Revised March 23, 2017

URX34-191205-C-107B	661
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RECEIVED: 12/5/19	REVIEWER:	TYPE: PLC	APP NO: pDM2006932092

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISI REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	ON RULES AND
Applicant: OXY USA INC OGRID Nu Well Name: OXBOW CC 17 08 FEDERAL COM #034H & MULTIPLE API:30-015 Pool: PURPLE SAGE; WOLFCAMP & PIERCE CROSSING; BONE SPRING Pool Code	
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TY INDICATED BELOW	PE OF APPLICATION
 TYPE OF APPLICATION: Check those which apply for (A) A. Location – Spacing Unit – Simultaneous Dedication NSL NSP(PROJECT AREA) NSP(PROTATION UNIT) 	2
B. Check one only for (1) or (1) (1) Commingling – Storage – Measurement DHC CTB PLC APC OLS OLM (11) Injection – Disposal – Pressure Increase – Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	FOR OCD ONLY
 2) NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders with were number of the other. B. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is attached, or H. No notice required 	Notice Complete Application Content Complete
 CERTIFICATION: I hereby certify that the information submitted with this applic administrative approval is accurate and complete to the best of my knowled understand that no action will be taken on this application until the required it 	lge. I also

notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ecn Ka

Print or Type Name

2 Date

713-346-5109 Phone Number

<u>Cathleen</u> Mowery e-mail Address Qoxy.com

Signature

Received by OCD: 12/5/2019 12:17:33 PM

Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION	Form C-103 Revised July 18, 2013 WELL API NO. 30-015-45086 5. Indicate Type of Lease						
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.						
(DO NOT USE THIS FORM FOR PROPOSALS ' DIFFERENT RESERVOIR. USE "APPLICATIO	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)							
1. Type of Well: Oil Well Gas	Well 🗌 Other	8. Well Number #034H						
2. Name of Operator OXY USA INC		9. OGRID Number 16696						
 Address of Operator GREENWAY PLAZA SUITE 110, H0 	DUSTON, TX, 77046	10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP						
	01feet from theSOUTH line and							
Section 17	Township 24S Range 29E Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County EDDY						

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	1	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON		REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: POOL COMMINGLE & OFF-LEASE		OTHER:	
MEASUREMENT	-		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC requests approval of a surface pool commingle and off-lease storage, measurement and sales for Train #4 at the Salt Flat CTB (C-20-24S-29E) for the wells listed below and future wells within the same pools and leases. Wells with identical CA boundaries will flow to the same facility train. Production from the trains will be kept separate and not commingled. Detailed information is attached.

Well Name	ΑΡΙ	Pool
Oxbow CC 17 08 Federal Com #034H	30-015-45086	PURPLE SAGE; WOLFCAMP
Oxbow CC 17 08 Federal Com #038H	30-015-46401	PURPLE SAGE; WOLFCAMP
Oxbow CC 17 08 Federal Com #036H	30-015-45088	PURPLE SAGE; WOLFCAMP
Oxbow CC 17 08 Federal Com #035H	30-015-45087	PIERCE CROSSING; BONE SPRING

S	pud	Date:
0	pud	Date.

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	_TITLE_Regulating Engineer E-mail address: kathleen - Money @0>	DATE <u>2 -5-19</u> CY.CVM PHONE: <u>713-346-51</u> 69
APPROVED BY:	TITLE	DATE

APPROVED BY:_____ Conditions of Approval (if any):

APPLICATION FOR POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES Commingling proposal for the Salt Flat CTB – Train #4

OXY USA INC respectfully requests approval of a pool commingle and off-lease storage, measurement and sales for Train #4 at the Salt Flat CTB (Lat 32.208183, Long -104.010796, C- 20-24S-29E). Oxbow CC 17 08 Federal Com #034H, Oxbow CC 17 08 Federal Com #038H, Oxbow CC 17 08 Federal Com #036H, and Oxbow CC 17 08 Federal Com #035H will produce to Train #4 and require a pool commingle and off-lease storage, measurement and sales. Production from the four Trains will be kept separate and only commingled downstream of the LACT used for the BLM's royalty payments.

POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES - TRAIN #4 POOLS: PIERCE CROSSING;BONE SPRING (50371) & PURPLE SAGE; WOLFCAMP (98220) COM AGREEMENT PENDING

12.5% BLM ROYALTY 12.5% (NMNM 102913) & 18.75% BLM ROYALTY 12.5% (NMNM 117120) & 6.25% BLM ROYALTY 12.5% (NMNM 94651) & 62.5% FEE FOR BLM INTEREST ALLOCATION OF 4.69%

Well Name	API	-Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
Oxbow CC 17 08 Federal Com #034H	30-015-45086	P-17-245-29E	PURPLE SAGE; WOLFCAMP	98220	Mar-20	1098	44	2605	1300	2935
Oxbow CC 17 08 Federal Com #038H	30-015-46401	N-17-245-29E	PURPLE SAGE; WOLFCAMP	98220	Mar-20	1098	44	2605	1300	2935
Oxbow CC 17 08 Federal Com #036H	30-015-45088	P-17-245-29E	PURPLE SAGE; WOLFCAMP	98220	Mar-20	1098	44	2605	1300	2935
Oxbow CC 17 08 Federal Com #035H	30-015-45087	P-17-245-29E	PIERCE CROSSING; BONE SPRING	50371	Mar-20	1098	44	2605	1300	2935

Process Description:

For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. Oil then flows to two oil storage tanks before being pumped through one of two LACT meters S/N*, which will serve as the FMPs for BLM royalty payments. Oil from all four trains then combines and routes to two oil storage tanks before being pumped through one of three LACT meters S/N*, which will serve as Oxy's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with one permanent 8' x 20' three-phase test separator. Each test vessel will be equipped with oil turbine meters (S/N*), gas orifice meters (S/N*) and water turbine meters.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter S/N^* , which will serve as the gas FMP for that Train for the purpose of BLM royalty payment, then sent to one of two 5' x 10' gas scrubbers, and then sent to sales.

