Revised March 23, 2017

| URX34-191205-C-107B | 661 |
|---------------------|-----|
|---------------------|-----|

| RECEIVED: 12/5/19 | REVIEWER: | TYPE: PLC | APP NO: pDM2006932092 |
|-------------------|-----------|-----------|-----------------------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



| ADMINISTRATIVE APPLICATION CHECKLIST | |
|---|---|
| THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISI REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE | ON RULES AND |
| Applicant: OXY USA INC OGRID Nu Well Name: OXBOW CC 17 08 FEDERAL COM #034H & MULTIPLE API:30-015 Pool: PURPLE SAGE; WOLFCAMP & PIERCE CROSSING; BONE SPRING Pool Code | |
| SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TY INDICATED BELOW | PE OF APPLICATION |
| TYPE OF APPLICATION: Check those which apply for (A) A. Location – Spacing Unit – Simultaneous Dedication NSL NSP(PROJECT AREA) NSP(PROTATION UNIT) | 2 |
| B. Check one only for (1) or (1) (1) Commingling – Storage – Measurement DHC CTB PLC APC OLS OLM (11) Injection – Disposal – Pressure Increase – Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR | FOR OCD ONLY |
| 2) NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders with were number of the other. B. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is attached, or H. No notice required | Notice Complete Application Content Complete |
| CERTIFICATION: I hereby certify that the information submitted with this applic administrative approval is accurate and complete to the best of my knowled understand that no action will be taken on this application until the required it | lge. I also |

notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ecn Ka

Print or Type Name

2 Date

713-346-5109 Phone Number

<u>Cathleen</u> Mowery e-mail Address Qoxy.com

Signature

Received by OCD: 12/5/2019 12:17:33 PM

| Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION | Form C-103 Revised July 18, 2013 WELL API NO. 30-015-45086 5. Indicate Type of Lease | | | | | | |
|--|--|--|--|--|--|--|--|--|
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 1220 South St. Francis Dr. Santa Fe, NM 87505 | STATE FEE 6. State Oil & Gas Lease No. | | | | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS ' DIFFERENT RESERVOIR. USE "APPLICATIO | SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | | | | | |
| 1. Type of Well: Oil Well Gas | Well 🗌 Other | 8. Well Number #034H | | | | | | |
| 2. Name of Operator OXY USA INC | | 9. OGRID Number 16696 | | | | | | |
| Address of Operator GREENWAY PLAZA SUITE 110, H0 | DUSTON, TX, 77046 | 10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP | | | | | | |
| | 01feet from theSOUTH line and | | | | | | | |
| Section 17 | Township 24S Range 29E Elevation (Show whether DR, RKB, RT, GR, etc. | NMPM County EDDY | | | | | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | 1 | SUBSEQUENT REPORT OF: | |
|--|---|---------------------------------|--|
| PERFORM REMEDIAL WORK PLUG AND ABANDON | | REMEDIAL WORK | |
| TEMPORARILY ABANDON | | COMMENCE DRILLING OPNS. P AND A | |
| PULL OR ALTER CASING MULTIPLE COMPL | | CASING/CEMENT JOB | |
| DOWNHOLE COMMINGLE | | | |
| CLOSED-LOOP SYSTEM | | | |
| OTHER: POOL COMMINGLE & OFF-LEASE | | OTHER: | |
| MEASUREMENT | - | | |

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC requests approval of a surface pool commingle and off-lease storage, measurement and sales for Train #4 at the Salt Flat CTB (C-20-24S-29E) for the wells listed below and future wells within the same pools and leases. Wells with identical CA boundaries will flow to the same facility train. Production from the trains will be kept separate and not commingled. Detailed information is attached.

| Well Name | ΑΡΙ | Pool |
|----------------------------------|--------------|------------------------------|
| Oxbow CC 17 08 Federal Com #034H | 30-015-45086 | PURPLE SAGE; WOLFCAMP |
| Oxbow CC 17 08 Federal Com #038H | 30-015-46401 | PURPLE SAGE; WOLFCAMP |
| Oxbow CC 17 08 Federal Com #036H | 30-015-45088 | PURPLE SAGE; WOLFCAMP |
| Oxbow CC 17 08 Federal Com #035H | 30-015-45087 | PIERCE CROSSING; BONE SPRING |

| S | pud | Date: |
|---|-----|-------|
| 0 | pud | Date. |

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | _TITLE_Regulating Engineer E-mail address: kathleen - Money @0> | DATE <u>2 -5-19</u> CY.CVM PHONE: <u>713-346-51</u> 69 |
|--------------|--|--|
| APPROVED BY: | TITLE | DATE |

APPROVED BY:_____ Conditions of Approval (if any):

APPLICATION FOR POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES Commingling proposal for the Salt Flat CTB – Train #4

OXY USA INC respectfully requests approval of a pool commingle and off-lease storage, measurement and sales for Train #4 at the Salt Flat CTB (Lat 32.208183, Long -104.010796, C- 20-24S-29E). Oxbow CC 17 08 Federal Com #034H, Oxbow CC 17 08 Federal Com #038H, Oxbow CC 17 08 Federal Com #036H, and Oxbow CC 17 08 Federal Com #035H will produce to Train #4 and require a pool commingle and off-lease storage, measurement and sales. Production from the four Trains will be kept separate and only commingled downstream of the LACT used for the BLM's royalty payments.

POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES - TRAIN #4 POOLS: PIERCE CROSSING;BONE SPRING (50371) & PURPLE SAGE; WOLFCAMP (98220) COM AGREEMENT PENDING

12.5% BLM ROYALTY 12.5% (NMNM 102913) & 18.75% BLM ROYALTY 12.5% (NMNM 117120) & 6.25% BLM ROYALTY 12.5% (NMNM 94651) & 62.5% FEE FOR BLM INTEREST ALLOCATION OF 4.69%

| Well Name | API | -Surface Location | Pool | POOL CODE | EST DATE ONLINE | Est. Oil (bpd) | Est. Gravity API | Est. Gas (MSCFD) | Est. BTU/cf | Est. Water (bpd) |
|----------------------------------|--------------|----------------------|------------------------------|-----------|--------------------|-------------------|------------------------|---------------------|----------------|---------------------|
| Oxbow CC 17 08 Federal Com #034H | 30-015-45086 | P-17-245-29E | PURPLE SAGE; WOLFCAMP | 98220 | Mar-20 | 1098 | 44 | 2605 | 1300 | 2935 |
| Oxbow CC 17 08 Federal Com #038H | 30-015-46401 | N-17-245-29E | PURPLE SAGE; WOLFCAMP | 98220 | Mar-20 | 1098 | 44 | 2605 | 1300 | 2935 |
| Oxbow CC 17 08 Federal Com #036H | 30-015-45088 | P-17-245-29E | PURPLE SAGE; WOLFCAMP | 98220 | Mar-20 | 1098 | 44 | 2605 | 1300 | 2935 |
| Oxbow CC 17 08 Federal Com #035H | 30-015-45087 | P-17-245-29E | PIERCE CROSSING; BONE SPRING | 50371 | Mar-20 | 1098 | 44 | 2605 | 1300 | 2935 |

