YLI3H-200331-C-107B 674

121011 200001 1	O 107 D 07 1		
RECEIVED: 3/31/20	REVIEWER:	TYPE: PLC	APP NO: pDM2009949290

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

#### **NEW MEXICO OIL CONSERVATION DIVISION**

- Geological & Engineering Bureau -



1220 South St. Francis Drive	, Santa Fe, NM 87505
ADMINISTRATIVE APPL	ICATION CHECKLIST
	E APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: Devon Energy Production Co., L.P.	OGRID Number: 6137
Well Name: <u>see attachments for muliple wells c</u>	and API's API:
Pool: <u>[53805] SAND DUNES; BONE SPRING, SOUTI</u>	
[98236] WC-015 G-08 S233135D; WOLFCAN SUBMIT ACCURATE AND COMPLETE INFORMATION INDICATE	REQUIRED TO PROCESS THE TYPE OF APPLICATION
1) TYPE OF APPLICATION: Check those which apply A. Location – Spacing Unit – Simultaneous Dec NSL SP(PROJECT AREA)	dication
B. Check one only for [1] or [1]  [1] Commingling – Storage – Measurement  DHC CTB PC  [II] Injection – Disposal – Pressure Increase  WFX PMX SWD IPI  2) NOTIFICATION REQUIRED TO: Check those which  A. Offset operators or lease holders  B. Royalty, overriding royalty owners, revened.  Application requires published notice  D. Notification and/or concurrent approvation.  Notification and/or concurrent approvation.  F. Surface owner  G. For all of the above, proof of notification.  No notice required	OLS OLM - Enhanced Oil Recovery
3) <b>CERTIFICATION:</b> I hereby certify that the informat administrative approval is <b>accurate</b> and <b>comple</b> understand that <b>no action</b> will be taken on this a notifications are submitted to the Division.	ete to the best of my knowledge. I also
Note: Statement must be completed by an individ	dual with managerial and/or supervisory capacity.
	3-17-2020
Jenny Harms	Date
Print or Type Name	
	_405-552-6560
0 11:	Phone Number
John Hann	
Signature	<u>jenny.harms@dvn.com</u> e-mail Address

devon

Devon Energy Corporation 333 West Sheridan Avenue Oklahoma City, OK 73102-5010 405 552-7970 Phone Erin.workman@dvn.com

March 17, 2020

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Central Tank Battery

TODD 36 CTB 3

**Sec.,T, R:** SWSE, S36, T23S, R31E

Lease:

NMNM0544986 & K0-0952-0001

Pool:

[53805] SAND DUNES; BONE SPRING, SOUTH &

[98236] WC-015 G-08 S233135D; WOLFCAMP

County:

Eddy Co., New Mexico

Dear Mr. McClure:

Please find attached the OCD Form C-103 Notice of Intent for a Central Tank Battery of the aforementioned wells. This is application is necessary due to diverse leases and pools.

A application was not required by the BLM due to the wells paying federal royalties at the 3 phase FMP.

The working interest, royalty interest and overriding royalty interest owners are not identical, therefore notifications have been sent.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-6560.

Sincerely,

Jenny Harms

Regulatory Compliance Professional
Work Phone: (405)552-6560
Jennifer.harms@dvn.com
Devon Energy Center-Tower
333 West Sheridan Avenue Oklahoma City OK 73102-5015

#### **Enclosures**

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

#### OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	FOR SURFACE		(DIVERSE	OWNERSHIP)	
	Energy Production		72102		
OPERATOR ADDRESS: 333 W APPLICATION TYPE:	Sheridan Avenue, O	Jkiahoma City, OK	. /3102		
☐ Pool Commingling ☐ Lease Comming	gling Pool and Lease Co	ommingling	Storage and Measur	rement (Only if not Surfac	e Commingled)
LEASE TYPE:	State X Fede	eral			
Is this an Amendment to existing Ord Have the Bureau of Land Manageme Yes No					ingling
		OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					
				]	
(2) Are any wells producing at top allo					
<ol> <li>Pool Name and Code.</li> <li>Is all production from same source</li> <li>Has all interest owners been notified</li> <li>Measurement type:  Metering</li> </ol>	Please attach sheet of supply? Yes N by certified mail of the pro			ío	
(1) Complete Sections A and E.		LEASE COMMIN			
	(D) OFF LEAGE OF	EODAGE LIMEA	CLIDES AESTE		
	(D) OFF-LEASE ST Please attached she	TORAGE and MEA ets with the following			
<ol> <li>Is all production from same source</li> <li>Include proof of notice to all interest</li> </ol>	of supply? Yes XN				
(E) A	ADDITIONAL INFO	DRMATION (for all ts with the following in		ypes)	
<ol> <li>A schematic diagram of facility, inc</li> <li>A plat with lease boundaries showin</li> <li>Lease Names, Lease and Well Num</li> </ol>	luding legal location. ng all well and facility locat			ate lands are involved.	
I hereby certify that the information above	e is true and complete to the	e best of my knowledge an	d belief.		
SIGNATURE:	T T	ITLE:_Regulatory Special	ist	DATE:_3-17-2	2020
TYPE OR PRINT NAME Jenny Harms			TEL	EPHONE NO.: 405-552	
E-MAIL ADDRESS: jenny.harms@dvn.	com				

# APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

#### Proposal for Todd 36 CTB 3

Devon Energy Production Company, LP is requesting approval for a Lease/Pool Commingle and off lease measurement for the following wells:

Well Name	API	LOCATION	POOL	LEASE		
		N-36-23S-	[53805] SAND DUNES;			
TODD 36 STATE 231H	3001545379	31E	BONE SPRING, SOUTH	K0-0952-0001		
		M-36-	[53805] SAND DUNES;			
TODD 36 STATE 335H	3001545941	23S-31E	BONE SPRING, SOUTH	K0-0952-0001		
		M-36-	[98236] WC-015 G-08			
TODD 36 STATE 625H	3001545939	23S-31E	S233135D; WOLFCAMP	K0-0952-0001		
		M-36-	[98236] WC-015 G-08			
TODD 36 STATE 715H	3001545940	23S-31E	S233135D; WOLFCAMP	K0-0952-0001		
TODD 36-25 STATE FED		N-36-23S-	[53805] SAND DUNES;		K0-0952-	Submitted
COM 232H	3001545906	31E	BONE SPRING, SOUTH	NMNM0544986	0001	CA 1
TODD 36-25 STATE FED		O-36-23S-	[53805] SAND DUNES;		K0-0952-	Submitted
COM 233H	3001545909	31E	BONE SPRING, SOUTH	NMNM0544986	0001	CA 1
TODD 36-25 STATE FED		O-36-23S-	[53805] SAND DUNES;		K0-0952-	Submitted
COM 234H	3001545907	31E	BONE SPRING, SOUTH	NMNM0544986	0001	CA 1
TODD 36-25 STATE FED		O-36-23S-	[53805] SAND DUNES;		K0-0952-	Submitted
COM 235H	3001545910	31E	BONE SPRING, SOUTH	NMNM0544986	0001	CA 2

#### Oil & Gas metering:

The central tank battery, Todd 36 CTB 3, is located in SWSE, S36, T23S, R31E in Eddy County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for the purpose of Federal Measurement Point/Sales/Royalty Payment, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas orifice sales meter(s). The oil from the 3-phase separator is measured with an independent, designated Coriolis Meter for the purpose of Federal Measurement Point/Sales/Royalty Payment. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit). The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 4 oil tanks and 3 water tanks that all wells will utilize. All wells will have 1 common gas delivery point(s) on location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

#### Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	Water Allocation Meter	VRU Allocation Meter
TODD 36 STATE 231H	DVN / *	DVN / *	DVN / *	DVN / *	DVN / *	DVN / *
TODD 36 STATE 335H	DVN / *	DVN / *	DVN / *	DVN / *	DVN / *	DVN / *
TODD 36 STATE 625H	DVN / *	DVN / *	DVN / *	DVN / *	DVN / *	DVN / *
TODD 36 STATE 715H	DVN / *	DVN / *	DVN / *	DVN / *	DVN / *	DVN / *
TODD 36-25 STATE FED COM 232H	DVN / *	DVN / *	DVN / *	DVN / *	DVN / *	DVN / *
TODD 36-25 STATE FED COM 233H	DVN / *	DVN / *	DVN / *	DVN / *	DVN / *	DVN / *
TODD 36-25 STATE FED COM 234H	DVN /	DVN /	DVN /	DVN / *	DVN / *	DVN / *
TODD 36-25 STATE FED COM 235H	DVN /	DVN /	DVN /	DVN / *	DVN / *	DVN / *

<sup>\*</sup> Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

#### **Process and Flow Descriptions:**

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Date: 09/19/2019

## **Economic Justification Report**

TODD 36 CTB 3

**Value (bbl):** \$57.31

Value (mcf): \$1.12

Well Name & Number	Туре	Fed Lease 1	Royalty Rate	Fed Lease 2 Royalty (if applicable) Rate	Fed Lease 3 Royalty (if applicable) Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
TODD 36 STATE 231H	Sweet	K0-0952-0001	-			57	42	198	1403
TODD 36 STATE 335H	Sweet	K0-0952-0001				57	42	198	1403
TODD 36 STATE 625H	Sweet	K0-0952-0001				57	42	198	1403
TODD 36 STATE 715H	Sweet	K0-0952-0001				57	42	198	1403
TODD 36-25 STATE FED COM 232H	Sweet	NMNM0544986	12.50%	K0-0952-0001		50	46	175	1382
TODD 36-25 STATE FED COM 233H	Sweet	NMNM0544986	12.50%	K0-0952-0001		50	46	175	1382
TODD 36-25 STATE FED COM 234H	Sweet	NMNM0544986	12.50%	K0-0952-0001		50	46	175	1382
TODD 36-25 STATE FED COM 235H	Sweet	NMNM0544986	12.50%	K0-0952-0001		50	46	175	1382

