4VUD6-200131-C-107B 652

Revised March 23, 2017

RECEIVED: 1/31/20	REVIEWER: DM	TYPE: PLC	APP NO: pDM2005839337

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating LLC **OGRID Number:** 373075
Well Name: Multiple Wells **API:** Multiple
Pool: WC Williams Sink; Bone Spring & Wildcat; Wolfcamp **Pool Code:** 97650

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ■ PLC ☐ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ■ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ■ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ■ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tracie J. Cherry, Regulatory Coordinator
Print or Type Name

Signature

01/31/20
Date

432-221-7379
Phone Number

tracie_cherry@xtoenergy.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating LLC
OPERATOR ADDRESS: 6401 Holiday Hill Rd. Bldg 5 Midland, TX 79707
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☑ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☑ Fee ☐ State ☑ Federal

Is this an Amendment to existing Order? ☐ Yes ☑ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☑ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
	See Attached				
WC Williams Sink; Bone Spring					
Wildcat; Wolfcamp					

(2) Are any wells producing at top allowables? ☑ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☑ Yes ☐ No
(4) Measurement type: ☑ Metering ☑ Other (Specify) Transitioning to test
(5) Will commingling decrease the value of production? ☐ Yes ☑ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tracie J. Cherry TITLE: Regulatory Coordinator DATE: 01/31/20

TYPE OR PRINT NAME: Tracie J. Cherry TELEPHONE NO.: 432-221-7379

E-MAIL ADDRESS: tracie_cherry@xtoenergy.com

APPLICATION FOR POOL COMMINGLE

Big Eddy Unit DI30 Tank Battery

XTO requests approval to commingle production from different pools at the new Big Eddy DI30 Tank Battery NESE, Section 15, 26S-29E (LAT. 32.570, LONG. -103.852). Wells flowing the battery are listed on a separate attachment.

PROCESS FLOW DESCRIPTION AND ALLOCATION

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well locations and battery location. XTO Energy, Inc. (XTO) is also requesting approval to allocate production to the wells by well test method. The facility will be constructed with eight (8) 3- phase test separators. Each test separator is equipped with a Coriolis test meter, gas orifice meter and water mag meter. Each well will be tested per the requirements specified in Hearing Order R-14299 and the included testing schedule.

The inlet header is configured so wells are directed to either a test separator or a bulk production separator. The battery will be constructed with eight (8) horizontal 3-phase test separators. Each test separator will be equipped with a Coriolis test meter, gas orifice meter (EFM) and water mag meter. After the test separators, oil production will be combined with the oil from the bulk production separator, sent through a horizontal heater treater, vapor recovery tower and then sold directly into the pipeline through one of two (2) Coriolis LACT units. Oil production will be allocated daily using a factor derived from the volume recorded on the Coriolis test meter and the LACT meter readings.

For wells that are not in test, production will be routed to a horizontal 3-phase bulk separator. Production from the bulk separator will be combined in the common oil line with the oil from the test separators (after metering), routed through the VRT and sold into the pipeline.

There are three (3) oil storage tanks on location to store oil if needed for facility repair or emergency.

The LACT meters will be the custody transfer and royalty settlement point(s) for oil.

Gas production from all wells will follow the same separation and measurement process as oil. Gas will be allocated daily based on the factor derived using the volume recorded on the EFM test/allocation meter on the test separators and the volume recorded on the gas sales meter. The gas sales meter will be the point of custody transfer and royalty settlement.

Gas can also be directed to a (metered) flare on location, downstream of the allocation meters, in case of emergency or restricted pipeline capacity.

All water from the battery is metered from the test separators using a mag meter. Water will be stored in steel tanks connected to a closed SWD system.

Summary:

The oil and gas meters will be installed, proven and calibrated upon installation and on a regular basis thereafter per API and NMOCD specifications.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) XTO requests the option to include all future wells drilled in these pools and leases. Interest owners of production to be added (if different from the original application) will be provided notice and a copy of the application.

The commingling of production is in the interest of conservation and minimizing waste and will result in the most effective and economic means to maximize the ultimate economic recovery of the reserves in place from the affected wells. The proposed commingling and allocation will not result in reduced royalty or improper measurement. The proposed commingling will reduce the surface facility footprint and overall emissions.

XTO understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument

Federal Lease: NMLC063667 (480 ac.), NMLC065873 (80 ac.), NMLC065873A (80 ac.), NMLC063674 (480 ac.), NMLC063484 (600 ac.), NMNM05864 (120 ac.), NMNM05864A (40 ac.) 12.5% Fed Royalty Private (40 ac.)							
Well Name (Property Code)	***API***	***Loc ¼, ¼, Sec. Twp, Rng***	***Pool (NMOCD Pool Code)***	***BOPD***	***Grav***	***MCFPD***	***BTU***
Big Eddy Unit DI30E Anakin 102H	30-015-46197	SHL: SWSW Sec 14 20S-31E BHL: NESE Sec 13 20S 31E	WC Williams Sink; Bone Spring (97650)	444	39	193	1142
Big Eddy Unit DI30E Anakin 203H	30-015-46243	SHL: NWSW Sec 14 20S-31E BHL: SESE Sec 13 20S-31E	WC Williams Sink; Bone Spring (97650)	444	39	193	1142
Big Eddy Unit DI30E Jedi 102H*	30-015-46198	SHL: SWSW Sec 14 20S-31E BHL: SESE Sec 13 20S-31E	Wildcat; Wolfcamp	625	42	883	1306
Big Eddy Unit DI30E Obi-Wan 102H	30-015-46196	SHL: NWSW Sec 14 20S-31E BHL: NESE Sec 13 20S-31E	WC Williams Sink; Bone Spring (97650)	1249	49	4044	1351
Big Eddy Unit DI30E Qui-Gon 102H	30-015-46199	SHL: SWSW Sec 14 20S-31E BHL: NESE Sec 13 20S-31E	WC Williams Sink; Bone Spring (97650)	444	49	647	1351
Big Eddy Unit DI30E Rey 102H	30-015-46244	SHL: SWSW Sec 14 20S-31E BHL: SESE Sec 13 20S-31E	WC Williams Sink; Bone Spring (97650)	437	49	418	1351
Big Eddy Unit DI30E Skywalker 100H	30-015-46194	SHL: NWSW Sec 14 20S-31E BHL: NENE Sec. 13 20S-31E	WC Williams Sink; Bone Spring (97650)	822	41	759	1345
Big Eddy Unit DI30E Skywalker 101H	30-015-46195	SHL: NWSW Sec 14 20S-31E BHL: SENE Sec. 13 20S-31E	WC Williams Sink; Bone Spring (97650)	822	41	759	1345
Big Eddy Unit DI30E Skywalker 102H	TBA**	SHL: NWSW Sec 14 20S-31E BHL: NESE Sec. 13 20S-31E	WC Williams Sink; Bone Spring (97650)	822	41	759	1345
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Big Eddy Unit DI30E Skywalker 104H	TBA**	SHL: SWSW Sec 14 20S-31E BHL: SENE Sec. 24 20S-31E	WC Williams Sink; Bone Spring (97650)	822	41	759	1346
Big Eddy Unit DI30E Skywalker 105H	TBA**	SHL: SWSW Sec 14 20S-31E BHL: SENE Sec. 13 20S-31E	WC Williams Sink; Bone Spring (97650)	822	41	759	1346

**Sundry to change pool submitted 12/04/19*
***APD approved by BLM. Awaiting approval and API number assignment by NMOCD.*

All values and production rates are estimated. Wells are either drilled and not completed or yet to be drilled.

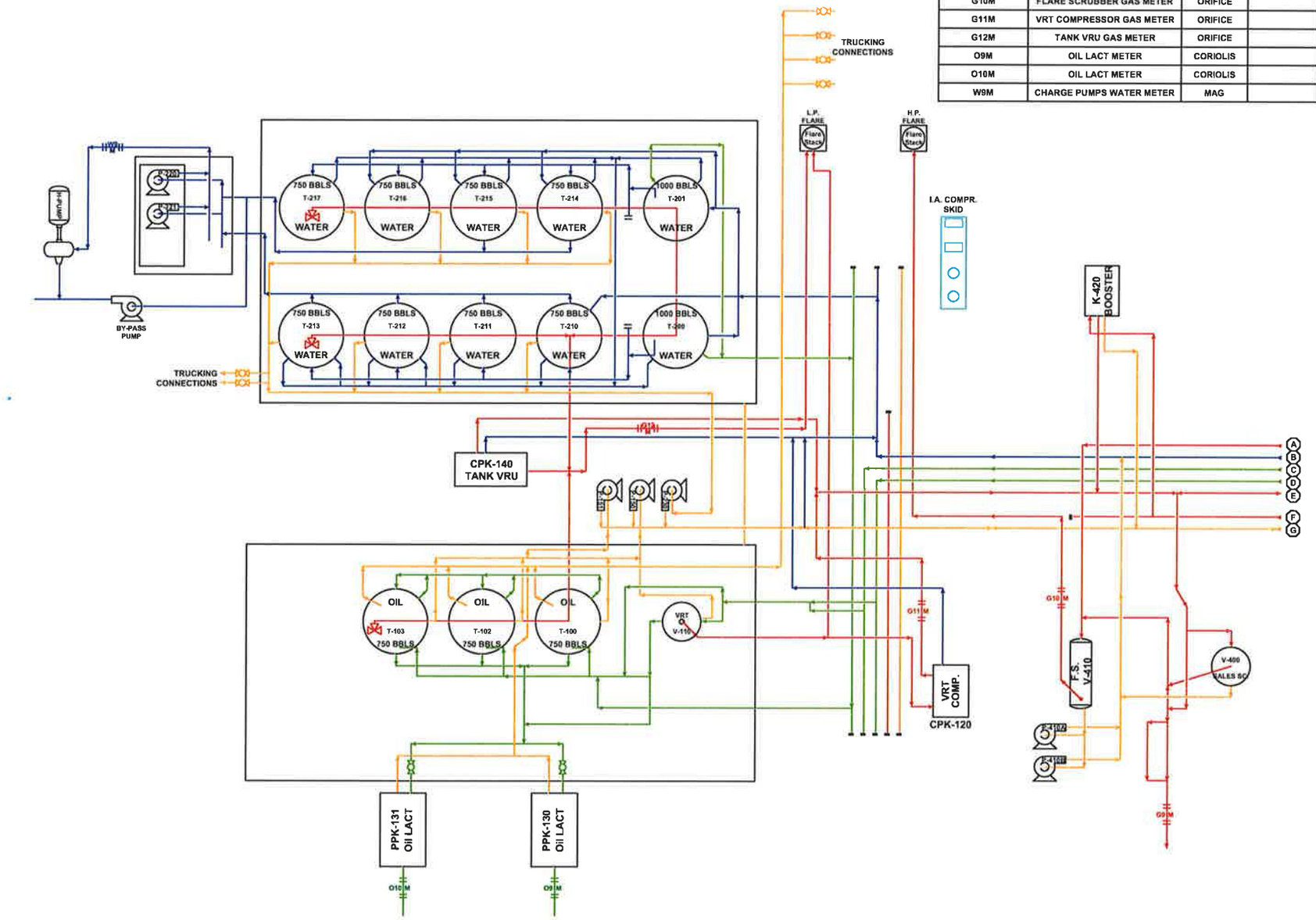
Received by OCD: 1/31/2020 9:00:56 AM

Well Name	BOPD	Oil Gravity @60 deg.	BOPD X gravity			MCFPD	Dry BTU	MCFPD X BTU	
Big Eddy Unit DI30E Anakin 102H	444	39	17316			193	1142	220406	
Big Eddy Unit DI30E Anakin 203H	444	39	17316			193	1142	220406	
Big Eddy Unit DI30E Jedi 102H	625	42	26250			883	1306	1153198	
Big Eddy Unit DI30E Obi-Wan 102H	1249	49	61201			4044	1351	5463444	
Big Eddy Unit DI30E Qui-Gon 102H	444	49	21756			647	1351	874097	
Big Eddy Unit DI30E Rey 102H	437	49	21413			418	1351	564718	
Big Eddy Unit DI30E Skywalker 100H	822	41	33702			759	1345	1020855	
Big Eddy Unit DI30E Skywalker 101H	822	41	33702			759	1345	1020855	
Big Eddy Unit DI30E Skywalker 102H	822	41	33702			759	1345	1020855	
Big Eddy Unit DI30E Skywalker 103H	822	41	33702			759	1345	1020855	
Big Eddy Unit DI30E Skywalker 104H	822	41	33702			759	1345	1020855	
Big Eddy Unit DI30E Skywalker 105H	822	41	33702			759	1345	1020855	
	0	0	0			0	0	0	
	0	0	0			0	0	0	
	0	0	0			0	0	0	
	0	0	0			0	0	0	
	0	0	0			0	0	0	
	0	0	0			0	0	0	
	0	0	0			0	0	0	
	0	0	0			0	0	0	
	0	0	0			0	0	0	
	0	0	0			0	0	0	
	0	0	0			0	0	0	
	0	0	0			0	0	0	
Composite	8575	42.8529446	367464			10932	1337.49	14621399	

Oil thas is sold at this facility with a gravity between 38 and 44 degrees is sold as WTI with the same gathering and transportation charges. Price is based on WTI at time of sale

Price for MMBTU is the combined BTU value at the sales meter. Given the similarity of BTU contents, there should be no significant price difference or sensitivity to allocation factors. Gathering and processing fee is set rate. Price is variable depending on which market pricing at time of sale.

