N2OLN-191205-C-107B

Revised March 23, 2017

NZQL.	IN-191203-0	C-10/D 038			
RECEIVED:	12/5/19	REVIEWER:	TYPE: PLC	APP NO:	pDM2006651707

12/5/19

#### NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHEC	
REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL	
Applicant: OXY USA INC Well Name: SALT FLAT 20 29 FEDERAL COM #031H & MULTIPLE Pool: PURPLE SAGE; WOLFCAMP & PIERCE CROSSING; BONE SPRING	OGRID Number: 16696 TI API:30-015-45080 & MULTIPLE Pool Code: 98220 & 50371
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PRO INDICATED BELOW	OCESS THE TYPE OF APPLICATION
1) TYPE OF APPLICATION: Check those which apply for (A)  A. Location – Spacing Unit – Simultaneous Dedication  INSL  NSP(PROJECT AREA)  NSP(PROTATION UNIT	
B. Check one only for (1) or (11)  (1) Commingling – Storage – Measurement  DHC CTB PLC XPC OLS OL  (11) Injection – Disposal – Pressure Increase – Enhanced Oil F  WFX PMX SWD IPI EOR PF	Recovery
2) NOTIFICATION REQUIRED TO: Check those which apply.  A.  Offset operators or lease holders  B. Royalty, overriding royalty owners, revenue owners  C. Application requires published notice  D. Notification and/or concurrent approval by SLO  E. Notification and/or concurrent approval by BLM  F. Surface owner  G. For all of the above, proof of notification or publication is No notice required	Notice Complete Application Content Complete
3) CERTIFICATION: I hereby certify that the information submitted wire administrative approval is accurate and complete to the best of understand that no action will be taken on this application until the notifications are submitted to the Division.	my knowledge. I also
Note: Statement must be completed by an individual with managerial ar	nd/or supervisory capacity.
Kathleen Mowery Date	5/19
Print or Type Name	-366-5109
Phone N	-

Submit 1 Copy To Appropriate District	State of New I	Mexico	Form C-103 Revised July 18, 2013						
Office <u>District I</u> = (575) 393-6161 Ene	ergy, Minerals and Na	atural Resources	Revised July 18, 2013						
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-45080						
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	L CONSERVATION	ON DIVISION	5. Indicate Type of Lease						
District III – (505) 334-6178	1220 South St. Fr	rancis Dr.	STATE   FEE						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM									
87505 SUNDRY NOTICES ANI	DEDODTS ON WEI	1 C	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO D			SALT FLAT 20 29 FEDERAL COM						
DIFFERENT RESERVOIR. USE "APPLICATION FO	R PERMIT" (FORM C-101)	FOR SUCH							
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well	Other		8. Well Number #031H						
2. Name of Operator	other		9. OGRID Number 16696						
OXY USA INC		11							
3. Address of Operator			10. Pool name or Wildcat						
5 GREENWAY PLAZA SUITE 110, HOUS	TON, TX, 77046		PURPLE SAGE; WOLFCAMP						
4. Well Location									
Unit LetterM:252_	feet from theS	OUTH line and	_1222feet from theWESTline						
Section 17	Township 24S	Range 29E	NMPM County EDDY						
11. Elev	vation (Show whether L	OR, RKB, RT, GR, etc.							
12. Check Appropri	ate Box to Indicate	Nature of Notice,	Report or Other Data						
NOTICE OF INTENTION	ON TO:	SUE	SEQUENT REPORT OF:						
	AND ABANDON	REMEDIAL WOF							
	E PLANS	12 North Control of the State Control of	ILLING OPNS. □ P AND A □						
	PLE COMPL	CASING/CEMEN	T JOB						
DOWNHOLE COMMINGLE									
CLOSED-LOOP SYSTEM									
		0.71155							
OTHER: POOL COMMINGLE		OTHER:							
OTHER: POOL COMMINGLE ☑	ations (Clearly state a								
OTHER: POOL COMMINGLE    3. Describe proposed or completed oper	ations. (Clearly state a RULE 19.15.7.14 NM	all pertinent details, an	d give pertinent dates, including estimated date						
OTHER: POOL COMMINGLE  13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion	RULE 19.15.7.14 NM	ll pertinent details, an AC. For Multiple Co	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of						
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## APPLICATION FOR POOL COMMINGLE Commingling proposal for the Salt Flat CTB – Train #1

OXY USA INC respectfully requests approval of a pool commingle for Train #1 at the Salt Flat CTB (Lat 32.208183, Long -104.010796, C—20-24S-29E). Salt Flat 20 29 Federal Com #031H, Salt Flat 20 29 Federal Com #032H, Salt Flat 20 29 Federal Com #033H, and Salt Flat 20 29 Federal Com #037H will produce to Train #1 and require a pool commingle. Production from the four Trains will be kept separate and only commingled downstream of the LACT used for the BLM's royalty payments.