All water from the Salt Flat CTB will be sent to the Cedar Canyon Water Disposal System.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

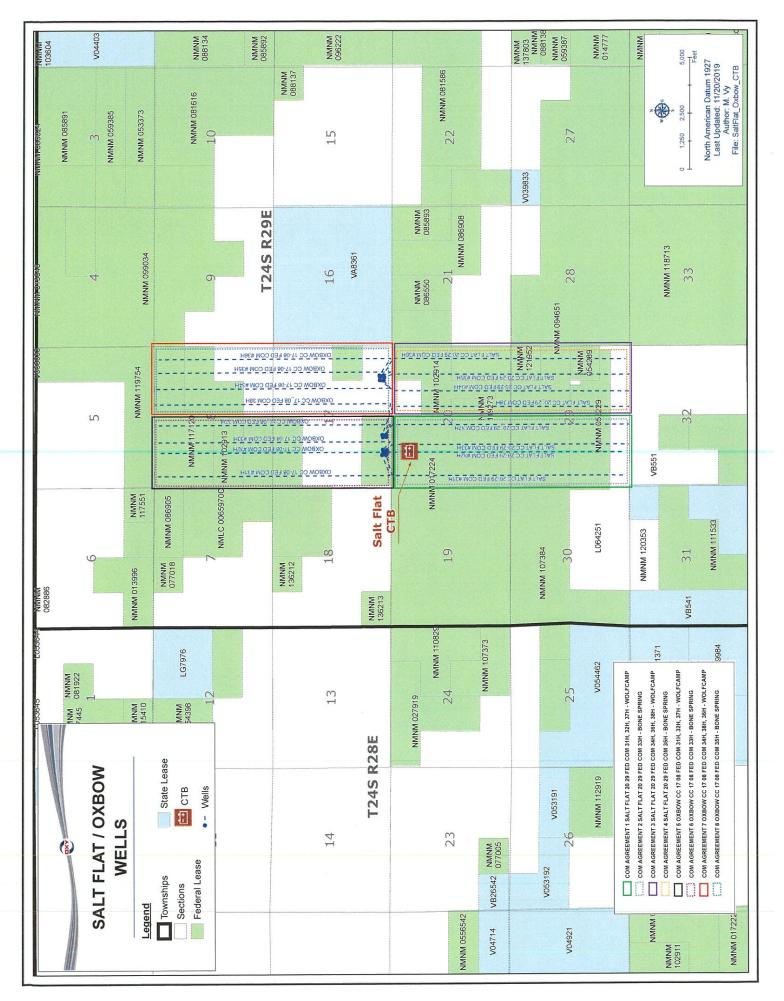
All wells in each train have identical ownership therefore notification was not required.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

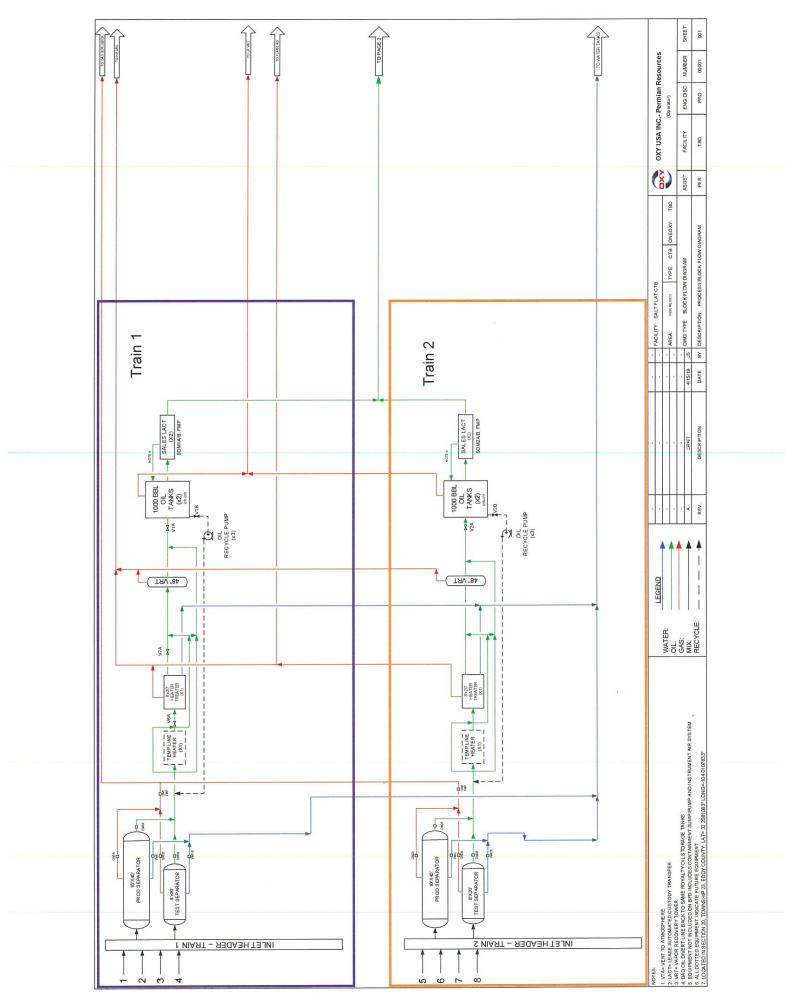
Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