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G9M	SALES SCRUBBER GAS METER	ORIFICE		ALLOCATION
G10M	FLARE SCRUBBER GAS METER	ORIFICE		ALLOCATION
G11M	VRT COMPRESSOR GAS METER	ORIFICE		ALLOCATION
G12M	TANK VRU GAS METER	ORIFICE		ALLOCATION
O9M	OIL LACT METER	CORIOLIS		ALLOCATION
O10M	OIL LACT METER	CORIOLIS		ALLOCATION
W9M	CHARGE PUMPS WATER METER	MAG		ALLOCATION



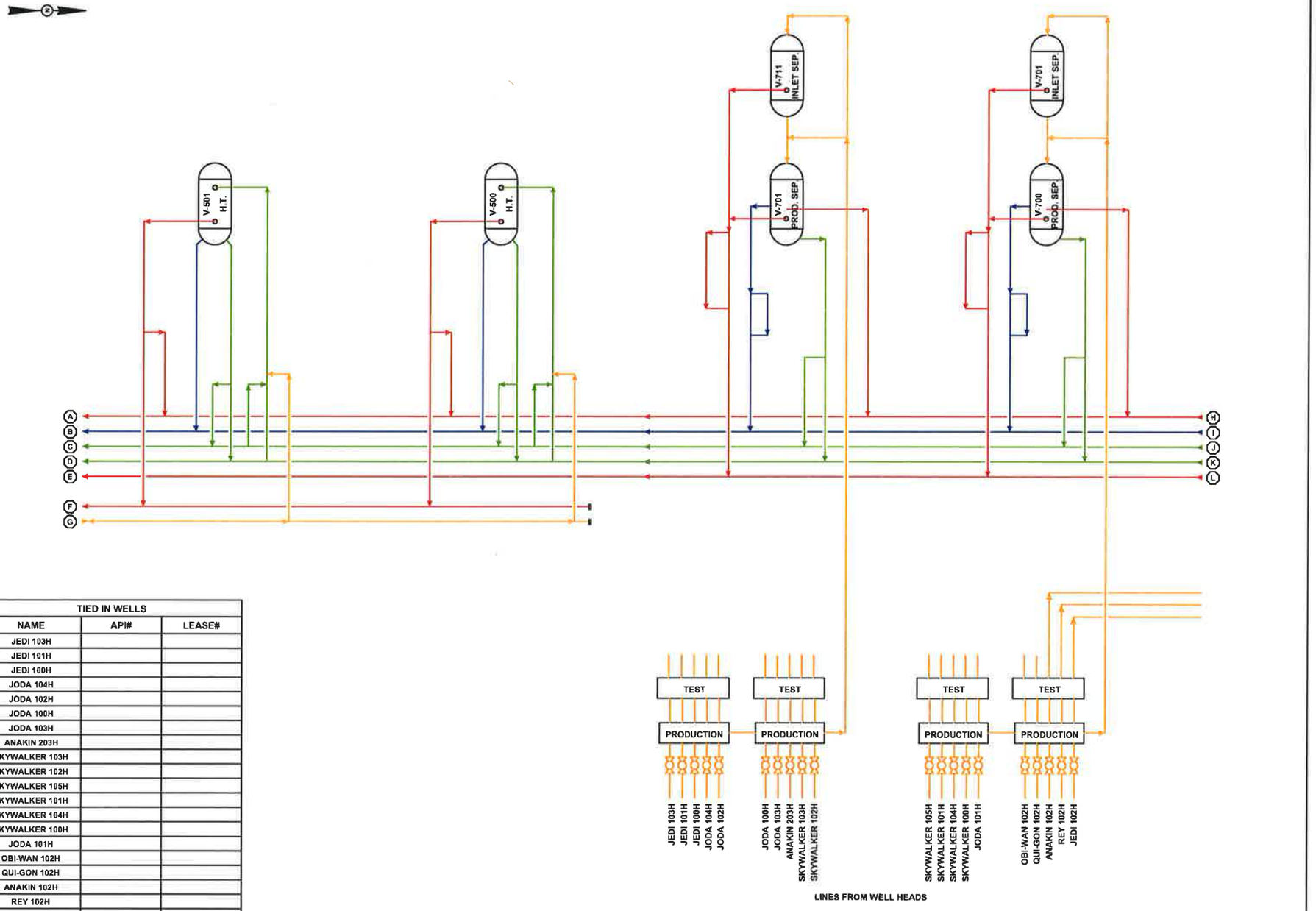
EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	XTO PERMIAN OPERATING, LLC
0	ISSUED FOR REVIEW	12/5/2019	JSF	

BIG EDDY UNIT DI 30
CENTRAL TANK BATTERY
DELAWARE BASIN

SITE FLOW DIAGRAM

XTO-DB-BEUDI30-SFD-0001 - 1 of 3



TIED IN WELLS		
NAME	API#	LEASE#
JEDI 103H		
JEDI 101H		
JEDI 100H		
JODA 104H		
JODA 102H		
JODA 100H		
JODA 103H		
ANAKIN 203H		
SKYWALKER 103H		
SKYWALKER 102H		
SKYWALKER 105H		
SKYWALKER 101H		
SKYWALKER 104H		
SKYWALKER 100H		
JODA 101H		
OBI-WAN 102H		
QUI-GON 102H		
ANAKIN 102H		
REY 102H		
JEDI 102H		

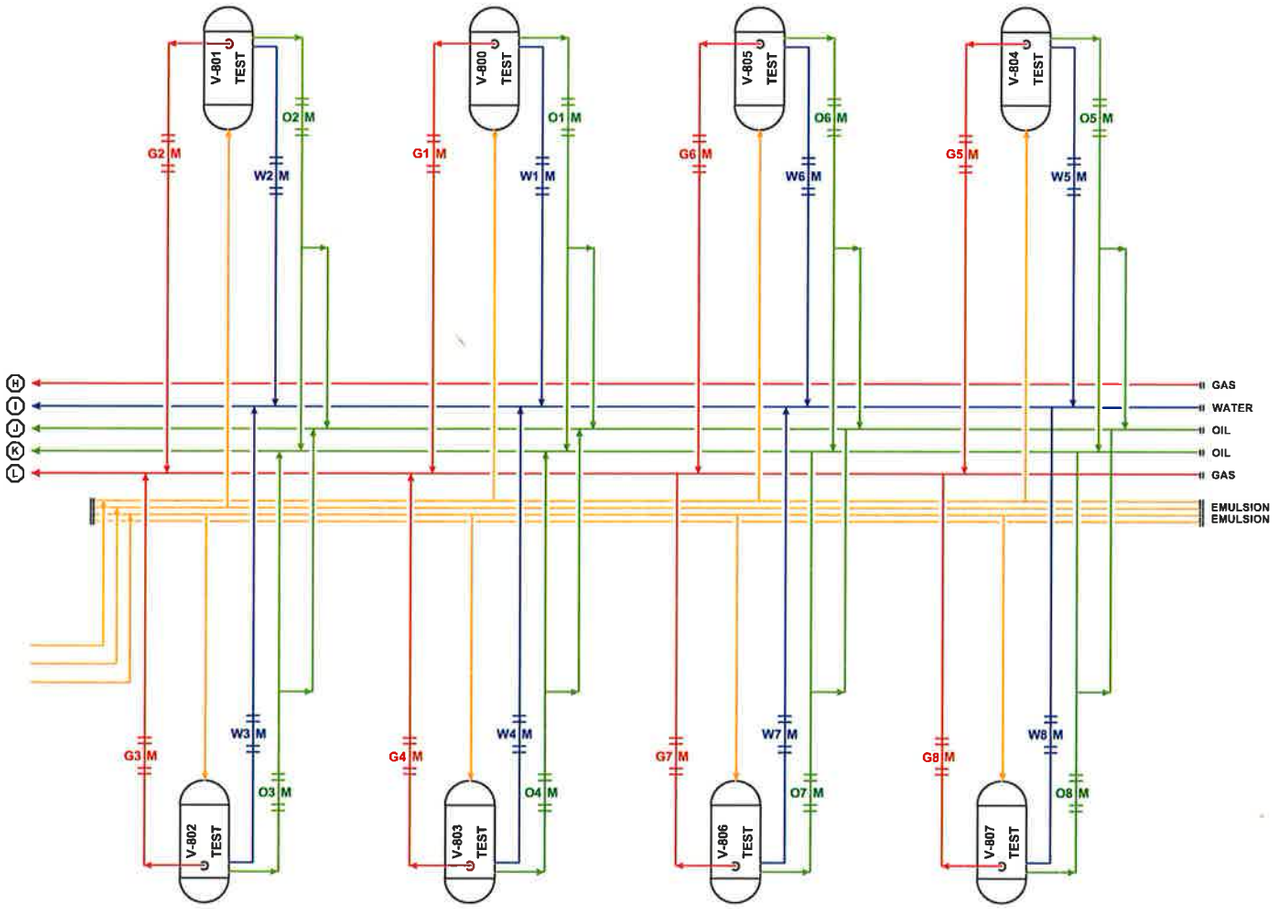
EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	XTO PERMIAN OPERATING, LLC
0	ISSUED FOR REVIEW	12/5/2019	JSF	

BIG EDDY UNIT DI 30
CENTRAL TANK BATTERY
DELAWARE BASIN

SITE FLOW DIAGRAM

XTO-DB-BEUDI30-SFD-0001 - 2 of 3



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G1M	TEST SEP. GAS METER	ORIFICE		ALLOCATION
G2M	TEST SEP. GAS METER	ORIFICE		ALLOCATION
G3M	TEST SEP. GAS METER	ORIFICE		ALLOCATION
G4M	TEST SEP. GAS METER	ORIFICE		ALLOCATION
G5M	TEST SEP. GAS METER	ORIFICE		ALLOCATION
G6M	TEST SEP. GAS METER	ORIFICE		ALLOCATION
G7M	TEST SEP. GAS METER	ORIFICE		ALLOCATION
G8M	TEST SEP. OIL METER	ORIFICE		ALLOCATION
O1M	TEST SEP. OIL METER	CORIOLIS		ALLOCATION
O2M	TEST SEP. OIL METER	CORIOLIS		ALLOCATION
O3M	TEST SEP. OIL METER	CORIOLIS		ALLOCATION
O4M	TEST SEP. OIL METER	CORIOLIS		ALLOCATION
O5M	TEST SEP. OIL METER	CORIOLIS		ALLOCATION
O6M	TEST SEP. OIL METER	CORIOLIS		ALLOCATION
O7M	TEST SEP. OIL METER	CORIOLIS		ALLOCATION
O8M	TEST SEP. WATER METER	CORIOLIS		ALLOCATION
W1M	TEST SEP. WATER METER	MAG		ALLOCATION
W2M	TEST SEP. WATER METER	MAG		ALLOCATION
W3M	TEST SEP. WATER METER	MAG		ALLOCATION
W4M	TEST SEP. WATER METER	MAG		ALLOCATION
W5M	TEST SEP. WATER METER	MAG		ALLOCATION
W6M	TEST SEP. WATER METER	MAG		ALLOCATION
W7M	TEST SEP. WATER METER	MAG		ALLOCATION
W8M	TEST SEP. WATER METER	MAG		ALLOCATION

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	XTO PERMIAN OPERATING, LLC
0	ISSUED FOR REVIEW	12/5/2019	JSF	

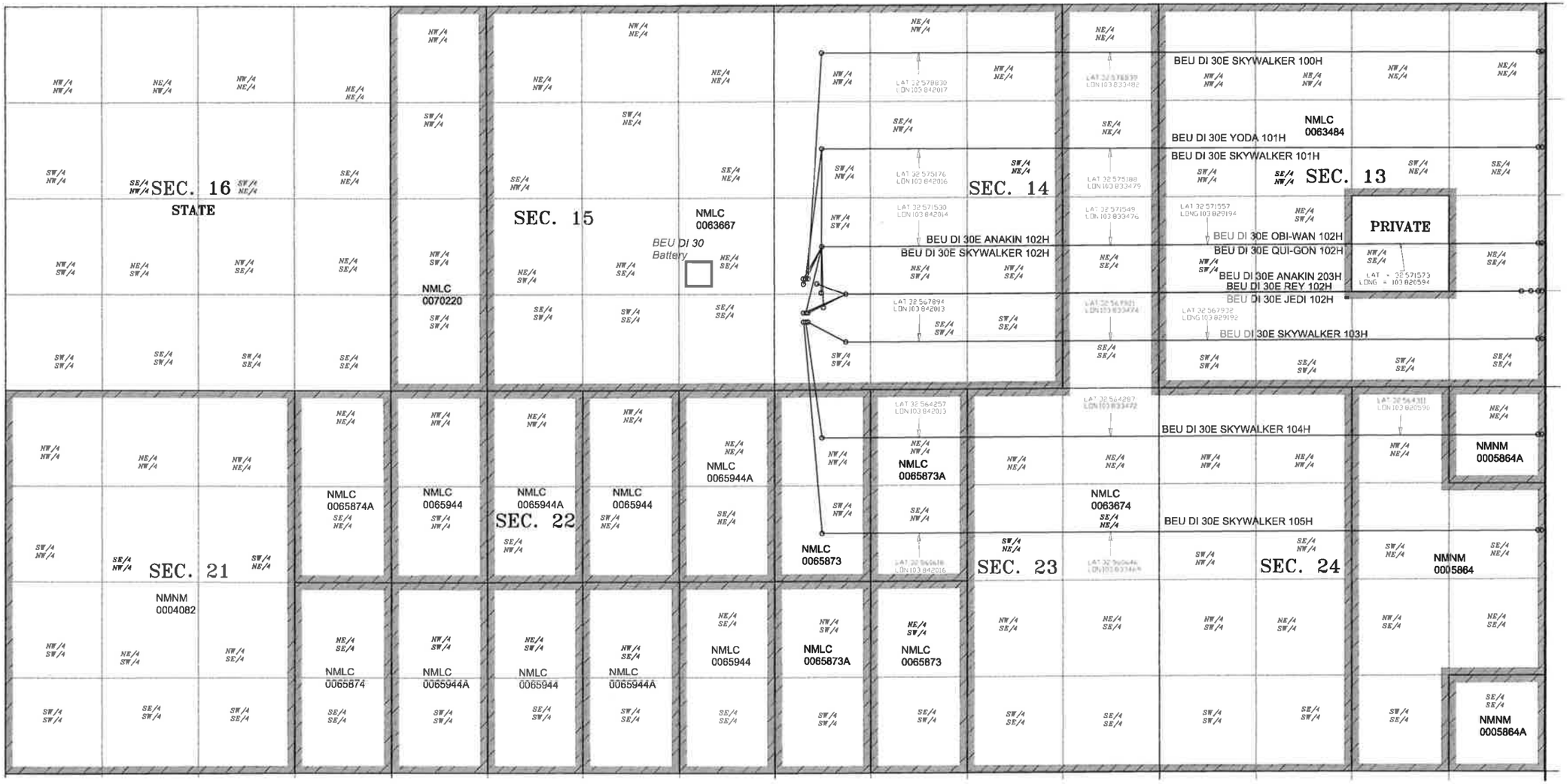
BIG EDDY UNIT DI 30
CENTRAL TANK BATTERY
DELAWARE BASIN

SITE FLOW DIAGRAM

XTO-DB-BEUDI30-SFD-0001 - 3 of 3

T-20-S
R-31-E

BEU DI 30



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**Sundry to change pool submitted 12/04/19*
***APD approved by BLM. Awaiting approval and API number assignment by NMOCD.*

All values and production rates are estimated. Wells are either drilled and not completed or yet to be drilled.

XTO ENERGY

Date: January 15, 2020

To: Dean McClure

From: Stephanie Martin

Re: Forecasted Declines: BEU DI30

Proposed BEU DI30 Producers:

BEU DI30	TARGET FORMATION	AFE NUMBER
Obi-Wan 102H (BS3)	3rd Bone Spring Sand	1902558
Jedi 102H (Wolfcamp XY)	Wolfcamp XY	1902559
Qui-Gon 102H (BS3)	3rd Bone Spring Shale	1902825
Rey 102H (Harkey)	Harkey Sand	1902826
Anakin 203H (Avalon)	Lower Avalon Shale	1903098
Anakin 102H (Avalon)	Lower Avalon Shale	Not done
Yoda 101H	1st Bone Spring Sand	Not done
Skywalker 100H (BS2)	2nd Bone Spring Sand	Not done
Skywalker 104H	2nd Bone Spring Sand	Not done
Skywalker 101H	2nd Bone Spring Sand	Not done
Skywalker 105H	2nd Bone Spring Sand	Not done
Skywalker 102H	2nd Bone Spring Sand	Not done
Skywalker 103H	2nd Bone Spring Sand	Not done

Regarding the application for a pool/lease commingle for the BEU DI30 wells, the production decline for the wells will be in accordance with the estimates for each formations production forecast.

The ranges of decline and recommended testing schedule is as follows:

- Four well tests per month while the decline rate is between 30-20% per month
- Three well tests per month while the decline rate is between 20-13% per month
- Two well tests per month while the decline rate is between 13-6% per month
- One well tests per month while the decline rate is between <6% per month

Five of the thirteen subject wells are waiting on completion while the remaining eight wells are yet to be drilled, however once production is established the testing schedule above will be implemented. Summary detail of decline parameters for each of the thirteen wells are captured in tabular format and is shown on page 6.