Process Description:

For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. Oil then flows to two oil storage tanks before being pumped through one of two LACT meters S/N*, which will serve as the FMPs for BLM royalty payments. Oil from all four trains then combines and routes to two oil storage tanks before being pumped through one of three LACT meters S/N*, which will serve as Oxy's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with one permanent 8' x 20' three-phase test separator. Each test vessel will be equipped with oil turbine meters (S/N*), gas orifice meters (S/N*) and water turbine meters.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter S/N^* , which will serve as the gas FMP for that Train for the purpose of BLM royalty payment, then sent to one of two 5' x 10' gas scrubbers, and then sent to sales.

All water from the Salt Flat CTB will be sent to the Cedar Canyon Water Disposal System.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

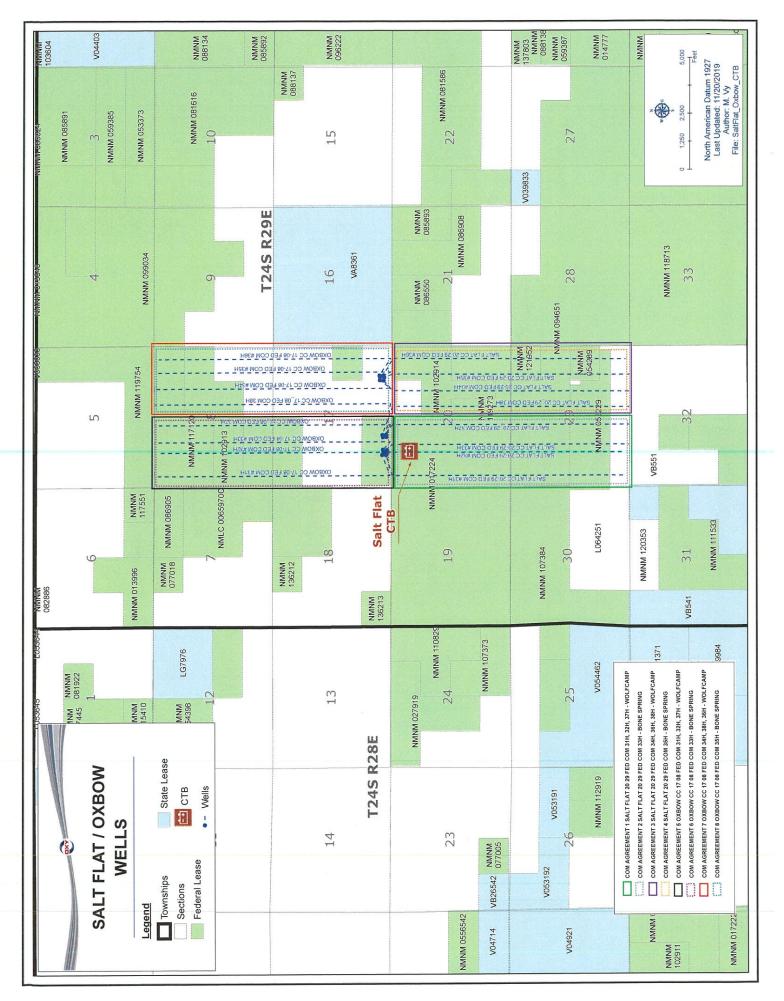
All wells in each train have identical ownership therefore notification was not required.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

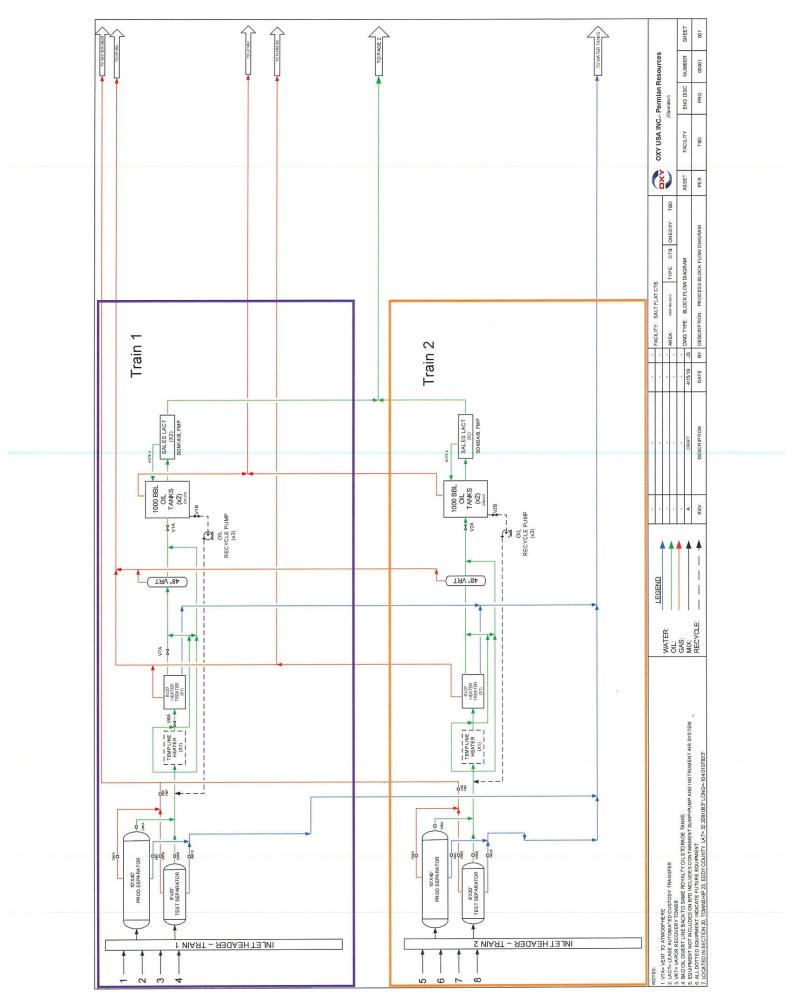
Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