**POOL COMMINGLE - TRAIN #1** 

POOLS: PIERCE CROSSING; BONE SPRING (50371) & PURPLE SAGE; WOLFCAMP (98220)

**COM AGREEMENTS PENDING** 

33.33% BLM ROYALTY 12.5% (NMNM 017224) & 33.33% BLM ROYALTY 12.5% (NMNM 094651) & 33.33% BLM ROYALTY 12.5% (NMNM 053229)

FOR BLM INTEREST ALLOCATION OF 12.25%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
Salt Flat 20 29 Federal Com #031H	30-015-45080	M-17-24S-29E	PURPLE SAGE; WOLFCAMP	98220	Feb-20	1098	44	2605	1300	2935
Salt Flat 20 29 Federal Com #032H	30-015-45081	M-17-24S-29E	PURPLE SAGE; WOLFCAMP	98220	Feb-20	1098	44	2605	1300	2935
Salt Flat 20 29 Federal Com #033H	30-015-45082	M-17-24S-29E	PIERCE CROSSING; BONE SPRING	50371	Feb-20	1098	44	2605	1300	2935
Salt Flat 20 29 Federal Com #037H	30-015-46369	D-06-24S-29E	PURPLE SAGE; WOLFCAMP	98220	Feb-20	1098	44	2605	1300	2935

#### **Process Description:**

For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. Oil then flows to two oil storage tanks before being pumped through one of two LACT meters S/N\*, which will serve as the FMPs for BLM royalty payments. Oil from all four trains then combines and routes to two oil storage tanks before being pumped through one of three LACT meters S/N\*, which will serve as Oxy's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with one permanent 8'  $\times$  20' three-phase test separator. Each test vessel will be equipped with oil turbine meters (S/N\*), gas orifice meters (S/N\*) and water turbine meters.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

\*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter  $S/N^*$ , which will serve as the gas FMP for that Train for the purpose of BLM royalty payment, then sent to one of two 5' x 10' gas scrubbers, and then sent to sales.

All water from the Salt Flat CTB will be sent to the Cedar Canyon Water Disposal System.

\*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

#### Additional Application Components:

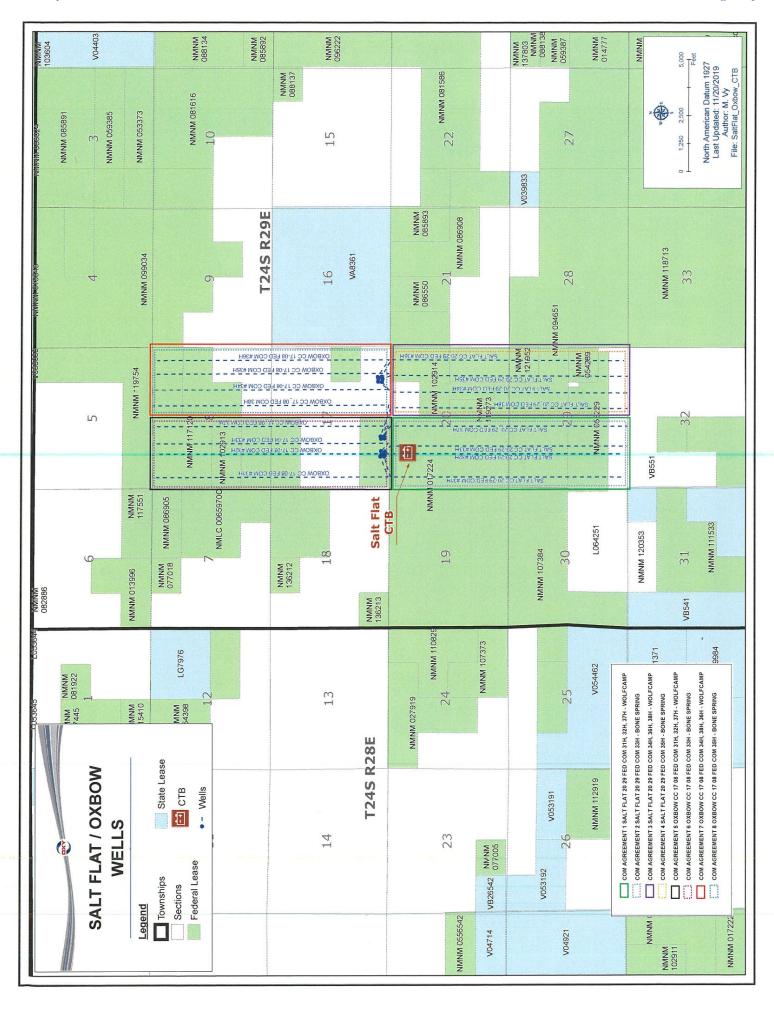
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

