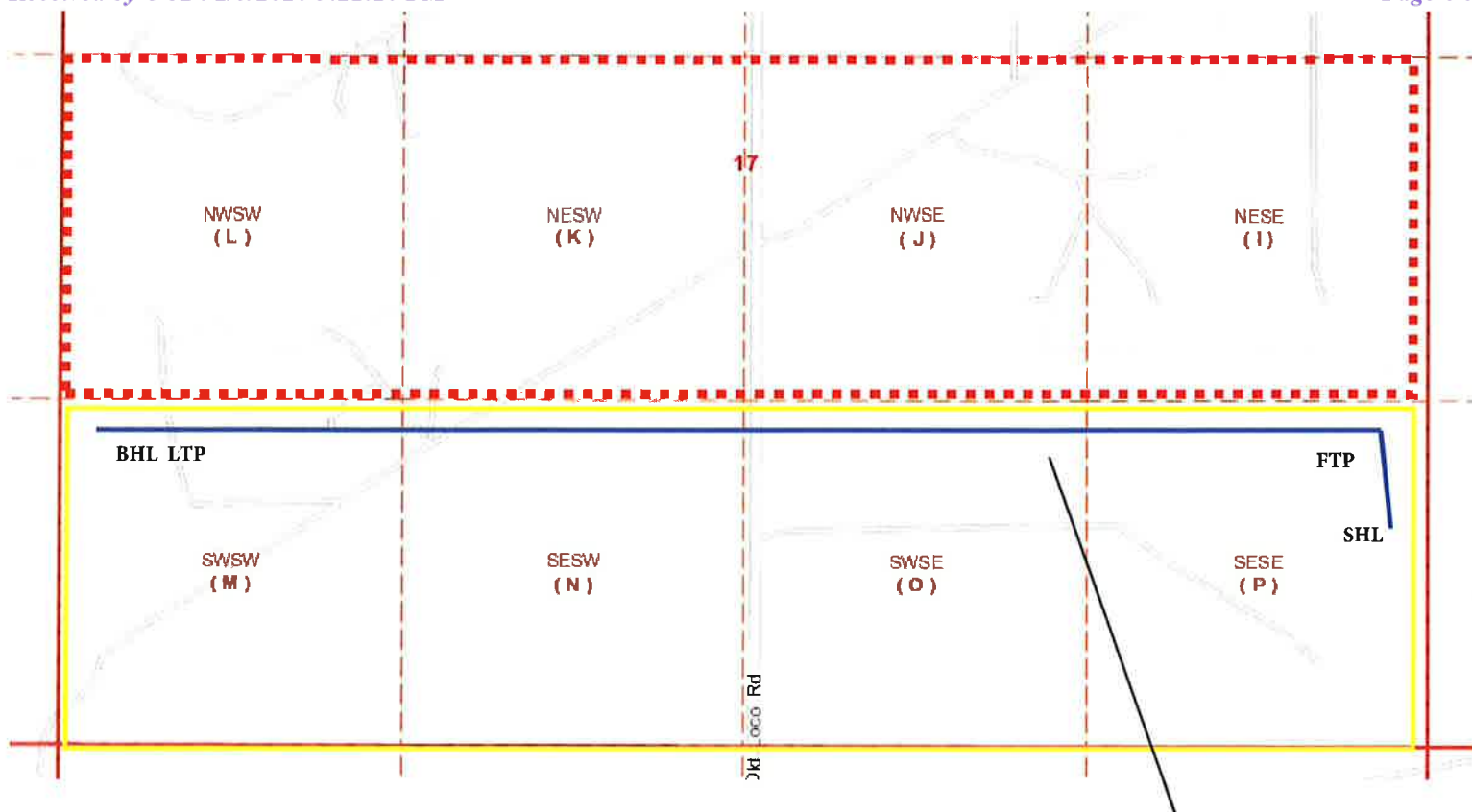
UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	17	17 S	29 E		1250	SOUTH	100	WEST	EDDY
Latitude 32.8307450					Longitude 104.1052780			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Angus Federal 17D 001H

# Longfellow Energy, LP

Angus Federal 17D 001H  
 Section 17-17S-29E  
 Eddy County, NM

 = Horizontal Spacing Unit

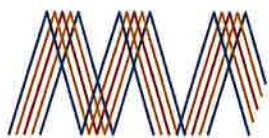
 = Affected Tracts



**AFFECTED PARTIES NOTICE LIST**  
**Angus Federal 17D 001H**

<b>Type</b>	<b>Affected Party</b>	<b>Address</b>	<b>City, State Zip</b>	<b>Location</b>	<b>Mailed</b>	<b>Tracking Number</b>
Operator	SEP Permian	920 Memorial City Way, Suite 1000	Houston, TX 77024	N/2 S/2 17 17S 29E	2/4/2020	7014 0150 0000 5153 0156
WIO	Cimarex Energy Co.	202 S. Cheyenne Ave., Suite 1000	Tulsa, OK 74103	N/2 S/2 17 17S 29E	2/4/2020	7014 0150 0000 5153 0163
WIO	ConocoPhillips Company	925 N. Eldridge Pkwy.	Houston, Texas 77079	N/2 SW/4 17 17S 29E	2/4/2020	7014 0150 0000 5153 0064
Lessor	NM State Land Office	310 Old Santa Fe Trail	Santa Fe, NM 87501	N/2 SE/4 17 17S 29E	2/4/2020	7014 0150 0000 5153 0187
Lessor	Bureau of Land Management	620 E. Greene Street	Carlsbad, NM 88220-6292	N/2 SW/4 17 17S 29E	2/4/2020	7014 0150 0000 5153 0101





**MONTGOMERY  
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LAW FIRM

**SHARON T. SHAHEEN**  
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Longfellow Energy, LP