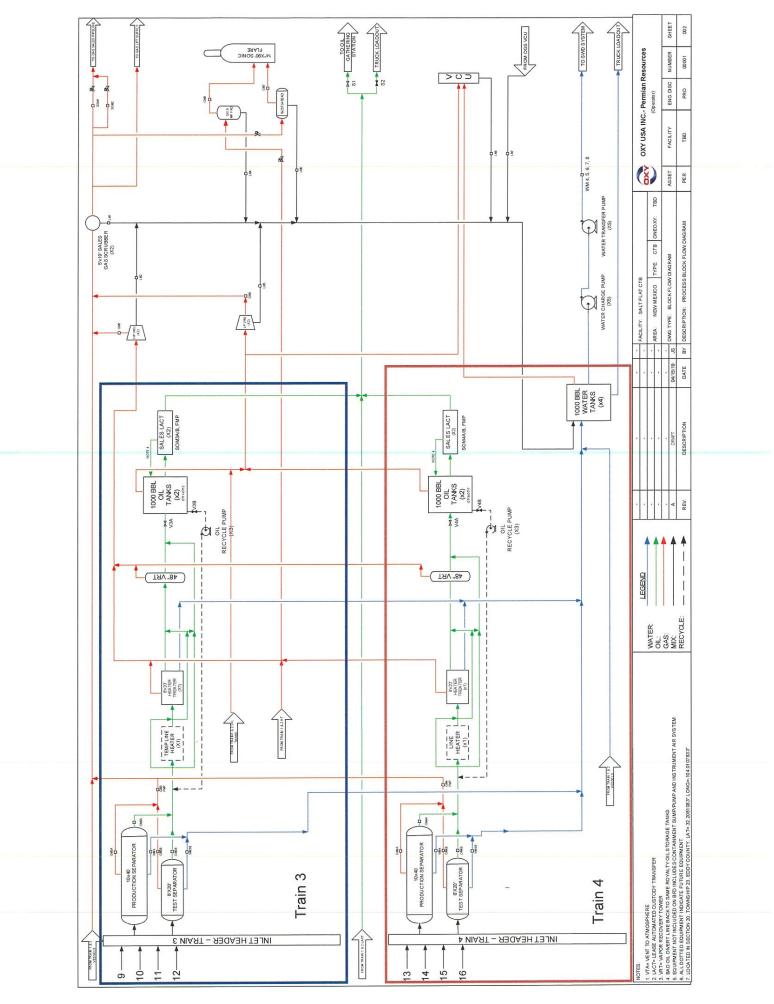
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

