## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION FOR SURFACE COMMINGLINGSUBMITTED BY AMEREDEV OPERATING, LLCORDER NO. CTB-945

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application, issues the following Order.

#### **FINDINGS OF FACT**

- 1. Ameredev Operating, LLC ("Applicant") submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
- 2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
- 3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.

#### **CONCLUSIONS OF LAW**

- 7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
- 8. To the extent that ownership is diverse, Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC.
- 9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.

- 10. Commingling involving state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
- 11. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added. Applicant satisfied the notice requirements for subsequent additions of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC.
- 12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

## <u>ORDER</u>

- 1. Effective March 30, 2020, Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.
- 2. The oil and gas production from each well shall be separated and metered prior to commingling.
- 3. Applicant shall measure the commingled oil at the central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 4. Applicant shall measure the commingled gas at the central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 6. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal and providing notice of the application to all owners of interest in the production to be added.
- 7. Applicant shall not commence commingling involving state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 8. OCD retains jurisdiction and reserves the right to modify or revoke this Order if it determines that the Application did not accurately describe any action affecting or related to the commingling of oil and gas production, or as deemed necessary to prevent waste or protect correlative rights, public health, or the environment

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STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR DATE: 3/31/2020

# **Exhibit A**

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**Operator: Ameredev Operating, LLC (372224)** 

Central Tank Battery: Firethorn Fed Com Central Tank Battery

Pool Code 98234

Central Tank Battery Location (NMPM): Unit C, Section 4, Township 26 South, Range 36 East

Gas Custody Transfer Meter Location (NMPM): Unit C, Section 4, Township 26 South, Range 36 East

Pool Name
WC-025 G-09 S263619C; WOLFCAMP

Leases as defined in 19.15.12.7(C) NMAC				
Lease	Location (NMPM)			
CA WC NMNM 139083	E/2 W/2 Sec 4, E/2 W/2 Sec 9	T26S-R36I		
CA WC NMNM 139914	W/2 W/2 Sec 3, W/2 W/2 Sec 10	T26S-R36I		
	E/2 E/2 Sec 4, E/2 E/2 Sec 9	T26S-R36I		

Wells	
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Well API	
30-025-44961	
30-025-45633	

- Well Name Firethorn Federal Com 26 36 04 113H Pimento 26 36 03 Federal Com 11H
- Location (NMPM)
   Pool Code
   Train

   N-33-25S-36E
   98234

   D-03-26S-36E
   98234