Stephanie Martin Stephanie Martin

Reservoir Engineer

Delaware Basin Subsurface Team

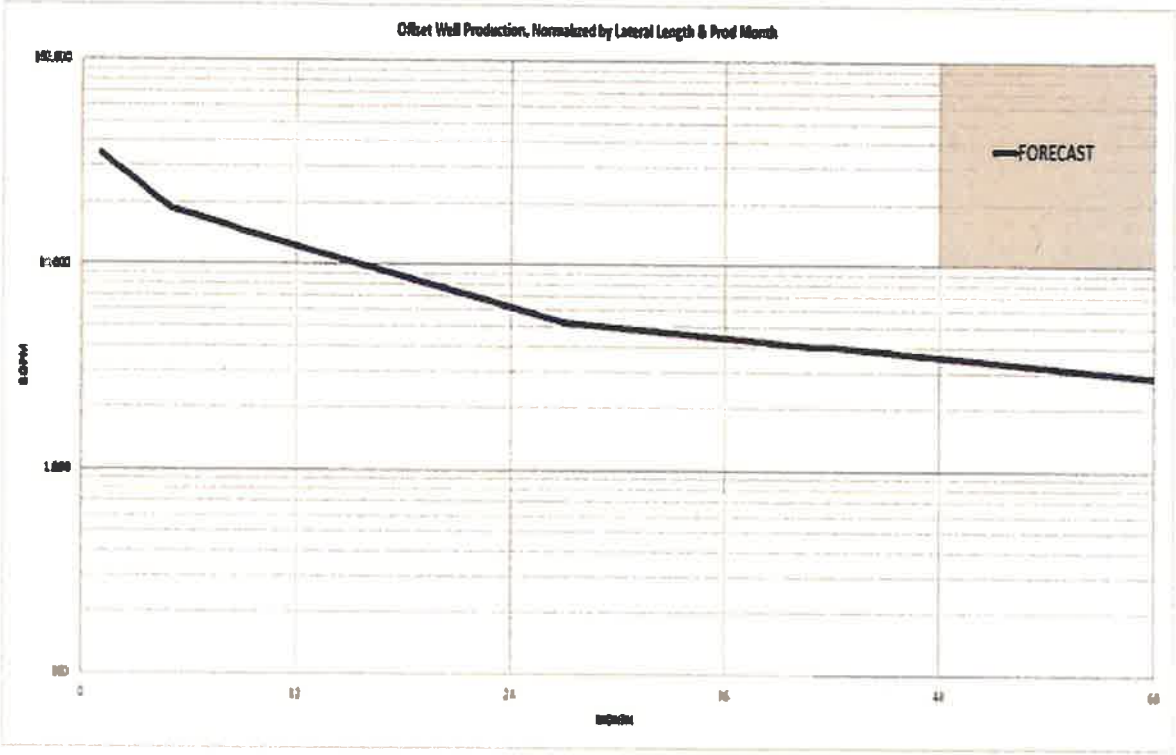


Figure 1: 3 Step Exponential Decline Curve for Obi-Wan 102H 3rd BS Sand 10k ft

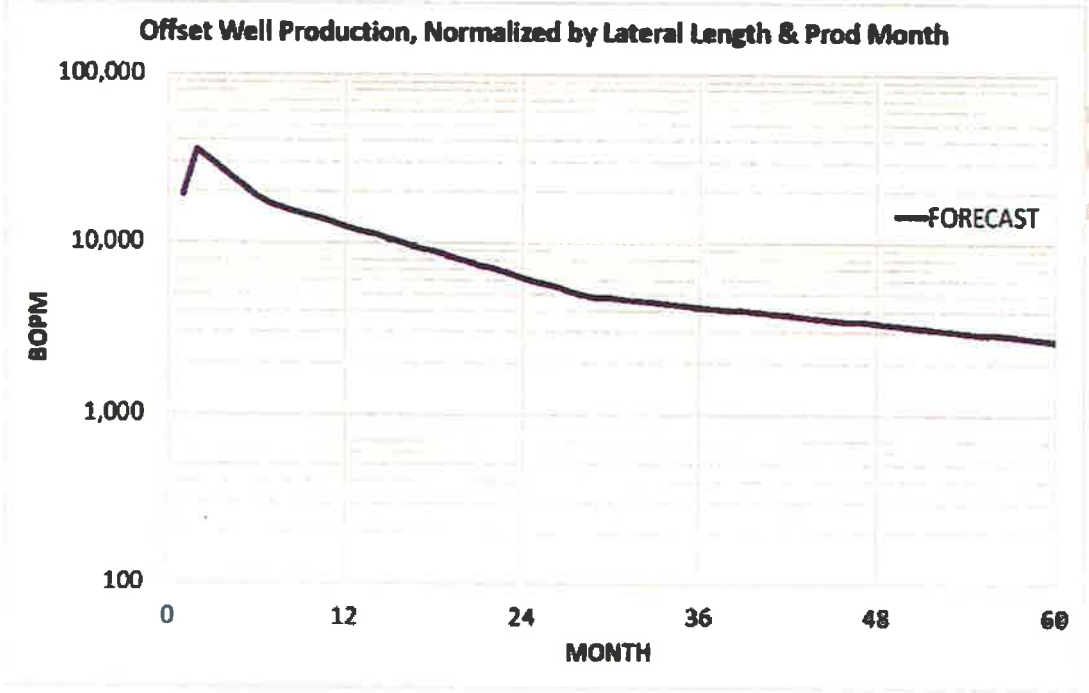


Figure 2: 3 Step Exponential Decline Forecast for Jedi 102H Wolfcamp XY 10k ft

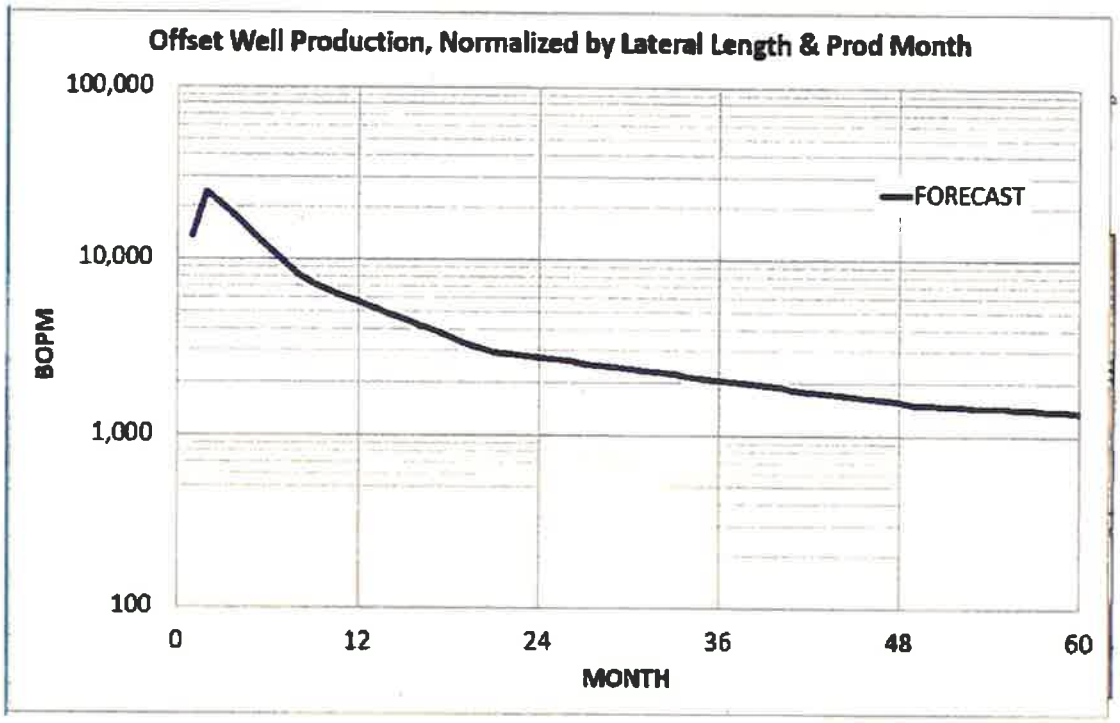


Figure 3: 3 Step Exponential Decline Forecast for Qui-Gon 102H 3rd Bonespring Shale 10k ft

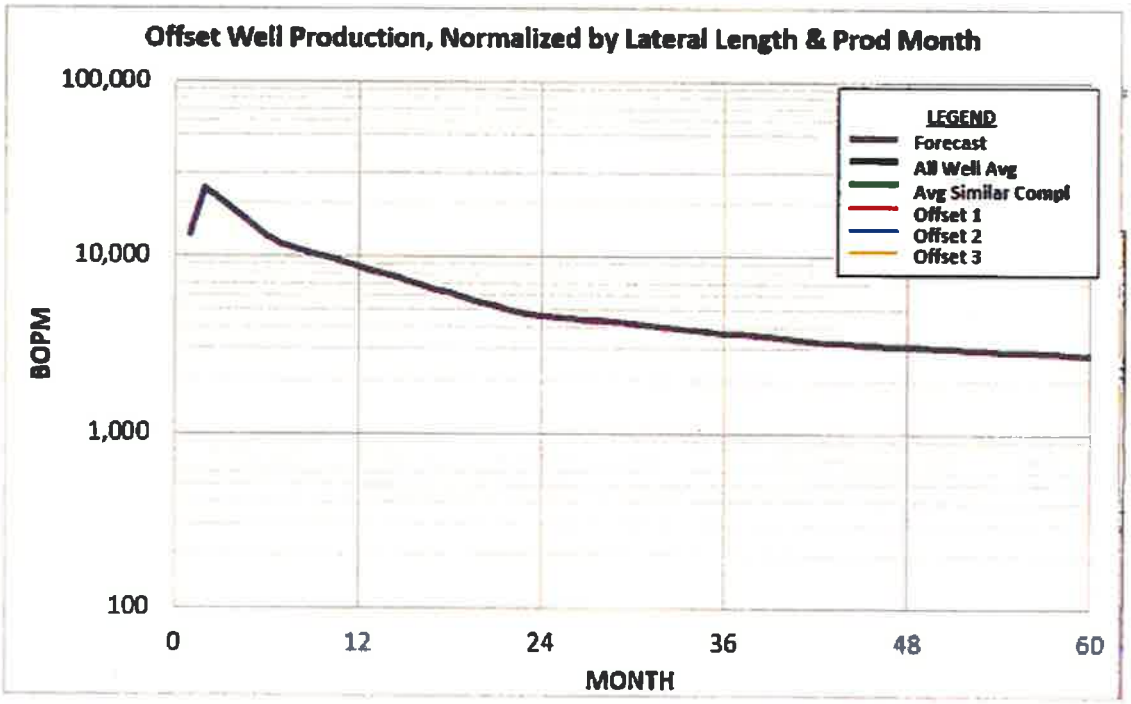


Figure 4: 3 Step Exponential Decline Forecast for Rey 102H Harkey Sand 10k ft

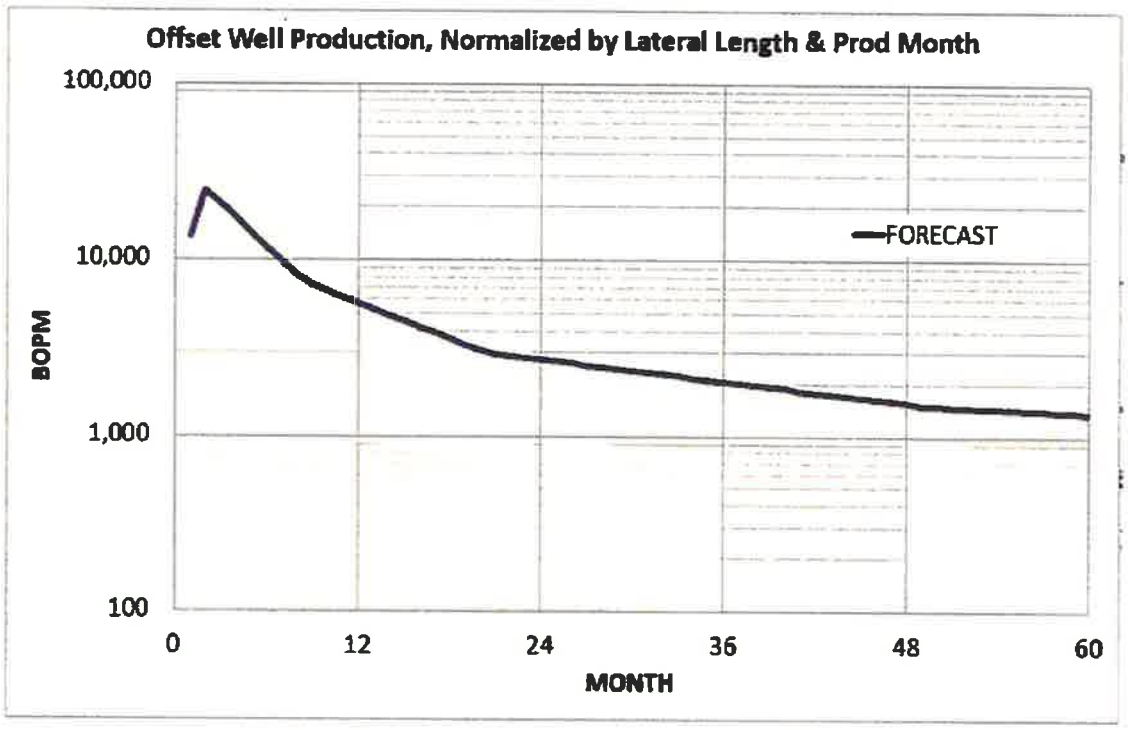


Figure 5: 3 Step Exponential Decline Forecast for Anakin 102H & 103H Lower Avalon Shale Sand 10k ft

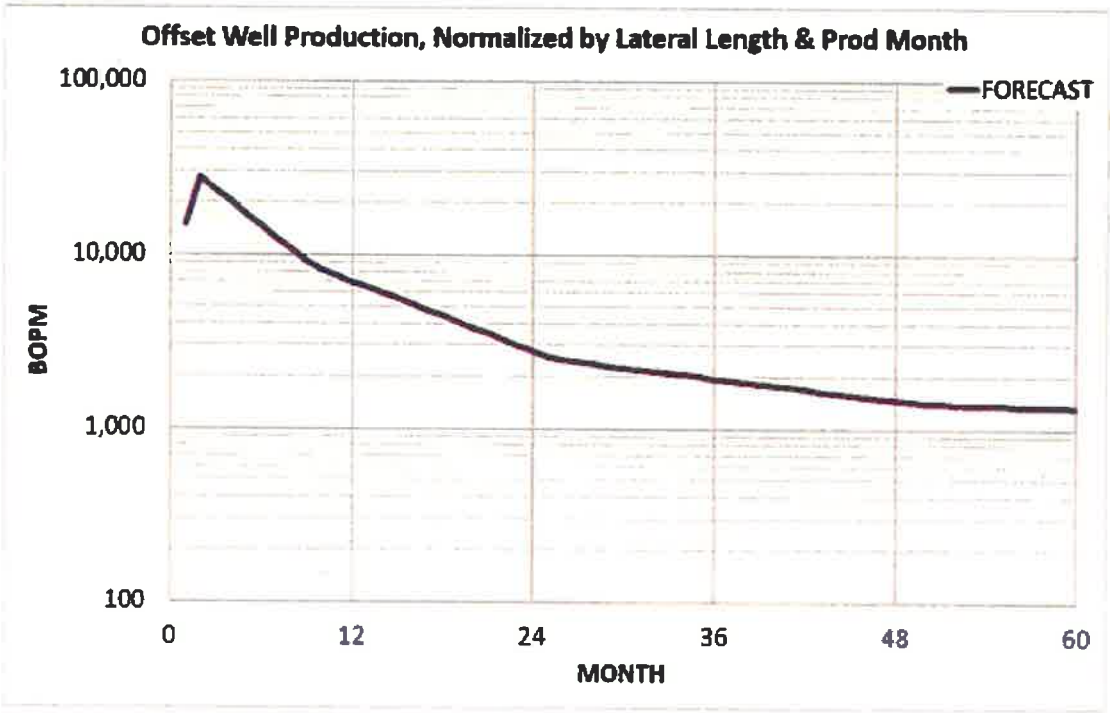


Figure 6: 3 Step Exponential Decline Forecast for Yoda 101H 1st Bonespring Sand 10k ft