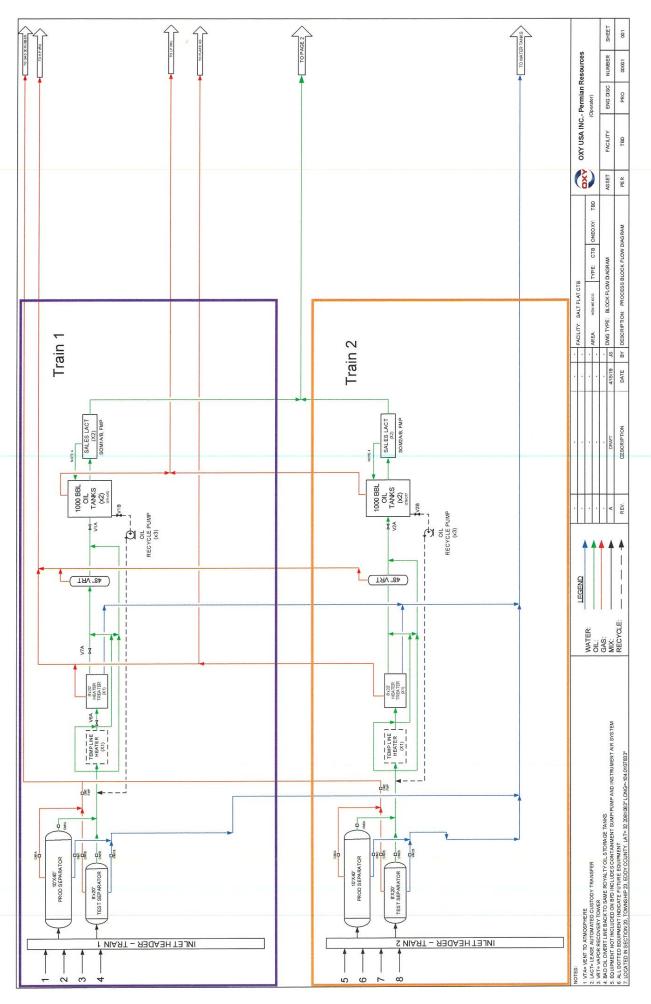
All wells in each train have identical ownership therefore notification was not required.

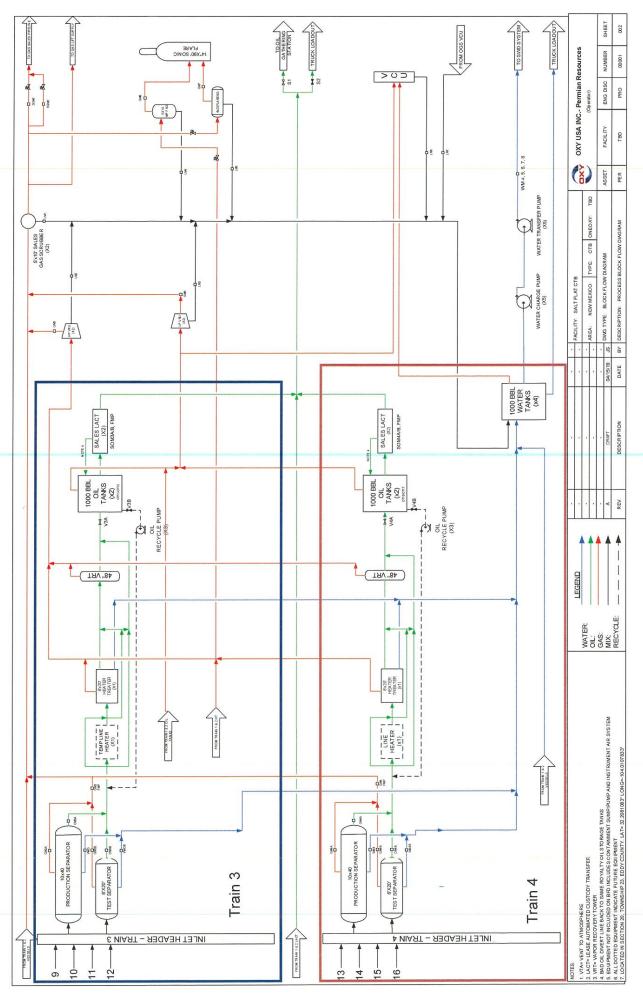
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