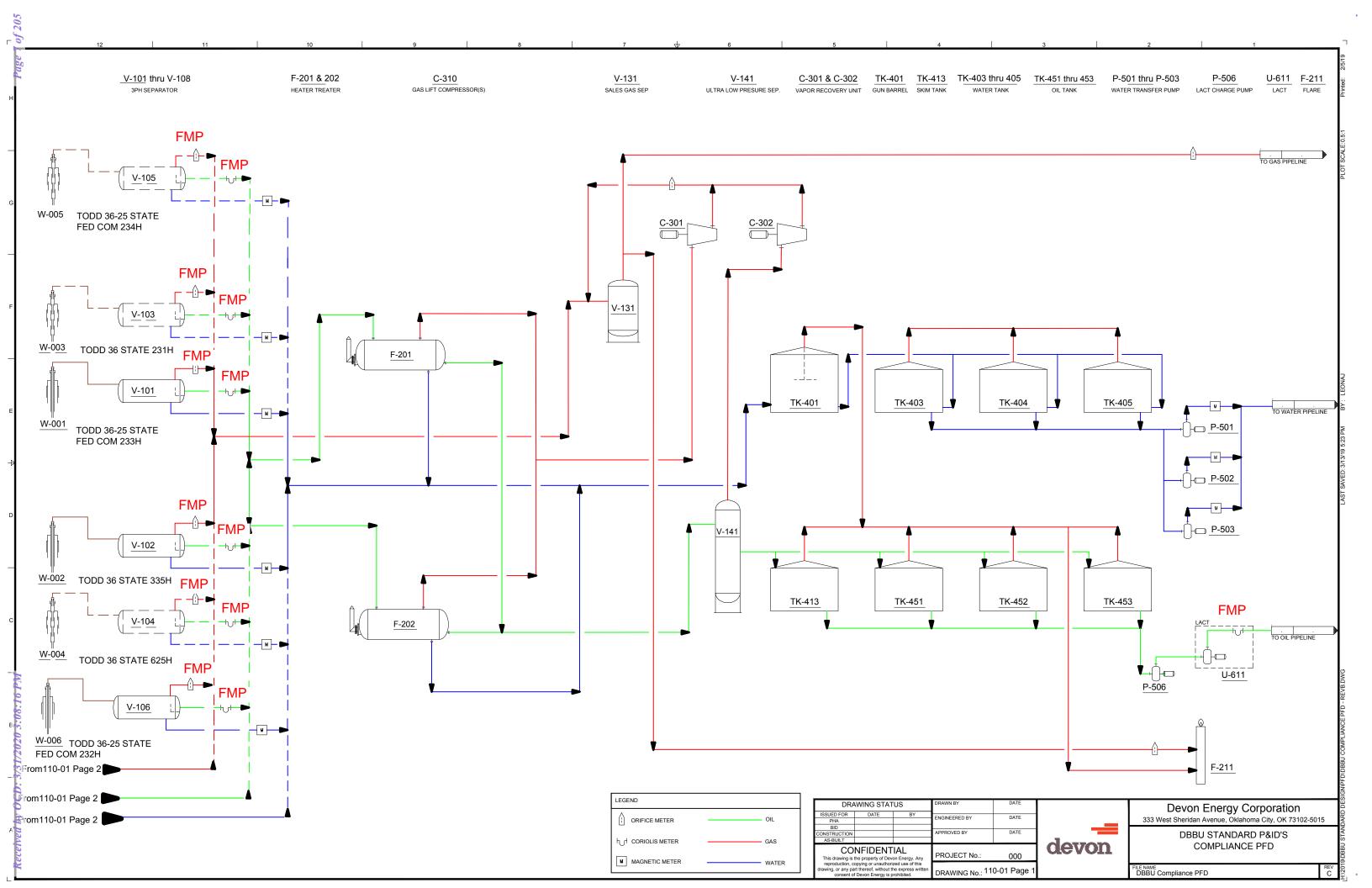
gned: \_\_\_\_\_\_ Date: 3/17/2020

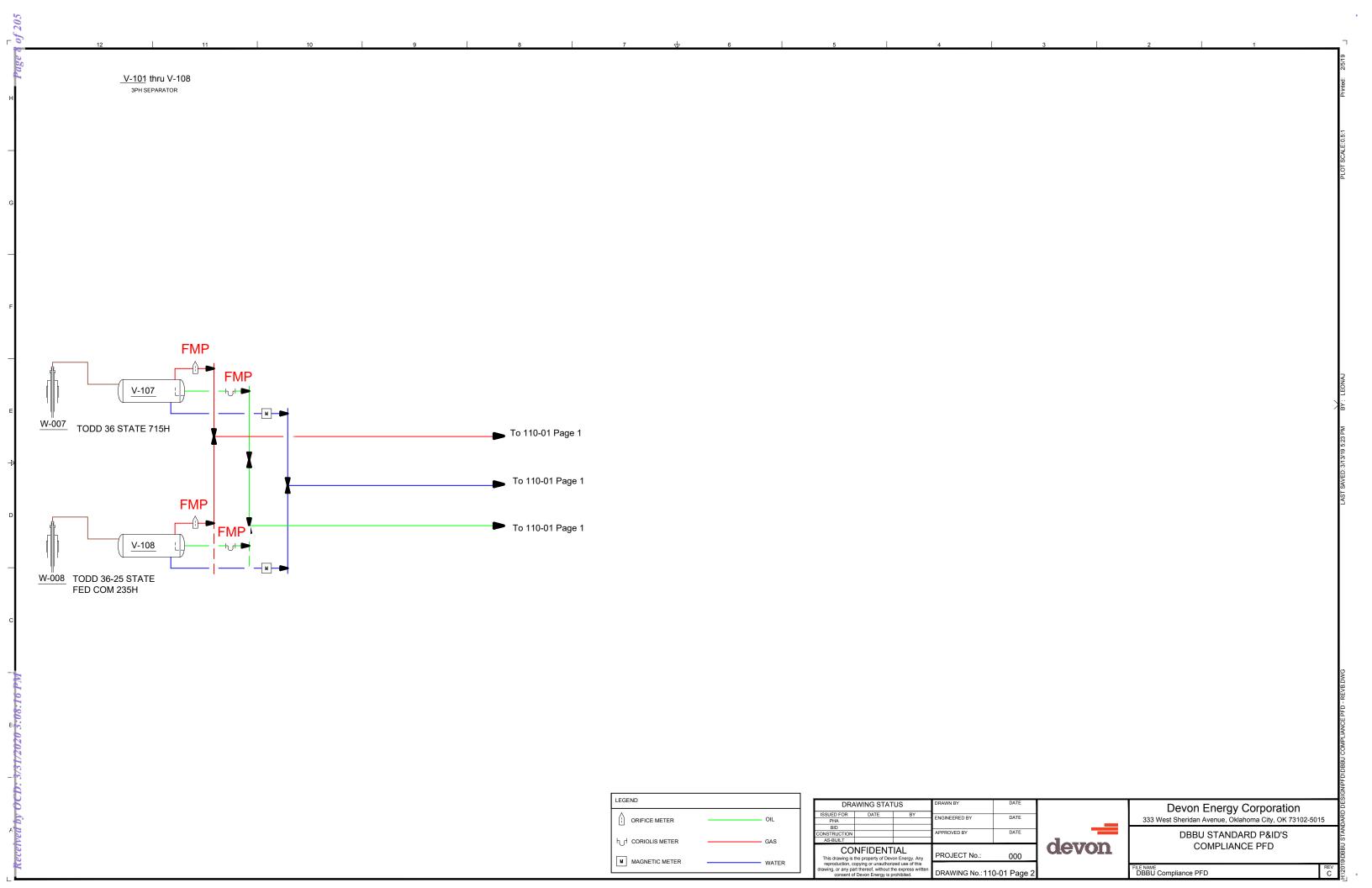
Printed Name: Jenny Harms Title: Regulatory Compliance Specialist

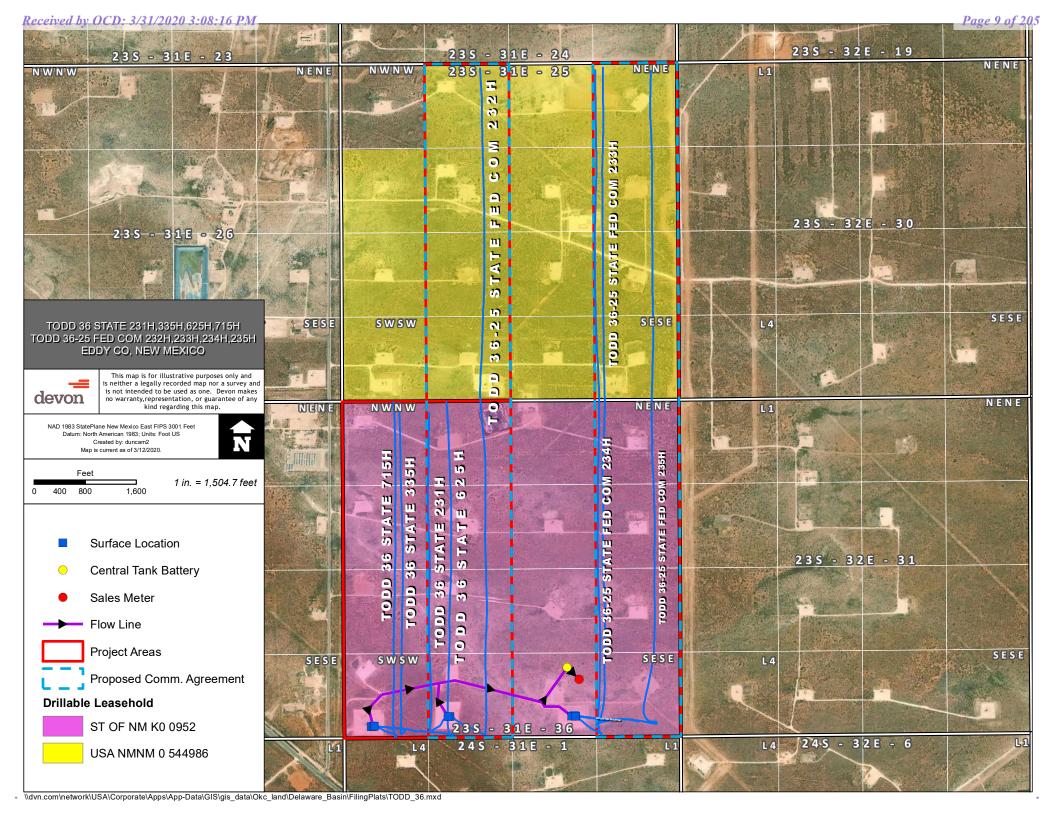
**Economic Combined Production** 

	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
_	429 A	/2 Q	1/02 0	1202 1

There are no material quality differences in oil production from the wells in this application, therefore there will be no impact on the royalty value from an oil marketing perspective.









Devon Energy Production Company 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102 Phone: (405)-552-7970 Erin.Workman@dvn.com

March 17, 2020

### <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### Interest Owners

Re:

Central Tank Battery- TODD 36 CTB 3 Sec.,T, R: SWSE, S36, T23S, R31E

Lease: NMNM0544986 & K0-0952-0001

Pool: [53805] SAND DUNES; BONE SPRING, SOUTH &

[98236] WC-015 G-08 S233135D; WOLFCAMP

County: Eddy Co., New Mexico

#### To whom it may conern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

Well Name	API	LOCATION
TODD 36 STATE 231H	3001545379	N-36-23S-31E
TODD 36 STATE 335H	3001545941	M-36-23S-31E
TODD 36 STATE 625H	3001545939	M-36-23S-31E
TODD 36 STATE 715H	3001545940	M-36-23S-31E
TODD 36-25 STATE FED COM		N-36-23S-31E
232H	3001545906	
TODD 36-25 STATE FED COM		O-36-23S-31E
233H	3001545909	
TODD 36-25 STATE FED COM		O-36-23S-31E
234H	3001545907	
TODD 36-25 STATE FED COM		O-36-23S-31E
235H	3001545910	

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.

Sincerely,

**Jenny Harms**Regulatory Compliance Professional Work Phone: (405)552-6560 Jennifer.harms@dvn.com
Devon Energy Center-Tower
333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure



USPS CERTIFIED MAIL



9414 8149 0152 7181 8325 41

CATHERINE M GRACE %DAN SERNA & COMPANY 6031 INTERSTATE 20 W STE 251LB ARLINGTON TX 76017-1084



USPS CERTIFIED MAIL



9414 8149 0152 7181 8325 58

DEVON ENERGY PROD CO LP 333 W SHERIDAN AVE OKLAHOMA CITY OK 73102-5015



USPS CERTIFIED MAIL



9414 8149 0152 7181 8325 65

DONALD C ALLMAN TRUST UA DATED 10-26-68 PO BOX 2605 FORT WORTH TX 76113



USPS CERTIFIED MAIL



9414 8149 0152 7181 8325 72

FIGURE 4 INVESTMENT TRUST PO BOX 1113 PINEHURST TX 77362



USPS CERTIFIED MAIL



9414 8149 0152 7181 8325 89

GEORGE ALLMAN JR TRUST UA DTD 10-26-68 PO BOX 2605 FORT WORTH TX 76113



USPS CERTIFIED MAIL



9414 8149 0152 7181 8325 96

GEORGE M ALLMAN III TRUST GEORGE MARTIN ALLMAN III TRUSTEE PO BOX 2605 FORT WORTH TX 76113



USPS CERTIFIED MAIL



9414 8149 0152 7181 8326 02

GEORGIA B BASS 2855 WESTMINISTER PLAZA DR STE 4409 HOUSTON TX 77082



USPS CERTIFIED MAIL



9414 8149 0152 7181 8326 19

HAMILTON ROYALTY COMPANY LLC % TITUS OIL & GAS LLC 100 THROCKMORTON ST STE 1630 FORT WORTH TX 76102



USPS CERTIFIED MAIL



9414 8149 0152 7181 8326 26

INNERARITY FAMILY MINERALS LLC PO BOX 313 MIDLAND TX 79702



USPS CERTIFIED MAIL



9414 8149 0152 7181 8326 33

JILL ALLMAN MANCUSO TRUST JILL ALLMAN MANCUSO TTEE PO BOX 2605 FORT WORTH TX 76113



USPS CERTIFIED MAIL



9414 8149 0152 7181 8326 40

JOE N GIFFORD PO BOX 51187 MIDLAND TX 79710-1187



USPS CERTIFIED MAIL



9414 8149 0152 7181 8326 57

KORBAN RESOURCES LLC PO BOX 100964 FORT WORTH TX 76185



USPS CERTIFIED MAIL



9414 8149 0152 7181 8326 64

LISA GAIL KARABATSOS PO BOX 327 COLUMBUS TX 78934



USPS CERTIFIED MAIL



9414 8149 0152 7181 8326 71

MARGARET SUE SCHROEDER TRUST UA DTD 10-26-68 PO BOX 2605 FORT WORTH TX 76113



USPS CERTIFIED MAIL



9414 8149 0152 7181 8326 88

MARILYN M ALLMAN TRUST MARILYN MARIE ALLMAN TRUSTEE PO BOX 2605 FORT WORTH TX 76113



USPS CERTIFIED MAIL



9414 8149 0152 7181 8326 95

MARY ELIZABETH SCHRAM TRUST UA DTD 10-26-68 PO BOX 2605 FORT WORTH TX 76113



USPS CERTIFIED MAIL



9414 8149 0152 7181 8327 01

MARY MARGARET OLSON TRUST LEONARD M OLSON & JOHN B OLSON & 6031 W INTERSTATE-20 STE 251 ARLINGTON TX 76017



USPS CERTIFIED MAIL



9414 8149 0152 7181 8327 18

MARY PATRICIA DOUGHERTY TRUST NORTHERN BANK TRUST OF TX 98 SAN JACINTO BLVD STE 350 AUSTIN TX 78701



USPS CERTIFIED MAIL



9414 8149 0152 7181 8327 25

MERPEL LLC PONY OIL OPERATING LLC 4245 N CENTRAL EXPRSWY STE 320 DALLAS TX 75205



USPS CERTIFIED MAIL



9414 8149 0152 7181 8327 32

MICHELLE ALLMAN GRANTOR TRUST UA DTD 12-31-87 PO BOX 2605 FORT WORTH TX 76113



USPS CERTIFIED MAIL



9414 8149 0152 7181 8327 49

MOMENTUM MINERALS OPERATING LP 750 TOWN & COUNTRY BLVD STE 420 HOUSTON TX 77024



USPS CERTIFIED MAIL



9414 8149 0152 7181 8327 56

NANCY STALLWORTH THOMAS MARITAL TRUST PO BOX 2605 FORT WORTH TX 76113



USPS CERTIFIED MAIL



9414 8149 0152 7181 8327 63

NORTEX CORPORATION % THE NORTHERN TRUST COMPANY PO BOX 27710 HOUSTON TX 77227-7710



USPS CERTIFIED MAIL



9414 8149 0152 7181 8327 70

OCCIDENTAL PERMIAN LTD SUCCESSOR TO AMOCO PO BOX 841803 DALLAS TX 75284-1803



USPS CERTIFIED MAIL



9414 8149 0152 7181 8327 87

OTTO E SCHROEDER JR 500 HAWK CT COPPELL TX 75019



USPS CERTIFIED MAIL



9414 8149 0152 7181 8327 94

P A ALLMAN TRUST PHYLLIS ANNE ALLMAN TRUSTEE PO BOX 2605 FORT WORTH TX 76113



USPS CERTIFIED MAIL



9414 8149 0152 7181 8328 00

PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO STE 320 BOX 109 DALLAS TX 75205



USPS CERTIFIED MAIL



9414 8149 0152 7181 8328 17

STATE OF NEW MEXICO COMMISSION OF PUBLIC LANDS PO BOX 1148 SANTA FE NM 87504-1148



USPS CERTIFIED MAIL



9414 8149 0152 7181 8328 24

TD MINERALS LLC 8111 WESTCHESTER DR STE 900 DALLAS TX 75225



USPS CERTIFIED MAIL



9414 8149 0152 7181 8328 31

TEK PROPERTIES LTD % THOMAS E KELLY 4705 MIRAMONT CIRCLE BRYAN TX 77802



USPS CERTIFIED MAIL



9414 8149 0152 7181 8328 48

THERESA ALLMAN SMITH GRANTOR TRUST UA DTD 12-31-87 PO BOX 2605 FORT WORTH TX 76113



USPS CERTIFIED MAIL



9414 8149 0152 7181 8328 55

VERITAS TM RESOURCES LLC PO BOX 10850 FORT WORTH TX 76114 NM State Land Office Oil, Gas, & Minerals Division

# STATE/FEDERAL OR STATE/FEDERAL/FEE

Revised Feb. 2013

# ONLINE Version COMMUNITIZATION AGREEMENT

Contract No
THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."
hereto," WITNESSETH:
WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorize communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or an portions thereof, with other lands, whether or not owned by the United States, when separate tract under such federal lease cannot be independently developed and operated in conformity with a established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,
WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases of any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulation established for the field or area and such pooling is determined to be in the public interest; and,
WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating right under the oil and gas leases and land subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or are in which said lands are located; and,
WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substance in accordance with the terms and conditions of the agreement;
NOW, THEREFORE, in consideration of the premises and the mutual advantages to the partie hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:
1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:
Subdivisions
Sect, T, R, NMPMCounty NM
containing acres, more or less, and this agreement shall include only the
Formation

ONLINE version February 2013

referred to as "communitized substances") producible from such formation.

underlying said lands and the \_\_\_\_\_ (hereinafter

- 2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

- 8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is \_\_\_\_\_ Month \_\_\_\_\_Day, \_\_\_\_\_Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator	Lessees of Record	d
By		
Print name of person	•	
Type of authority		

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

## Acknowledgment in an Individual Capacity

State of)		
County of)	) <sup>SS)</sup>	
This instrument was acknowledged before n	ne on	_
	DATE	
By		
Name(s) of Person(s)		
(Seal)		Signature of Notarial Officer
		My commission expires:
Acknow	ledgment in a Representativ	e Capacity
State of	_)	
County of	_)^SS)	
This instrument was acknowledged before n	ne on	_
	DATE	
By		
Name(s) of Person(s)		
as	of _ Devon Energy Prod	uction Company, L.P.
Type of authority, e.g., officer, trustee, etc	_ Name of party on bo	ehalf of whom instrument was executed
(Seal)		Signature of Notarial Officer
		My commission expires:

#### **EXHIBIT A**

To Communitization Agreement dated June 1st, 2019

Plat of communitized area covering the:

Subdivisions E2W2 of Section 36 & E2W2 of Section 25,

Of Sect. 36 &25, T23S, R31E, NMPM, Eddy County, NM.