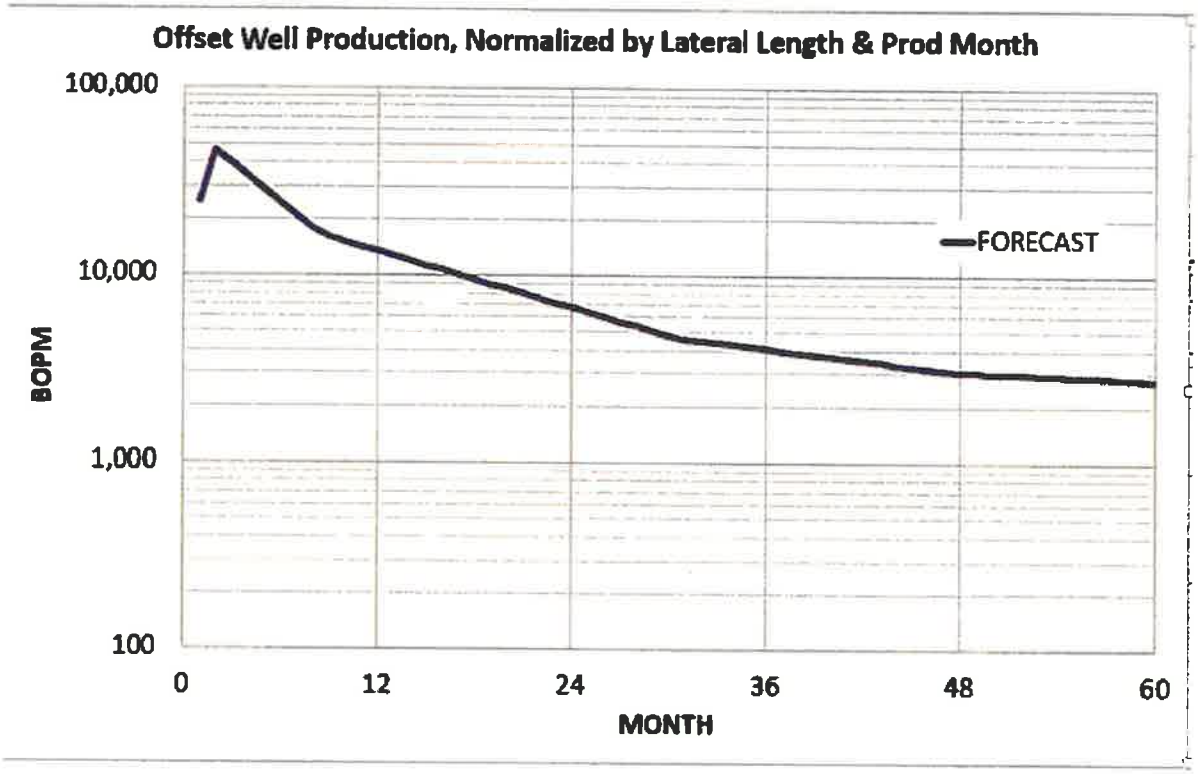


Figure 7: 3 Step Exponential Decline Forecast for Skywalker Wells 2nd Bonespring Sand 10k ft

Table 1: Summary Detail for BEU DI 30 Wells

BEU DI30	TARGET FORMATION	AFE NUMBER	API NUMBER	Status	Lateral Length*	Qoi	Qgi	Est./Actual	Range	Testing Frequency
Obi-Wan 102H	3rd Bone Spring Sand	1902558	300154619600	WOC	10,000	1249.30	4044.44	Estimate		
Jedi 102H	Wolfcamp XY	1902559	300154619800	WOC	10,000	624.65	882.66	Estimate		
Qui-Gon 102H	3rd Bone Spring Shale	1902825	300154619900	WOC	10,000	443.83	646.45	Estimate		
Rey 102H	Harkey Sand	1902826	300154624400	WOC	10,000	437.26	418.24	Estimate		
Anakin 203H	Lower Avalon Shale	1903098	300154624300	WOC	10,000	443.83	192.97	Estimate		
Anakin 102H	Lower Avalon Shale	Not done	300154619700	Pendng Drilling	10,000	443.83	192.97	Estimate		
Yoda 101H	1st Bone Spring Sand	Not done	NA	Pendng Drilling	10,000	493.15	793.32	Estimate		
Skywalker 100H	2nd Bone Spring Sand	Not done	300154619400	Pendng Drilling	10,000	821.91	758.69	Estimate		
Skywalker 104H	2nd Bone Spring Sand	Not done	NA	Pendng Drilling	10,000	821.91	758.69	Estimate		
Skywalker 101H	2nd Bone Spring Sand	Not done	300154619500	Pendng Drilling	10,000	821.91	758.69	Estimate		
Skywalker 105H	2nd Bone Spring Sand	Not done	NA	Pendng Drilling	10,000	821.91	758.69	Estimate		
Skywalker 102H	2nd Bone Spring Sand	Not done	NA	Pendng Drilling	10,000	821.91	758.69	Estimate		
Skywalker 103H	2nd Bone Spring Sand	Not done	NA	Pendng Drilling	10,000	821.91	758.69	Estimate		

Form 3160-5
(June 2015)

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMLC063667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM68294X

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
BIG EDDY UNIT 30E ANAKIN 102H

2. Name of Operator
XTO PERMIAN OPERATING LLC
Contact: TRACIE J CHERRY
E-Mail: tracie_cherry@xtoenergy.com

9. API Well No.
30-015-46197

3a. Address
6401 HOLIDAY HILL RD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432-221-7379

10. Field and Pool or Exploratory Area
WC WILLIAMS SINK;BONE SPR

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 14 T20S R31E Mer NMP SWSW 1140FSL 680FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Onshore Order Variance
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy, Inc respectfully request permission to temporarily commingle wells to be associated at the Big Eddy Unit DI30 Battery.

Wells to be produced to this facility are:
Big Eddy Unit DI30E Anakin 102H / 30-015-46197
Big Eddy Unit DI30E Anakin 203H / 30-015-46243
Big Eddy Unit DI30E Jedi 102H / 30-015-46198
Big Eddy Unit DI30E Obi-Wan 102H / 30-015-46196
Big Eddy Unit DI30E Qui-Gon 102H / 30-015-46199
Big Eddy Unit DI30E Rey 102H / 30-015-46244
Big Eddy Unit DI30E Skywalker 100H / 30-015-46194
Big Eddy Unit DI30E Skywalker 101H / TBA*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #500151 verified by the BLM Well Information System
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad

Name *(Printed/Typed)* TRACIE J CHERRY — Title REGULATORY COORDINATOR

Signature (Electronic Submission) — Date 01/21/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

COPY

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #500151 that would not fit on the form

32. Additional remarks, continued

Big Eddy Unit DI30E Skywalker 102H / TBA*
Big Eddy Unit DI30E Skywalker 103H / TBA*
Big Eddy Unit DI30E Skywalker 104H / TBA*
Big Eddy Unit DI30E Skywalker 105H / TBA*
*BLM APD approved, API number not assigned at this time

NMOCD is being petitioned concurrently for pool commingle.

Replace EC499555

APPLICATION FOR TEMPORARY COMMINGLE
Big Eddy Unit DI30 Tank Battery

XTO Energy Inc. (XTO) requests approval to commingle production from different pools/formations at the new Big Eddy DI30 Tank Battery (facility) located NESE, Section 15, 26S-29E (LAT. 32.570, LONG. -103.852). Wells flowing to the facility are listed on a separate attachment.

All wells to be routed to this facility will be 'unit' wells (NMNM68294X). Current plans are to drill and complete a total of twelve (12) wells that will flow to this facility. Eleven (11) of the wells will be completed in the Bone Spring formation, one (1) well will be completed it the Wolfcamp formation. These wells will be drilled and completed over the next two years.

The first five (5), which includes the Wolfcamp well, will be completed in 2020.

- BEU DI 30E Obi-wan 102H – Bone Spring
- BEU DI 30E Anakin 203H – Bone Spring
- BEU DI 30E Jedi 102H – Wolfcamp
- BEU DI 30E Rey 102H – Bone Spring
- BEU DI 30E Qui-gon 102H – Bone Spring

The facility is being built to have eight (8) 3-phase test separators using Coriolis test meters; each test separator is equipped with a Coriolis test meter, gas orifice meter and water mag meter. The initial wells will have dedicated metering. As future wells are completed and turned to the facility, wells will transition to a "bulk and test" scenario.

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well locations and battery location. With the exception of one 40 ac. tract of privately owned minerals, all leases are Federal leases with like royalty burden. All the initial 5 wells include this 40 ac tract

As wells are completed and respective Bone Spring and Wolfcamp Participating Areas are formed, the appropriate commingle and allocation approval (CAA) request(s) will be submitted.

NMOCD is be petitioned for like approval. All interest owners will be notified of the application.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-	97650	WC Williams Sink; Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
	BIG EDDY UNIT 30E SKYWALKER	105H

[7] OGRID No.	[8] Operator Name	[9] Elevation
260737	XTO PERMIAN OPERATING, LLC.	3,453'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	20 S	31 E		940	SOUTH	405	WEST	EDDY

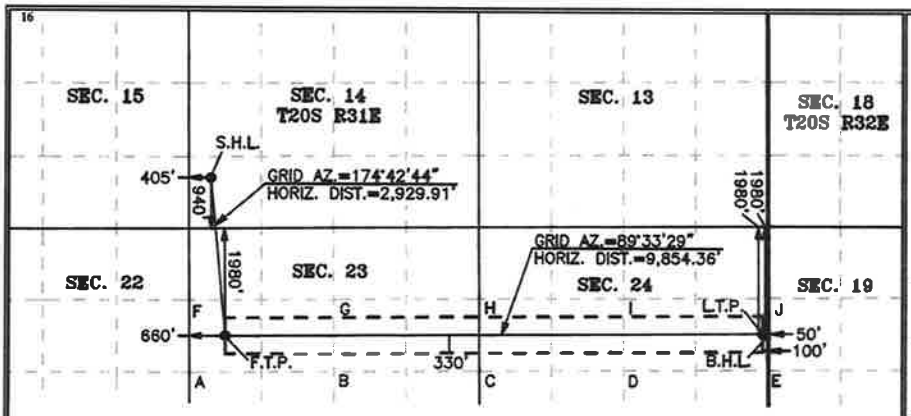
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	24	20 S	31 E		1,980	NORTH	50	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
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X= 649,935.5	X= 660,009.5	X= 691,115.2	X= 701,189.3
LAT.= 32.568516°N	LAT.= 32.560574°N	LAT.= 32.568636°N	LAT.= 32.560695°N
LONG.= 103.846638°W	LONG.= 103.813983°W	LONG.= 103.847139°W	LONG.= 103.814483°W

FIRST TAKE POINT NAD 27 NME	BOTTOM HOLE LOCATION NAD 27 NME	FIRST TAKE POINT NAD 83 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 567,963.6	Y= 568,039.6	Y= 568,025.2	Y= 568,101.2
X= 650,205.4	X= 660,059.5	X= 691,385.2	X= 701,239.3
LAT.= 32.560494°N	LAT.= 32.560575°N	LAT.= 32.560614°N	LAT.= 32.560695°N
LONG.= 103.845805°W	LONG.= 103.813821°W	LONG.= 103.846306°W	LONG.= 103.814321°W

CORNER COORDINATES TABLE NAD 27 NME	CORNER COORDINATES TABLE NAD 83 NME
A – Y= 567,292.8 N, X= 649,548.8 E	A – Y= 567,354.4 N, X= 690,728.6 E
B – Y= 567,315.0 N, X= 652,190.2 E	B – Y= 567,376.6 N, X= 693,370.0 E
C – Y= 567,337.0 N, X= 654,821.6 E	C – Y= 567,398.6 N, X= 696,001.4 E
D – Y= 567,353.9 N, X= 657,469.8 E	D – Y= 567,415.5 N, X= 698,649.6 E
E – Y= 567,370.8 N, X= 660,112.7 E	E – Y= 567,432.4 N, X= 701,292.5 E
F – Y= 568,614.9 N, X= 649,542.2 E	F – Y= 568,676.5 N, X= 690,721.9 E
G – Y= 568,639.2 N, X= 652,185.3 E	G – Y= 568,700.8 N, X= 693,365.1 E
H – Y= 568,661.6 N, X= 654,813.7 E	H – Y= 568,723.3 N, X= 695,993.5 E
I – Y= 568,679.0 N, X= 657,464.1 E	I – Y= 568,740.7 N, X= 698,643.9 E
J – Y= 568,695.2 N, X= 660,106.3 E	J – Y= 568,756.9 N, X= 701,286.1 E

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephanie Rabadue 01/30/2019
Signature Date

Stephanie Rabadue
Printed Name

stephanie_rabadue@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01-28-2019
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number DH 2017081256

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015- 46197	97650	WC Williams Sink; Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
325957	BIG EDDY UNIT 30E ANAKIN	102H

[7] OGRID No.	[8] Operator Name	[9] Elevation
260737 373075	XTO PERMIAN OPERATING, LLC.	3,451'

[10] Surface Location

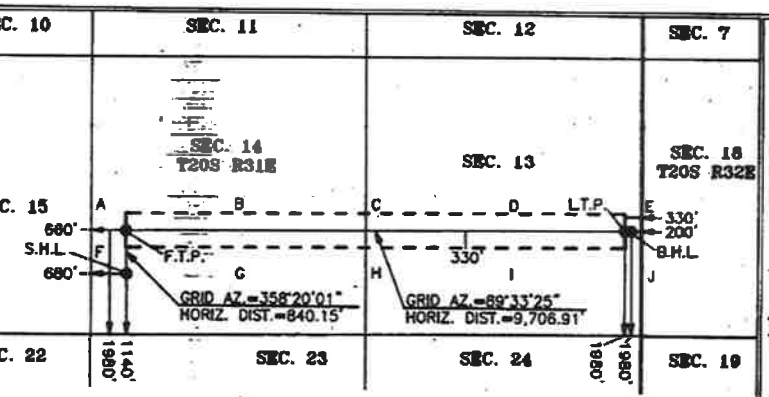
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	20 S	31 E		1,140	SOUTH	680	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	20 S	31 E		1,980	SOUTH	200	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			201

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
Y= 571,083.7	Y= 571,997.8	Y= 571,145.4	Y= 572,059.5
X= 650,209.4	X= 659,761.6	X= 691,389.1	X= 700,941.3
LAT.= 32.569070°N	LAT.= 32.571459°N	LAT.= 32.569190°N	LAT.= 32.571579°N
LONG.= 103.845746°W	LONG.= 103.814725°W	LONG.= 103.846247°W	LONG.= 103.815226°W

FIRST TAKE POINT NAD 27 NME	BOTTOM HOLE LOCATION NAD 27 NME	FIRST TAKE POINT NAD 83 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 571,923.5	Y= 571,998.6	Y= 571,985.2	Y= 572,060.3
X= 650,185.0	X= 659,891.6	X= 691,364.7	X= 701,071.3
LAT.= 32.571379°N	LAT.= 32.571459°N	LAT.= 32.571499°N	LAT.= 32.571579°N
LONG.= 103.845812°W	LONG.= 103.814303°W	LONG.= 103.846313°W	LONG.= 103.814804°W