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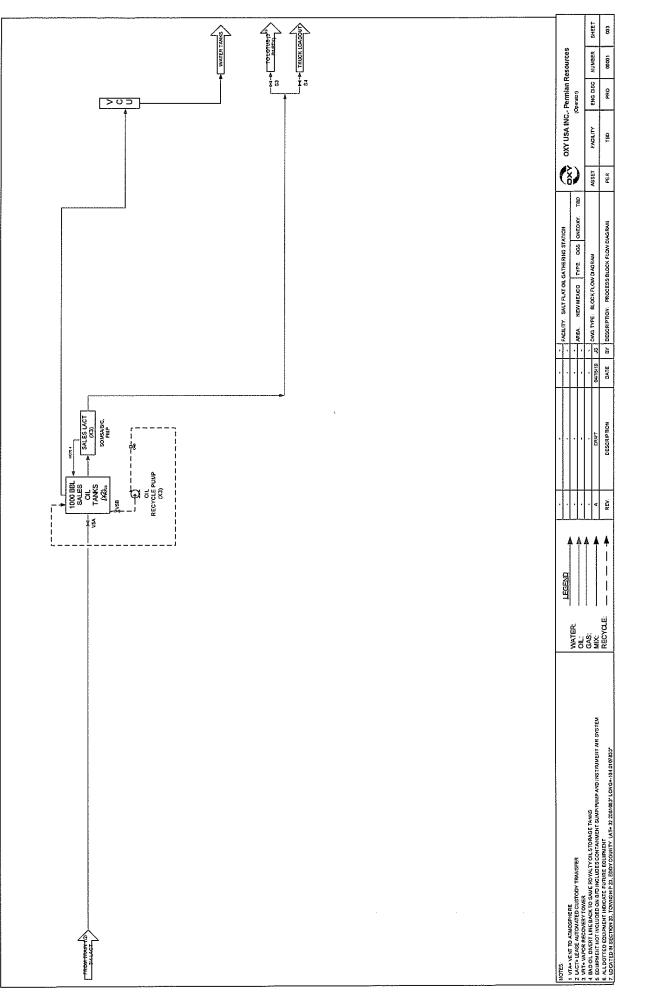
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| n Valve ID P | Atv | V1B | AZV VZA | | | | ╉ | | + | 22 CLUSED GM4B TBD N GAS ORIFICE WM2A | 23 UPEN GM4C TBD N GAS ORIFICE WM2B | | GM2 TBD Y GAS ORIFICE WM3A | GM3 TBD N GAS ORIFICE WM3B | GM4 TBD N GAS ORIFICE WM3C | GM5 TBD N GAS ORFICE WM4A | GM6 TBD N GAS ORIFICE WM4B | GM7 TBD N GAS ORFICE WM4C | betails GMB TBD N GAS ORIFICE WM1 | S/N SGM1 TBD Y GAS ORIFICE WM2 | TBD SGM1 TBD Y GAS ORIFICE WM3 | TBD NIA TBD N OIL TURBINE WMA |
|------------------------------|---------------------------|--|--------------------------------------|--|--|---|---|---|---|--|--|--|---|---|---|---|--|---|--|--|---|---|
| GM1A TBD N GAS | VIA OPEN GMIB TBD N GAS | VIB OPEN GMIC TBD N GAS | V2A OPEN GM2A TBD N GAS | V2B OPEN GM2B TBD N GAS | OPEN GM2C TBD N GAS | OPEN GM3A TBD N GAS | OPEN GM3B TBD N GAS | GM3C TBD N GAS | GM4A TBD N GAS | GM4B TBD N GAS | CI-OFED GM4C TBD N GAS | GM1 TBD Y GAS | TBD Y GAS | TBD N GAS | TBD N GAS | TBD N GAS | TBD N GAS | TBD N GAS | GM8 TBD N GAS | SGM1 TBD Y GAS | SGM1 TBD Y GAS | OM1A TBD N OIL |
| GM1A TBD N | V1A OPEN GM1B TBD N | V1B OPEN GM1C TBD N | V2A OPEN GM2A TBD N | V28 OPEN GM2B TBD N | OPEN GM2C TBD N | OPEN GM3A TBD N | OPEN GM3B TBD N | GM3C TBD N | GM4A TBD N | CUCKEN GM4B TBD N | CLOSED GM4C TBD N | GMI TBD Y | TBD Y | TBD N | TBD N | TBD N | TBD N | TBD N | GM/8 TBD N | SGM1 TBD Y | SGM1 TBD Y | OMIA TBD N |
| GM1A TBD | VIA OPEN GMIB TBD | V1B OPEN GM1C TBD | V2A OPEN GM2A TBD | V2B OPEN GM2B TBD | GM2C TBD | OPEN GM3A TBD | OPEN GM3B TBD | GM3C TBD | GM4A TBD | GM4B TBD GM4B TBD | CI OSED GM4C T8D | CM1 LBD CM1 LBD | TBD | TBD | TBD | TBD | TBD | TBD | GM8 TBD | SGM1 TBD | SGM1 TBD | OM1A TBD |
| GM1A | VIA OPEN GMIB | V1B OPEN GMIC | V2A OPEN GM2A | V2B OPEN GM2B GM2B | GM2C GM2C | OPEN GM3A | GPEN GM3B | GM3C GM3C | GM4A GM4A | GM4B GM4B | CLOSED GM4C | CHO3ED GM1 | | | | | | | GM8 | SGM1 | SGM1 | OMIA |
| | VIA OPEN | V1B OPEN | V2A OPEN | V2B OPEN | OPEN | OPEN | OPEN | OPEN COPEN | C DEN | | CLOSED | | GM2 | GM3 | GM4 | GM5 | GM6 | GM7 | | | | 1 |
| Posistion Valve ID Posistion | Atv | V1B | AZV VZA | | | | ╉ | + | + | | + | | | | | | | | Details | S/N | TBD | TBD |
| Posistion Valve ID | | + | + | + | V3A | V38 | V4A | 74B | 5 | 3 K | 8 2 | 44 1 | | | | | | | betails | s/N | TBD | TBD |
| Posistion | OPEN | ren | z ; | | | | | E | | 1 | | | | | | | | | 보 | L | <u> </u> | |
| | | 이 | OPEN | OPEN | OPEN | OPEN | OPEN | OPEN | OPEN | | CLOCED | rrosen | | | | | | | Table 4: Oil Tank Details | Train | 1 | 1 |
| Valve ID | VIA | V1B | V2A | V2B | AEV | V3B | V4A | 24B | 5 | 3 K | ភ ភ | ħ | | | | | | | Table | Tank ID | 011 | 012 |
| Table 1: Well Details | lo. Train 🕴 well Name 👘 👘 | 1 1 5alt Flat 20 29 Federal Com #031H 30-015-45080 | 3 Saft Fiat 20 29 Federal Corn #0321 | 1 Sak Flat 20 29 Federal Com #033 | - | 2 5 | 2 | 7 2 Salt Flat CC 20 23 Federal Com #036H 30-015-45050 | 8 2 Sak Flat CC 20 29 Federal Com #D38H 30-015-46399 | S 3 Oxbow CC 17 08 Federal Com #031H 30-015-45083 | - | 3 0xbow CC 17 08 Federal Com #037H | | 4 Oxbov CC 17 08 Federal Com #034H | 4 Dxbow CC 17 08 Federal Com #038H | 4 Dxbow CC1703 Federai Com #036H | 4 | | | | I | |
| Table 1: Well Details | | Well Name | Salt Flat 20 29 Federal Com #03'H | Well Name Salt Flat 20 23 Federal Com #03H Salt Flat 20 23 Federal Com #032H | Well Name Sak Flax 20 25 Federal Com #03H Sak Flax 20 23 Federal Com #032H Sak Flax 20 23 Federal Com #032H Sak Flax 20 29 Federal Com #032H | Well Name Sak Flax 20 25 Federal Com #03H Sat Flax 20 23 Federal Com #03H Sak Flax 20 23 Federal Com #032H Sak Flax 20 23 Federal Com #037H | Well Name Salr Flax 20 25 Federal Com #03H Salr Flax 20 25 Federal Com #03H Salr Flax 20 25 Federal Com #032H Salr Flax 20 25 Federal Com #037H Salr Flax 20 25 Federal Com #037H Salr Flax 20 22 Federal Com #037H | Well Name Sahrlax 20 25 Federal Com #03H Sahrlax 20 25 Federal Com #03H Sahrlax 20 25 Federal Com #03H Sahrlax 20 25 Federal Com #03H Sahr Flax 20 25 Federal Com #03H Sahr Flax 20 25 Federal Com #03H Sahr Flax C0 23 Federal Com #03H Sahr Flax C0 23 Federal Com #03H | Well Name Salr Hax 20 28 Federal Com #03H Salr Hax 20 28 Federal Com #03H Salr 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| MeterID | Meter S/N | FMP | Service | Type | MeterID | Meter S/N | FMP | Service | Type |
|---------|-------------|-----|---------|-------------|---------|-------------|-----|---------|----------|
| GM1A | TBD | z | GAS | ORIFICE | OM4A | TBD | | ol | TURBINE |
| GM1B | TBD | N | GAS | ORIFICE | OM4B | TBD | z | OIL | TURBINE |
| GM1C | TBD | N | GAS | ORIFICE | OM4C | 081 | N | olf | TURBINE |
| GM2A | TBD | N | GAS | ORIFICE | SOM1 | T8D | ۲ | 0IL | CORIOLIS |
| GM2B | TBD | N | GAS | ORIFICE | SOM2 | T 8D | ۲ | 011 | CORIDEIS |
| GM2C | TBD | N | GAS | ORIFICE | EMOS | Q81 | ٢ | 110 | CORIOLIS |
| GM3A | TBD | N | GAS | ORIFICE | 50M4 | 081 | Y | סור | CORIDLIS |
| GM3B | TBD | N | GAS | ORIFICE | MM1A | TBD | z | WATER | MAG |
| GM3C | T BD | N | GAS | ORIFICE | WM1B | TBD | z | WATER | MAG |
| GM4A | TBD | N | GAS | ORIFICE | WMIC | TBD | z | WATER | MAG |
| GM4B | TBD | N | GAS | ORIFICE | WM2A | TBD | z | WATER | MAG |
| GM4C | TBD | N | GAS | ORIFICE | WM2B | TBD | z | WATER | MAG |
| GM1 | TBD | Y | GAS | ORIFICE | WM2C | TBD | z | WATER | MAG |
| GM2 | TBD | Y | GAS | ORIFICE | WNI3A | D 8T | N | WATER | MAG |
| GM3 | TBD | N | GAS | ORIFICE | WM3B | 08L | z | WATER | MAG |
| GM4 | TBD | N | GAS | ORIFICE | WM3C | TBD | N | WATER | MAG |
| GM5 | TBD | N | GAS | ORIFICE | WM4A | TBD | N | WATER | MAG |
| GM6 | TBD | N | GAS | ORIFICE | WM4B | TBD | N | WATER | MAG |
| GM7 | TBD | N | GAS | ORIFICE | WM4C | TBD | N | WATER | MAG |
| GM8 | TBD | N | GAS | ORIFICE | WM1 | TBD | N | WATER | MAG |
| SGM1 | TBD | ٢ | GAS | ORIFICE | WM2 | TBD | N | (WATER | MAG |
| SGM1 | TBD | ~ | GAS | ORIFICE | WM3 | TBD | N | WATER | MAG |
| OMIA | TBD | z | OIL | TURBINE | WM4 | TBD | z | WATER | MAG |
| OM1B | TBD | z | 011 | TURBINE | OMI5 | TBD | N | oil | TURBINE |
| OMIC | TBD | z | 011 | TURBINE | LM1 | TBD | N | WATER | TURBINE |
| OM2A | TBD | z | OIL | TURBINE | LM2 | TBD | N | WATER | TURBINE |
| OM2B | TBD | z | OIL | TURBINE | LM3 | TBD | N | WATER | TURBINE |
| OM2C | TBD | z | oll | TURBINE | LM4 | TBD | N | WATER | TURBINE |
| OM3A | TBD | z | OIL | TURBINE | LMS | TBD | z | WATER | TURBINE |
| OM3B | TBD | z | al | TURBINE | LMG | TBD | z | WATER | TURBINE |
| OMBC | TBD | z | oll | TURBINE LM7 | LM7 | TBD | z | WATER | TURBINE |