Todd 36-25 State Fed Com 232H

SHL: 330' FSL, 1,659' FWL, Sec 36-23S-31E BHL: 20' FNL, 2,240' FWL, Sec 25-23S-31E

	25
Tract 2 NMNM 544986 160.00 acres	
	36
Tract 1 ST of NM K0-0952 160.00 acres	

ONLINE version February 2013

State/Fed/Fee

#### EXHIBIT "B"

To Communitization Agreement dated <u>June 1, 2019</u>, embracing the Subdivisions E2W2 of Section 36 & E2W2 of Sec 25 of Section 36 & 25, T23S, R31E, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

### **DESCRIPTION OF LEASES COMMITTED**

#### TRACT NO. 1

Lease Serial No.: K0-0952 Lease Date: 11/15/1960 Lease Term: Ten (10) years

Lessor: State Of New Mexico

Original Lease: Pan American Petroleum Corporation
Present Lessee: Occidental Permian Limited Partnership

Description of Land Committed: Subdivisions E2W2, Sect 36, T23S, R31E NMPM,

Eddy County, NM

Number of Acres: 160.00 Royalty Rate: 12.5% Name and Percent ORRI Owners: Of Record

WI Owner Name and Interest: Devon Energy Production Company, L.P.

**Nortex Corporation** 

Joe N Gifford

TEK Properties LTD

Northern Bank & Trust, Trustee of the

Mary Patricia Dougherty Trust

Otto E Schroeder Jr Catherine M Grace

Mary Margaret Olson Trust

The Nancy Stallworth Thomas Marital Trust

P A Allman Trust

George M Allman III Trust Marilyn M Allman Trust Jill Allman Mancuso Trust Donald C Allman Trust George Allman Jr Trust Mary Elizabeth Schram Tru

Mary Elizabeth Schram Trust Margaret Sue Schroeder Trust Michelle Allman Grantor Trust Theresa Allman Smith Grantor Trust

#### TRACT NO. 2

Lease Serial No.:

NMNM 544986

Lease Date:

05/01/1964

Lease Term:

Ten (10) years

Lessor: Bureau of Land Management

Original Lease: Albert H. Spencer

Present Lessee: Devon Energy Production Company, L.P.

Description of Land Committed: Subdivisions E2W2, Sect 25, T23S, R31E NMPM,

Eddy County, NM

Number of Acres: 160.00 Royalty Rate: 12.5% Name and Percent ORRI Owners: Of Record

WI Owner Name and Interest: Devon Energy Production Company, L.P.

Nortex Corporation

Joe N Gifford

TEK Properties LTD Otto E Schroeder Jr Catherine M Grace

Mary Margaret Olson Trust

The Nancy Stallworth Thomas Marital Trust

P A Allman Trust

George M Allman III Trust
Marilyn M Allman Trust
Jill Allman Mancuso Trust
Donald C Allman Trust
George Allman Jr Trust
Mary Elizabeth Schram Trust
Margaret Sue Schroeder Trust
Michelle Allman Grantor Trust

Theresa Allman Smith Grantor Trust

## **RECAPITULATION**

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1		
Tract No.2		
Tract No.3		
Tract No.4		

## Federal Communitization Agreement

Contract No.	
--------------	--

THIS AGREEMENT entered into as of the 1st day of June, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

#### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

#### Township 23 South, Range 31 East, N.M.P.M.

## E/2 of Section 36 & E/2 of Section 25, Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the <u>Bone Spring Formation</u> underlying said lands and the oil condensate, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

- interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave, Oklahoma City, OK, 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
  - All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.
- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

- communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is <u>June 1, 2019</u>, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

By: Catherine Debsack

Operator/ Vice President

#### **ACKNOWLEDGEMENT**

STATE OF OKLAHOMA )
) ss.
COUNTY OF OKLAHOMA )
On this day of day of 2019, before me, a Notary Public for the State of
OKLAHOMA, personally appeared <u>Catherine Lebsack</u> , known to me to be the <u>Vice</u>
President of Devon Energy Production Company, L.P., the corporation that executed the
foregoing instrument and acknowledged to me such corporation executed the same.
(SEAL)
10/21/23 / Josephan Juston
My Commission Expires Notary Public

#### **EXHIBIT "A"**

To Communitization Agreement dated June 1, 2019, covering 640.00 acres in E/2 of Section 36 and E/2 of Section 25, Township 23 South, Range 31 East, N.M.P.M, Eddy County, New Mexico

## Todd 36-25 State Fed Com 234H

SHL: 330' FSL, 1,666' FEL, Sec 36-23S-31E BHL: 20' FNL, 1,280' FEL, Sec 25-23S-31E

25		
		Tract 2 NMNM 544986 320.00 acres
36		
		Tract I ST of NM K0-0952 320.00 acres

#### **EXHIBIT "B"**

To Communitization Agreement dated June 1, 2019, embracing the following described land in E/2 of Section 36 and E/2 of Section 25, Township 23 South, Range 31 East, N.M.P.M, Eddy County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

### **DESCRIPTION OF LEASES COMMITTED**

#### Tract No. 1

Lease Serial Number:

State of New Mexico K0-0952

Pooling Authority:

Yes

Description of Land Committed:

E/2 of Section 36, Township 23 South, Range 31 East, N.M.P.M

Eddy County, New Mexico

Number of Acres:

320.00

Record Title Owner – Lessee:

Occidental Permian Limited Partnership – 100%

Name and Percent ORRI Owners:

ORRI Owners of Record

Name of Working Interest Owners:

Devon Energy Production Company, L.P.

Nortex Corporation TEK Properties LTD

Joe N Gifford

Northern Bank & Trust, Trustee of the Mary

Patricia Dougherty Trust Otto E Schroeder Jr Catherine M Grace

Mary Margaret Olson Trust

The Nancy Stallworth Thomas Marital Trust

P A Allman Trust

George M Allman III Trust
Marilyn M Allman Trust
Jill Allman Mancuso Trust
Donald C Allman Trust
George Allman Jr Trust
Mary Elizabeth Schram Trust
Margaret Sue Schroeder Trust
Michelle Allman Grantor Trust

Theresa Allman Smith Grantor Trust

#### Tract No. 2

Lease Serial Number:

NMNM 544986

Pooling Authority:

Yes

Description of Land Committed:

E/2 of Section 25, Township 23 South, Range 31 East, N.M.P.M

Eddy County, New Mexico

Number of Acres:

320.00

Record Title Owner - Lessee:

Devon Energy Production Company, L.P.- 100%

Name and Percent ORRI Owners:

ORRI Owners of Record

Name of Working Interest Owners:

Devon Energy Production Company, L.P.

Nortex Corporation TEK Properties LTD

Joe N Gifford

Northern Bank & Trust, Trustee of the Mary

Patricia Dougherty Trust Otto E Schroeder Jr Catherine M Grace

Mary Margaret Olson Trust

The Nancy Stallworth Thomas Marital Trust

P A Allman Trust

George M Allman III Trust Marilyn M Allman Trust Jill Allman Mancuso Trust Donald C Allman Trust George Allman Jr Trust Mary Elizabeth Schram Trust Margaret Sue Schroeder Trust

Michelle Allman Grantor Trust Theresa Allman Smith Grantor Trust

## RECAPITULATION

		Percentage of Interest in	
TRACT No.	No. of Acres Committed	<b>Communitized Area</b>	
Tract No. 1	320.00	50.0000%	
Tract No. 2	320.00	50.0000%	
Total	640.00	100.0000%	

## WORKING INTEREST OWNERS

AND/OR LESSEES OF RECORD

12 14 2019 Date By: Catherine Cebrack

Name: Catherine Lebsack

Company: Devon Energy Production Company, L.P.

## **ACKNOWLEDGEMENT**

STATE OF OKLAHOMA	
) ss.	
COUNTY OF OKLAHOMA )	
On this day of <u>December</u> , 2019, be OKLAHOMA, personally appeared <u>Catherine Let President</u> of <u>Devon Energy Production Company</u> foregoing instrument and acknowledged to me such	v. L.P., the corporation that executed the
(SEAL)	
10 21 23	Tisothon
My Commission Expires	Notary Public

	Occidental Permian Limited Partnership By: Occidental Permian Manager LLC,
	Its General Partner
11/11/2019	By: Sul
Date	Title: Bradley S. Dusek
	Attorney-in-fact
ACKNOW	LEDGEMENT
STATE OF LXGS	
COUNTY OF HOUSE	•
Occidental Permian Manager ELC, a Dela	re me, a Notary Public for the State of Texas, , known to me to be an Attorney-in-fact of aware limited liability company, on behalf of
Occidental Permian Limited Partnership,	at Texas Limited partnership.
DELEENA D. LANG Notary Public, State of Texas Comm. Expires 02-18-2022 Notary ID 128179978	.0.
09/18/200	holden to deg
My Commission Expires	Notary Public

7/24/2019 By:

Name:

Title: Nortex Corporation

**ACKNOWLEDGEMENT** 

STATE OF [EXCLS]) ss.

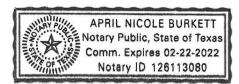
COUNTY OF Harris ) ss.

On this 24 day of July , 2019, before me, a Notary Public for the State of Texas , personally appeared Robert Kent , known to me to be the Vill Pusident of Nortex Corporation.

(SEAL)

My Commission Expires

Notary Public



July 13, 2019
Date

Name: Thomas E. Tethy

Title: TEK Properties LTD

## **ACKNOWLEDGEMENT**

STATE OF TOXAS	
COUNTY OF BYQ205 ) ss.	
On this 23rd day of July	_, 2019, before me, a Notary Public
for the State of TCXAS , personally	/
appeared Thomas E. Kelly	, known to me to be the
general partner of TEKI	Properties LTD.
ANDREA J KELLY Notary Public, State of Texas ID# 12874127-2 My Commission Expires SEPTEMBER 16, 2019	andria Kelle
My Commission Expires	Notary Public

1.  Q- Q Date	By:
	Name:Joe N Gifford
ACKNOWI	LEDGEMENT
STATE OF TEXAS	
COUNTY OF Midland ) ss.	
On this 19th day of July	, 2019, before me, a Notary Public
for the State of TUXOS , per	sonally appeared Joe N Gifford.
(SEAL)  CRYSTAL LEYVA  My Notary ID # 130441921  Expires November 16, 2019	
11-14-19	Cupted Heyra
My Commission Expires	Notary Public U

07/50/19 Date			By:  Name: TRAVIS WALVE AS TRUSTEE  Title: Mary Patricia Dougherty Trust
		ACKNOWI	LEDGEMENT
STATE OF	TEXAS	)	
COUNTY OF	TRAVIS	) ss. )	
On this 30	_day of	July	, <u>2019</u> , before me, a Notary Public
for the State of	TEXAS	, per	sonally
appeared	Travis	WHENE	, known to me to be
the	TRUST	EE	of the Mary Patricia Dougherty Trust.
AMANDA WINI Notary ID #12526 My Commission E August 22, 20	59403 Expires 121		In and Windle
My Commission	Expires		Notary Public

## WORKING INTEREST OWNERS

AND/OR LESSEES OF RECORD

Date Date

Name: Otto E. Schroeder, III

Title: Independent Executor for Otto Eugene

Schroeder, Jr.

## **ACKNOWLEDGEMENT**

STATE OF	Texas	)	
COUNTY OF	Dellas	) ss. )	
On this 22	_day of	Zyly	_, 2019, before me, a Notary Public
for the State of Independent Exec	Texas cutor for Otto	, personally Eugene Schroeder, Jr.	appeared Otto E. Schroeder, III,
(SEAL)		DESMOND MONTGOMERY Notary ID #129582673 My Commission Expires October 9, 2021	
My Commission			Notary Public

My Commission Expires

## WORKING INTEREST OWNERS

AND/OR LESSEES OF RECORD

7-16-19 Date	By: Catherine M Grace
ACKNOW	LEDGEMENT
STATE OF TEXAS )	
COUNTY OF Tarrant) ss.	
On this / U day of July	, 2019, before me, a Notary Public
for the State of Telephs, per	sonally appeared <u>Catherine M Grace</u> .
SUSAN C. SERNA My Notary ID # 3491974 Expires May 17, 2020	

Notary Public

WURKING IN	VIERESI OWNERS
AND/OR LES	SSEES OF RECORD
<u>7-15-2019</u> Date	By:  Name: L M 0/5M  Title: Mary Margaret Olson Trust
ACKNOW	VLEDGEMENT
STATE OF THAT ) ss.	
COUNTY OF Jairant) ss.	
On this 15 day of July	, 2019, before me, a Notary Public
for the State of 14as, p	ersonally
appeared LM W150N	, known to me to be
the Mistre c	of the Mary Margaret Olson Trust.
SUSAN C. SERNA My Notary ID # 3491974 Expires May 17, 2020	
5-17-2020	Lusan Chema
My Commission Expires	Notary Public

1/22/19 Date	By: Matalie Z. Davis  Name: Natalie Z. Davis  Title: Nancy Stallworth Thomas Marital Trust JPMorgan Chase Bank, N.A. Co-Trustee Natalie Z. Davis, Vice President
ACKNOW	LEDGEMENT
STATE OF [TEXAS ] ) ) ss.  COUNTY OF [DALLAS ] )  BEFORE ME, the undersigned, a Notary Public, on this day personally appeared [Natalie Z. Davis ], know to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Natalie Z.  Davis for JPMorgan Chase Bank, N.A., a national banking association and that she has executed the same as the act of such corporation for the purposes and consideration therein expressed in the capacity therein state.	
GIVEN UNDER MY HAND AND SE	EAL OF OFFICE this 22nd day of
Aurora Celibo	AURORA CASTILLO Notary ID #124088735 My Commission Expires January 27, 2023
	otary Public in and for the State of [Texas]  Iy Commission expires: 27, 2023

7/22/19 Date	By: MCSC.
	Name: H.L. Tompkins
	Title: <u>PA Allman Trust</u> <u>JPMorgan Chase Bank, N.A, Agent For Trustee</u> <u>H.L. Tompkins, Vice President</u>
STATE OF [Texas ] §	
	§
COUNTY OF [_Dallas_]	§
foregoing instrument and acknowled Tompkins for JPMorgan Chase	be the person and officer whose name is subscribed to the edged to me that the same was the act of the said <u>H.L.</u> Bank, N.A., a national banking association and that <u>he</u> has ach corporation for the purposes and consideration therein a stated.
GIVEN UNDER MY HAND	AND SEAL OF OFFICE this <u>22</u> day of <u>July</u> , <u>2019</u> .
	Notary Public in and for the State of [Texas]
JASON FRY Notary ID #131862180 My Commission Expires January 21, 2023	My Commission expires: 1/21/2023

	By:  Name: H.L. Tompkins  Title: George M. Allman III Trust  JPMorgan Chase Bank, N.A, Agent For Trustee  H.L. Tompkins, Vice President
STATE OF [Texas_]	§
	§
COUNTY OF [ Dallas ]	§
BEFORE ME, the undersigned, a Notary Public, on this day personally appeared [H.L. Tompkins ], known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said _H.L. Tompkins for JPMorgan Chase Bank, N.A., a national banking association and that he _ has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.	
GIVEN UNDER MY HAND	AND SEAL OF OFFICE this 22 day of July, 2019.
JASON FRY Notary ID #13186218 My Commission Expire January 21, 2023	

BEFORE ME, the undersigned, a Notary Public, on this day personally appeared [H.L. <u>Tompkins</u>], known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said <u>H.L. Tompkins</u> for JPMorgan Chase Bank, N.A., a national banking association and that <u>he</u> has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 22 day of July, 2019.