CORNER COORDINATES TABLE NAD 27 NME	CORNER COORDINATES TABLE NAD 83 NME
A - Y= 572,589.6 N, X= 649,521.6 E	A - Y= 572,651.3 N, X= 690,701.2 E
B - Y= 572,606.9 N, X= 652,167.6 E	B - Y= 572,668.6 N, X= 693,347.2 E
C - Y= 572,624.0 N, X= 654,792.3 E	C - Y= 572,685.7 N, X= 695,972.0 E
D - Y= 572,643.0 N, X= 657,442.8 E	D - Y= 572,704.7 N, X= 698,622.5 E
E - Y= 572,662.0 N, X= 660,088.8 E	E - Y= 572,723.7 N, X= 701,268.5 E
F - Y= 571,263.2 N, X= 649,528.5 E	F - Y= 571,324.9 N, X= 690,708.2 E
G - Y= 571,285.1 N, X= 652,174.0 E	G - Y= 571,346.8 N, X= 693,353.7 E
H - Y= 571,305.2 N, X= 654,799.1 E	H - Y= 571,366.9 N, X= 695,978.8 E
I - Y= 571,323.6 N, X= 657,450.6 E	I - Y= 571,385.3 N, X= 698,630.3 E
J - Y= 571,340.9 N, X= 660,094.4 E	J - Y= 571,402.6 N, X= 701,274.1 E

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephanie Rabadue 02/08/2019
Signature Date

Stephanie Rabadue
Printed Name

stephanie_rabadue@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02-07-2019
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number

DH 20190203395

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Rev 7-19-19

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 15 2019
DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-46199	97650	WC Williams Sink; Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
325959	BIG EDDY UNIT 30E QUI-GON	102H

[7] OGRID No.	[8] Operator Name	[9] Elevation
~~260737~~ 373075	XTO PERMIAN OPERATING, LLC.	3,452'

[10] Surface Location

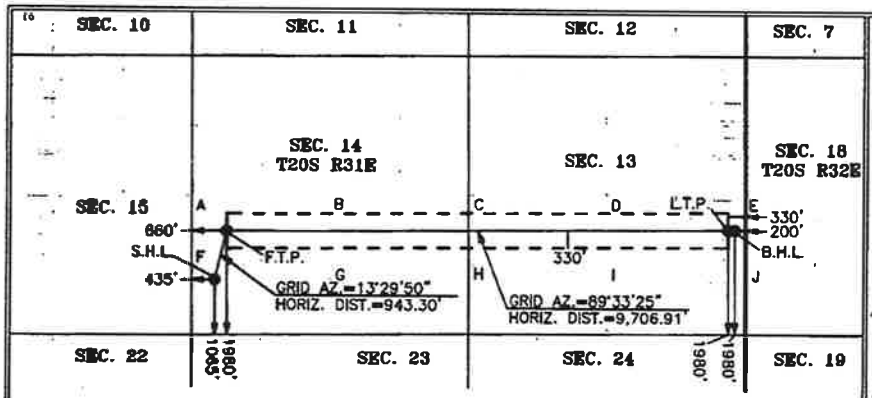
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	20 S	31 E		1,065	SOUTH	435	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	20 S	31 E		1,980	SOUTH	200	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			1941

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
Y= 571,006.2	Y= 571,997.8	Y= 571,067.9	Y= 572,059.5
X= 649,964.8	X= 659,761.6	X= 691,144.5	X= 700,941.3
LAT.= 32.568860°N	LAT.= 32.571459°N	LAT.= 32.568980°N	LAT.= 32.571579°N
LONG.= 103.846541°W	LONG.= 103.814725°W	LONG.= 103.847042°W	LONG.= 103.815226°W

FIRST TAKE POINT NAD 27 NME	BOTTOM HOLE LOCATION NAD 27 NME	FIRST TAKE POINT NAD 83 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 571,923.5	Y= 571,998.6	Y= 571,985.2	Y= 572,060.3
X= 650,185.0	X= 659,891.6	X= 691,364.7	X= 701,071.3
LAT.= 32.571379°N	LAT.= 32.571459°N	LAT.= 32.571499°N	LAT.= 32.571579°N
LONG.= 103.845812°W	LONG.= 103.814303°W	LONG.= 103.846313°W	LONG.= 103.814804°W

CORNER COORDINATES TABLE NAD 27 NME

A – Y= 572,589.6 N,	X= 649,521.6 E	B – Y= 572,606.9 N,	X= 652,167.6 E
C – Y= 572,624.0 N,	X= 654,792.3 E	D – Y= 572,643.0 N,	X= 657,442.8 E
E – Y= 572,662.0 N,	X= 660,088.8 E	F – Y= 571,263.2 N,	X= 649,528.5 E
G – Y= 571,285.1 N,	X= 652,174.0 E	H – Y= 571,305.2 N,	X= 654,799.1 E
I – Y= 571,323.6 N,	X= 657,450.6 E	J – Y= 571,340.9 N,	X= 660,094.4 E

CORNER COORDINATES TABLE NAD 83 NME

A – Y= 572,651.3 N,	X= 690,701.2 E	B – Y= 572,668.6 N,	X= 693,347.2 E
C – Y= 572,685.7 N,	X= 695,972.0 E	D – Y= 572,704.7 N,	X= 698,622.5 E
E – Y= 572,723.7 N,	X= 701,268.5 E	F – Y= 571,324.9 N,	X= 690,708.2 E
G – Y= 571,346.8 N,	X= 693,353.7 E	H – Y= 571,366.9 N,	X= 695,978.8 E
I – Y= 571,385.3 N,	X= 698,630.3 E	J – Y= 571,402.6 N,	X= 701,274.1 E

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephanie Rabadue 02/08/2019
Signature Date

Stephanie Rabadue
Printed Name

stephanie_rabadue@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02-07-2019
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number DH 2019020393

RWP 7-19-19

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 15 2019
DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015- 46194	97650	WC Williams Sink; Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
325955	BIG EDDY UNIT 30E SKYWALKER	100H

[7] OGRID No.	[8] Operator Name	[9] Elevation
~~260737~~ 373075	XTO PERMIAN OPERATING, LLC.	3,449'

[10] Surface Location

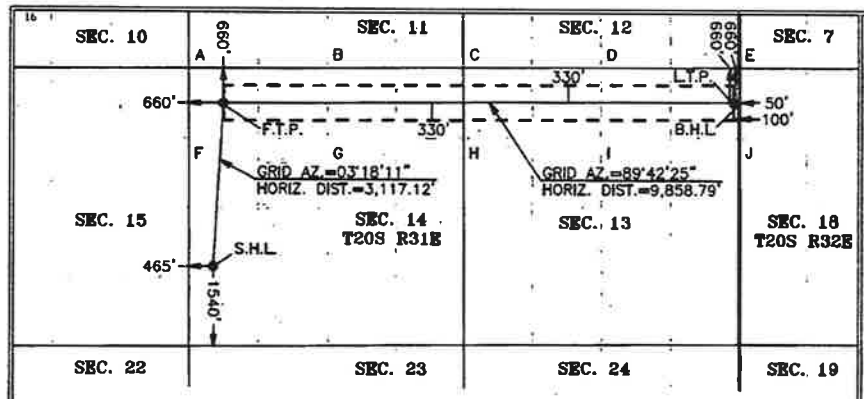
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	20 S	31 E		1,540	SOUTH	465	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	20 S	31 E		660	NORTH	50	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
Y= 571,481.5	Y= 574,643.7	Y= 571,543.2	Y= 574,705.4
X= 649,992.3	X= 659,980.7	X= 691,172.0	X= 701,160.3
LAT.= 32.570166°N	LAT.= 32.578729°N	LAT.= 32.570286°N	LAT.= 32.578848°N
LONG.= 103.846444°W	LONG.= 103.813972°W	LONG.= 103.846945°W	LONG.= 103.814473°W

FIRST TAKE POINT NAD 27 NME	BOTTOM HOLE LOCATION NAD 27 NME	FIRST TAKE POINT NAD 83 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 574,593.5	Y= 574,643.9	Y= 574,655.2	Y= 574,705.6
X= 650,172.0	X= 660,030.7	X= 691,351.6	X= 701,210.3
LAT.= 32.578718°N	LAT.= 32.578728°N	LAT.= 32.578838°N	LAT.= 32.578848°N
LONG.= 103.845815°W	LONG.= 103.813810°W	LONG.= 103.846316°W	LONG.= 103.814311°W

CORNER COORDINATES TABLE NAD 27 NME

A – Y= 575,249.4 N,	X= 649,508.9 E	
B – Y= 575,265.8 N,	X= 652,154.6 E	
C – Y= 575,280.3 N,	X= 654,777.2 E	
D – Y= 575,291.1 N,	X= 657,427.2 E	
E – Y= 575,304.1 N,	X= 660,077.9 E	
F – Y= 573,919.5 N,	X= 649,515.2 E	
G – Y= 573,936.3 N,	X= 652,161.1 E	
H – Y= 573,952.1 N,	X= 654,784.8 E	
I – Y= 573,967.1 N,	X= 657,435.1 E	
J – Y= 573,983.0 N,	X= 660,083.4 E	

CORNER COORDINATES TABLE NAD 83 NME

A – Y= 575,311.1 N,	X= 690,688.5 E	
B – Y= 575,327.5 N,	X= 693,334.2 E	
C – Y= 575,342.0 N,	X= 695,956.8 E	
D – Y= 575,352.8 N,	X= 698,606.8 E	
E – Y= 575,365.8 N,	X= 701,257.5 E	
F – Y= 573,981.2 N,	X= 690,694.8 E	
G – Y= 573,998.0 N,	X= 693,340.7 E	
H – Y= 574,013.8 N,	X= 695,964.4 E	
I – Y= 574,028.8 N,	X= 698,614.7 E	
J – Y= 574,044.7 N,	X= 701,263.0 E	

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephanie Rabadue 01/30/2019
Signature Date

Stephanie Rabadue
Printed Name

stephanie_rabadue@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01-28-2019
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP
NEW MEXICO
23786
PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number DH 2017081252

RWP 7-19-19

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015- 46195	97650	WC Williams Sink; Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
325955	BIG EDDY UNIT 30E SKYWALKER	101H

[7] OGRID No.	[8] Operator Name	[9] Elevation
~~260737~~ 373075	XTO PERMIAN OPERATING, LLC.	3,449'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	20 S	31 E		1,540	SOUTH	435	WEST	EDDY

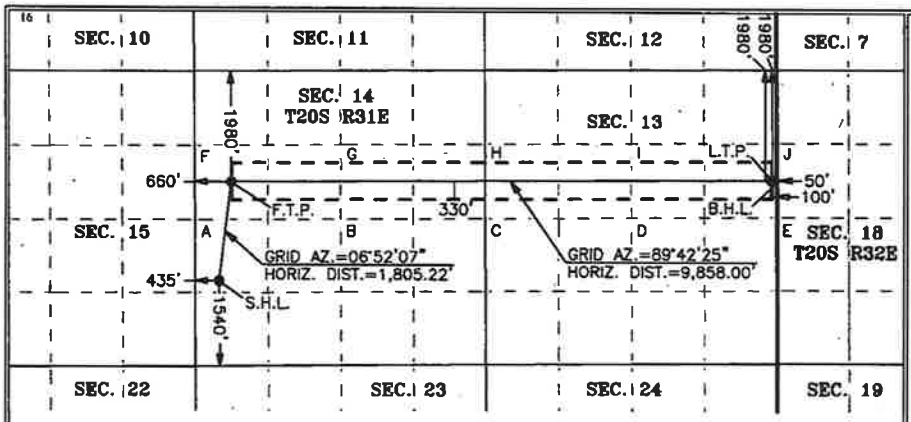
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	13	20 S	31 E		1,980	NORTH	50	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
Y= 571,481.2	Y= 573,323.7	Y= 571,542.9	Y= 573,385.4
X= 649,962.3	X= 659,986.2	X= 691,142.0	X= 701,165.8
LAT.= 32.570166°N	LAT.= 32.575100°N	LAT.= 32.570286°N	LAT.= 32.575220°N
LONG.= 103.846542°W	LONG.= 103.813975°W	LONG.= 103.847043°W	LONG.= 103.814476°W

FIRST TAKE POINT NAD 27 NME	BOTTOM HOLE LOCATION NAD 27 NME	FIRST TAKE POINT NAD 83 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 573,273.5	Y= 573,323.9	Y= 573,335.2	Y= 573,385.6
X= 650,178.3	X= 660,036.2	X= 691,357.9	X= 701,215.8
LAT.= 32.575090°N	LAT.= 32.575100°N	LAT.= 32.575210°N	LAT.= 32.575220°N
LONG.= 103.845814°W	LONG.= 103.813813°W	LONG.= 103.846315°W	LONG.= 103.814314°W

CORNER COORDINATES TABLE NAD 27 NME	CORNER COORDINATES TABLE NAD 83 NME
A – Y= 572,589.6 N, X= 649,521.6 E	A – Y= 572,651.3 N, X= 690,701.2 E
B – Y= 572,606.9 N, X= 652,167.6 E	B – Y= 572,668.6 N, X= 693,347.2 E
C – Y= 572,624.0 N, X= 654,792.3 E	C – Y= 572,685.7 N, X= 695,972.0 E
D – Y= 572,643.0 N, X= 657,442.8 E	D – Y= 572,704.7 N, X= 698,622.5 E
E – Y= 572,662.0 N, X= 660,088.8 E	E – Y= 572,723.7 N, X= 701,268.5 E
F – Y= 573,919.5 N, X= 649,515.2 E	F – Y= 573,981.2 N, X= 690,694.8 E
G – Y= 573,936.3 N, X= 652,161.1 E	G – Y= 573,998.0 N, X= 693,340.7 E
H – Y= 573,952.1 N, X= 654,784.8 E	H – Y= 574,013.8 N, X= 695,964.4 E
I – Y= 573,967.1 N, X= 657,435.1 E	I – Y= 574,028.8 N, X= 698,614.7 E
J – Y= 573,983.0 N, X= 660,083.4 E	J – Y= 574,044.7 N, X= 701,263.0 E

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephanie Rabadue 02/06/2019
Signature Date

Stephanie Rabadue
Printed Name

stephanie_rabadue@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

2-5-2019
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number DH 2017081253

RW 7-19-19

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-46196	97650	WC Williams Sink; Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
325956	BIG EDDY UNIT 30E OBI-WAN	102H

[7] OGRID No.	[8] Operator Name	[9] Elevation
~~260737~~ 373075	XTO PERMIAN OPERATING, LLC.	3,450'

[10] Surface Location

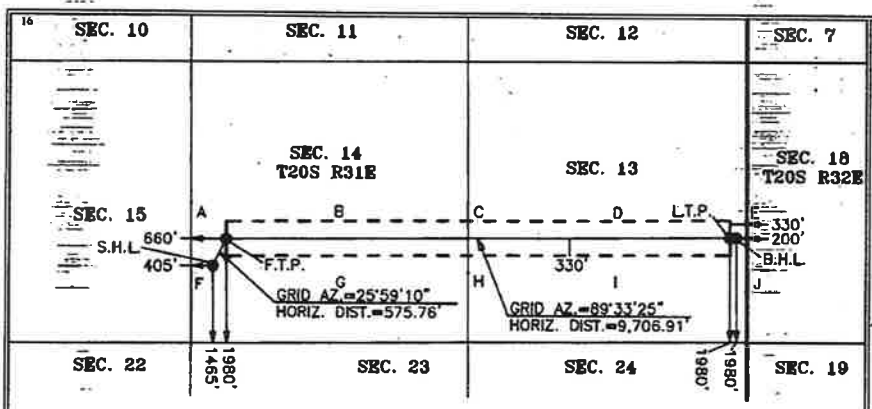
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	20 S	31 E		1,465	SOUTH	405	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	20 S	31 E		1,980	SOUTH	200	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
Y= 571,405.9	Y= 571,997.8	Y= 571,467.6	Y= 572,059.5
X= 649,932.7	X= 659,761.6	X= 691,112.4	X= 700,941.3
LAT.= 32.569959°N	LAT.= 32.571459°N	LAT.= 32.570079°N	LAT.= 32.571579°N
LONG.= 103.846639°W	LONG.= 103.814725°W	LONG.= 103.847140°W	LONG.= 103.815226°W