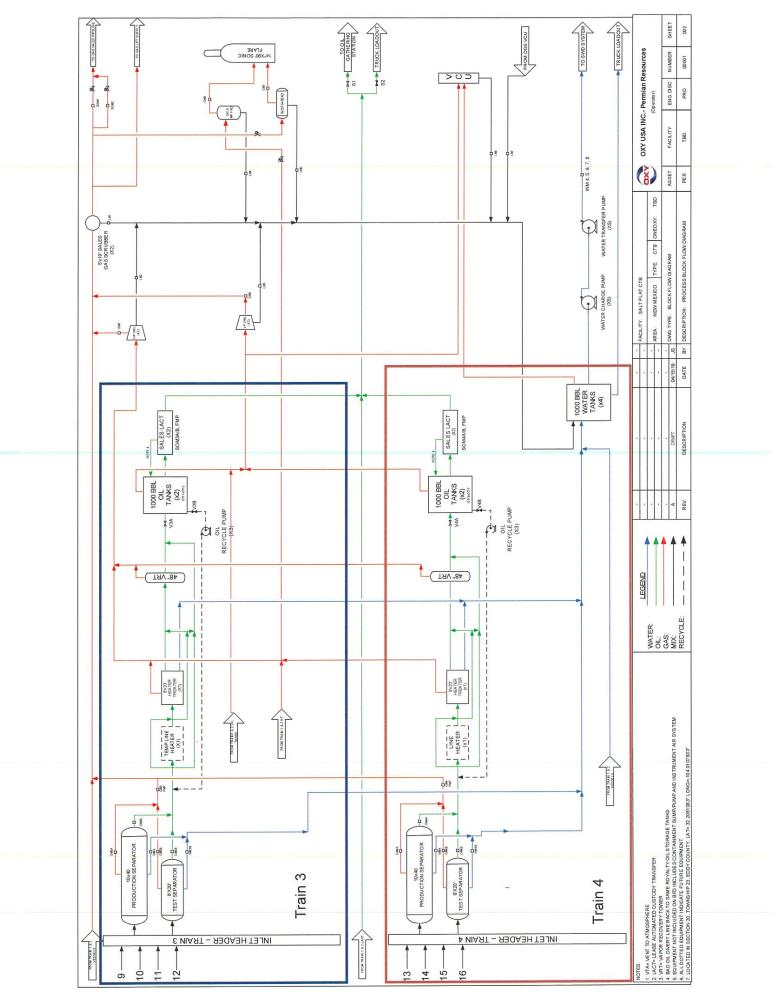
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

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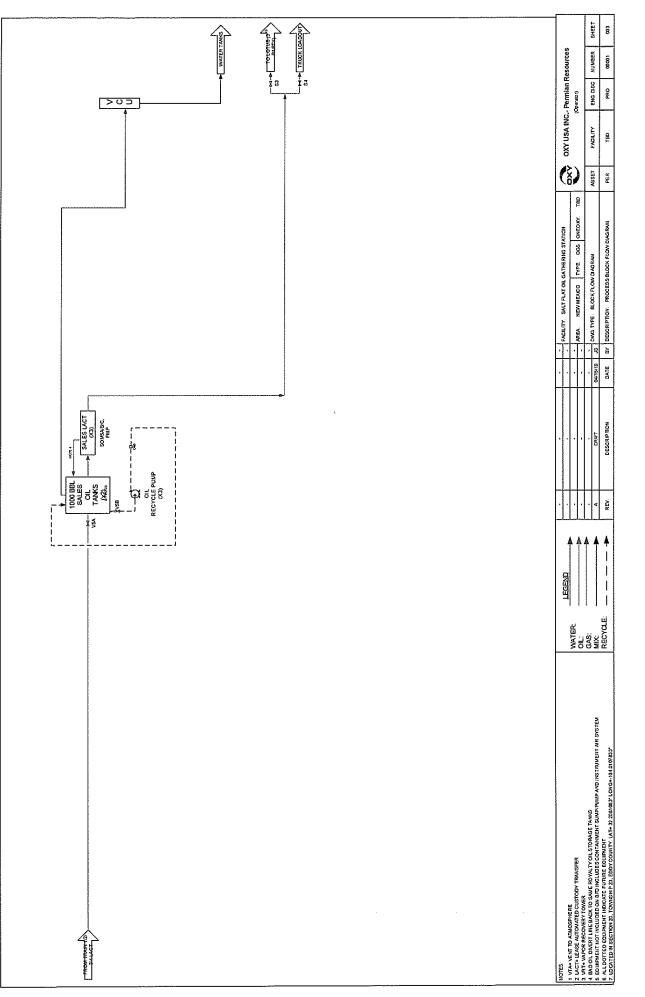
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Page 8 of 16