JASON FRY Notary ID #131862180 My Commission Expires January 21, 2023 Notary Public in and for the State of [Texas\_\_\_\_\_

11

7/22/19		By: Allar C.
Date		Name: H.L. Tompkins
		Title: Jill Allman Mancuso Trust  JPMorgan Chase Bank, N.A, Agent for Trustee  H.L. Tompkins, Vice President
STATE OF [ <u>Texas</u> ]	§	
	§	
COUNTY OF [ Dallas ]	§	

BEFORE ME, the undersigned, a Notary Public, on this day personally appeared [H.L. <u>Tompkins</u>], known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said <u>H.L. Tompkins</u> for JPMorgan Chase Bank, N.A., a national banking association and that <u>he</u> has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 22 day of July, 2019.

JASON FRY

JASON FRY Notary ID #131862180 My Commission Expires January 21, 2023 Notary Public in and for the State of [Texas ]

BEFORE ME, the undersigned, a Notary Public, on this day personally appeared [H.L. <u>Tompkins</u>], known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said <u>H.L. Tompkins</u> for JPMorgan Chase Bank, N.A., a national banking association and that <u>he</u> has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 22 day of July, 2019.

JASON FRY
Notary ID #131862180
My Commission Expires
January 21, 2023

Notary Public in and for the State of [Texas \_\_\_]

WORKING	INTERE	ST	OWNER	S
AND/OR L	ESSEES	OF I	RECORD	

7/22/19 By: Date Name: H.L. Tompkins Title: George Allman Jr. Trust JPMorgan Chase Bank, N.A, Trustee H.L. Tompkins, Vice President STATE OF [Texas ] § § COUNTY OF [ Dallas ] § BEFORE ME, the undersigned, a Notary Public, on this day personally appeared [H.L. ], known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said H.L. for JPMorgan Chase Bank, N.A., a national banking association and that he has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated. GIVEN UNDER MY HAND AND SEAL OF OFFICE this 22 day of July, 2019. Notary Public in and for the State of [Texas JASON FRY My Commission expires: 1/21/2023 Notary ID #131862180 ly Commission Expires January 21, 2023

<u>7/22/19</u> Date		By:
		Title: Mary Elizabeth Schram Trust  JPMorgan Chase Bank, N.A, Trustee  H.L. Tompkins, Vice President
STATE OF [Texas ]	§	
	§	
COUNTY OF [_Dallas_]	§	

BEFORE ME, the undersigned, a Notary Public, on this day personally appeared [H.L. <u>Tompkins</u>], known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said <u>H.L. Tompkins</u> for JPMorgan Chase Bank, N.A., a national banking association and that <u>he</u> has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 22 day of July, 2019.

JASON FRY
Notary ID #131862180
My Commission Expires
January 21, 2023

Notary Public in and for the State of [Texas\_\_\_]

		By: H.L. Tompkins
		Title: Margaret Sue Schroeder Trust  JPMorgan Chase Bank, N.A, Trustee  H.L. Tompkins, Vice President
STATE OF [Texas ]	§	
	§	
COUNTY OF [ Dallas ]	§	

BEFORE ME, the undersigned, a Notary Public, on this day personally appeared [H.L. <u>Tompkins</u>], known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said <u>H.L. Tompkins</u> for JPMorgan Chase Bank, N.A., a national banking association and that <u>he</u> has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 22 day of July, 2019.

JASON FRY
Notary ID #131862180
My Commission Expires
January 21, 2023

Notary Public in and for the State of [Texas ]

7/22/19 Date	By:  Name: H.L. Tompkins  Title: Michelle Allman Grantor Trust  JPMorgan Chase Bank, N.A, Co-Trustee  H.L. Tompkins, Vice President
STATE OF [Texas_]  COUNTY OF [_Dallas_]	§ § §
<u>Tompkins</u> ], known to me to be the instrument and acknowledged to me JPMorgan Chase Bank, N.A., a nation	ned, a Notary Public, on this day personally appeared [H.L. person and officer whose name is subscribed to the foregoing that the same was the act of the said <u>H.L. Tompkins</u> for onal banking association and that <u>he</u> has executed the same he purposes and consideration therein expressed and in the
GIVEN UNDER MY HAND	AND SEAL OF OFFICE this 22 day of July , 2019.
JASON FRY Notary ID #131862180 My Commission Expire January 21, 2023	

<u>7/22/19</u> Date	By:
	Title: Theresa Allman Smith Grantor Trust  JPMorgan Chase Bank, N.A, Co-Trustee  H.L. Tompkins, Vice President
STATE OF [Texas_]	§
	§
COUNTY OF [_Dallas_]	§
Tompkins ], known to me to foregoing instrument and acknowled Tompkins for JPMorgan Chase	be the person and officer whose name is subscribed to the edged to me that the same was the act of the said <u>H.L.</u> Bank, N.A., a national banking association and that <u>he</u> has ach corporation for the purposes and consideration therein stated.
GIVEN UNDER MY HAND	AND SEAL OF OFFICE this 22 day of July, 2019.
/	Notary Public in and for the State of [Texas]
JASON FRY Notary ID #131862180 My Commission Expires January 21, 2023	My Commission expires:1/21/2023

NM State Land Office Oil, Gas, & Minerals Division

# STATE/FEDERAL OR STATE/FEDERAL/FEE

Revised Feb. 2013

# ONLINE Version COMMUNITIZATION AGREEMENT

Contract No.
THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"
WITNESSETH:
WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,
WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,
WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,
WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;
NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:
1.The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows: Subdivisions E2 of Section 36 & E2 of Section 25
Sect 36 & 25, T 23S, R 31E, NMPM EddyCounty NM
containing 640.00 acres, more or less, and this agreement shall include only the
Bone Spring Formation
underlying said lands and the Oil and Gas (hereinafter
referred to as "communitized substances") producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- There shall be no obligation on the lessees to offset any well or wells completed in the 7. same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

- 8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
- The date of this agreement is June 10. and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Devon Energy Production Co., L.P.	Lessees of Record	Occidental Permian Limited Partnership
By Catherine Vebsack	-KD -	
Type of authority	_	

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment	in an Individual Capacity
State of)	
County of) <sup>SS)</sup>	
This instrument was acknowledged before me on	
מ	ATE
Ву	
Name(s) of Person(s)	
(Seal)	Signature of Notarial Officer
	My commission expires:
Acknowledgment i	n a Representative Capacity
State of OKLAHOMA	
County of OKLAHOMA )ss)	
This instrument was acknowledged before me on 12	19/2019
	DATE
By Catherine Lebsack	
Name(s) of Person(s)	
as Vice President of Do	evon Energy Production Company, L.P.
Type of authority, e.g., officer, trustee, etc	Name of party on behalf of whom instrument was executed
BURNES OTHORN	This Othor
(Seal) # 19010630 # 19010630 (Seal)	Signature of Notarial Officer
The control of	My commission expires: 16 21 23

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

written and have set opposite their respective names the date of execution.

Operator Devon Energy Production Co., L.P.

Lessees of Record Occidental Permian Limited Partnership

By Print name of person

Type of authority

BY: Occidental Permian Manager LLC, its General Patter

Bradley S. Dusek

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Ind	lividual Capacity
State of)	
County of) ss)	
This instrument was acknowledged before me on	
DATE	
Ву	
Name(s) of Person(s)	
(Seal)	Signature of Notarial Officer
	My commission expires:
Acknowledgment in a Repro	esentative Capacity
State of Texas	
County of Haris (SS)	
This instrument was acknowledged before me on Aovenue	11,2019
DA	ATE
By Bradley 5. Dusel	
Name(s) of Person(s)	165
as Attorney In-Fact of Occident	al Pernian Manager UC, a Delaware limite
Type of outbority a g officer trustee etc Name of n	arty on hehalf of whom instrument was executed
liability company on behalf of occidental Perman	Linited Yarthership, a lexas linited Yarthurship.
	1 ( ).1. 7 ( )~.

DELEENA D. LANG
Notary Public, State of Texas
Comm. Expires 02-18-2022
Notary ID 128179978

My commission expires:  $\omega$  | 8 2000

Signature of Notarial Officer

#### **EXHIBIT A**

To Communitization Agreement dated June 1<sup>st</sup>, 2019
Plat of communitized area covering the:
Subdivisions E2 of Section 36 & E2 of Section 25,
Of Sect. 36 &25, T23S, R31E, NMPM, Eddy County, NM.

#### Todd 36-25 State Fed Com 234H

SHL: 330' FSL, 1,666' FEL, Sec 36-23S-31E BHL: 20' FNL, 1,280' FEL, Sec 25-23S-31E

and the same	 -	
25		
		Tract 2 NMNM 544986 320.00 acres
36		
		Tract 1 ST of NM K0-0952 320.00 acres

State/Fed/Fee

#### **EXHIBIT "B"**

To Communitization Agreement dated <u>June 1, 2019</u>, embracing the Subdivisions E2 of Section 36 & E2 of Sec 25 of Section 36 & 25, T23S, R31E, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area:

Devon Energy Production Company, L.P.

#### **DESCRIPTION OF LEASES COMMITTED**

#### TRACT NO. 1

Lease Serial No.:

K0-0952

Lease Date:

11/15/1960

Lease Term:

Ten (10) years

Lessor:

State Of New Mexico

Original Lease: Present Lessee:

Pan American Petroleum Corporation

Occidental Permian Limited Partnership

Description of Land Committed:

Subdivisions E2, Sect 36, T23S, R31E NMPM,

Eddy County, NM

Number of Acres:

320.00

Royalty Rate:

12.5%

Name and Percent ORRI Owners: WI Owner Name: Of Record
Devon Energy Production Company, L.P.

**Nortex Corporation** 

Joe N Gifford

**TEK Properties LTD** 

Northern Bank & Trust, Trustee of the

Mary Patricia Dougherty Trust

Otto E Schroeder Jr Catherine M Grace

Mary Margaret Olson Trust

The Nancy Stallworth Thomas Marital Trust

P A Allman Trust

George M Allman III Trust
Marilyn M Allman Trust
Jill Allman Mancuso Trust
Donald C Allman Trust
George Allman Jr Trust
Mary Elizabeth Schram Trust
Margaret Sue Schroeder Trust
Michelle Allman Grantor Trust
Theresa Allman Smith Grantor Trust

#### TRACT NO. 2

Lease Serial No.:NMNM 544986Lease Date:05/01/1964Lease Term:Ten (10) years

Lessor: Bureau of Land Management

Original Lease: Albert H. Spencer

Present Lessee: Devon Energy Production Company, L.P.

Description of Land Committed: Subdivisions E2, Sect 25, T23S, R31E NMPM,

Eddy County, NM

Number of Acres: 320.00
Royalty Rate: 12.5%
Name and Percent ORRI Of Record

Owners: WI Owner Name: Devon Energy Production Company, L.P.

Nortex Corporation Joe N Gifford

Northern Bank & Trust, Trustee of the Mary

Patricia Dougherty Trust TEK Properties LTD Otto E Schroeder Jr Catherine M Grace

Mary Margaret Olson Trust

The Nancy Stallworth Thomas Marital Trust

P A Allman Trust

George M Allman III Trust
Marilyn M Allman Trust
Jill Allman Mancuso Trust
Donald C Allman Trust
George Allman Jr Trust
Mary Elizabeth Schram Trust
Margaret Sue Schroeder Trust
Michelle Allman Grantor Trust
Theresa Allman Smith Grantor Trust

# RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	320.00	50.0000
Tract No.2	320.00	50.0000
Tract No.3		
Tract No.4		

WORKING INTEREST OWNER	WOR	KING	INTER	EST	OWNER
------------------------	-----	------	-------	-----	-------

AND/OR LESSEES OF RECORD

Name:

Title: Nortex Corporation

# **ACKNOWLEDGEMENT**

STATE OF TEXAS )	
COUNTY OF Ham's ) ss.	
On this 24 day of July	, 2019, before me, a Notary Public
for the State of Texas, personally	
appeared Robert Kert	known to me to be
the Vice President	of Nortex Corporation.

(SEAL)

O2-22-2022 My Commission Expires

Notary Public

APRIL NICOLE BURKETT Notary Public, State of Texas Comm. Expires 02-22-2022 Notary ID 126113080

July 23, 2019
Date

Name: Tek Properties LTD

# **ACKNOWLEDGEMENT**

STATE OF TEXAS	
COUNTY OF <u>BY0105</u> ) ss.	
On this 23rd day of JUU	, 2019, before me, a Notary Public
for the State of Texas, pe	rsonally
appeared Thomas E. Kelly	known to me to be the
general partner o	f TEK Properties LTD.
ANDREA J KELLY Notary Public, State of Texas ID# 12874127-2 My Commission Expires SEPTEMBER 16, 2019	Oudain Ville
My Commission Expires	Notary Public

7.19.10 Date	By: Mipbard  Name: Joe N Gifford
ACKNOWI	LEDGEMENT
STATE OF TWOS	
COUNTY OF MIDIAND ) ss.	
On this 19th day of July	, 2019, before me, a Notary Public
for the State of TIXAS, per	sonally appeared Joe N Gifford.
(SEAL)  CRYSTAL LEYVA My Notary ID # 13044192	
My Commission Expires	Notary Public

Date 07 50 19	By:
	Name: TRANS WAINE AS TRUSTES Title: Mary Patricia Dougherty Trust

# **ACKNOWLEDGEMENT**

STATE OF	1 ENTS	)	
COUNTY OF_	TRAVIS	) ss. )	
On this 30	_day of	Trey	, <u>2019</u> , before me, a Notary Public
for the State of_	TENAS	, pers	sonally
appeared	TRANS	MARINE	, known to me to be
the	Tenste	٤	of the Mary Patricia Dougherty Trust.



My Commission Expires

Notary Public

WORKING INTEREST OWNERS

AND/OR LESSEES OF RECORD

By:

Name: Otto E. Schroeder, III

Title: Independent Executor for Otto Eugene

Schroeder, Jr.

#### **ACKNOWLEDGEMENT**

STATE OF <u>Tex95</u>
) ss.

COUNTY OF <u>Dellas</u>

On this 22 day of , 2019, before me, a Notary Public

for the State of Texas , personally appeared Otto E. Schroeder, III, Independent Executor for Otto Eugene Schroeder, Jr.