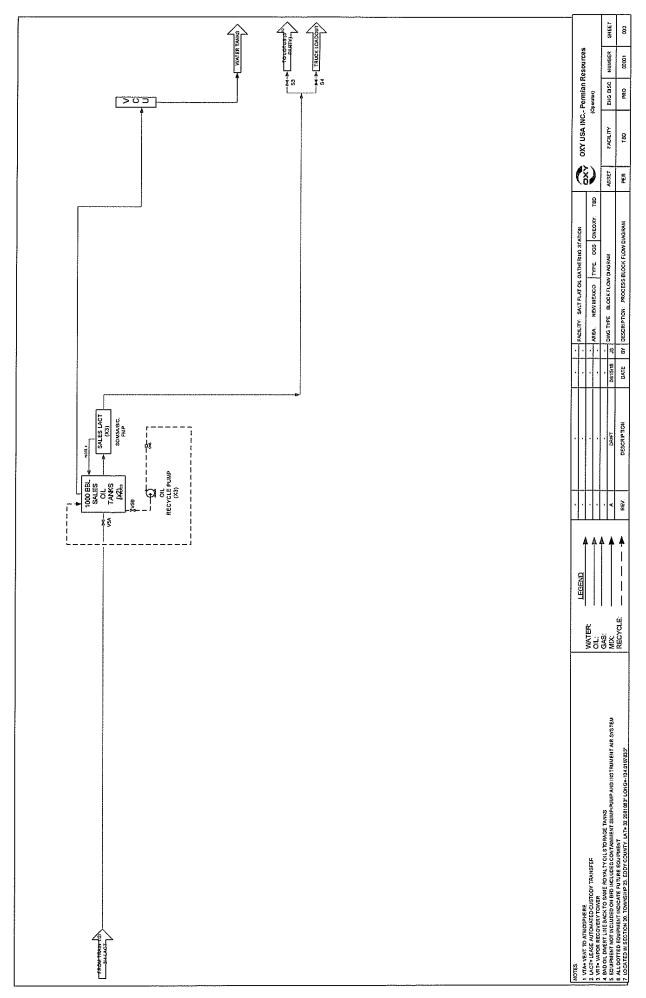
Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.