n Valve ID P	Atv	V1B	AZV VZA				╉		+	22 CLUSED GM4B TBD N GAS ORIFICE WM2A	23 UPEN GM4C TBD N GAS ORIFICE WM2B		GM2 TBD Y GAS ORIFICE WM3A	GM3 TBD N GAS ORIFICE WM3B	GM4 TBD N GAS ORIFICE WM3C	GM5 TBD N GAS ORFICE WM4A	GM6 TBD N GAS ORIFICE WM4B	GM7 TBD N GAS ORFICE WM4C	betails GMB TBD N GAS ORIFICE WM1	S/N SGM1 TBD Y GAS ORIFICE WM2	TBD SGM1 TBD Y GAS ORIFICE WM3	TBD NIA TBD N OIL TURBINE WMA
GM1A TBD N GAS	VIA OPEN GMIB TBD N GAS	VIB OPEN GMIC TBD N GAS	V2A OPEN GM2A TBD N GAS	V2B OPEN GM2B TBD N GAS	OPEN GM2C TBD N GAS	OPEN GM3A TBD N GAS	OPEN GM3B TBD N GAS	GM3C TBD N GAS	GM4A TBD N GAS	GM4B TBD N GAS	CI-OFED GM4C TBD N GAS	GM1 TBD Y GAS	TBD Y GAS	TBD N GAS	TBD N GAS	TBD N GAS	TBD N GAS	TBD N GAS	GM8 TBD N GAS	SGM1 TBD Y GAS	SGM1 TBD Y GAS	OM1A TBD N OIL
GM1A TBD N	V1A OPEN GM1B TBD N	V1B OPEN GM1C TBD N	V2A OPEN GM2A TBD N	V28 OPEN GM2B TBD N	OPEN GM2C TBD N	OPEN GM3A TBD N	OPEN GM3B TBD N	GM3C TBD N	GM4A TBD N	CUCKEN GM4B TBD N	CLOSED GM4C TBD N	GMI TBD Y	TBD Y	TBD N	TBD N	TBD N	TBD N	TBD N	GM/8 TBD N	SGM1 TBD Y	SGM1 TBD Y	OMIA TBD N
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	VIA OPEN	V1B OPEN	V2A OPEN	V2B OPEN	OPEN	OPEN	OPEN	OPEN COPEN	C DEN		CLOSED		GM2	GM3	GM4	GM5	GM6	GM7				1
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		이	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN		CLOCED	rrosen							Table 4: Oil Tank Details	Train	1	1
Valve ID	VIA	V1B	V2A	V2B	AEV	V3B	V4A	24B	5	3 K	ភ ភ	ħ							Table	Tank ID	011	012
Table 1: Well Details	lo. Train 🕴 well Name 👘 👘	1 1 5alt Flat 20 29 Federal Com #031H 30-015-45080	3 Saft Fiat 20 29 Federal Corn #0321	1 Sak Flat 20 29 Federal Com #033	-	2 5	2	7 2 Salt Flat CC 20 23 Federal Com #036H 30-015-45050	8 2 Sak Flat CC 20 29 Federal Com #D38H 30-015-46399	S 3 Oxbow CC 17 08 Federal Com #031H 30-015-45083	-	3 0xbow CC 17 08 Federal Com #037H		4 Oxbov CC 17 08 Federal Com #034H	4 Dxbow CC 17 08 Federal Com #038H	4 Dxbow CC1703 Federai Com #036H	4				I	
Table 1: Well Details		Well Name	Salt Flat 20 29 Federal Com #03'H	Well Name Salt Flat 20 23 Federal Com #03H Salt Flat 20 23 Federal Com #032H	Well Name Sak Flax 20 25 Federal Com #03H Sak Flax 20 23 Federal Com #032H Sak Flax 20 23 Federal Com #032H Sak Flax 20 29 Federal Com #032H	Well Name Sak Flax 20 25 Federal Com #03H Sat Flax 20 23 Federal Com #03H Sak Flax 20 23 Federal Com #032H Sak Flax 20 23 Federal Com #037H	Well Name Salr Flax 20 25 Federal Com #03H Salr Flax 20 25 Federal Com #03H Salr Flax 20 25 Federal Com #032H Salr Flax 20 25 Federal Com #037H Salr Flax 20 25 Federal Com #037H Salr Flax 20 22 Federal Com #037H	Well Name Sahrlax 20 25 Federal Com #03H Sahrlax 20 25 Federal Com #03H Sahrlax 20 25 Federal Com #03H Sahrlax 20 25 Federal Com #03H Sahr Flax 20 25 Federal Com #03H Sahr Flax 20 25 Federal Com #03H Sahr Flax C0 23 Federal Com #03H Sahr Flax C0 23 Federal Com #03H	Well Name Salr Hax 20 28 Federal Com #03H Salr Hax 20 28 Federal Com #03H Salr Flax 20 28 Federal 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MeterID	Meter S/N	FMP	Service	Type	MeterID	Meter S/N	FMP	Service	Type
GM1A	TBD	z	GAS	ORIFICE	OM4A	TBD		ol	TURBINE
GM1B	TBD	N	GAS	ORIFICE	OM4B	TBD	z	OIL	TURBINE
GM1C	TBD	N	GAS	ORIFICE	OM4C	081	N	olf	TURBINE
GM2A	TBD	N	GAS	ORIFICE	SOM1	T8D	۲	0IL	CORIOLIS
GM2B	TBD	N	GAS	ORIFICE	SOM2	T 8D	۲	011	CORIDEIS
GM2C	TBD	N	GAS	ORIFICE	EMOS	Q81	٢	110	CORIOLIS
GM3A	TBD	N	GAS	ORIFICE	50M4	081	Y	סור	CORIDLIS
GM3B	TBD	N	GAS	ORIFICE	MM1A	TBD	z	WATER	MAG
GM3C	T BD	N	GAS	ORIFICE	WM1B	TBD	z	WATER	MAG
GM4A	TBD	N	GAS	ORIFICE	WMIC	TBD	z	WATER	MAG
GM4B	TBD	N	GAS	ORIFICE	WM2A	TBD	z	WATER	MAG
GM4C	TBD	N	GAS	ORIFICE	WM2B	TBD	z	WATER	MAG
GM1	TBD	Y	GAS	ORIFICE	WM2C	TBD	z	WATER	MAG
GM2	TBD	Y	GAS	ORIFICE	WNI3A	D 8T	N	WATER	MAG
GM3	TBD	N	GAS	ORIFICE	WM3B	08L	z	WATER	MAG
GM4	TBD	N	GAS	ORIFICE	WM3C	TBD	N	WATER	MAG
GM5	TBD	N	GAS	ORIFICE	WM4A	TBD	N	WATER	MAG
GM6	TBD	N	GAS	ORIFICE	WM4B	TBD	N	WATER	MAG
GM7	TBD	N	GAS	ORIFICE	WM4C	TBD	N	WATER	MAG
GM8	TBD	N	GAS	ORIFICE	WM1	TBD	N	WATER	MAG
SGM1	TBD	٢	GAS	ORIFICE	WM2	TBD	N	(WATER	MAG
SGM1	TBD	~	GAS	ORIFICE	WM3	TBD	N	WATER	MAG
OMIA	TBD	z	OIL	TURBINE	WM4	TBD	z	WATER	MAG
OM1B	TBD	z	011	TURBINE	OMI5	TBD	N	oil	TURBINE
OMIC	TBD	z	011	TURBINE	LM1	TBD	N	WATER	TURBINE
OM2A	TBD	z	OIL	TURBINE	LM2	TBD	N	WATER	TURBINE
OM2B	TBD	z	OIL	TURBINE	LM3	TBD	N	WATER	TURBINE
OM2C	TBD	z	oll	TURBINE	LM4	TBD	N	WATER	TURBINE
OM3A	TBD	z	OIL	TURBINE	LMS	TBD	z	WATER	TURBINE
OM3B	TBD	z	al	TURBINE	LMG	TBD	z	WATER	TURBINE
OMBC	TBD	z	oll	TURBINE LM7	LM7	TBD	z	WATER	TURBINE