FIRST TAKE POINT NAD 27 NME	BOTTOM HOLE LOCATION NAD 27 NME	FIRST TAKE POINT NAD 83 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 571,923.5	Y= 571,998.6	Y= 571,985.2	Y= 572,060.3
X= 650,185.0	X= 659,891.6	X= 691,364.7	X= 701,071.3
LAT.= 32.571379°N	LAT.= 32.571459°N	LAT.= 32.571499°N	LAT.= 32.571579°N
LONG.= 103.845812°W	LONG.= 103.814303°W	LONG.= 103.846313°W	LONG.= 103.814804°W

CORNER COORDINATES TABLE NAD 27 NME

A – Y= 572,589.6 N,	X= 649,521.6 E	
B – Y= 572,606.9 N,	X= 652,167.6 E	
C – Y= 572,624.0 N,	X= 654,792.3 E	
D – Y= 572,643.0 N,	X= 657,442.8 E	
E – Y= 572,662.0 N,	X= 660,088.8 E	
F – Y= 571,263.2 N,	X= 649,528.5 E	
G – Y= 571,285.1 N,	X= 652,174.0 E	
H – Y= 571,305.2 N,	X= 654,799.1 E	
I – Y= 571,323.6 N,	X= 657,450.6 E	
J – Y= 571,340.9 N,	X= 660,094.4 E	

CORNER COORDINATES TABLE NAD 83 NME

A – Y= 572,651.3 N,	X= 690,701.2 E	
B – Y= 572,668.6 N,	X= 693,347.2 E	
C – Y= 572,685.7 N,	X= 695,972.0 E	
D – Y= 572,704.7 N,	X= 698,622.5 E	
E – Y= 572,723.7 N,	X= 701,268.5 E	
F – Y= 571,324.9 N,	X= 690,708.2 E	
G – Y= 571,346.8 N,	X= 693,353.7 E	
H – Y= 571,366.9 N,	X= 695,978.8 E	
I – Y= 571,385.3 N,	X= 698,630.3 E	
J – Y= 571,402.6 N,	X= 701,274.1 E	

[17] OPERATOR CERTIFICATION

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Stephanie Rabadue 02/08/2019
Signature Date

Stephanie Rabadue
Printed Name

stephanie_rabadue@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02-07-2019
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number DH 2019020391

RVP 7-19-19

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-46198		Wildcat; Wolfcamp

[4] Property Code	[5] Property Name	[6] Well Number
	BIG EDDY UNIT 30E JEDI	102H

[7] OGRID No.	[8] Operator Name	[9] Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,452'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	20 S	31 E		1,065	SOUTH	405	WEST	EDDY

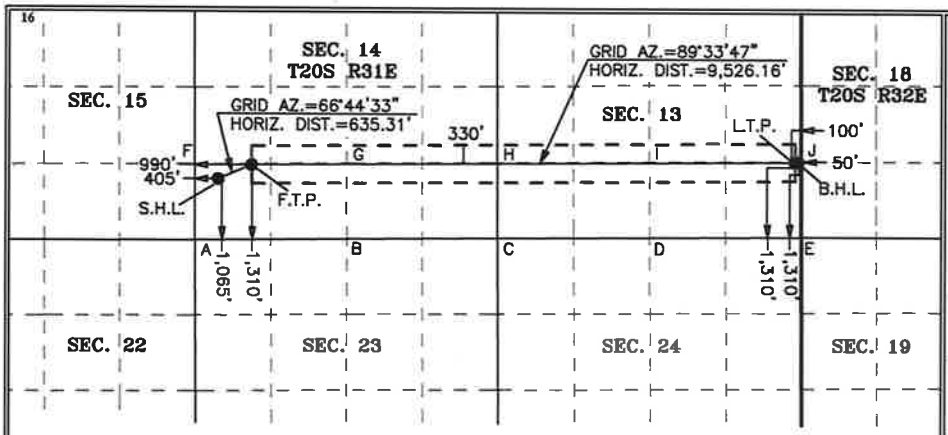
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	20 S	31 E		1,310	SOUTH	50	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
Y= 571,005.9	Y= 571,329.2	Y= 571,067.6	Y= 571,390.9
X= 649,934.8	X= 659,994.4	X= 691,114.5	X= 701,174.1
LAT.= 32.568860°N	LAT.= 32.569618°N	LAT.= 32.568980°N	LAT.= 32.569738°N
LONG.= 103.846638°W	LONG.= 103.813980°W	LONG.= 103.847139°W	LONG.= 103.814481°W

FIRST TAKE POINT NAD 27 NME	BOTTOM HOLE LOCATION NAD 27 NME	FIRST TAKE POINT NAD 83 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 571,256.8	Y= 571,329.5	Y= 571,318.5	Y= 571,391.2
X= 650,518.5	X= 660,044.4	X= 691,698.2	X= 701,224.1
LAT.= 32.569542°N	LAT.= 32.569618°N	LAT.= 32.569662°N	LAT.= 32.569738°N
LONG.= 103.844740°W	LONG.= 103.813818°W	LONG.= 103.845241°W	LONG.= 103.814318°W

CORNER COORDINATES TABLE NAD 27 NME

A – Y= 569,936.9 N,	X= 649,535.5 E	
B – Y= 569,963.4 N,	X= 652,180.5 E	
C – Y= 569,986.3 N,	X= 654,805.9 E	
D – Y= 570,004.2 N,	X= 657,458.4 E	
E – Y= 570,019.8 N,	X= 660,099.9 E	
F – Y= 571,263.2 N,	X= 649,528.5 E	
G – Y= 571,285.1 N,	X= 652,174.0 E	
H – Y= 571,305.2 N,	X= 654,799.1 E	
I – Y= 571,323.6 N,	X= 657,450.6 E	
J – Y= 571,340.9 N,	X= 660,094.4 E	

CORNER COORDINATES TABLE NAD 83 NME

A – Y= 569,998.6 N,	X= 690,715.2 E	
B – Y= 570,025.1 N,	X= 693,360.2 E	
C – Y= 570,048.0 N,	X= 695,985.6 E	
D – Y= 570,065.9 N,	X= 698,638.1 E	
E – Y= 570,081.5 N,	X= 701,279.6 E	
F – Y= 571,324.9 N,	X= 690,708.2 E	
G – Y= 571,346.8 N,	X= 693,353.7 E	
H – Y= 571,366.9 N,	X= 695,978.8 E	
I – Y= 571,385.3 N,	X= 698,630.3 E	
J – Y= 571,402.6 N,	X= 701,274.1 E	

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kelly Kardos — 12/04/2019
Signature — Date

Kelly Kardos
Printed Name

kelly_kardos@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

8-27-2019
Date of Survey

Signatue and Seal of Professional Surveyor:

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number

DH/AI/JC 2019020392

P:\PROJECTS\2019\2019020392-XTO-BIG_EDDY_UNIT_30E_JEDI_102H-EDDY\DWG\2019020392-XTO-BIG_EDDY_UNIT_30E_JEDI_102H_C102_UPDATED.dwg

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-	97650	WC Williams Sink; Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
	BIG EDDY UNIT 30E SKYWALKER	102H

[7] OGRID No.	[8] Operator Name	[9] Elevation
260737	XTO PERMIAN OPERATING, LLC.	3,449'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	20 S	31 E		1,540	SOUTH	405	WEST	EDDY

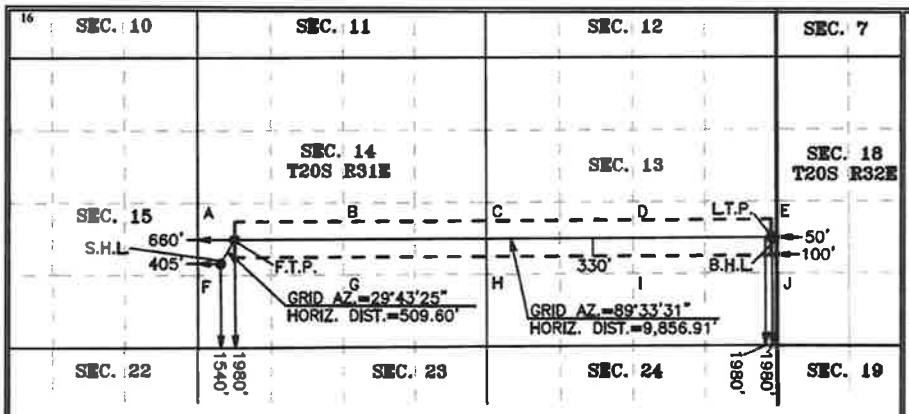
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	20 S	31 E		1,980	SOUTH	50	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
Y= 571,480.9	Y= 571,999.2	Y= 571,542.6	Y= 572,060.9
X= 649,932.3	X= 659,991.6	X= 691,112.0	X= 701,171.3
LAT.= 32.570166°N	LAT.= 32.571459°N	LAT.= 32.570285°N	LAT.= 32.571579°N
LONG.= 103.848639°W	LONG.= 103.813979°W	LONG.= 103.847140°W	LONG.= 103.814479°W

FIRST TAKE POINT NAD 27 NME	BOTTOM HOLE LOCATION NAD 27 NME	FIRST TAKE POINT NAD 83 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 571,923.5	Y= 571,999.5	Y= 571,985.2	Y= 572,061.2
X= 650,185.0	X= 660,041.6	X= 691,364.7	X= 701,221.3
LAT.= 32.571379°N	LAT.= 32.571460°N	LAT.= 32.571499°N	LAT.= 32.571579°N
LONG.= 103.845812°W	LONG.= 103.813816°W	LONG.= 103.846313°W	LONG.= 103.814317°W

CORNER COORDINATES TABLE NAD 27 NME

A – Y= 572,589.6 N,	X= 649,521.6 E	
B – Y= 572,606.9 N,	X= 652,167.6 E	
C – Y= 572,624.0 N,	X= 654,792.3 E	
D – Y= 572,643.0 N,	X= 657,442.8 E	
E – Y= 572,662.0 N,	X= 660,088.8 E	
F – Y= 571,263.2 N,	X= 649,528.5 E	
G – Y= 571,285.1 N,	X= 652,174.0 E	
H – Y= 571,305.2 N,	X= 654,799.1 E	
I – Y= 571,323.6 N,	X= 657,450.6 E	
J – Y= 571,340.9 N,	X= 660,094.4 E	

CORNER COORDINATES TABLE NAD 83 NME

A – Y= 572,651.3 N,	X= 690,701.2 E	
B – Y= 572,668.6 N,	X= 693,347.2 E	
C – Y= 572,685.7 N,	X= 695,972.0 E	
D – Y= 572,704.7 N,	X= 698,622.5 E	
E – Y= 572,723.7 N,	X= 701,268.5 E	
F – Y= 571,324.9 N,	X= 690,708.2 E	
G – Y= 571,348.8 N,	X= 693,353.7 E	
H – Y= 571,366.9 N,	X= 695,978.8 E	
I – Y= 571,385.3 N,	X= 698,630.3 E	
J – Y= 571,402.6 N,	X= 701,274.1 E	

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephanie Rabadue 01/30/2019
Signature Date

Stephanie Rabadue
Printed Name

stephanie_rabadue@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01-28-2019
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number DH 2017081254

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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-	97650	WC Williams Sink; Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
	BIG EDDY UNIT 30E SKYWALKER	103H

[7] OGRID No.	[8] Operator Name	[9] Elevation
260737	XTO PERMIAN OPERATING, LLC.	3,452'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	20 S	31 E		940	SOUTH	465	WEST	EDDY

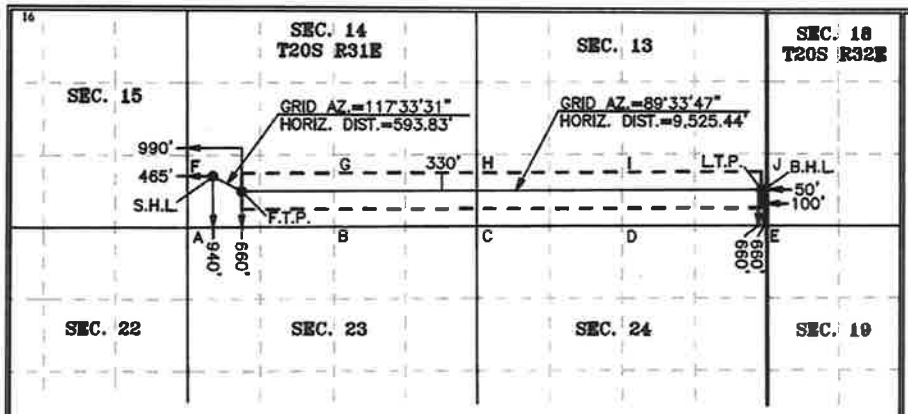
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	20 S	31 E		660	SOUTH	50	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
Y= 570,881.5	Y= 570,679.2	Y= 570,943.2	Y= 570,740.9
X= 649,995.5	X= 659,997.1	X= 691,175.2	X= 701,176.8
LAT.= 32.568517°N	LAT.= 32.567831°N	LAT.= 32.568637°N	LAT.= 32.567951°N
LONG.= 103.846443°W	LONG.= 103.813982°W	LONG.= 103.846944°W	LONG.= 103.814482°W

FIRST TAKE POINT NAD 27 NME	BOTTOM HOLE LOCATION NAD 27 NME	FIRST TAKE POINT NAD 83 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 570,606.8	Y= 570,679.5	Y= 570,668.5	Y= 570,741.2
X= 650,521.9	X= 660,047.1	X= 691,701.6	X= 701,226.8
LAT.= 32.567755°N	LAT.= 32.567831°N	LAT.= 32.567875°N	LAT.= 32.567951°N
LONG.= 103.844738°W	LONG.= 103.813820°W	LONG.= 103.845239°W	LONG.= 103.814320°W

CORNER COORDINATES TABLE NAD 27 NME	CORNER COORDINATES TABLE NAD 83 NME
A – Y= 569,936.9 N, X= 649,535.5 E	A – Y= 569,998.6 N, X= 690,715.2 E
B – Y= 569,963.4 N, X= 652,180.5 E	B – Y= 570,025.1 N, X= 693,360.2 E
C – Y= 569,986.3 N, X= 654,805.9 E	C – Y= 570,048.0 N, X= 695,985.6 E
D – Y= 570,004.2 N, X= 657,458.4 E	D – Y= 570,065.9 N, X= 698,638.1 E
E – Y= 570,019.8 N, X= 660,099.9 E	E – Y= 570,081.5 N, X= 701,279.6 E
F – Y= 571,263.2 N, X= 649,528.5 E	F – Y= 571,324.9 N, X= 690,708.2 E
G – Y= 571,285.1 N, X= 652,174.0 E	G – Y= 571,346.8 N, X= 693,353.7 E
H – Y= 571,305.2 N, X= 654,799.1 E	H – Y= 571,366.9 N, X= 695,978.8 E
I – Y= 571,323.6 N, X= 657,450.6 E	I – Y= 571,385.3 N, X= 698,630.3 E
J – Y= 571,340.9 N, X= 660,094.4 E	J – Y= 571,402.6 N, X= 701,274.1 E

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephanie Rabadue 01/30/2019
Signature Date