| Details | s/N | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD |
|---------------------------|---------|-----|-----|-----|-----|------|------|------|------|-------|-------|
| Table 4: Oil Tank Details | Train | 1 | 1 | 2 | 2 | 3 | £ | 4 | 4 | SALES | SALES |
| Table 4 | Tank ID | 011 | 012 | 016 | 017 | 0T11 | 0112 | OT16 | OT17 | 0119 | 0120 |

| | | | • | • | | | | | | | |
|---------|--|-----|-------------|---------|--|-------------|---|-------|-------------------------------|----------------------|-------|
| | TEGEND | • | | | - FACILITY SALT FLAT CTB | | | R | OXY USA INC Permian Resources | mian Resour | ces |
| WATER | Ľ. | | | | | | _ | | (Doers | 1 | |
| OIL: | | • | | • | | PE CIB SERV | |) | | | |
| GAS: | | | • | • | | | | 1001 | 112 | | |
| MIX: | | < | LINRO | 4/15/19 | 4/15/19 JS 17-C. BULLEN UNDERFOR | | , | 12004 | | ENG USC NUMBER SHEET | 5 |
| RECYCLE | ан С. – – – – – – – – – – – – – – – – – – – | 8EV | DESCRIPTION | DATE | DATE BY DESCRIPTION SUPPORTINEO & TARLES | O & TABLES | | 250 | 180 | 1000 | 1 003 |
| | | | | | | | | | | _ | |

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5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5109 Kathleen_Mowery@oxy.com

December 5, 2019

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an Off Lease Measurement application with the New Mexico Oil Conservation Division and Bureau of Land Management for the following wells:

- Oxbow CC 17 08 Federal Com #034H
- Oxbow CC 17 08 Federal Com #035H
- Oxbow CC 17 08 Federal Com #036H
- Oxbow CC 17 08 Federal Com #038H

A copy of the application is enclosed for your review.

Pursuant to NMAC 19.15.23.9, interested parties must file objections or requests for hearing in writing with the New Mexico Oil Conservation Division office within 20 days after notice, or the Commission may approve the application.

For questions pertaining to the application, please contact Kathleen Mowery at (713) 366-5109.

Respectfully,

leen Momeny

OXY USA INC Kathleen Mowery Permian Regulatory (713) 366-5109 Kathleen Mowery@oxy.com

| ToName | DeliveryAddress | city | State | Zip | MailDate | TrackingNo |
|-------------------------------|----------------------------|---------|-------|-------|------------|--|
| Roy A. Barton III | 1919 N Turner | Hobbs | | 88241 | 12/05/2019 | NM 88241 12/05/2019 9414810898765049479692 |
| Beryl Oil and Gas, LP | P. O. Box 51440 | Midland | ХT | 79710 | 12/05/2019 | TX 79710 12/05/2019 9414810898765049479678 |
| Brett Barton c/o Barton Oil | 1919 N. Turner Street | Hobbs | MN | 88240 | 12/05/2019 | NM 88240 12/05/2019 9414810898765049479685 |
| DRW Energy, LLC | 400 W. Illinois, Suite 970 | Midland | ТX | 79701 | 12/05/2019 | TX 79701 12/05/2019 9414810898765049479661 |
| Leopard Petroleum LP | P. O. Box 51440 | Midland | | 79710 | 12/05/2019 | TX 79710 12/05/2019 9414810898765049479647 |
| MElissa L. McKinney Schoening | 301 Sir Barton Parkway | Midland | | 79705 | 12/05/2019 | TX 79705 12/05/2019 9414810898765049479654 |
| B. Jack Reed | 506 Charismatic | Midland | | 79705 | 12/05/2019 | TX 79705 12/05/2019 9414810898765049479630 |
| GD McKinney Investments LP | 300 N Marienfeld Ste1100 | Midland | | 79701 | 12/05/2019 | TX 79701 12/05/2019 9414810898765049479593 |
| EOG A, M & Y Resources, Inc. | 5509 Champions Drive | Midland | ТХ | 79706 | 12/05/2019 | TX 79706 12/05/2019 9414810898765049479616 |
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Т T •