Details	s/N	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
Table 4: Oil Tank Details	Train	1	1	2	2	3	£	4	4	SALES	SALES
Table 4	Tank ID	011	012	016	017	0T11	0112	OT16	OT17	0119	0120

			•	•							
	TEGEND	•			- FACILITY SALT FLAT CTB			R	OXY USA INC Permian Resources	mian Resour	ces
WATER	Ľ.						_		(Doers	1	
OIL:		•		•		PE CIB SERV)			
GAS:			•	•				1001	112		
MIX:		<	LINRO	4/15/19	4/15/19 JS 17-C. BULLEN UNDERFOR		,	12004		ENG USC NUMBER SHEET	5
RECYCLE	ан С. – – – – – – – – – – – – – – – – – – –	8EV	DESCRIPTION	DATE	DATE BY DESCRIPTION SUPPORTINEO & TARLES	O & TABLES		250	180	1000	1 003
										_	

•



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5109 Kathleen_Mowery@oxy.com

December 5, 2019

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an Off Lease Measurement application with the New Mexico Oil Conservation Division and Bureau of Land Management for the following wells:

- Oxbow CC 17 08 Federal Com #034H
- Oxbow CC 17 08 Federal Com #035H
- Oxbow CC 17 08 Federal Com #036H
- Oxbow CC 17 08 Federal Com #038H

A copy of the application is enclosed for your review.

Pursuant to NMAC 19.15.23.9, interested parties must file objections or requests for hearing in writing with the New Mexico Oil Conservation Division office within 20 days after notice, or the Commission may approve the application.

For questions pertaining to the application, please contact Kathleen Mowery at (713) 366-5109.

Respectfully,

leen Momeny

OXY USA INC Kathleen Mowery Permian Regulatory (713) 366-5109 Kathleen Mowery@oxy.com

ToName	DeliveryAddress	city	State	Zip	MailDate	TrackingNo
Roy A. Barton III	1919 N Turner	Hobbs		88241	12/05/2019	NM 88241 12/05/2019 9414810898765049479692
Beryl Oil and Gas, LP	P. O. Box 51440	Midland	ХT	79710	12/05/2019	TX 79710 12/05/2019 9414810898765049479678
Brett Barton c/o Barton Oil	1919 N. Turner Street	Hobbs	MN	88240	12/05/2019	NM 88240 12/05/2019 9414810898765049479685
DRW Energy, LLC	400 W. Illinois, Suite 970	Midland	ТX	79701	12/05/2019	TX 79701 12/05/2019 9414810898765049479661
Leopard Petroleum LP	P. O. Box 51440	Midland		79710	12/05/2019	TX 79710 12/05/2019 9414810898765049479647
MElissa L. McKinney Schoening	301 Sir Barton Parkway	Midland		79705	12/05/2019	TX 79705 12/05/2019 9414810898765049479654
B. Jack Reed	506 Charismatic	Midland		79705	12/05/2019	TX 79705 12/05/2019 9414810898765049479630
GD McKinney Investments LP	300 N Marienfeld Ste1100	Midland		79701	12/05/2019	TX 79701 12/05/2019 9414810898765049479593
EOG A, M & Y Resources, Inc.	5509 Champions Drive	Midland	ТХ	79706	12/05/2019	TX 79706 12/05/2019 9414810898765049479616