Stephanie Rabadue
Printed Name

stephanie_rabadue@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01-28-2019
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number DH 2017081342

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-	97650	WC Williams Sink; Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
	BIG EDDY UNIT 30E SKYWALKER	104H

[7] OGRID No.	[8] Operator Name	[9] Elevation
260737	XTO PERMIAN OPERATING, LLC.	3,452'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	20 S	31 E		940	SOUTH	435	WEST	EDDY

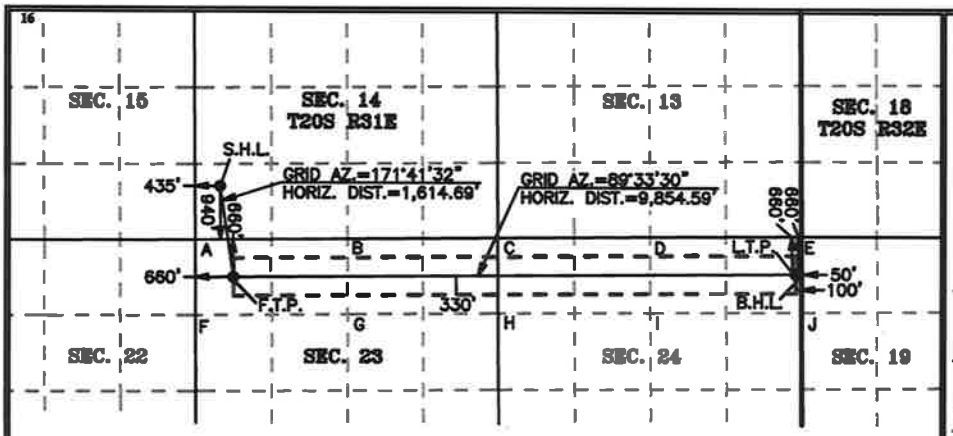
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	20 S	31 E		660	NORTH	50	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
Y= 570,881.2	Y= 569,359.2	Y= 570,942.9	Y= 569,420.9
X= 649,965.5	X= 660,003.0	X= 691,145.2	X= 701,182.8
LAT.= 32.568517°N	LAT.= 32.564203°N	LAT.= 32.568637°N	LAT.= 32.564323°N
LONG.= 103.846540°W	LONG.= 103.813983°W	LONG.= 103.847041°W	LONG.= 103.814483°W
FIRST TAKE POINT NAD 27 NME	**BOTTOM HOLE LOCATION NAD 27 NME**	**FIRST TAKE POINT NAD 83 NME**	**BOTTOM HOLE LOCATION NAD 83 NME**
Y= 569,283.5	Y= 569,359.5	Y= 569,345.2	Y= 569,421.2
X= 650,198.8	X= 660,053.0	X= 691,378.5	X= 701,232.8
LAT.= 32.564122°N	LAT.= 32.564203°N	LAT.= 32.564242°N	LAT.= 32.564323°N
LONG.= 103.845807°W	LONG.= 103.813821°W	LONG.= 103.846308°W	LONG.= 103.814321°W

CORNER COORDINATES TABLE NAD 27 NME

A – Y= 569,936.9 N,	X= 649,535.5 E	B – Y= 569,963.4 N,	X= 652,180.5 E
C – Y= 569,986.3 N,	X= 654,805.9 E	D – Y= 570,004.2 N,	X= 657,458.4 E
E – Y= 570,019.8 N,	X= 660,099.9 E	F – Y= 568,614.9 N,	X= 649,542.2 E
G – Y= 568,639.2 N,	X= 652,185.3 E	H – Y= 568,661.6 N,	X= 654,813.7 E
I – Y= 568,679.0 N,	X= 657,464.1 E	J – Y= 568,695.2 N,	X= 660,106.3 E

CORNER COORDINATES TABLE NAD 83 NME

A – Y= 569,998.6 N,	X= 690,715.2 E	B – Y= 570,025.1 N,	X= 693,360.2 E
C – Y= 570,048.0 N,	X= 695,985.6 E	D – Y= 570,065.9 N,	X= 698,638.1 E
E – Y= 570,081.5 N,	X= 701,279.6 E	F – Y= 568,676.5 N,	X= 690,721.9 E
G – Y= 568,700.8 N,	X= 693,365.1 E	H – Y= 568,723.3 N,	X= 695,993.5 E
I – Y= 568,740.7 N,	X= 698,643.9 E	J – Y= 568,756.9 N,	X= 701,286.1 E

[17] OPERATOR CERTIFICATION

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Stephanie Rabadue 01/30/2019
Signature Date

Stephanie Rabadue
Printed Name

stephanie_rabadue@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01-28-2019
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number DH 2017081255

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WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-	97650	WC Williams Sink; Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
	BIG EDDY UNIT 30E SKYWALKER	105H

[7] OGRID No.	[8] Operator Name	[9] Elevation
260737	XTO PERMIAN OPERATING, LLC.	3,453'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	20 S	31 E		940	SOUTH	405	WEST	EDDY

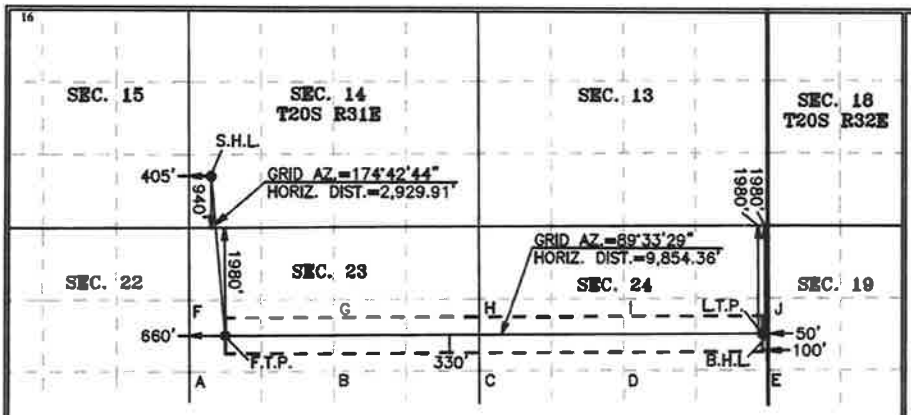
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	24	20 S	31 E		1,980	NORTH	50	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
Y= 570,880.9	Y= 568,039.3	Y= 570,942.6	Y= 568,100.9
X= 649,935.5	X= 660,009.5	X= 691,115.2	X= 701,189.3
LAT.= 32.568516°N	LAT.= 32.560574°N	LAT.= 32.568636°N	LAT.= 32.560695°N
LONG.= 103.846638°W	LONG.= 103.813983°W	LONG.= 103.847139°W	LONG.= 103.814483°W

FIRST TAKE POINT NAD 27 NME	BOTTOM HOLE LOCATION NAD 27 NME	FIRST TAKE POINT NAD 83 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 567,963.6	Y= 568,039.6	Y= 568,025.2	Y= 568,101.2
X= 650,205.4	X= 660,059.5	X= 691,385.2	X= 701,239.3
LAT.= 32.560494°N	LAT.= 32.560575°N	LAT.= 32.560614°N	LAT.= 32.560695°N
LONG.= 103.845805°W	LONG.= 103.813821°W	LONG.= 103.846306°W	LONG.= 103.814321°W

CORNER COORDINATES TABLE NAD 27 NME

A – Y= 567,292.8 N,	X= 649,548.8 E	
B – Y= 567,315.0 N,	X= 652,190.2 E	
C – Y= 567,337.0 N,	X= 654,821.6 E	
D – Y= 567,353.9 N,	X= 657,469.8 E	
E – Y= 567,370.8 N,	X= 660,112.7 E	
F – Y= 568,614.9 N,	X= 649,542.2 E	
G – Y= 568,639.2 N,	X= 652,185.3 E	
H – Y= 568,661.6 N,	X= 654,813.7 E	
I – Y= 568,679.0 N,	X= 657,464.1 E	
J – Y= 568,695.2 N,	X= 660,106.3 E	

CORNER COORDINATES TABLE NAD 83 NME

A – Y= 567,354.4 N,	X= 690,728.6 E	
B – Y= 567,376.6 N,	X= 693,370.0 E	
C – Y= 567,398.6 N,	X= 696,001.4 E	
D – Y= 567,415.5 N,	X= 698,649.6 E	
E – Y= 567,432.4 N,	X= 701,292.5 E	
F – Y= 568,676.5 N,	X= 690,721.9 E	
G – Y= 568,700.8 N,	X= 693,365.1 E	
H – Y= 568,723.3 N,	X= 695,993.5 E	
I – Y= 568,740.7 N,	X= 698,643.9 E	
J – Y= 568,756.9 N,	X= 701,286.1 E	

[17] OPERATOR CERTIFICATION

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Stephanie Rabadue 01/30/2019
Signature Date

Stephanie Rabadue
Printed Name

stephanie_rabadue@xtoenergy.com
E-mail Address

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01-28-2019
Date of Survey

Signature and Seal of Professional Surveyor:

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Certificate Number DH 2017081256

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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015- 46243	97650	WC Williams Sink; Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
325957	BIG EDDY UNIT 30E ANAKIN	203H

[7] OGRID No.	[8] Operator Name	[9] Elevation
260737	XTO PERMIAN OPERATING, LLC.	3,448'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	20 S	31 E		1,466	SOUTH	590	WEST	EDDY

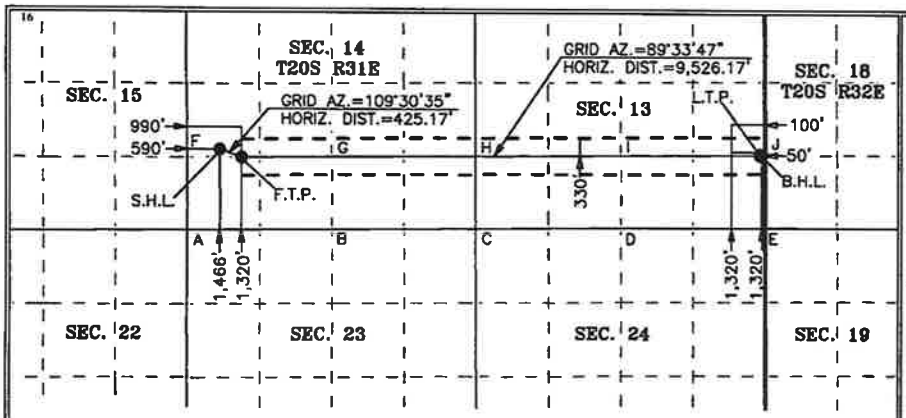
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	20 S	31 E		1,320	SOUTH	50	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
Y= 571,408.8	Y= 571,339.2	Y= 571,470.5	Y= 571,400.9
X= 650,117.7	X= 659,994.4	X= 691,297.4	X= 701,174.1
LAT.= 32.569965°N	LAT.= 32.569645°N	LAT.= 32.570085°N	LAT.= 32.569765°N
LONG.= 103.846038°W	LONG.= 103.813980°W	LONG.= 103.846539°W	LONG.= 103.814481°W

FIRST TAKE POINT NAD 27 NME	BOTTOM HOLE LOCATION NAD 27 NME	FIRST TAKE POINT NAD 83 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 571,266.8	Y= 571,339.5	Y= 571,328.5	Y= 571,401.2
X= 650,518.5	X= 660,044.4	X= 691,698.2	X= 701,224.1
LAT.= 32.569570°N	LAT.= 32.569645°N	LAT.= 32.569690°N	LAT.= 32.569765°N
LONG.= 103.844740°W	LONG.= 103.813818°W	LONG.= 103.845241°W	LONG.= 103.814318°W

CORNER COORDINATES TABLE NAD 27 NME

A – Y= 569,936.9 N,	X= 649,535.5 E	
B – Y= 569,963.4 N,	X= 652,180.5 E	
C – Y= 569,986.3 N,	X= 654,805.9 E	
D – Y= 570,004.2 N,	X= 657,458.4 E	
E – Y= 570,019.8 N,	X= 660,099.9 E	
F – Y= 571,263.2 N,	X= 649,528.5 E	
G – Y= 571,285.1 N,	X= 652,174.0 E	
H – Y= 571,305.2 N,	X= 654,799.1 E	
I – Y= 571,323.6 N,	X= 657,450.6 E	
J – Y= 571,340.9 N,	X= 660,094.4 E	

CORNER COORDINATES TABLE NAD 83 NME

A – Y= 569,998.6 N,	X= 690,715.2 E	
B – Y= 570,025.1 N,	X= 693,360.2 E	
C – Y= 570,048.0 N,	X= 695,985.6 E	
D – Y= 570,065.9 N,	X= 698,638.1 E	
E – Y= 570,081.5 N,	X= 701,279.6 E	
F – Y= 571,324.9 N,	X= 690,708.2 E	
G – Y= 571,346.8 N,	X= 693,353.7 E	
H – Y= 571,366.9 N,	X= 695,978.8 E	
I – Y= 571,385.3 N,	X= 698,630.3 E	
J – Y= 571,402.6 N,	X= 701,274.1 E	

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephanie Rabadue 05/06/2019
Signature Date

Stephanie Rabadue
Printed Name

stephanie_rabadue@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5-6-2019
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number JC 2019041074

RWP 8-27-19

P:\PROJECTS\2019\2019041074-XTO-BIG_EDDY_UNIT_30E_ANAKIN_203H-EDDY\DWG\2019041074-XTO-BIG_EDDY_UNIT_30E_ANAKIN_203H_C102.dwg, 5/6/2019 6:20:18 PM, AutoCAD PDF (General Documentation).pc3

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015- 46244	97650	WC Williams Sink; Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
326062	BIG EDDY UNIT 30E REY	102H

[7] OGRID No.	[8] Operator Name	[9] Elevation
260737	XTO PERMIAN OPERATING, LLC.	3,452'

[10] Surface Location

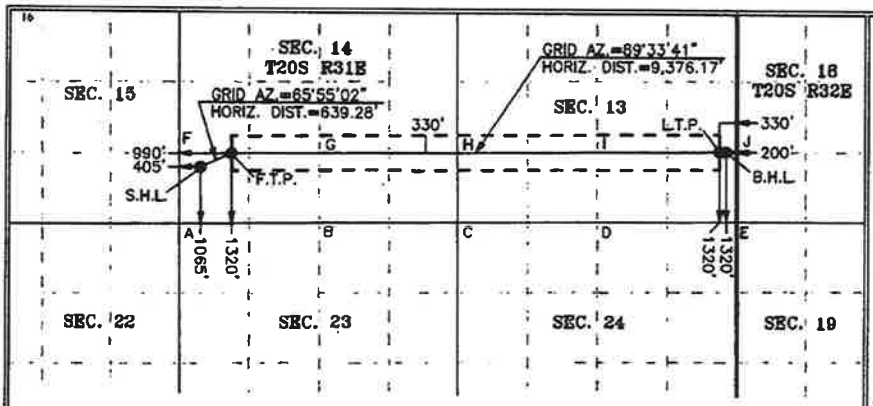
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	20 S	31 E		1,065	SOUTH	405	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	20 S	31 E		1,320	SOUTH	200	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			201

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
Y= 571,005.9	Y= 571,337.8	Y= 571,067.6	Y= 571,399.5
X= 649,934.8	X= 659,764.4	X= 691,114.5	X= 700,944.1
LAT.= 32.568860°N	LAT.= 32.569645°N	LAT.= 32.568980°N	LAT.= 32.569765°N
LONG.= 103.846638°W	LONG.= 103.814727°W	LONG.= 103.847139°W	LONG.= 103.815227°W