			- A	Table 2	Table 2: Valve Details	alls			Table 3:	Table 3: Meter Details	tails			Table 3: Meter Details (Cont.)	eter Detai	s (Cont.)		
			Prod	Production Phase	se Sal	Sales Phase		MeterID	Meter S/N	FMP	Service	Type	Meter ID	Meter S/N	FMP	Service	Type	
	Table 1: Weil Details		Valve	ID Posisti	싉	<u> </u>		GM1A	TBD	z	GAS	ORIFICE		留	z	ij	TURBINE	
No. Train	_	API	<b>5</b>	+	+	+		GM1B	TBD	z	GAS	ORIFICE	OM4B	TBD	z	jio	TURBINE	
-	Salt Flat 20 29 Feoeral Com #031H	30-015-45080	V1B	+	+	+		GM1C	TBD	z	GAS	ORIFICE	OM4C	2	z	ऻ	TURBINE	
2 1	Salt Flat 20 29 Federal Com #032H	30-015-45081	8	$\dashv$	42V	+		GM2A	TBD	z	GAS	ORIFICE	SOM1	OB_	>	Τ	CORIOLIS	
۳ ا	SaltFlat 20 29 Feceral Com #033H	30-015-45082	V2B	+	+	$\dashv$		GMZB	TBD	z	GAS	ORIFICE	SOM2	9	<b>&gt;</b>		CORIOLIS	
4	<u> </u>	30-015-46369	V3A	╅	+	$\dashv$		GMZC	TBD	z	GAS	ORIFICE	SOM3	OBT.	<b>&gt;</b>	T	CORIOLIS	
5 2	*****	30-015-45048	V3B	+	-	-		GM3A	TBD	z	GAS	ORIFICE	SOM4	8	٨	1	CORIOLIS	
6 2		30-015-45049	V4A	+	+	+	•	GM3B	TBD	z	GAS	ORIFICE	WM1A	TBD	Z	WATER	MAG	
7 2	┢─	30-015-45050	\ V4B	-	+	OPEN		GM3C	TBD	z	GAS	ORIFICE	WM18	E GE	2	WATER	MAG	
8	Salt Flat CC 20 29 Federal Com #038H	30-015-46399	:   کا	OPEN	4	OPEN		GM4A	TBO	z	GAS	ORIFICE	WM1C	TED CE	2	WATER !	MAG	
e e	Oxbow CC 17 08 Federal Com #03fH	30-015-45083	8	CLOSED	4	CLOSED		GM4B	TBD	z	GAS	ORIFICE	WM7A	E G	2 2	WATER	MAG	
Δŧ C	0xbow CC 17 08 Federal Com #032H	30-015-45084	ES	OPEN	_	OPEN		GMAC	TRD	:   z	GAS	ORIFICE	M/M/R	2 2	z	WATER	200	
=	3 Oxbow CC 17 08 Federal Com #037H	30-015-46400	32	CLOSED	Ω Σ	CLOSED		SW1	TB)	: >	GAS	ORIEICE	JCVVV	2 2	2 2	WATER 1	244	
12	3 Osbow CC 17 08 Federal Com #033H	30-015-45085						GM2	TBD	.   >	GAS	ORIFICE	WM3A	2 2	Z	WATER	MAG	
ET.	Oxbow CC 17 08 Federal Com #034H	30-015-45086						GM3	TBD	z	945	ORIFICE	WWASB	E E	: 2	WATER	9446	
14 4		30-015-46401						GM4	TBD	z	GAS	ORIFICE	WM3C	TRD	: 2	WATER	MAG	
15 4	Dubow CC 17 08 Federal Com #036H	30-015-45088						GMS	TBD	z	GAS	ORIFICE	WM4A	E	: 2	WATER	MAG	
16 4	1 Oxbow CC 17 08 Federal Com #035H	30-015-45087						GM6	TBD	z	GAS	ORIFICE	WMAR	T G	2	WATER	MAG	
							-	GM7	TBD	z	GAS	ORIENTE	WANAG	2 2	2	WATER !	200	
			Ţ.	ble 4: Oil	Table 4: Oil Tank Details	5		SW8	TBD	z	GAS	ORIFICE	NAM!	1	2	WATER	MAG	
			Clanklin	Train	-	N/S		SGM1	TBD	: >	GAS	ORIEICE	WANT	2 2	Z	WATER !	O VVV	
			OTI	T	L	TBD		SGM1	18D	. >-	GAS	ORIFICE	WM3	2 2	. 2	WATER	MAG	
			100		-	Tan	-	OMIA	TBD	z	ē	TURBINE	WM4	GE	: 2	WATER	MAG	
			S C	1 6	-	Tan		OM1B	TBD	z	ē	TURBINE	OMS	£ 5	: 2		TIBRINE	
			200	7 (	+	Tab Car		OMIC	180	z	ē		Т	T	2	Ť.	THRRINE	
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			11.0	+	+	Tan		OM7R	TBD	z	Ē	TI IBBINE I M3			2	1	TIPRINE	
			07.16			Cal	•	OMO	TBD	z	Ē	TI IRRINE II MA	Ī		2 2	1	TISBINE	
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			0117	4 2		O Supplied to		achico achico	Ten	z z	5 5	TUDBINE LINE					TUKBINE	
			OT O	1				7580	Car	= =	5 5	TI IDDINE I MA				T	TI SOUTH	
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									:									
MOTES						CNEGEND				43	FACILITY: SALT FLAT CTB	ATCTB		(	ı	OXY 11SA INC - Permina Beaumes	Document.	
2 OM-OIL METER				WATE	1 1							HPW MC CCD - Stan Pack ST	CTB SFBB	<b>(</b>		(Johnson)	7	
4 SOME SALES ONS USER 4 SOME SALES ONS USER	ier Ter			OIL:						. .		اب	ocure.	+	L	•	t	ŀ
5 SOM SALESOL NETER 6 Of • OL PAIK 7 SOT • CALESOL TANK	£6			WIX.		Ī	- V	CRAFT	41519	. <u>23</u>	TYPE. BLOCK FLOW DIAGRAM	V DIAGRAM		ASSET	FACILITY	Y ENG asc	ISC NUMBER	SHEET
7 SON SALESOL INTR 8 BOT-BADOL TAIK				RECY	  -	1 1	REV.	DESCRIPTION		DATE BY DE	SCRIPTION: SU	BY DESCRIPTION: SUPPORT NEO & TABLES	aues	E.	180	PRO	10000	803

NM OIL CONSERVATION

ARTESIA DISTRICT

Department

Detrict 1
1633 N. Franch Dr., Hobbs, N. W. 85240
Phone (171) 997-4161 Fat. (571) 993-9770
Detrict [1
111 S. Ferr St., Arnaia, N.M. 85210
Phone (171) 741-1115 Fat: (571) 748-9720
Phone (171) 741-1115 Fat: (571) 748-9720
Phone (171) 341-4115 Fat: (571) 341-9720
Phone (171) 341-4115 Fat: (571) 341-4716
Phone (171) 341-4715 Fat: (571) 341-4716
Phone (171) 471-3400 Fat: (571) 478-3401
Phone (171) 478-3400 Fat: (571) 478-3401