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Destrict I 1623 N French Der Phanes (175) 1934 Dill S. Frent S., An Phanes (173) 148-1 District III. 1000 Rie Bittamus R. Ponnes (153) 334-4 District IV. 1220 S. S. Pranetis Phanes (532) 476-3	i(d) Fax: (S unia, NGA & 1383 Fax: (S unit, Anton 1178 Fax: (S Dr., Sang J	175) 393-0 1210 175) 748-9 175) 748-9 175) 354-5 175) 354-5 185) 354-5 18, 1864 87	720 9 170 921	En	ergy, M. Ol	inerals & L CONSE 1220 So	Natur RVA uth St	w Mexico al Resourc TION DI t. Francis IM 87505	ces Departm VISION Dr.	JUN BISTRICT II	N 2 8 ; !-\$A#77553 _ □	Revised Stroop	Form C-102 August 1, 2011 Goto appropriate District Office NDED REPORT
			И	VELL .	LOCAT	ION ANI	ACH	EAGE D	EDICATIO	N PLAT			
30-04	5- 4				-	nlCode 220		Pur	ple Sag	Pool Name		<i>.</i> D	
32il	-			-	OXBOR	V CC "1	Property 7—8"	Name FEDERA	L COM			` '	Vell Number 34H
00R	UD No.					OXY	Operator USA	r Name A INC.				2	Elevation 925.6'
	•					Surf	ace L	ocation					
UL er lat pa.	Section	Te	waship		Range		Lot Ida	Feet from the	North/South line	Feet from the	East/V	Vest line	County
P	17	24	SOUTH	29	EAST, N	Г. М. Р. М.	-	601'	SOUTH	1271'	EA	ST	EDDY
•				Bo	ottom Ha	le Locati	on If I	Different F	From Surfac	e	L		<u> </u>
UL or lot pa.	Section	To	anthio	<u> </u>	Range				North/South line	Fort from the	Eest/V	Vest line	County
B	8	24	SOUTH	29	EAST, N	Г. М. Р. М .		180'	NORTH	2260'	EA	ST	EDDY
Dedicated			tor Infill	Caasolia	intion Code	Order No,		L	L		<u> </u>		L

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

180°	
7 8 340 0 100	9 OPERATOR CERTIFICATION
BOTTOM HOLE LOCATION 2260'	I hardy carefy that the hybranizon contained herein to the end
MAD 1983 Y=450039.30 US FT X=642238.13 US FT	complete to the best of my busindedge and belog, and that the
LONC: W 104.0053691'	interest on the lond occluding the proposed bottom hole boatson or
	her a right to drill this well at the booston permane to a concrect
BOTTOM PERF.	nat an ener of act a second or variant lateral or to a
NEW MEXICO EAST	when any pooling agreement or a computery pooling order
Y=450679.31 US FT X=542739.10 US FT	konstyler anoral by the director
LAT.: N 32.2385678 LONG.: W 104.0053675	215/1B
	Suphrare Dive
03800.63 1 1	Devid Stavent
	devid-Stewantooky.com
	8
18 17 Na 57	18
SURFACE LOCATION NEW MERICO EAST	SURVEYOR GERTIFICATION
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	I horeby cofin and for the shown on this play was play was played when the shown on this
LAT: N 32.2119372 15	plai was filored provident and the providence internet
GRID AZ = 241'00'42"	plat was fibrical profileDould scores as made is fingler freedor my sugar that the up some is fragilitation for the the store is the the store
1126.19	ا ت ((15079) ا ج
TOP PERF.	NEVENBER 10, 2012
NAD 1983	Date of Surder Surder Stores SIONAL UNP
X=8497393.88 US FT	Signature and Salot SCIONAL
LAT.: N 32.2112424 LOHG.: W 104.0052717	Professional Superingeotor
	Jenna alland 1/17/2018
X=642606.83 US FT	Jeny aller 11/2018
LAT.: N 32.2104452 LONG: W 104.00525687	Certificate Marter 15079
18 17 340 7790 17	16 WOJ 17111GWL-a (Rev A) (KA)

7-3-18 Rw?