(SEAL)

DESMOND MONTGOMERY Notary ID #129582673 My Commission Expires October 9, 2021

10-9-2021

My Commission Expires

Jotary Public

7-14-19 Date  By: 4	Catherine M Grace
ACKNOWLEDGEM	IENT
STATE OF LENAS	
COUNTY OF b (Vant ) ss.	
On this // day of July , 2	019, before me, a Notary Public
for the State of 124A5, personally app	peared <u>Catherine M Grace</u> .
SUSAN C. SERNA My Notary ID # 3491974 Expires May 17, 2020	1 1
<u>G/7-2020</u> My Commission Expires	Notary Public

My Commission Expires

#### **WORKING INTEREST OWNERS**

AND/OR LESSEES OF RECORD

Name: Title: Mary Margaret Olson Trust **ACKNOWLEDGEMENT** STATE OF **COUNTY OF** On this day of , 2019, before me, a Notary Public for the State of \_, personally 50M appeared , known to me to be of the Mary Margaret Olson Trust. the SUSAN C. SERNA My Notary ID # 3491974 Expires May 17, 2020

7/22/19 Date	By: Matalie Z. Davis  Name: Natalie Z. Davis  Title: Nancy Stallworth Thomas Marital Trust JPMorgan Chase Bank, N.A. Co-Trustee Natalie Z. Davis, Vice President
ACKNOWI	LEDGEMENT
STATE OF [TEXAS ] ) ) ss. COUNTY OF [DALLAS ] )	
BEFORE ME, the undersigned, a Notar [Natalie Z. Davis], know to me to be the the foregoing instrument and acknowledged to	ry Public, on this day personally appeared person and officer whose name is subscribed to me that the same was the act of the said Natalie Z. national banking association and that she has on for the purposes and consideration therein
GIVEN UNDER MY HAND AND SE  July , 2019.	AL OF OFFICE this 22nd day of
Awron Potilla	AURORA CASTILLO Notary ID #124088735 My Commission Expires January 27, 2023
N	otary Public in and for the State of [Texas]

My Commission expires : 27, 2023

7/22/19 Date	By:
	Title: PA Allman Trust  JPMorgan Chase Bank, N.A, Agent For Trustee H.L. Tompkins, Vice President
STATE OF [Texas] §	
§	
COUNTY OF [_Dallas_] §	
Tompkins ], known to me to be foregoing instrument and acknowleds Tompkins for JPMorgan Chase B	d, a Notary Public, on this day personally appeared [H.L. et the person and officer whose name is subscribed to the ged to me that the same was the act of the said <u>H.L.</u> ank, N.A., a national banking association and that <u>he</u> has a corporation for the purposes and consideration therein tated.
GIVEN UNDER MY HAND A	AND SEAL OF OFFICE this 22 day of July, 2019.
Jason Jus	
	Notary Public in and for the State of [Texas]
JASON FRY Notary ID #131862180 My Commission Expires January 21, 2023	My Commission expires:1/21/2023

7/22/19 Date	By:  Name: H.L. Tompkins  Title: George M. Allman III Trust  JPMorgan Chase Bank, N.A, Agent For Trustee  H.L. Tompkins, Vice President	
STATE OF [Texas_]  COUNTY OF [_Dallas_]	§ § §	
BEFORE ME, the undersigned, a Notary Public, on this day personally appeared [H.L. Tompkins ], known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said H.L. Tompkins for JPMorgan Chase Bank, N.A., a national banking association and that he has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.		
JASON FRY Notary ID #131862: My Commission Exp January 21, 202	ires	

_7/22/19	By:
Date	Name: H.L. Tompkins
	Title: Marilyn M. Allman Trust  JPMorgan Chase Bank, N.A, Agent For Trustee H.L. Tompkins, Vice President
STATE OF [Texas]	§
	§
COUNTY OF [_Dallas_]	§
JPMorgan Chase Bank, N.A., a natio	that the same was the act of the said <u>H.L. Tompkins</u> for onal banking association and that <u>he</u> has executed the same the purposes and consideration therein expressed and in the
GIVEN UNDER MY HAND	O AND SEAL OF OFFICE this <u>22</u> day of <u>July</u> , <u>2019</u> .
	Notary Public in and for the State of [Texas]
JASON FRY Notary ID #131862180 My Commission Expire January 21, 2023	My Commission expires: 1/21/2023

<u>7/22/19</u> Date	By:
	Name: H.L. Tompkins
	Title: Jill Allman Mancuso Trust  JPMorgan Chase Bank, N.A, Agent for Trustee  H.L. Tompkins, Vice President
STATE OF [Texas_]	§
	§
COUNTY OF [ Dallas ]	§
Tompkins ], known to me to be the instrument and acknowledged to me JPMorgan Chase Bank, N.A., a nati	ned, a Notary Public, on this day personally appeared [H.L. person and officer whose name is subscribed to the foregoing that the same was the act of the said H.L. Tompkins for sonal banking association and that he has executed the same the purposes and consideration therein expressed and in the
GIVEN UNDER MY HANI	D AND SEAL OF OFFICE this <u>22</u> day of <u>July</u> , <u>2019</u> .
	Notary Public in and for the State of [Texas ]
JASON FRY Notary ID #13186218 My Commission Expir January 21, 2023	es /

7/22/19 Date		By:
		Title: Donald C. Allman Trust  JPMorgan Chase Bank, N.A, Trustee  H.L. Tompkins, Vice President
STATE OF [Texas]	§	
	§	
COUNTY OF [ Dallas ]	8	

BEFORE ME, the undersigned, a Notary Public, on this day personally appeared [H.L. <u>Tompkins</u>], known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said <u>H.L. Tompkins</u> for JPMorgan Chase Bank, N.A., a national banking association and that <u>he</u> has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 22 day of July, 2019.

JASON FRY
Notary ID #131862180
My Commission Expires
January 21, 2023

Notary Public in and for the State of [Texas ]

7/22/19 Date	Ву:
	Name: H.L. Tompkins
	Title: George Allman Jr. Trust  JPMorgan Chase Bank, N.A, Trustee  H.L. Tompkins, Vice President
STATE OF [Texas]	§
	§
COUNTY OF [_Dallas_]	§
foregoing instrument and acknowled Tompkins for JPMorgan Chase	be the person and officer whose name is subscribed to the edged to me that the same was the act of the said <u>H.L.</u> Bank, N.A., a national banking association and that <u>he</u> has ach corporation for the purposes and consideration therein stated.
GIVEN UNDER MY HAND	AND SEAL OF OFFICE this <u>22</u> day of <u>July</u> , <u>2019</u> .
JASON FRY Notary ID #13186218 My Commission Expir January 21, 2023	Notary Public in and for the State of [Texas]  My Commission expires: 1/21/2023

1/1

		By: H.L. Tompkins
		Title: Mary Elizabeth Schram Trust  JPMorgan Chase Bank, N.A, Trustee  H.L. Tompkins, Vice President
STATE OF [Texas_]	§	
	§	
COUNTY OF [_Dallas_]	§	

BEFORE ME, the undersigned, a Notary Public, on this day personally appeared [H.L. <u>Tompkins</u>], known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said <u>H.L. Tompkins</u> for JPMorgan Chase Bank, N.A., a national banking association and that <u>he</u> has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 22 day of July, 2019.

JASON FRY
Notary ID #131862180
My Commission Expires
January 21, 2023

Notary Public in and for the State of [Texas ]

The 1

7/22/19 Date		By:
		Title: Margaret Sue Schroeder Trust  JPMorgan Chase Bank, N.A, Trustee  H.L. Tompkins, Vice President
STATE OF [Texas_ ]	§	
	§	
COUNTY OF [_Dallas_]	§	

BEFORE ME, the undersigned, a Notary Public, on this day personally appeared [H.L. <u>Tompkins</u>], known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said <u>H.L. Tompkins</u> for JPMorgan Chase Bank, N.A., a national banking association and that <u>he</u> has executed the same as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 22 day of July, 2019.

JASON FRY
Notary ID #131862180
My Commission Expires
January 21, 2023

Notary Public in and for the State of [Texas ]

7/22/19 Date	By:  Name: H.L. Tompkins  Title: Michelle Allman Grantor Trust  JPMorgan Chase Bank, N.A, Co-Trustee  H.L. Tompkins, Vice President
STATE OF [Texas_]	§
	§
COUNTY OF [_Dallas_]	§
Tompkins ], known to me to be the instrument and acknowledged to me JPMorgan Chase Bank, N.A., a national content of the property of the prope	ned, a Notary Public, on this day personally appeared [H.L. person and officer whose name is subscribed to the foregoing that the same was the act of the said H.L. Tompkins for onal banking association and that he has executed the same he purposes and consideration therein expressed and in the
GIVEN UNDER MY HAND	AND SEAL OF OFFICE this 22 day of July , 2019.  Notary Public in and for the State of [Texas]
JASON FRY Notary ID #13186218 My Commission Expire January 21, 2023	

	ING INTEREST OWNERS OR LESSEES OF RECORD
	Ву:
	Name: H.L. Tompkins
	Title: Theresa Allman Smith Grantor Trust  JPMorgan Chase Bank, N.A, Co-Trustee  H.L. Tompkins, Vice President
STATE OF [Texas]	§
	§
COUNTY OF [_Dallas_]	§
Tompkins ], known to me to foregoing instrument and acknowle Tompkins for JPMorgan Chase	ed, a Notary Public, on this day personally appeared [H.L. be the person and officer whose name is subscribed to the edged to me that the same was the act of the said <u>H.L.</u> Bank, N.A., a national banking association and that <u>he</u> has ach corporation for the purposes and consideration therein stated.
GIVEN UNDER MY HAND	AND SEAL OF OFFICE this 22 day of July, 2019.
/	Notary Public in and for the State of [Texas]
JASON FRY Notary ID #131862180 My Commission Expires January 21, 2023	

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

WELL.	LOCATION	AND	ACREAGE	DEDICATION	PLAT
لللائلااا	LOCATION	AND	ACIUAGE	DEDICATION	1 141

	WEEL LOCATION AND ACKEAGE DEL	DICATION I LAI
API Number	Pool Code 53805 SAND DUI	Pool Name NES; BONESPRING
Property Code	Property Name	Well Number
	TODD 36-25 STATE FED (	<b>COM</b> 232H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COM	MPANY, L.P. 3504.3'

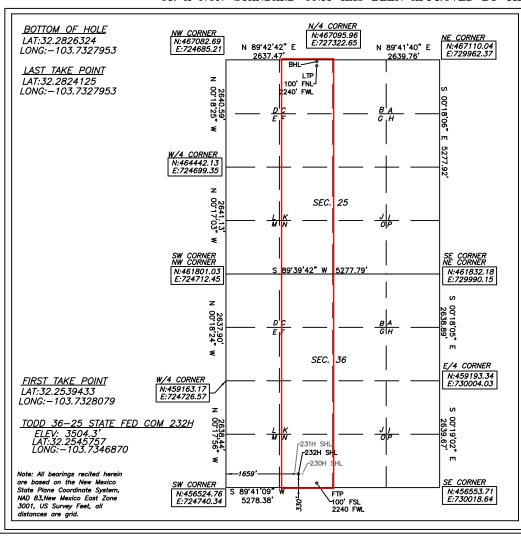
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	23-S	31-E		330	SOUTH	1659	WEST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	25	23-S	31-E		20	NORTH	2240	WEST	EDDY
Dedicated Acres   Joint or Infill   Consolidation Code		Code Or	der No.						
320									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary noting agreement or orner or such inheren or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Jenny Hannis

Date

10-29-2018 Signature

Jenny Harms Printed Name

Jenny.harms@dvn.com E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/2018 Date of Survey

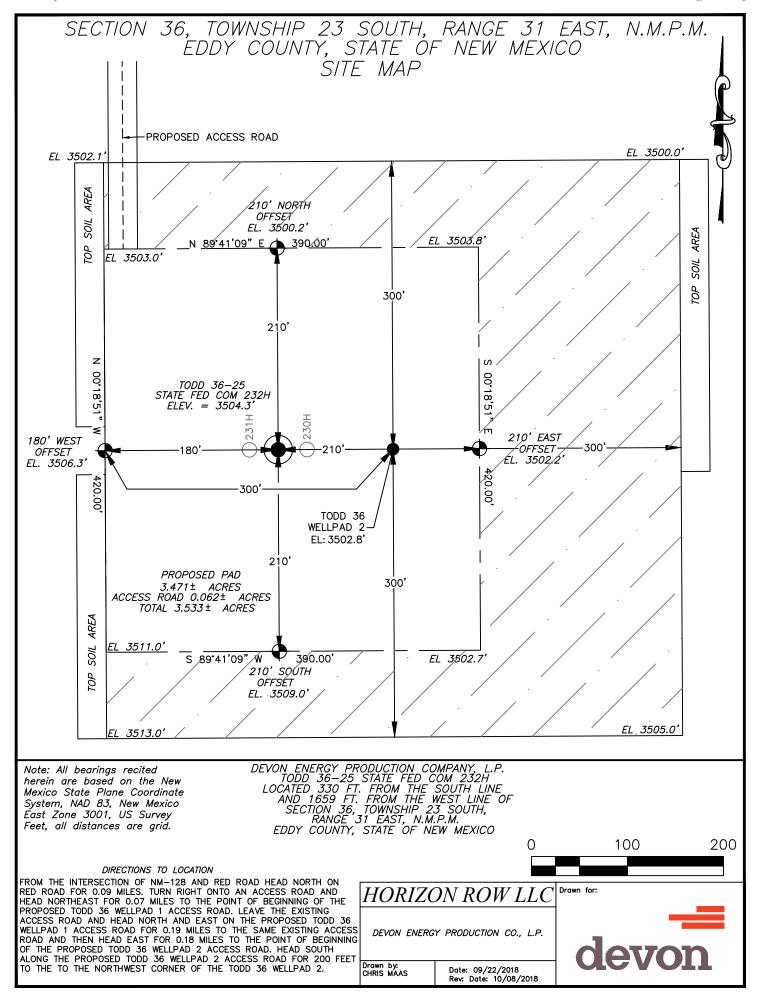
Signature & Seal of Professional Surveyor