RECEIVED

| Destrict I 1623 N French Der Phanes (175) 1934 Dill S. Frent S., An Phanes (173) 148-1 District III. 1000 Rie Bittamus R. Ponnes (153) 334-4 District IV. 1220 S. S. Pranetis Phanes (532) 476-3 | i(d) Fax: (S unia, NGA & 1383 Fax: (S unit, Anton 1178 Fax: (S Dr., Sang J | 175) 393-0 1210 175) 748-9 175) 748-9 175) 354-5 175) 354-5 185) 354-5 18, 1864 87 | 720 9 170 921 | En | ergy, M. Ol | inerals & L CONSE 1220 So | Natur RVA uth St | w Mexico al Resourc TION DI t. Francis IM 87505 | ces Departm VISION Dr. | JUN BISTRICT II | N 2 8 ; !-\$A#77553 _ □ | Revised Stroop | Form C-102 August 1, 2011 Goto appropriate District Office NDED REPORT |
|--|---|---|------------------------|----------|----------------|---------------------------------|------------------------|---|------------------------------|--------------------|-------------------------------|-------------------|--|
| | | | И | VELL . | LOCAT | ION ANI | ACH | EAGE D | EDICATIO | N PLAT | | | |
| 30-04 | 5- 4 | | | | - | nlCode 220 | | Pur | ple Sag | Pool Name | | <i>.</i> D | |
| 32il | - | | | - | OXBOR | V CC "1 | Property 7—8" | Name FEDERA | L COM | | | ` ' | Vell Number 34H |
| 00R | UD No. | | | | | OXY | Operator USA | r Name A INC. | | | | 2 | Elevation 925.6' |
| | • | | | | | Surf | ace L | ocation | | | | | |
| UL er lat pa. | Section | Te | waship | | Range | | Lot Ida | Feet from the | North/South line | Feet from the | East/V | Vest line | County |
| P | 17 | 24 | SOUTH | 29 | EAST, N | Г. М. Р. М. | - | 601' | SOUTH | 1271' | EA | ST | EDDY |
| • | | | | Bo | ottom Ha | le Locati | on If I | Different F | From Surfac | e | L | | <u> </u> |
| UL or lot pa. | Section | To | anthio | <u> </u> | Range | | | | North/South line | Fort from the | Eest/V | Vest line | County |
| B | 8 | 24 | SOUTH | 29 | EAST, N | Г. М. Р. М . | | 180' | NORTH | 2260' | EA | ST | EDDY |
| Dedicated | | | tor Infill | Caasolia | intion Code | Order No, | | L | L | | <u> </u> | | L |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| 180° | |
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| 7 8 340 0 100 | 9 OPERATOR CERTIFICATION |
| BOTTOM HOLE LOCATION 2260' | I hardy carefy that the hybranizon contained herein to the end |
| MAD 1983 Y=450039.30 US FT X=642238.13 US FT | complete to the best of my busindedge and belog, and that the |
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| LONC: W 104.0053691' | interest on the lond occluding the proposed bottom hole boatson or |
| | her a right to drill this well at the booston permane to a concrect |
| BOTTOM PERF. | nat an ener of act a second or variant lateral or to a |
| NEW MEXICO EAST | when any pooling agreement or a computery pooling order |
| Y=450679.31 US FT X=542739.10 US FT | konstyler anoral by the director |
| LAT.: N 32.2385678 LONG.: W 104.0053675 | 215/1B |
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| 03800.63 1 1 | Devid Stavent |
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| 18 17 Na 57 | 18 |
| SURFACE LOCATION NEW MERICO EAST | SURVEYOR GERTIFICATION |
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| 1126.19 | ا ت ((15079) ا ج |
| TOP PERF. | NEVENBER 10, 2012 |
| NAD 1983 | Date of Surder Surder Stores SIONAL UNP |
| X=8497393.88 US FT | Signature and Salot SCIONAL |
| LAT.: N 32.2112424 LOHG.: W 104.0052717 | Professional Superingeotor |
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| | Jenna alland 1/17/2018 |
| X=642606.83 US FT | Jeny aller 11/2018 |
| LAT.: N 32.2104452 LONG: W 104.00525687 | Certificate Marter 15079 |
| 18 17 340 7790 17 | 16 WOJ 17111GWL-a (Rev A) (KA) |

7-3-18 Rw?

| District I 1625 N. French D Phone: (575) 393. District II 811 S. Firnt St., A Phone: (575) 748. District III 1000 Riso Brasos I Phone: (505) 476- Phone: (505) 476- | 6161 Fax: (3 nestis, NM 8 1283 Fax: (3 toad, Aztec, 6178 Fax: (3 t Dc., Santa I | 75) 393-07 8210 75) 748-97 NM 87410 05) 334-61 %, NM 875 | 720) 170 505 662 | Energy, Mi OII VELL LOCATI | nerals & . CONSE 1220 So Santa | Natura RVA uth St. Fe, N | TION DIV Francis I M 87505 | ces Departm VISION Dr. | | Submit of | ne copy | Form C-102 August 1, 2011 to appropriate District Office DED REPORT |
|--|--|---|--|--|---|--|----------------------------------|------------------------------|--|---|---|--|
| - | | Numbe | ar - | Pool | l Code | | | • | Pool Name | <u> </u> | | |
| 30-0 | | 508 | 37 | 503 | 71 | | Pier | re Cross | Ind Kin | e Spr1 | 10 | |
| | rty Code | | | OXBOW | CC "11 | Property 7-8" Operator | FEDERA | L COM | J | | 3 | ll Number 15H Ievation |
| | 96 | | | | OXY | | INC. | | | | | 26.5' |
| 140 | -10 | | 1 | | | | cation | | | L_ | | |
| UL or lot no. | Section | То | wnship | Range | Jun | | | North/South line | Feet from the | East/Wes | t line | County |
| Р | 17 | 24 | SOUTH | 29 EAST, N. | М. Р. М. | | 601' | SOUTH | 1236' | EAST | r | EDDY |
| L | <u> </u> | ***** | | Bottom Ho | le Locati | on If I |)ifferent F | From Surfac | e l | | <u>I</u> | |
| UL or lot no. | Section | To | waship | Range | s south | | | North/South line | | East/West | t line | County |
| Α | 8 | 24 | SOUTH | 29 EAST, N. | M. P. M. | | 20' | NORTH | 990' | EAST | r | EDDY |
| | 2 | | t or Infill ssigned to | Consolidation Code | Order No. | ests hav | ve been cons | solidated or a l | non-standard | unit has be | een appro | ved by the |
| division. | | | | | | 20' | | | | | | |
| | | 7 18 | #=450 X=644 LAT: I LONG: I LAT: I LONG: I LONG: I P=850 B I FIRST NEW Y=440 LAT: N LONG: I LONG: I | AD 1983 992.32 US FT 007.48 US FT 4 32.2394174'. M 104.0012621' TAKE POINT MEXICO EAST IAD 1983 912.31 US FT 007.97 US FT 4 32.2391975' M 104.0012613 TAKE POINT MEXICO EAST AD 1983 912.31 US FT 070.61 US FT 104.0012613 CE LOCATION | - | $A\overline{A} = 359^{-}39^{-}20^{-}$ $10550.36^{-}1N \ ALL$ | 16 9 6 | | organization asteract in the hast at right R with an oromu volumiary po horestylene at Signahize Printed Nam SUMM E-mail Adda SUR I herreby plat weak made by same for | VEYOR CER derdis they the planet Rober for the of Bidder po the and correct | ting instruct or u is proposed botton is location pursu is a working into a computery pe m <u>boppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>ph</u> | nleaved mineral m hole location or unit is a construct rest, or to a wolning onder Date Date |
| | | | NEW Y=440 X=643 LAT.: h LONG: V <i>GRID AZ</i> KICK NEW Y=440 X=644 | CE LOCATION Impended Last AD 1983 984.48 US FT 820.93 US FT Impended Last 4 32.2119364 Impended Last # 14.2019652 Impended Last = 155*38'56" Impended Last OFF POINT Impedation MEXICO EAST Impedation AD 1983 Impedation 442.15 US FT 070.92 US FT Impedation 432.2104160' Impedation | | 1236 | Y | | | TANEMBER WAS STREED and Starson | 210. al | 5/3/2019 |