District I 1625 N. French D Phone: (575) 393. District II 811 S. Firnt St., A Phone: (575) 748. District III 1000 Riso Brasos I Phone: (505) 476- Phone: (505) 476-	6161 Fax: (3 nestis, NM 8 1283 Fax: (3 toad, Aztec, 6178 Fax: (3 t Dc., Santa I	75) 393-07 8210 75) 748-97 NM 87410 05) 334-61 %, NM 875	720) 170 505 662	Energy, Mi OII VELL LOCATI	nerals & . CONSE 1220 So Santa	Natura RVA uth St. Fe, N	TION DIV Francis I M 87505	ces Departm VISION Dr.		Submit of	ne copy	Form C-102 August 1, 2011 to appropriate District Office DED REPORT
-		Numbe	ar -	Pool	l Code			•	Pool Name	<u> </u>		
30-0		508	37	503	71		Pier	re Cross	Ind Kin	e Spr1	10	
	rty Code			OXBOW	CC "11	Property 7-8" Operator	FEDERA	L COM	J		3	ll Number 15H Ievation
	96				OXY		INC.					26.5'
140	-10		1				cation			L_		
UL or lot no.	Section	То	wnship	Range	Jun			North/South line	Feet from the	East/Wes	t line	County
Р	17	24	SOUTH	29 EAST, N.	М. Р. М.		601'	SOUTH	1236'	EAST	r	EDDY
L	<u> </u>	*****		Bottom Ho	le Locati	on If I)ifferent F	From Surfac	e l		<u>I</u>	
UL or lot no.	Section	To	waship	Range	s south			North/South line		East/West	t line	County
Α	8	24	SOUTH	29 EAST, N.	M. P. M.		20'	NORTH	990'	EAST	r	EDDY
	2		t or Infill ssigned to	Consolidation Code	Order No.	ests hav	ve been cons	solidated or a l	non-standard	unit has be	een appro	ved by the
division.						20'						
		7 18	#=450 X=644 LAT: I LONG: I LAT: I LONG: I LONG: I P=850 B I FIRST NEW Y=440 LAT: N LONG: I LONG: I	AD 1983 992.32 US FT 007.48 US FT 4 32.2394174'. M 104.0012621' TAKE POINT MEXICO EAST IAD 1983 912.31 US FT 007.97 US FT 4 32.2391975' M 104.0012613 TAKE POINT MEXICO EAST AD 1983 912.31 US FT 070.61 US FT 104.0012613 CE LOCATION	-	$A\overline{A} = 359^{-}39^{-}20^{-}$ $10550.36^{-}1N \ ALL$	16 9 6		organization asteract in the hast at right R with an oromu volumiary po horestylene at Signahize Printed Nam SUMM E-mail Adda SUR I herreby plat weak made by same for	VEYOR CER derdis they the planet Rober for the of Bidder po the and correct	ting instruct or u is proposed botton is location pursu is a working into a computery pe m <u>boppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>phoppne</u> <u>ph</u>	nleaved mineral m hole location or unit is a construct rest, or to a wolning onder Date Date
			NEW Y=440 X=643 LAT.: h LONG: V <i>GRID AZ</i> KICK NEW Y=440 X=644	CE LOCATION Impended Last AD 1983 984.48 US FT 820.93 US FT Impended Last 4 32.2119364 Impended Last # 14.2019652 Impended Last = 155*38'56" Impended Last OFF POINT Impedation MEXICO EAST Impedation AD 1983 Impedation 442.15 US FT 070.92 US FT Impedation 432.2104160' Impedation		1236	Y			TANEMBER WAS STREED and Starson	210. al	5/3/2019

Intent 🔨 As Drilled		
API# 30-015-45087		
Operator Name:	Property Name:	Well Number
OXY USA Inc	OXBOW CC 17-8 Federal co	m 3574

Kick Off Point (KOP)

UL P	Section	Township 245	Range 29E	Lot	Feet 50	From N/S South	Feet 190	From E/W Cost	County	
Latitu	ude				Longitude	2			NAD	
32	.2104	60			- 04.	0011624			NA1) 83	

First Take Point (FTP)

P	Section	Township 245	Range 29E	Lot	Feet 100	From N/S	Feet 990	From E/W COST	County	
Latitu	ide				Longitude				NAD J	
3.	2.21	05514			-104.0	011629			NAD83	

Last Take Point (LTP)

UL A	Section	Township 245	Range 295	Lot	Feet	From N/S North	Feet 990	From E/W	County ENDY	
Latitu	de				Longitu	ıde			NAD	
32	. 239	1275			- (04	1.00120	013		NAD83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number
		KZ 06/29/2018

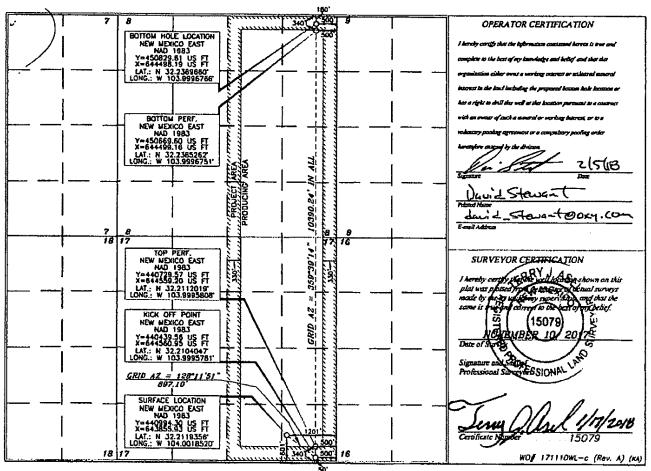
RECEIVED

JUN 2 8 2018

Diarter 1 1623 N. Freezik Dr., 116bba, NM 82740 Phrane: (1713) 391-8161 Faz. (575) 391-070 District II. 4115. For St., Annaia, NM 82110 Phrane: (575) 744-1281 Faz: (575) 748-9720 District III. 1000 Rev Ennues Rood, Actor, NM 87410 Phone, (585) 334-61 78 Faz: (560) 334-61 70 Phone, 1825) 334-61 78 Faz: (560) 415-164 Phone, 1825 S. Frencis Dr., Satus Fe, NM 87525 Phone, 1820 1975-3460 Fac. (520) 415-1642	State of New Mexico Energy, Minerals & Natural Resources Departme OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	DISTRICT II-ARTESIA O.C.D. Form C-102 Fort Revised August 1, 2011 Submit one copy to appropriate District Office
Finne: (50) 475-3460 Fax- (505) 476-3462		