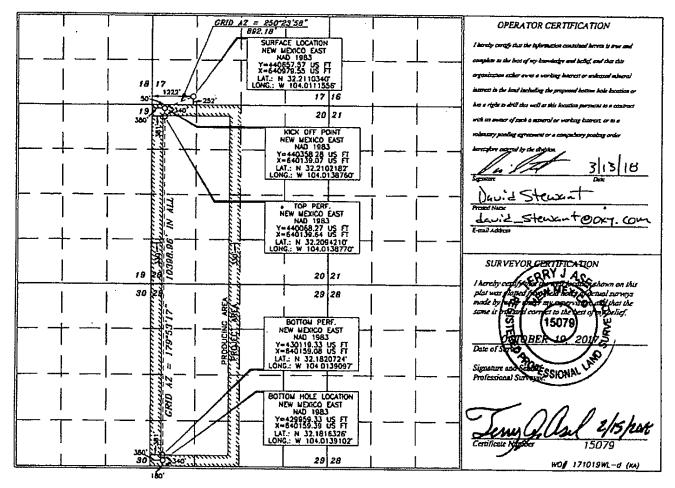
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Revised Form to 3011
Revised August 1, 2011
Revised August 1, 2011
Revised August 1, 2011
Revised August 1, 2011

☐ AMENDED REPORT

		<i>V</i>	VELL LOCATION	ON ANI	ACI	REAGE D	<b>EDICATIO</b>	N PLAT		
		Number	Pool	Code				Pool Name		
30-01			982	20		b'	apple S	age L	olfcar	uD
32	iny Code		SALT FLA	r cc '	Рюрепу 20—2	Name		•		Well Mumber 31 H
	መ‰` •ዒ(ቃ			ΛV	Openio		· ·			Elevation
166	19					INC.				2942.2'
	·		<del></del>	<u>Sшf.</u>	ace Lo	cation				
UL or lot so.	t I		Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
M	17	24 SOUTH	29 EAST, N.I	И. Р. М.	Į	252'	SOUTH	1222'	WEST	EDDY
			Bottom Hol	e Locati	on If L	Different F	rom Surfac	e		
UL or lot po.	Section	Township	Range		Lot Ido	Feet from the	North/South line	Feet from the	East/West lin	c County
М	29	24 SOUTH	29 EAST, N. I	И. Р. М.		180'	SOUTH	380'	WEST	EDDY
Dedicated	Acres	Joint or Infill	Cansolidation Code	Order No.	·					
لهم	O	7								
No allowe	hle mi	Il he accioned to	this samelation wa		6		11.7			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Put 7-3-18

NIN OIL CONSERVATIONS
ARTESIA DISTRICT
JUN 27 2018

Decrey I
1621 N. French Dr., Hobbe, NM 82140
Plance (373) 991-d161 Par: (575) 993-6770
Decrete II
111 S. First St., Ameria, NM 82210
Plance (373) 744-122 Faz: (575) 748-9770
District III
1000 Rm Brause Road, Ameria, NM 87410
Plance (303) 334-6173 Faz: (585) 334-6170
Detrict IV
1204 S. St. Francis Dr., Samb Fc, NM 87851
Plance: (590) 824-1440 Decrete IP (590) 484-1470
Plance: (590) 824-1440 Decrete IP (590) 484-1470
Plance: (590) 824-1440 Decrete IP (590) 824-1440

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
RESubmit one copy to appropriate
District Office