| Intent 🔨 As Drilled | | |
|----------------------|--------------------------|-------------|
| API# 30-015-45087 | | |
| Operator Name: | Property Name: | Well Number |
| OXY USA Inc | OXBOW CC 17-8 Federal co | m 3574 |

Kick Off Point (KOP)

| UL P | Section | Township 245 | Range 29E | Lot | Feet 50 | From N/S South | Feet 190 | From E/W Cost | County | |
|---------|---------|-----------------|--------------|-----|------------|-------------------|-------------|------------------|---------|--|
| Latitu | ude | | | | Longitude | 2 | | | NAD | |
| 32 | .2104 | 60 | | | - 04. | 0011624 | | | NA1) 83 | |

First Take Point (FTP)

| P | Section | Township 245 | Range 29E | Lot | Feet 100 | From N/S | Feet 990 | From E/W COST | County | |
|--------|---------|-----------------|--------------|-----|-------------|----------|-------------|------------------|--------|--|
| Latitu | ide | | | | Longitude | | | | NAD J | |
| 3. | 2.21 | 05514 | | | -104.0 | 011629 | | | NAD83 | |

Last Take Point (LTP)

| UL A | Section | Township 245 | Range 295 | Lot | Feet | From N/S North | Feet 990 | From E/W | County ENDY | |
|---------|---------|-----------------|--------------|-----|---------|-------------------|-------------|----------|----------------|--|
| Latitu | de | | | | Longitu | ıde | | | NAD | |
| 32 | . 239 | 1275 | | | - (04 | 1.00120 | 013 | | NAD83 | |

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| API # | | |
|----------------|----------------|---------------|
| Operator Name: | Property Name: | Well Number |
| | | |
| | | KZ 06/29/2018 |

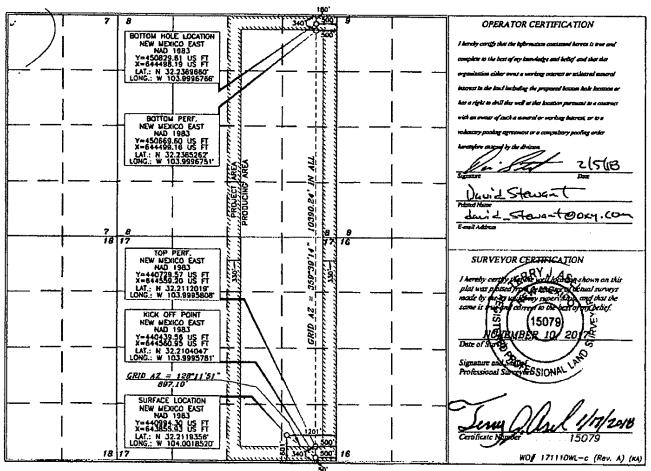
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JUN 2 8 2018

| Diarter 1 1623 N. Freezik Dr., 116bba, NM 82740 Phrane: (1713) 391-8161 Faz. (575) 391-070 District II. 4115. For St., Annaia, NM 82110 Phrane: (575) 744-1281 Faz: (575) 748-9720 District III. 1000 Rev Ennues Rood, Actor, NM 87410 Phone, (585) 334-61 78 Faz: (560) 334-61 70 Phone, 1825) 334-61 78 Faz: (560) 415-164 Phone, 1825 S. Frencis Dr., Satus Fe, NM 87525 Phone, 1820 1975-3460 Fac. (520) 415-1642 | State of New Mexico Energy, Minerals & Natural Resources Departme OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | DISTRICT II-ARTESIA O.C.D. Form C-102 Fort Revised August 1, 2011 Submit one copy to appropriate District Office |
|--|---|--|
| Finne: (50) 475-3460 Fax- (505) 476-3462 | | |

| | | | WE | LL LOCA | TION AN | ID ACI | REAGE D | EDICATIO | N PLAT | | |
|---------------|----------|-------------|------------|-----------------|-------------|-----------|---------------|------------------|---------------|----------------|--|
| | | Number | | | Pool Code | | | <u> </u> | Pool Name | · | |
| 30-0 | 25- | 450 | 38 | 1 96 | 3220 | | | Purple | Suce la | Jolfcan | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |
| • | ny Code | | | | | Propert | | | | <u> </u> | Well Number |
| 321 | 633 | <u>}</u> | | ОХВС |)W CC " | 17-8" | FEDERA | L COM | | | 36H |
| | UD No. | | | | | Operato | r Name | | | | Elevation |
| <u> </u> | 091P | | | | Ολ | Y US. | A INC. | | | | 2927.1' |
| | • | | | | Su | face L | ocation | | | I | |
| UL or lot so. | Section | Townsh | ή ρ | Ran | | | Feet from the | North/South line | Feet from the | East/West line | County |
| Р | 17 | 24 SOI | אדע | 29 EAST, | N. M. P. M. | | 601' | SOUTH | 1201' | EAST | EDDY |
| | | | <u>6</u> | Bottom I | Iole Loca | tion If I | Different I | From Surfac | e | | |
| UL ar lot po. | Section | Townsh | ip | Ran | ge | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
| A | 8 | 24 SOL | JTH | 29 EAST, | N. M. P. M. | | 180' | NORTH | 500' | EAST | EDDY |
| Dedicated | Acres | Joint or Ju | au Co | asolidation Cod | e Order Ne | <u>,</u> | L | L | L | | I |
| لوطن | <u> </u> | Yes | , | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ruf 7-3-18