FIRST TAKE POINT NAD 27 NME	BOTTOM HOLE LOCATION NAD 27 NME	FIRST TAKE POINT NAD 83 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 571,266.8	Y= 571,338.6	Y= 571,328.5	Y= 571,400.3
X= 650,518.5	X= 659,894.4	X= 691,698.2	X= 701,074.1
LAT.= 32.569570°N	LAT.= 32.569645°N	LAT.= 32.569690°N	LAT.= 32.567765°N
LONG.= 103.844740°W	LONG.= 103.814305°W	LONG.= 103.845241°W	LONG.= 103.814805°W

CORNER COORDINATES TABLE NAD 27 NME

A – Y= 569,936.9 N,	X= 649,535.5 E	
B – Y= 569,963.4 N,	X= 652,180.5 E	
C – Y= 569,986.3 N,	X= 654,805.9 E	
D – Y= 570,004.2 N,	X= 657,458.4 E	
E – Y= 570,019.8 N,	X= 660,099.9 E	
F – Y= 571,263.2 N,	X= 649,528.5 E	
G – Y= 571,285.1 N,	X= 652,174.0 E	
H – Y= 571,305.2 N,	X= 654,799.1 E	
I – Y= 571,323.6 N,	X= 657,450.6 E	
J – Y= 571,340.9 N,	X= 660,094.4 E	

CORNER COORDINATES TABLE NAD 83 NME

A – Y= 569,998.6 N,	X= 690,715.2 E	
B – Y= 570,025.1 N,	X= 693,360.2 E	
C – Y= 570,048.0 N,	X= 695,985.6 E	
D – Y= 570,065.9 N,	X= 698,638.1 E	
E – Y= 570,081.5 N,	X= 701,279.6 E	
F – Y= 571,324.9 N,	X= 690,708.2 E	
G – Y= 571,346.8 N,	X= 693,353.7 E	
H – Y= 571,366.9 N,	X= 695,978.8 E	
I – Y= 571,385.3 N,	X= 698,630.3 E	
J – Y= 571,402.6 N,	X= 701,274.1 E	

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephanie Rabadue 02/08/2019
Signature Date

Stephanie Rabadue
Printed Name

stephanie_rabadue@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02-07-2019
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number DH 2019020394

Rvs 8-27-19

District I
1625 N. French Dr., Hobbs, NM 88240
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WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-	97650	WC Williams Sink; Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
	BIG EDDY UNIT 30E SKYWALKER	103H

[7] OGRID No.	[8] Operator Name	[9] Elevation
260737	XTO PERMIAN OPERATING, LLC.	3,452'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	20 S	31 E		940	SOUTH	465	WEST	EDDY

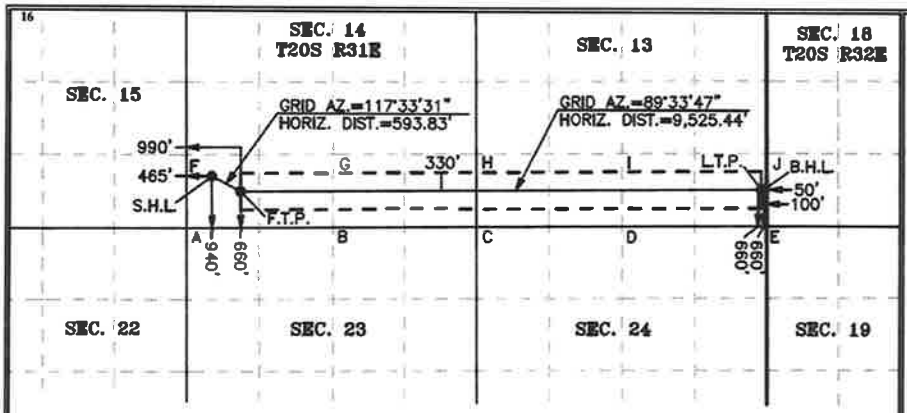
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	20 S	31 E		660	SOUTH	50	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



SURFACE LOCATION NAD 27 NME	LAST TAKE POINT NAD 27 NME	SURFACE LOCATION NAD 83 NME	LAST TAKE POINT NAD 83 NME
Y= 570,881.5	Y= 570,679.2	Y= 570,943.2	Y= 570,740.9
X= 649,995.5	X= 659,997.1	X= 691,175.2	X= 701,176.8
LAT.= 32.568517°N	LAT.= 32.567831°N	LAT.= 32.568637°N	LAT.= 32.567951°N
LONG.= 103.846443°W	LONG.= 103.813982°W	LONG.= 103.846944°W	LONG.= 103.814482°W

FIRST TAKE POINT NAD 27 NME	BOTTOM HOLE LOCATION NAD 27 NME	FIRST TAKE POINT NAD 83 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 570,606.8	Y= 570,679.5	Y= 570,668.5	Y= 570,741.2
X= 650,521.9	X= 660,047.1	X= 691,701.6	X= 701,226.8
LAT.= 32.567755°N	LAT.= 32.567831°N	LAT.= 32.567875°N	LAT.= 32.567951°N
LONG.= 103.844738°W	LONG.= 103.813820°W	LONG.= 103.845239°W	LONG.= 103.814320°W

CORNER COORDINATES TABLE
NAD 27 NME

A – Y= 569,936.9 N,	X= 649,535.5 E	
B – Y= 569,963.4 N,	X= 652,180.5 E	
C – Y= 569,986.3 N,	X= 654,805.9 E	
D – Y= 570,004.2 N,	X= 657,458.4 E	
E – Y= 570,019.8 N,	X= 660,099.9 E	
F – Y= 571,263.2 N,	X= 649,528.5 E	
G – Y= 571,285.1 N,	X= 652,174.0 E	
H – Y= 571,305.2 N,	X= 654,799.1 E	
I – Y= 571,323.6 N,	X= 657,450.6 E	
J – Y= 571,340.9 N,	X= 660,094.4 E	

CORNER COORDINATES TABLE
NAD 83 NME

A – Y= 569,998.6 N,	X= 690,715.2 E	
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C – Y= 570,048.0 N,	X= 695,985.6 E	
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E – Y= 570,081.5 N,	X= 701,279.6 E	
F – Y= 571,324.9 N,	X= 690,708.2 E	
G – Y= 571,346.8 N,	X= 693,353.7 E	
H – Y= 571,366.9 N,	X= 695,978.8 E	
I – Y= 571,385.3 N,	X= 698,630.3 E	
J – Y= 571,402.6 N,	X= 701,274.1 E	

[17] OPERATOR CERTIFICATION

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Stephanie Rabadue 01/30/2019
Signature Date

Stephanie Rabadue
Printed Name

stephanie_rabadue@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01-28-2019
Date of Survey

Signatue and Seal of Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number DH 2017081342

CERTIFIED MAILING LIST
XTO PERMIAN OPERATING LLC
BIG EDDY UNIT DI30

CERT. MAIL NO.	W.I./Royalty/ORRI Owners	Address
7019 1640 0001 6436 3603	Pony Oil Operating, LLC	4245 N. Central Expy., Ste. 320, Dallas, TX 75205
7019 1640 0001 6436 3610	Carroll L. Cartwright, III, & Gerogette Constance Nichols Successor Co-Trustees U/W/O George F. Bauerdorf	435 East 52nd Street, #5B, New York, NY 10022
7019 1640 0001 6436 3627	Bureau of Land Management	1407 North Canal Street, Carlsbad, NM 88220
7019 1640 0001 6436 3634	Leslie H. Bates, III	3345 Bailey Creek Cove North, Collierville, TN 38017-9716
7019 1640 0001 6436 3641	Frost Bank, Agent for William L. Farrell Frost Bank, Agent for Diane Farrell	Attn: Mineral Asset Management, T-5, P.O. Box 1600, San Antonio, TX 78296
7019 1640 0001 6436 3658	Wallfam, Ltd.	1811 Heritage Blvd., Ste. 200, Midland, TX 79707
7019 1640 0001 6436 3665	W/K Land Company	911 Kimbark Street, Longmont, CO 80501
7019 1640 0001 6436 3672	Dan Wallace Irwin	118 N. Grant Street, Hinsdale, IL 60521
7019 1640 0001 6436 3689	Kathleen I. Schuster, Trustee of the Kathleen I. Schuster Trust dated December 20, 2007	2615 Oak Drive, Unit #28, Lakewood, CO 80215
7019 1640 0001 6436 3696	806 Energy, LLC	P.O. Box 1210, Justin, TX 76247
7019 1640 0001 6436 3702	RRIG-SRPOII Investments, LLC RRIG EP II, LLC	3811 Turtle Creek Blvd., Ste. 1100, Dallas, TX 75219
7019 1640 0001 6436 3719	Tumbler Energy Partners, LLC	P.O. Box 50938, Midland, TX 79604
7019 1640 0001 6436 3726	ConocoPhillips Co.	925 N. Eldridge Pkwy., Houston, TX 77079
7019 1640 0001 6436 3733	George H. Cobb, Trustee of the George H. Cobb Family Trust dated May 1, 1990	6425 N. Grandmark Drive, Oklahoma City, OK 73116
7019 1640 0001 6436 3740	Madison M. Hinkle Rolla R. Hinkle III	P.O. Box 2292, Roswell, NM 88202-2292
7019 1640 0001 6436 3757	Elliott-Hall Company Limited Partnership	2668 Grant Ave. Ste. 104, Ogden, UT 84401
7019 1640 0001 6436 3764	Elliott Industries Limited Partnership	P.O. Box 1328, Santa Fe, NM 87504
7019 1640 0001 6436 3771	* Multiple companies/individuals with the same address were notified with one copy of the notice of application	

	BEPCO	201 Main Street, Suite 3100, Ft. Worth, TX 76102
	Per the attached letter, each of these entites have chosen to have notifications sent to one point of contact, Mr. Hugh C. Montgomery, II	
	CTV-LMB I BPEOR NM, LLC	
	CTV-LMB II BPEOR NM, LLC	
	CTV-CTAM BPEOR NM, LLC	
	CTV-SRB I BPEOR NM, LLC	
	CTV-SRB I BPEOR NM, LLC	
	Keystone (RMB) BPEOR NM, LLC	
	Keystone (CTAM) BPEOR NM, LLC	
	Thru Line BPEOR NM, LLC	
	SRBI I BPEOR NM, LLC	
	SRBI II BPEOR NM, LLC	
	LMBI I BPEOR NM, LLC	
	LMBI II BPEOR NM, LLC	
	CMB BPEOR NM, LLC	
	TRB BPEOR NM, LLC	
	ACB BPEOR NM, LLC	
	MLB BPEOR NM, LLC	
	SSB 1993C I BPEOR NM, LLC	
	SSB 1993C II BPEOR NM, LLC	
	RFB 1993C I BPEOR NM, LLC	
	RFB 1993C II BPEOR NM, LLC	

I, Tracie J Cherry, do hereby certify the interest owners for the well(s) in the Big Eddy Unit DI30 Battery were furnished a copy of XTO's application, via certified mail on this date.

Signed: Tracie J Cherry

Tracie J. Cherry
Title:
Regulatory Coordinator
Date: 01/31/20

BEPCO, L.P.
201 MAIN ST
FORT WORTH, TEXAS 76102-3131
817/390-8400

October 23, 2017

EMAIL/OVERNIGHT MAIL
XTO Energy Inc.
500 West Illinois, Suite 100
Midland, Texas 79701

Attn: Tracie J. Cherry

Re: New Mexico Regulatory Notifications

Dear Tracie,

Pursuant to our recent discussions concerning notifications required under the rules and regulations of the New Mexico Oil Conservation Division, or any other regulatory body as such situations occur, this letter is to advise you that all notifications can be sent to the following address:

BEPCO, L.P.
201 Main Street, Suite 3100
Fort Worth, Texas 76102
Attn: Hugh C. Montgomery III
Director of Land

This will be the designated representative for each of the entities listed below:

32 MINERAL I BPEOR NM, LLC;
32 MINERAL II BPEOR NM, LLC;
820MT I BPEOR NM, LLC;
820MT II BPEOR NM, LLC;
ACB BPEOR NM, LLC;
ARBGT (SRB) I BPEOR NM, LLC;
ARBGT (SRB) II BPEOR NM, LLC;
ARB-LMB PC I BPEOR NM, LLC;
ARB-LMB PC II BPEOR NM, LLC;
ARB-RMB PC BPEOR NM, LLC;
ARB-SRB PC I BPEOR NM, LLC;
ARB-SRB PC II BPEOR NM, LLC;
BMT I BPEOR NM, LLC;
BMT II BPEOR NM, LLC;
CAPITAL PARTNERSHIP (RMB) BPEOR, LLC;
CAPITAL PARTNERSHIP (CTAM) BPEOR, LLC;
SRBI I BPEOR NM, LLC;
SRBI II BPEOR NM, LLC;
SRBMT I BPEOR NM, LLC;
SRBMT II BPEOR NM, LLC;
SSB 1993C I BPEOR NM, LLC;
SSB 1993C II BPEOR NM, LLC;
THRU LINE BPEOR NM, LLC;
TRB BPEOR NM, LLC;
WD I BPEOR NM, LLC;
WD II BPEOR NM, LLC;
BOPCO-LMBI I BPEOR NM, LLC;
BOPCO-LMBI II BPEOR NM, LLC;
BOPCO-SRBI I BPEOR NM, LLC;
BOPCO-SRBI II BPEOR NM, LLC;
BOPCO-KEYSTONE (RMB) BPEOR NM, LLC;
BOPCO-KEYSTONE (CTAM) BPEOR NM, LLC;

CAPITAL PARTNERSHIP II (CTAM) BPEOR NM, LLC;
CMB BPEOR NM, LLC;
CTV-LMB I BPEOR NM, LLC;
CTV-LMB II BPEOR NM, LLC;
CTV-CTAM BPEOR NM, LLC;
CTV-SRB I BPEOR NM, LLC;
CTV-SRB II BPEOR NM, LLC;
EPB-PC BPEOR NM, LLC;
FINE LINE BPEOR NM, LLC;
GOLIAD- LMB I BPEOR NM, LLC;
GOLIAD-LMB II BPEOR NM, LLC;
GOLIAD-SRB I BPEOR NM, LLC;
GOLIAD-SRB II BPEOR NM, LLC;
KEYSTONE (RMB) BPEOR NM, LLC;
KEYSTONE (CTAM) BPEOR NM, LLC;
LMBI I BPEOR NM, LLC;
LMBI II BPEOR NM, LLC;
MLB BPEOR NM, LLC;
PRB II 1993C I BPEOR NM, LLC;
PRB II 1993C II BPEOR NM, LLC;
RFB 1993C I BPEOR NM, LLC;
RFB 1993C II BPEOR NM, LLC;
RMB BPEOR NM, LLC;
BOPCO-THRU LINE BPEOR NM, LLC;
DELBASIN-SRB I BPEOR NM, LLC;
DELBASIN-SRB II BPEOR NM, LLC;
DELBASIN-LMB I BPEOR NM, LLC;
DELBASIN-LMB II BPEOR NM, LLC;
DELBASIN-RMB BPEOR NM, LLC;
DELBASIN-EPB BPEOR NM, LLC;
PRB II 1993A I BPEOR, LLC;
PRB II 1993A II BPEOR, LLC;
RFB 1993A I BPEOR, LLC;
RFB 1993A II BPEOR, LLC;
SSB 1993A I BPEOR, LLC; and
SSB 1993A II BPEOR, LLC,
all Texas limited liability companies

In an effort to cut down on unnecessary paper, whenever there is more than one of the entities listed above involved, please send one notification which can be addressed to the affected entities as a group.

Should you have any questions concerning the above, please feel free to contact me at (817)390-8584.

Very truly yours,

Hugh C. Montgomery III
Director of Land
BEPCO, L.P.