☐ AMENDED REPORT

		•		W.	ELL	LOCA	\TI	ON ANI	) AC	REAGE D	EDICATIO	N PI.AT			
		Numbe			Ť			Code	Ť	<del></del>		Pool Name			
300	<u> 215</u> -	45	508	/		9	32	220		Pu	crole Sa		olfica	سراك	
Prope	criv Code									ty Name					'ell Number
321	601				S.	ALT F	LA	T CC "	20-	29" FED.	ERAL COM	ſ			32H
. 007	KILI NO.							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	or Nume		· · · · · · · · · · · · · · · · · · ·			Elevation
166	096					·		OXY	' US	IA INC.				2:	941.9'
								Surf	ace I	ocation	· <del>-</del>				
UL or lot no.	[ · · · · ·		waship			Rai	_		Los la	Feet from the	Nonts/South line	Feet from the	East/We	st line	County
M	17	24	SOUT	H	29	EAST,	N.	И.Р.И.		252'	SOUTH	1257'	WES	T	EDDY
	********				B	ottom .	Hol	le Locatio	on If	Different	From Surfac	<u>.                                    </u>		1	
UL or lot no.	Section	To	wuship			Rac					North/South Ime		East/We	st line	County
М	29	24	SQU1	H	29	EAST,	<b>N</b> .	М.Р.М.		180'	SOUTH	1260	WES	$r_T$ .	EDDY
Dedicated	Acres	Join	or Infil	7	Consol	idation Co	de	Order No.	l	1	<u> 1</u>	<u> </u>			
له حل	· ¬	ب	,								•				
		<u>                                     </u>				. 1.43							· -		
NO BIIOWE division.	ioie Wii	u de a	ssigne	<b>a</b> to t	ms co	трієцо	0 40	itil all inter	ests ti	ave been con	solidated or a	non-standard	unit has b	ееп аррг	oved by the
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1		1			1	7	ſĿ	LAT., N. 32.2 LONG. W. 104	01104	24'		li .			sulabal sinas/
			18	17	. 1	/ GRI		? = 179*08'. 302.11'				]		-	an hair kengapa or
				123	505 F	252'		302.11	17	16		1	_	•	ment to a contract
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·		i		3	` <i>}</i> }	\ <del>\ \</del>	<del>}</del>	KICK	OFF P	CINT			de arrenar o	_	
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- 1					777	. T	1	NEW A	P PER	FAST		Presid Name		(	
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		1		岩	28.6	Š	ì	LONG.: W	104.0	110317			MENOR OF		
-		1	19	26	0398.		á		20	21		SUR	EYOR CE	Y J An	UN
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			30	3		<b>≨</b> &	3		29	28		made by	A Paris	nata de	व्यक्ति शिवा शिव व्यक्ति शिवा शिव
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			· —}	-}	-24		<del>}</del>		EXICO		<del></del>	l	יו ווּ	2013)	12

Rul 7-3-18

BOTTOM HOLE LOCATION NEW MEDICO EAST NAU 1983 Y=429565 79 US FT X=641039.43 US FT LAT: N. 32 1816184\* LONG: W. 104.0110657\*

29 28

Date of Survey
Signature and Survey
Professional Survey to SSIOHAL

WO # 171010WL-6 (KA)

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

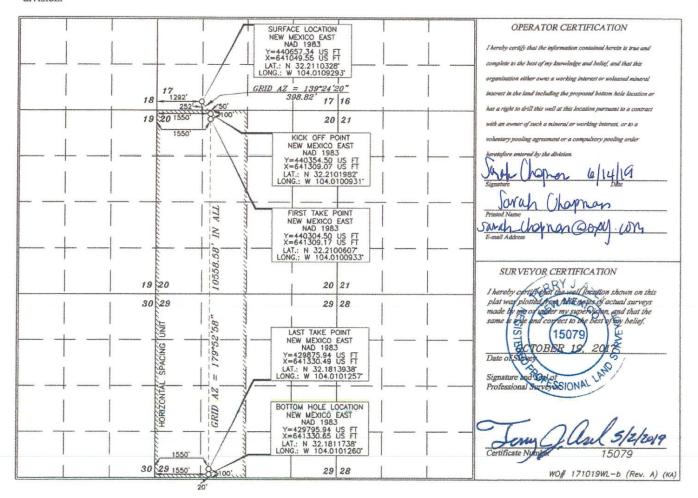
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office



WELL LOCATION AND ACREAGE DEDICATION PLAT

		¥	VELL LUCATI	OIN AINI	IACI	CAULD	EDICATIO	INPLAI			
		l Number	Pool	l Code				Pool Name			
30-015			503	71		Pier	ce Crossi	na Bone	Sama		
Prope	rty Code		SALT FLA	T CC "	Property 20-2	/ Name				Well N 331	
OGR	ID No.		***************************************		Operato	r Name		***********		Eleva	ation
1660	96			OXY	USA	A INC.				2941	1.7'
	• •			Surf	ace L	ocation		***************************************		***************************************	***************************************
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
М	17	24 SOUTH	29 EAST, N.	М. Р. М.		252'	SOUTH	1292'	WEST	,	EDDY
			Bottom Ho	le Locatio	on If I	Different I	From Surfac	e	occodent in the management and a contrary was		
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
N	29	24 SOUTH	29 EAST, N.	М. Р. М.		20'	SOUTH	1550'	WEST		EDDY
Dedicated .	Acres	Joint or Infill	Consolidation Code	Order No.	L	<u> </u>		4			***************************************
640											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