			WE	LL LOCA	TION AN	ID ACI	REAGE D	EDICATIO	N PLAT		
		Number			Pool Code			<u> </u>	Pool Name	·	
30-0	25-	450	38	1 96	3220			Purple	Suce la	Jolfcan	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
•	ny Code					Propert				<u> </u>	Well Number
321	633	<u>}</u>		ОХВС)W CC "	17-8"	FEDERA	L COM			36H
	UD No.					Operato	r Name				Elevation
<u> </u>	091P				Ολ	Y US.	A INC.				2927.1'
	•				Su	face L	ocation			I	
UL or lot so.	Section	Townsh	ή ρ	Ran			Feet from the	North/South line	Feet from the	East/West line	County
Р	17	24 SOI	אדע	29 EAST,	N. M. P. M.		601'	SOUTH	1201'	EAST	EDDY
			<u>6</u>	Bottom I	Iole Loca	tion If I	Different I	From Surfac	e		
UL ar lot po.	Section	Townsh	ip	Ran	ge	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	8	24 SOL	JTH	29 EAST,	N. M. P. M.		180'	NORTH	500'	EAST	EDDY
Dedicated	Acres	Joint or Ju	au Co	asolidation Cod	e Order Ne	<u>,</u>	L	L	L		I
لوطن	<u> </u>	Yes	,								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ruf 7-3-18

NM OIL CONSERVATION ARTESIA DISTRICT

<u>District I</u> 1627 N. Franch Dr., Hobbs, 104 85240 Phane, (373) 393-6161 Fac: (373) 393-0720 <u>District D.</u> 11 S. Fatt S., Anacia, NM 85210	State of New Mexico Energy, Minerals & Natural Resources Depar OIL CONSERVATION DIVISION	OCT 1 6 2019 tment Sul	Form C-102 Revised August 1, 2011 bmit one copy to appropriate
Paraner (575) 748-1283 Pear (575) 748-9720 <u>District (11</u> 1000 Rin Bruzen Rond, Autor, NM 87 410	1220 South St. Francis Dr.	RECEIVED	District Office
Phane: (SO5) 334-6178 Fas: (SO5) 334-6170 <u>District IV</u> 1220 S. St. Prancin Dr., Senta Fa, NM 87503 Phane: (SO5) 476-3460 Fas: (SO5) 476-3462	Santa Fe, NM 87505		AMENDED REPORT

		1	WELL LOCA	4 <i>TI</i>	ON ANI	ACH	EAGE D	EDICA TIO	NPLAT			
API Number Pool Code					Pool Name							
30-015-46401 96220						Purple Suge Wolfcamd					6	
					Property Name					Well Number		
22/633 OXBOW CC "17_8" FEDERAL CON						L COM		38H				
OGRID No. Operator Name							Elevation					
166	<u>_9</u> (-	OXY USA INC. 2936.3'							36.3'		
Surface Location												
UL or lot oo.	Section	Township	Ra	age		Lot Ida	Feet from the	North/South line	Feet from the	East/West	line	County
N	17	24 SOUTH	29 EAST	N	М.Р.М.		255'	SOUTH	1835'	WEST	·	EDDY
Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Ra	age		Lot Ida	Feet from the	North/South line	Feet from the	East/West	linc	County
В	8	24 SOUTH	29 EAST	N	M. P. M.		20'	NORTH	2210'	EAST	•	EDDY
Dedicated	Acres	Joint or Infill	Cansolidation Co	xde:	Order No.		···	·	L		1_	
હ્વ	O	14										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		A						
. 78	1	P S	2210' 8	9		OPERATOR CERTIFICATION		
B	NEW WEXICO EAST	ŧ /;	2210	1	/Arrely	carify that the information constitued hards is true and		
	NAD 1983 Y#450999.05 US FT X=842787.44 US FT	į/!		1	ampir:	ર 10 છેલ કેલ્ટા હું નપુ કેલ્લ્લોકોફેસ લાખે કેલ્કેફ, તાને પ્રેન્ટ છેલ		
				<u> </u>		ટીમ નંદીન ભાષા 4 ખાત્મીનું દેવાંગણ જ ભાષિતાને સાંસામાં		
					iana.	is the load including site proposed because hole location or		
					100 e 14	લેલ છે. હેલ્પી દેવંત well at this boosies persons to a consuls		
	LAST TAKE POINT			!! _		owner of such a mineral or working interest, or to a		
	NAD 1983 Y=450919.05 US FT X=642787.92 US FT					y poolog agreement or a computory poolog ender		
	X=642787.92 US FT LAT.; N 32.2392263 DNG.: W 104.0052073	È la	SPACING		Acres (C			
	<u>340.: # 104.0032073 </u>		1 2			116(17 De		
		<u>}</u>]≷	HORIZONTAL		/	1 is Senat		
		10550.63	20H		Print			
	I	022			E-mail	2 Stewart Boxy, con		
78			8	9 16				
	FIRST TAKE POINT	12			s	URVEYOR CERTIFICATION		
	NEW MEXICO EAST NAD 1983 Ym 440498 62 115 FT	359*39						
	Y=440498.62 US FT X=642850.54 US FT LAT.: N 32.2105815	355			plas	eby carries with a start of a shown on this washing the start of a could survey a by a start washing a could survey a by a start of the start of the start a start of the start of the start of the start		
	DNG.: W 104.0051077				made same	by no official my never trading and that the		
	OFF POINT	ZV (1			(Sing) ((15079)) y		
NA	D 1983 48.61 US FT S0.84 US FT	CRID				WEITEMBER 26, 2018		
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Y=440658.58 US FT X=641592.47 US FT LAT.: N 32.2110317	$\langle \rangle$		2210'			ficate Muster 15079		
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