NM OIL CONSERVATION ARTESIA DISTRICT

| <u>District I</u> 1627 N. Franch Dr., Hobbs, 104 85240 Phane, (373) 393-6161 Fac: (373) 393-0720 <u>District D.</u> 11 S. Fatt S., Anacia, NM 85210 | State of New Mexico Energy, Minerals & Natural Resources Depar OIL CONSERVATION DIVISION | OCT 1 6 2019 tment Sul | Form C-102 Revised August 1, 2011 bmit one copy to appropriate |
|---|--|-------------------------------------|--|
| Paraner (575) 748-1283 Pear (575) 748-9720 <u>District (11</u> 1000 Rin Bruzen Rond, Autor, NM 87 410 | 1220 South St. Francis Dr. | RECEIVED | District Office |
| Phane: (SO5) 334-6178 Fas: (SO5) 334-6170 <u>District IV</u> 1220 S. St. Prancin Dr., Senta Fa, NM 87503 Phane: (SO5) 476-3460 Fas: (SO5) 476-3462 | Santa Fe, NM 87505 | | AMENDED REPORT |

| | | 1 | WELL LOCA | 4 <i>TI</i> | ON ANI | ACH | EAGE D | EDICA TIO | NPLAT | | | |
|--|-------------|-----------------|----------------------|-------------|---------------|----------------------|---------------|------------------|---------------|-------------|------|--------|
| API Number Pool Code | | | | | Pool Name | | | | | | | |
| 30-015-46401 96220 | | | | | | Purple Suge Wolfcamd | | | | | 6 | |
| | | | | | Property Name | | | | | Well Number | | |
| 22/633 OXBOW CC "17_8" FEDERAL CON | | | | | | L COM | | 38H | | | | |
| OGRID No. Operator Name | | | | | | | Elevation | | | | | |
| 166 | <u>_9</u> (| - | OXY USA INC. 2936.3' | | | | | | | 36.3' | | |
| Surface Location | | | | | | | | | | | | |
| UL or lot oo. | Section | Township | Ra | age | | Lot Ida | Feet from the | North/South line | Feet from the | East/West | line | County |
| N | 17 | 24 SOUTH | 29 EAST | N | М.Р.М. | | 255' | SOUTH | 1835' | WEST | · | EDDY |
| Bottom Hole Location If Different From Surface | | | | | | | | | | | | |
| UL or lot no. | Section | Township | Ra | age | | Lot Ida | Feet from the | North/South line | Feet from the | East/West | linc | County |
| В | 8 | 24 SOUTH | 29 EAST | N | M. P. M. | | 20' | NORTH | 2210' | EAST | • | EDDY |
| Dedicated | Acres | Joint or Infill | Cansolidation Co | xde: | Order No. | | ··· | · | L | | 1_ | |
| હ્વ | O | 14 | | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | A | | | | | | |
|--|--|-------------|------------|----------|----------------|---|--|--|
| . 78 | 1 | P S | 2210' 8 | 9 | | OPERATOR CERTIFICATION | | |
| B | NEW WEXICO EAST | ŧ /; | 2210 | 1 | /Arrely | carify that the information constitued hards is true and | | |
| | NAD 1983 Y#450999.05 US FT X=842787.44 US FT | į/! | | 1 | ampir: | ર 10 છેલ કેલ્ટા હું નપુ કેલ્લ્લોકોફેસ લાખે કેલ્કેફ, તાને પ્રેન્ટ છેલ | | |
| | | | | <u> </u> | | ટીમ નંદીન ભાષા 4 ખાત્મીનું દેવાંગણ જ ભાષિતાને સાંસામાં | | |
| | | | | | iana. | is the load including site proposed because hole location or | | |
| | | | | | 100 e 14 | લેલ છે. હેલ્પી દેવંત well at this boosies persons to a consuls | | |
| | LAST TAKE POINT | | | !! _ | | owner of such a mineral or working interest, or to a | | |
| | NAD 1983 Y=450919.05 US FT X=642787.92 US FT | | | | | y poolog agreement or a computory poolog ender | | |
| | X=642787.92 US FT LAT.; N 32.2392263 DNG.: W 104.0052073 | È la | SPACING | | Acres (C | | | |
| | <u>340.: # 104.0032073 </u> | | 1 2 | | | 116(17 De | | |
| | | <u>}</u>]≷ | HORIZONTAL | | / | 1 is Senat | | |
| | | 10550.63 | 20H | | Print | | | |
| | I | 022 | | | E-mail | 2 Stewart Boxy, con | | |
| 78 | | | 8 | 9 16 | | | | |
| | FIRST TAKE POINT | 12 | | | s | URVEYOR CERTIFICATION | | |
| | NEW MEXICO EAST NAD 1983 Ym 440498 62 115 FT | 359*39 | | | | | | |
| | Y=440498.62 US FT X=642850.54 US FT LAT.: N 32.2105815 | 355 | | | plas | eby carries with a start of a shown on this washing the start of a could survey a by a start washing a could survey a by a start of the start of the start a start of the start of the start of the start | | |
| | DNG.: W 104.0051077 | | | | made same | by no official my never trading and that the | | |
| | OFF POINT | ZV (| 1 | | | (Sing) ((15079)) y | | |
| NA | D 1983 48.61 US FT S0.84 US FT | CRID | | | | WEITEMBER 26, 2018 | | |
| X=6428 LAT.: N | 32.2104440 | | <u> </u> | · | | A A A A A A A A A A A A A A A A A A A | | |
| | | | | | Signa Profe | arre and Sharp's SIONAL LA | | |
| | <u>= 98°28'22</u> * 75.77' | | 1 | | | | | |
| | | <u></u> | | L | | | | |
| NEW MEDICO EAST NAD 1983 | · · / / / | E | 1 | | L 7 | any Min Azalana | | |
| Y=440658.58 US FT X=641592.47 US FT LAT.: N 32.2110317 | $\langle \rangle$ | | 2210' | | | ficate Muster 15079 | | |
| LONG.: W 104.0091739 | 1835' | | | 16 | | | | |
| | 18 17 255-1 | | | | | | | |
| | | 50 | | | | t | | |

RW 10-18-19

NSL Required