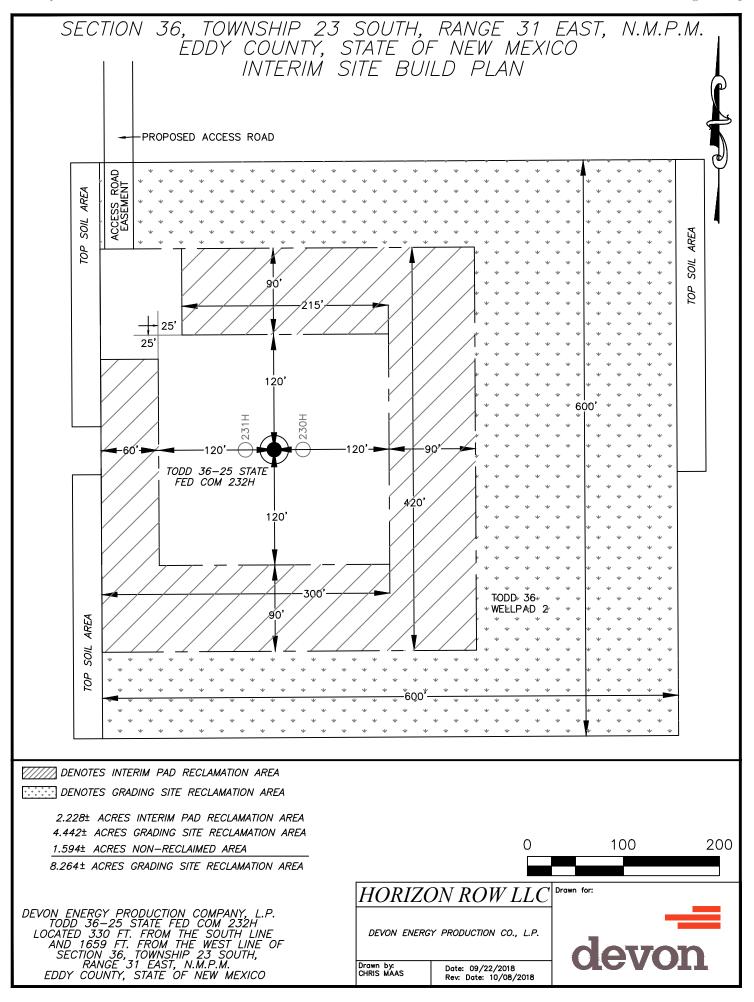


B.L. LAMAN Certificate No. 22404 Date of Survey: 10/05/18 DRAWN BY: CM

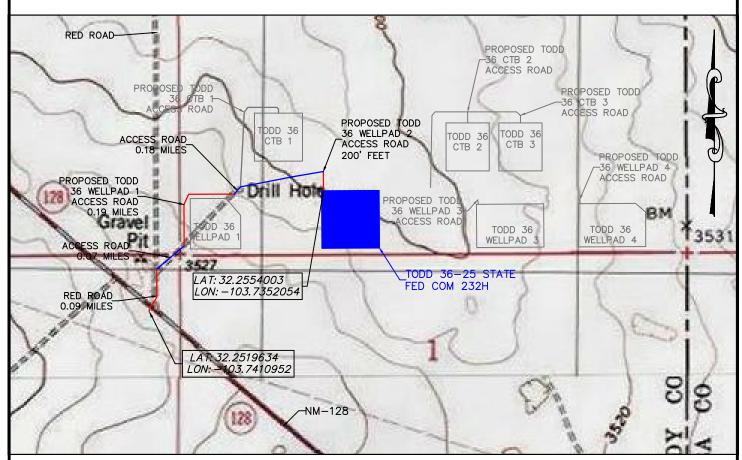
Intent	X	As Dril	led											
API#														
DEV	rator Nar /ON EN MPANY	IERGY P	RODUC	OIT	J		perty N DD 36			TE FE	ED (	COM		Well Number 232H
Kick C	Off Point	(KOP)												
UL N	Section 36	Township 23	Range 31	Lot	Feet 50		From N		Feet 2240	1		i E/W	County	DV
Latitu		23	31		Longitu	ıde	гс	)L	2240	J	FW	L	NAD ED	DY
	253796				-103.		71						83	
UL	ake Poin	Township	Range	Lot	Feet		From N	-	Feet			n E/W	County	
N	36	23	31		100		SOU	ГН	2240	)	WE:	ST	EDDY	
Latitu	ide 253943	13			Longitu 103.7		8079						NAD 83	
UL C	Section 25	t (LTP)  Township 23	Range	Lot	Feet 100		m N/S DRTH	Feet 224		From I		Count		
Latitu			<u> </u>	<u> </u>	Longitu				I.			NAD		
32.2	282412	25			103.7	732	7953					83		
		defining v infill well?	vell for th	e Horiz	zontal Sp	oacin	g Unit?	. [	NO_	]				
	l is yes pl ng Unit.	lease provi	ide API if a	availab	ile, Opei	rator	Name	and w	vell nu	umber	for [	Definir	ng well fo	r Horizontal
Ope	rator Nar	me:				Pro	perty N	lame:						Well Number

KZ 06/29/2018





## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 232H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1659 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

#### DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF NM-128 AND RED ROAD HEAD NORTH ON RED ROAD FOR 0.09 MILES. TURN RIGHT ONTO AN ACCESS ROAD AND HEAD NORTHEAST FOR 0.07 MILES TO THE POINT OF BEGINNING OF THE PROPOSED TODD 36 WELLPAD 1 ACCESS ROAD. LEAVE THE EXISTING ACCESS ROAD AND HEAD NORTH AND EAST ON THE PROPOSED TODD 36 WELLPAD 1 ACCESS ROAD FOR 0.19 MILES TO THE SAME EXISTING ACCESS ROAD AND THEN HEAD EAST FOR 0.18 MILES TO THE POINT OF BEGINNING OF THE PROPOSED TODD 36 WELLPAD 2 ACCESS ROAD. HEAD SOUTH ALONG THE PROPOSED TODD 36 WELLPAD 2 ACCESS ROAD FOR 200 FEET TO THE TO THE NORTHWEST CORNER OF THE TODD 36 WELLPAD 2.

HORIZON ROW LLC

Drawn for:

Drawn by:
CHRIS MAAS

Date: 09/22/2018
Rev: Date: 10/08/18

# SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO LOCATION VERIFICATION MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 232H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1659 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

0 1000 2000

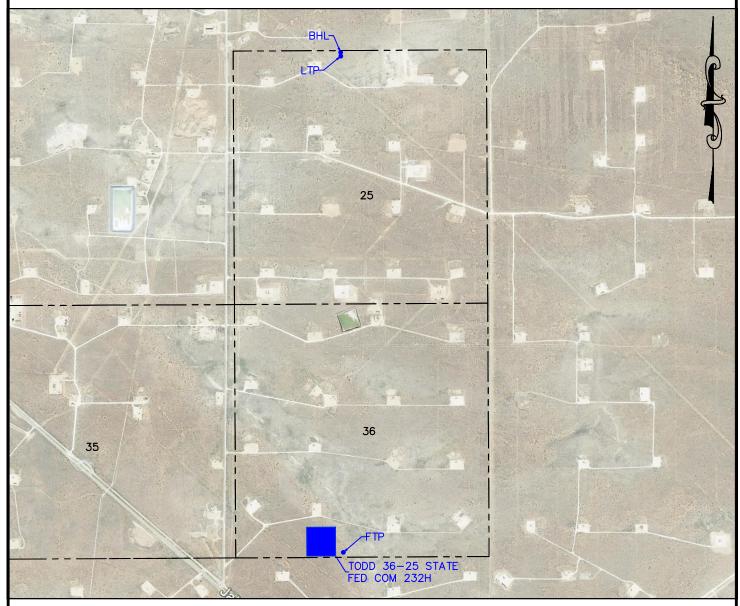
HORIZON ROW LLC Drawn for:

DEVON ENERGY PRODUCTION CO., L.P.

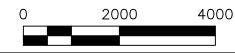
DEVON ENERGY PRODUCTION CO., L.F

Drawn by: CHRIS MAAS Date: 09/22/2018 Rev: Date: 10/08/18 devon

## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 232H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1659 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



HORIZON ROW LLC

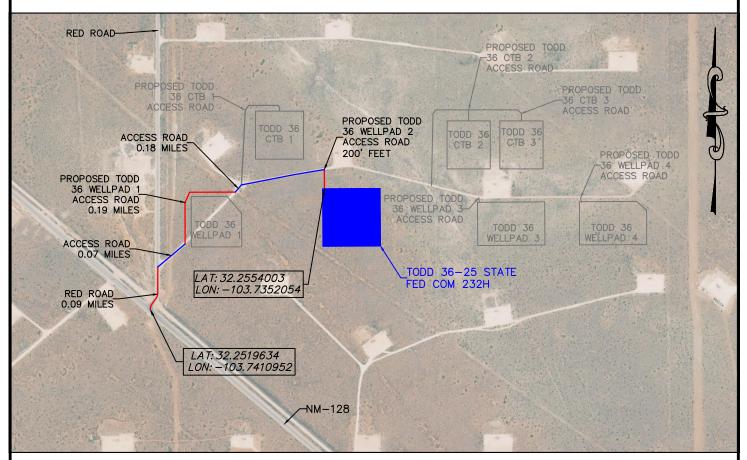
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS

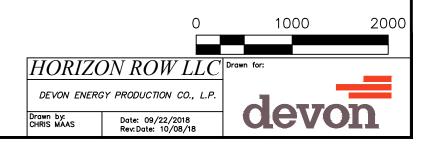
Date: 09/22/2018 Rev: Date: 10/08/18

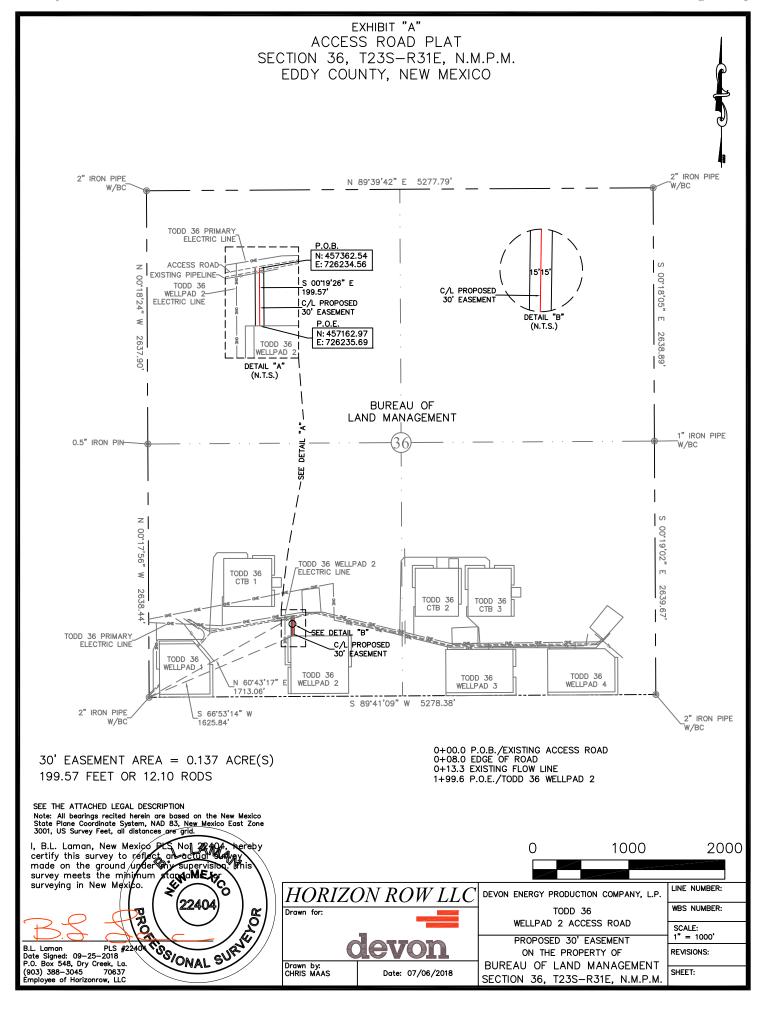


## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL ACCESS ROUTE MAP



DEVON ENERGY PRODUCTION COMPANY, L.P. TODD 36-25 STATE FED COM 232H LOCATED 330 FT. FROM THE SOUTH LINE AND 1659 FT. FROM THE WEST LINE OF SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO





### SECTION 36, T23S-R31E, N.M.P.M., EDDY COUNTY, NEW MEXICO

#### ACCESS ROAD PLAT

#### LEGAL DESCRIPTION

#### **FOR**

#### DEVON ENERGY PRODUCTION COMPANY, L.P.

#### **BUREAU OF LAND MANAGEMENT**

#### **30' EASEMENT DESCRIPTION:**

**BEING** an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ½) of Section 36, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/BC for the southwest corner of Section 36, T23S-R31E, N.M.P.M., Eddy County, New Mexico;

Thence N 60°43'17" E a distance of 1713.06' to the **Point of Beginning** of this easement having coordinates of Northing=457362.54, Easting=726234.56 feet and continuing the following course;

Thence S 00°19'26" E a distance of 199.57' to the **Point of Ending** having coordinates of Northing=457162.97, Easting=726235.69 feet from said point a 2" iron pipe w/BC for the southwest corner of Section 36, T23S-R31E bears S 66°53'14" W a distance of 1625.84', covering **199.57' or 12.10 rods** and having an area of **0.137 acres**.

#### **NOTES:**

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman

PLS 22404

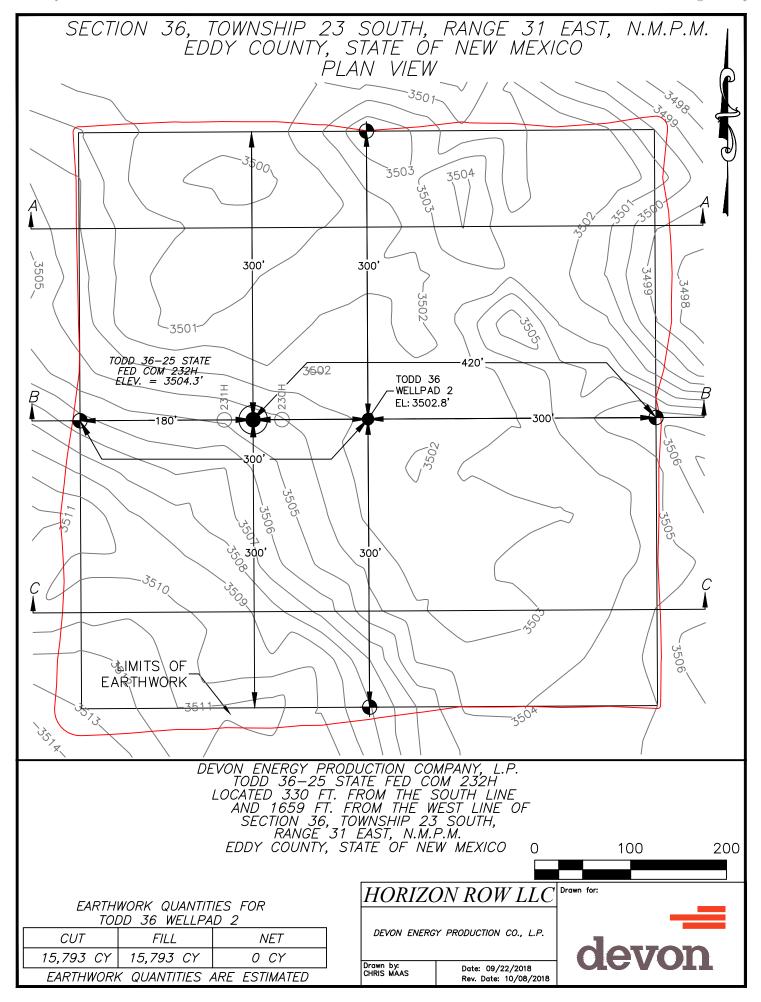
Date Signed: 09/25/2018

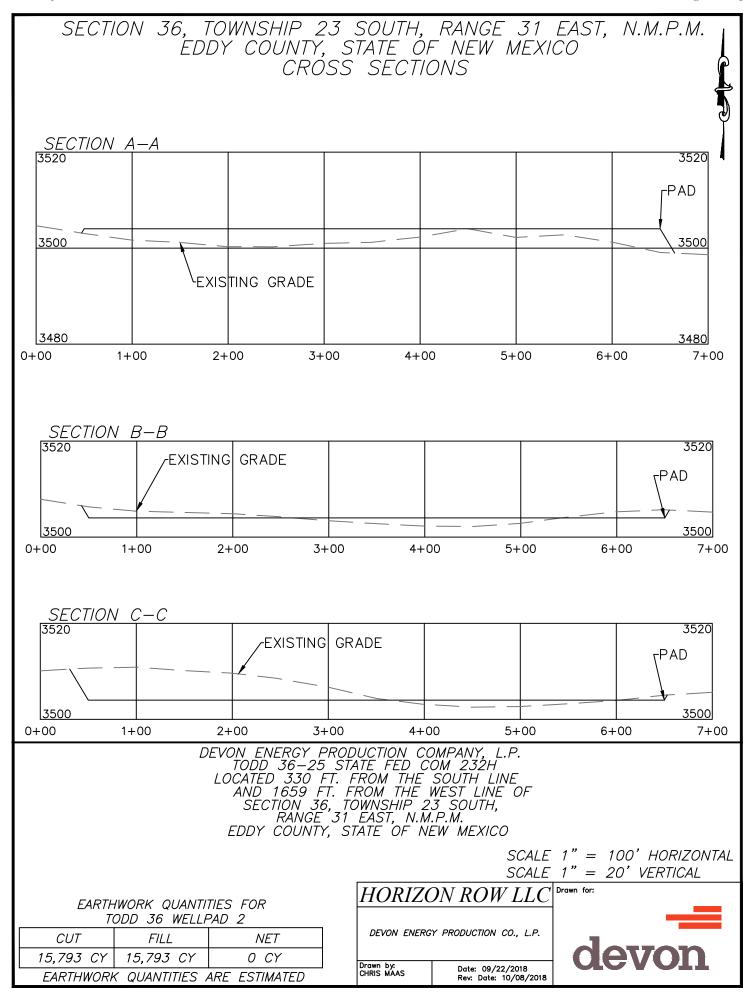
Horizon Row, LLC

P.O. Box 548, Dry Creek, La. (903) 388-3045 70637

Employee of Horizon Row, LLC

DROPHUS SURVEY





DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (576) 393-6161 Fax: (576) 393-0720
DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