API# 30-015-4	As Dr	illed											
Operator N					Prop	erty N	lame	:					Well Number
DXU U	SA Inc.		***************************************		Salt	Flat	CC	20	-29	Fell	d Co	M	331-
·													
Kick Off Poin	t (KOP)												
UL Section 20	Township 245	Range	Lot	Feet	1	From N		Feet		1	n E/W	County	And the second s
Latitude	1 43	29E		50 Longitu		nort	n	155	0	We	1+	EDDY NAD	
32.2101	182				. 010	09 3	31					NAU	
First Take Po	5 050	Range	Lot	Feet		From N	/c	Feet		From	ı E/W	County	
C 20	245	296	200	100		north		156	)	Wil		County	M
Latitude				Longitu			***************************************			L. C.		NAD	5
32.21000	01	······································	· · · · · · · · · · · · · · · · · · ·	-10	1.010	1093	3					740	83
Last Take Poin		Range 2015	Lot	Feet	From	N/S	Feet	0	From 1	E/W	Count	EDDY	
Latitude	120			Longitu		1115	1						
32. 1813	138			1-104	.010	175	1				NA	1083	
Is this well the		vell for the	e Horiz	ontal Sp	pacing (	Unit?		X					
Is this well an	infill well?	Į											
If infill is yes p Spacing Unit.	lease provi	de API if a	vailab	le, Oper	ator Na	ame a	nd w	ell nu	mber	for D	efinin	g well for	Horizontal
API#													
Operator Na	me:				Prope	rty Na	ime:						Well Number
						***************************************	***********		and the second second				KZ 06/29/2018

### NM OIL CONSERVATION

ARTESIA DISTRICT

<u>District I.</u> 1625 N. Franch Dr., Hobbs, KM 88240 Phone: (575) 393-6161 Fast: (575) 393-0720 Proces (3/3) 391-6161 Fax: (3/3) 393-07/0 Dispired II 811 S. Frins St., Artesia, IXA 83210 Phone: (173) 748-1213 Fax: (373) 749-9770 Dispired III 1000 Rio Brazon Road, Assoc, IXA 67410 Phone: (3/01) 334-6178 Fax: (5/05) 334-6170 District IV 1220 S. St. Francis Dr., Suns Fe, NM 87505 Phone: (305) 476-3460 Fax: (505) 476-3462

Energy, Minerals & Natural Resources Department

State of New Mexico

OCT 0 9 2019

Revised August 1, 2011 State of New Mexico OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

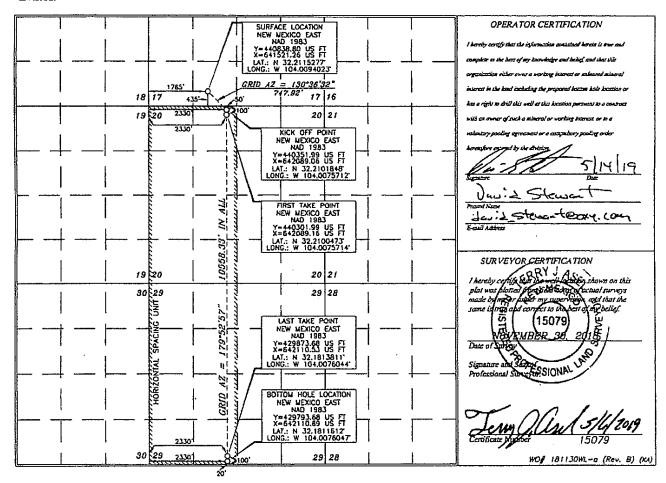
Form C-102 Submit one copy to appropriate District Office RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			VENEZO EN CONTRA		77.01	<u> </u>		41111111			
1	API	Number _	Pool	Code	i		_	Pool Name			
30-01	<u>~</u>	46369	997	120	i		Purple	< 1	12/4		$\sim$
			100	~~			LALDIE	Dage !	<u> </u>	ردرسر	<u> </u>
2 Prope	ry Code				Property	Name .		•		ч	'eli Number
22/6	001		SALT FLA	T CC ".	20_2	9" FEDI	CRAL COM	ŗ			37H
OGI	RID No.				Орстию	Name					Elevation
166	a /			$\alpha vv$	110	INC.				9	935.5'
100	16	1		UAI	707	1 1/VC.			<b>.</b>	2.	900,0
			:	Surfa	ace Lo	ocation					
UL or lot po.	Section	Township	Range		Lot ldn	Feet from the	North/South line	Feet from the	East/We	st line	County
N	17	24 SOUTH	29 EAST, N.	М. Р. М.		435'	SOUTH	1765'	WES	T	<i>EDDY</i>
			Bottom Hol	e Locatie	on If I	Different F	rom Surfac	e			
UL or lot no.	Section	Township	Range		Lot Ido	Feet from the	North/South line	Feet from the	East/We	st line	County
N	29	24 SOUTH	29 EAST, N.	М.Р.М.		20'	SOUTH	2330'	WES	T T	EDDY
Dedicated	Acres	Joint or Infill	Cansolidation Code	Order No.			<del>'</del>				
640	<u> </u>	Y									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divisioa.



RW 10-10-19