□ AMENDED REPORT

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

hone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 53805	Sand Dunes Bone Spri	ing South					
Property Code		Property Name Well TODD 36-25 STATE FED COM						
ogrid No. 6137		DEVON ENERGY PRODUCTION COMPANY, L.P. 35						

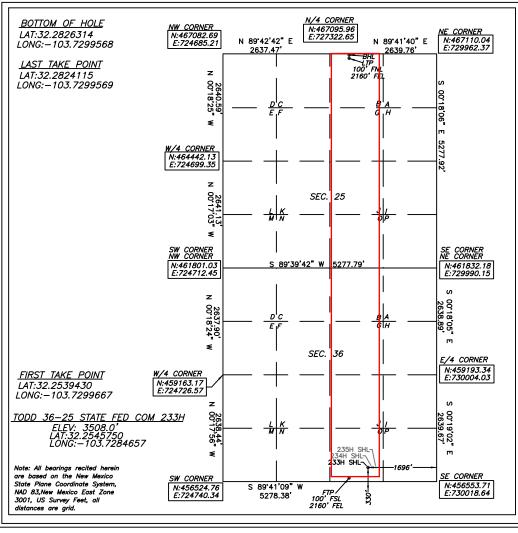
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	23-S	31-E		330	SOUTH	1696	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	25	23-5	S 31-E		20	NORTH	2160	EAST	EDDY
Dedicated Acre	Dedicated Acres   Joint or Infill   Consolidation Code   Ord		der No.						
320									

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date
Jenny Harms

Printed Name

Jenny.harms@dvn.com

E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/2018

Date of Survey
Signature & Seal of Professional Surveyor

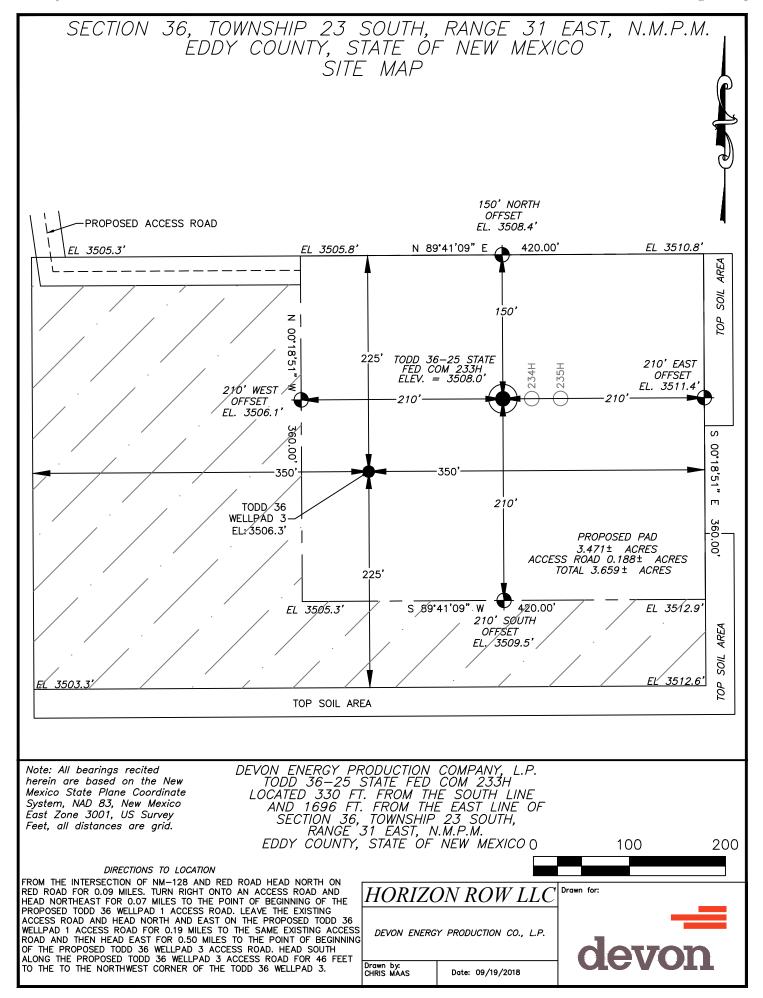


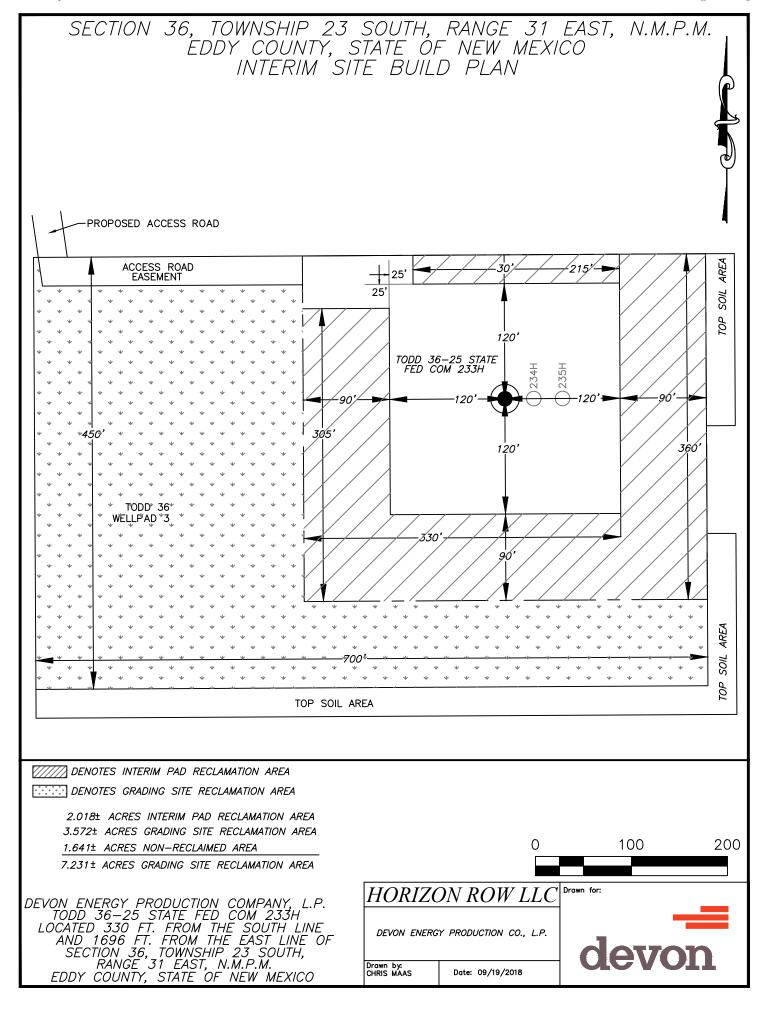
Certificate No. 22404 B.L. LAMAN

Date of Survey: 9/15/18 DRAWN BY: CM

Intent	t	As Dril	led												
API#															
DEV	rator Nai /ON EN MPANY	IERGY F	RODUC	CTION	I	-	oerty N			TE F	ED (	СОМ		Well Number 233H	
Kick C	Off Point	(KOP)													
UL O	Section 36	Township	Range	Lot	Feet		From N		Feet		From FEL	n E/W	County EDDY		
Latitu	ıde	23	31		50 Longitu -103.		FS 72	L	216	U	FEL		NAD 83		
32.2	53813				103.	, 4,7,7,	. 4								
First T	Take Poir	nt (FTP)													
UL O	Section 36	Township 23	Range 31	Lot	Feet 100		From N SOU		Feet 216		From	n E/W ST	County EDDY		
32.2	<sup>ide</sup> 253943	30			Longitu 103.7		667						NAD 83		
Last T	ake Poin	t (LTP)													
UL B	Section 25	Township 23	Range	Lot	Feet 100		n N/S RTH	Feet 216		From		Count			
Latitu 32.2	ide 2 <b>8241</b> 1	15			Longitu 103.7		9569	•				NAD 83			
Is this	well the	defining v	vell for th	e Horiz	ontal Sp	pacing	g Unit?	1	10						
Is this	well an	infill well?		YES	]										
	l is yes p ng Unit.	lease prov	ide API if	availab	le, Oper	ator I	Name	and v	vell n	umbei	r for [	Definir	ng well fo	r Horizontal	
API#															
Ope	rator Nai	me:	l			Prop	erty N	ame:						Well Number	

KZ 06/29/2018





## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 233H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1696 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

#### DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF NM-128 AND RED ROAD HEAD NORTH ON RED ROAD FOR 0.09 MILES. TURN RIGHT ONTO AN ACCESS ROAD AND HEAD NORTHEAST FOR 0.07 MILES TO THE POINT OF BEGINNING OF THE PROPOSED TODD 36 WELLPAD 1 ACCESS ROAD. LEAVE THE EXISTING ACCESS ROAD AND HEAD NORTH AND EAST ON THE PROPOSED TODD 36 WELLPAD 1 ACCESS ROAD FOR 0.19 MILES TO THE SAME EXISTING ACCESS ROAD AND THEN HEAD EAST FOR 0.50 MILES TO THE POINT OF BEGINNING OF THE PROPOSED TODD 36 WELLPAD 3 ACCESS ROAD SOUTH ALONG THE PROPOSED TODD 36 WELLPAD 3 ACCESS ROAD FOR 46 FEET TO THE TO THE NORTHWEST CORNER OF THE TODD 36 WELLPAD 3.

O 1000 2000

HORIZON ROW LLC

Description by:
Chris Maas

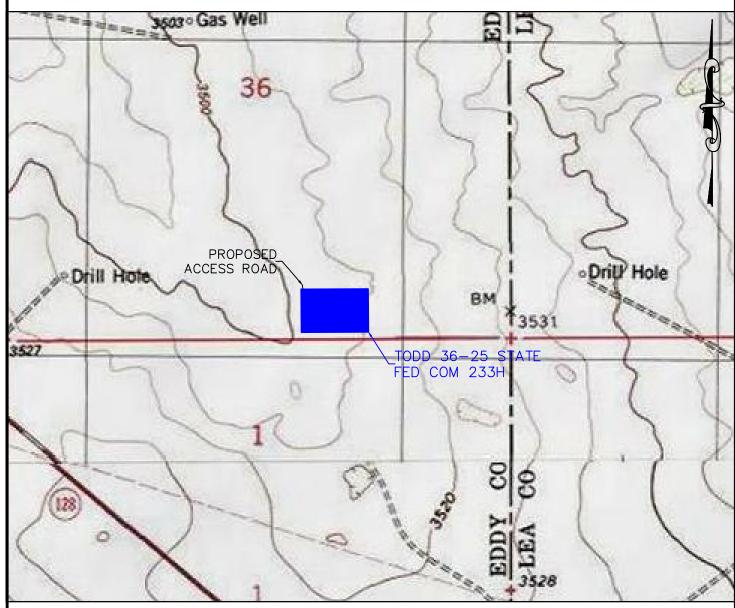
Date: 09/19/2018

Description Co., L.P.

Drawn by:
Chris Maas

Date: 09/19/2018

### SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO LOCATION VERIFICATION MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 233H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1696 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

1000 2000  $HORIZON\,ROW\,LLC$  Drawn for:

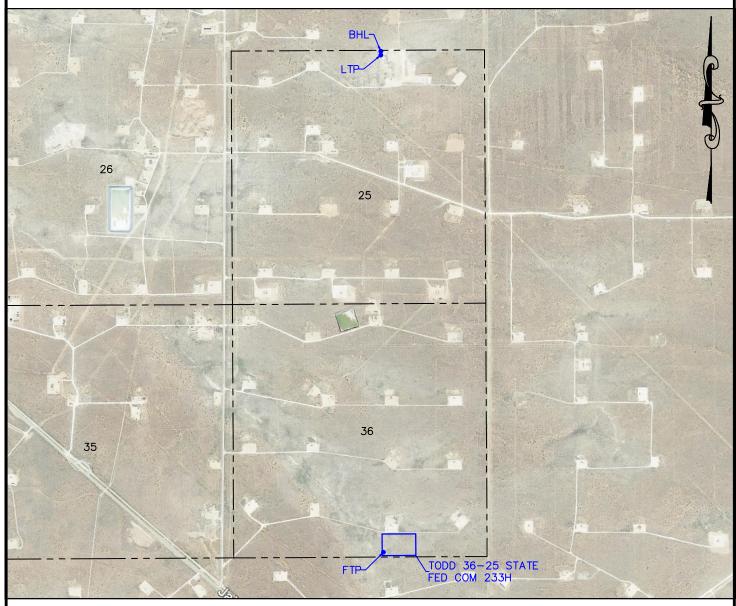
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS

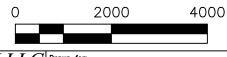
Date: 09/19/2018

devon

## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 233H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1696 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



HORIZON ROW LLC

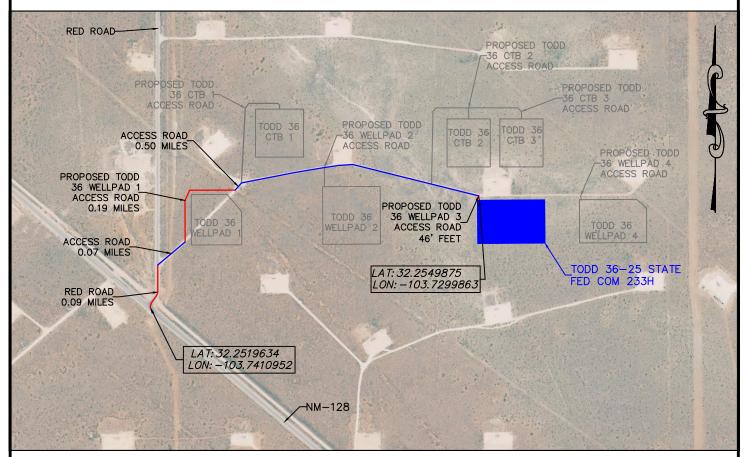
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS

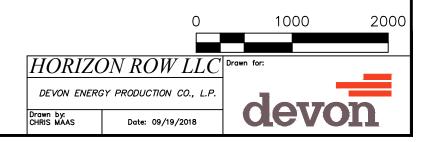
Date: 09/19/2018

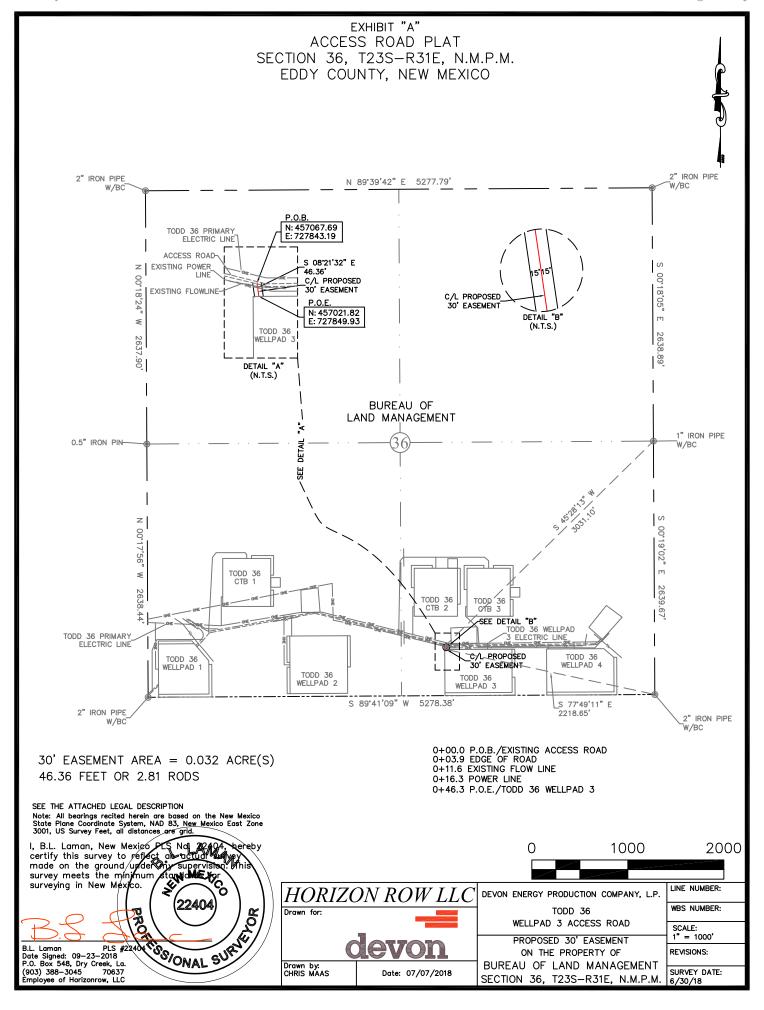


## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL ACCESS ROUTE MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 233H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1696 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO





### SECTION 36, T23S-R31E, N.M.P.M., EDDY COUNTY, NEW MEXICO

#### ACCESS ROAD PLAT

#### LEGAL DESCRIPTION

#### **FOR**

#### DEVON ENERGY PRODUCTION COMPANY, L.P.

#### **BUREAU OF LAND MANAGEMENT**

#### **30' EASEMENT DESCRIPTION:**

**BEING** an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southeast quarter (SE ½) of Section 36, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC for the east quarter corner of Section 36, T23S-R31E, N.M.P.M., Eddy County, New Mexico;

Thence S 45°28'13" W a distance of 3031.10' to the **Point of Beginning** of this easement having coordinates of Northing=457067.69, Easting=727843.19 feet and continuing the following course;

Thence S 08°21'32" E a distance of 46.36' to the **Point of Ending** having coordinates of Northing=457021.82, Easting=727849.93 feet from said point a 2" iron pipe w/BC for the southeast corner of Section 36, T23S-R31E bears S 77°49'11" E a distance of 2218.65', covering **46.36' or 2.81 rods** and having an area of **0.032 acres**.

#### **NOTES:**

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman

PLS 22404

Date Signed: 09/23/2018

Horizon Row, LLC

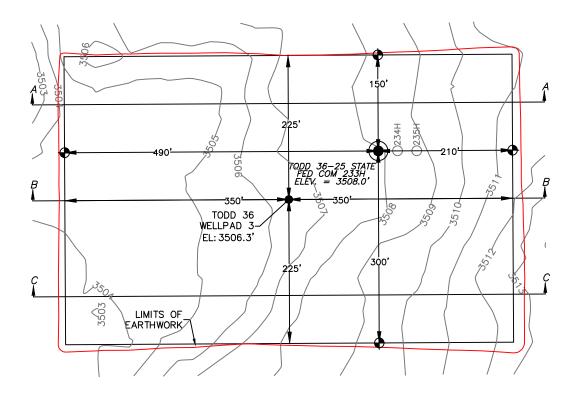
P.O. Box 548, Dry Creek, La. (903) 388-3045 70637

Employee of Horizon Row, LLC

DROPH'S SIONAL SURPLY

SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
PLAN VIEW





DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 233H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1696 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

EARTHWORK QUANTITIES FOR TODD 36 WELLPAD 3

CUT	FILL	NET
12,929 CY	12,929 CY	O CY
EARTHWORK	C QUANTITIES /	ARE ESTIMATED

HORIZON ROW LLC

0

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS Date: 09/19/2018

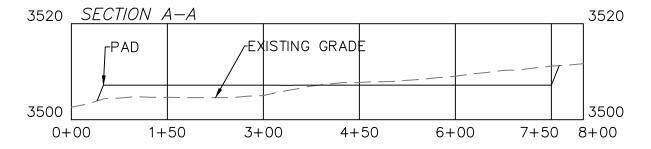


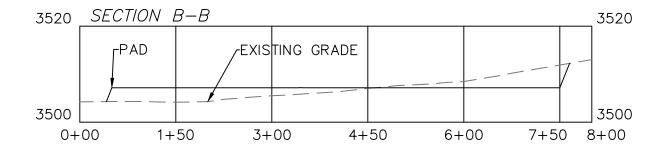
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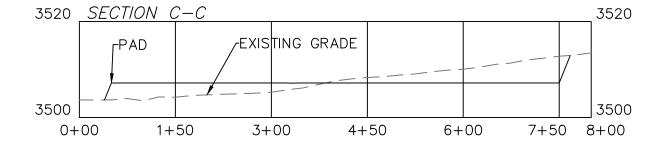
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### SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO CROSS SECTIONS









DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 233H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1696 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

SCALE 1" = 150' HORIZONTAL SCALE 1" = 20' VERTICAL

EARTHWORK QUANTITIES FOR TODD 36 WELLPAD 3

CUT	FILL	NET
12,929 CY	12,929 CY	O CY
EARTHWORK	C QUANTITIES /	ARE ESTIMATED

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

□ AMENDED REPORT

3508.5

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

6137

	WELL LOCATION AND ACREAGE DEDICATION PLAT	
API Number	Pool Code 53805 Sand Dunes Bone Spring	South
Property Code	Property Name	Well Number
	TODD 36-25 STATE FED COM	234H
OGRID No.	Operator Name	Elevation

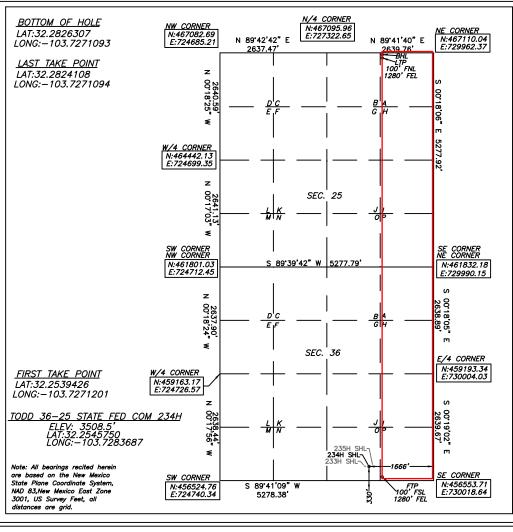
#### DEVON ENERGY PRODUCTION COMPANY, L.P. Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	23-S	31-E		330	SOUTH	1666	EAST	EDDY

#### Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Α	25	23-S	31-E		20	NORTH	1280	EAST	EDDY
Γ	Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				
	320									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary noting agreement or or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division Jenny Hannis

10-5-2018

Date

DRAWN BY: CM

Signatur Jenny Harms

Printed Name

Jenny.harms@dvn.com

E-mail Address

Date of Survey: 9/15/18

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

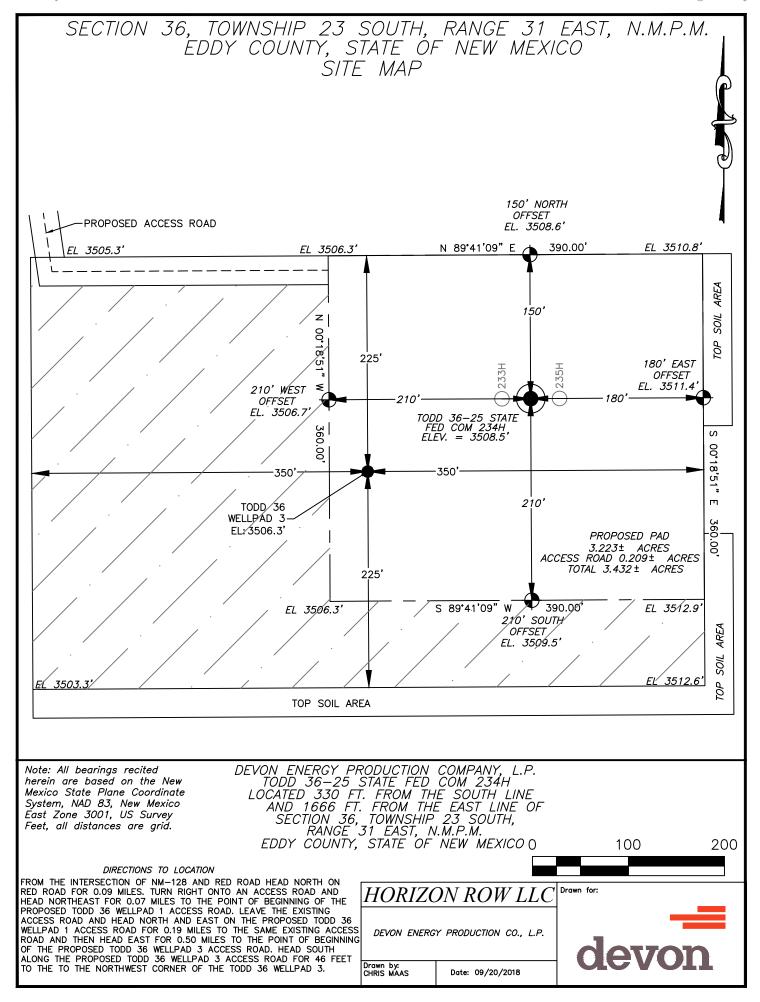
09/2018

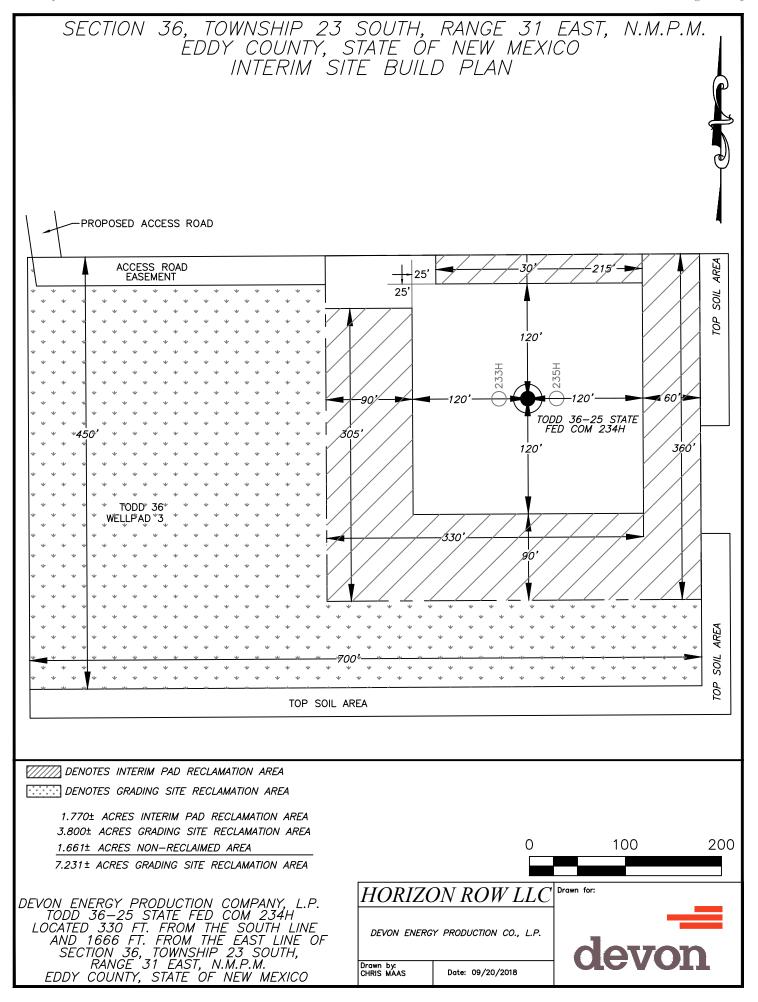
Date of Survey



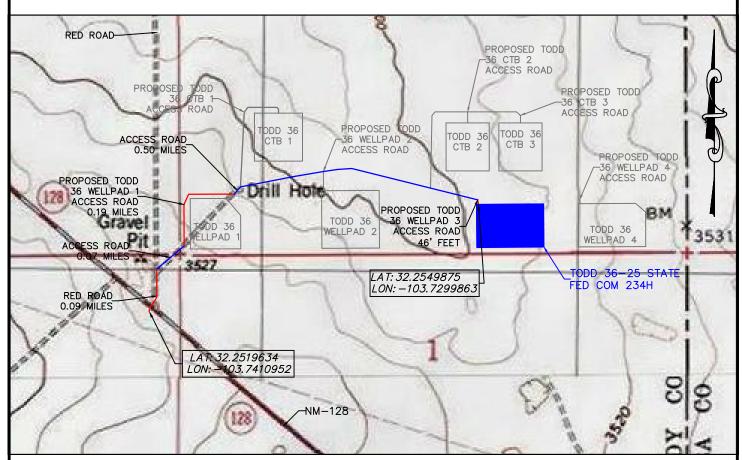
Inten	t X	As Dril	led											
API#	:		]											
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.							perty N DD 36		Well Number 234H					
Kick C	Off Point	(KOP)												
UL	Section 36	Township 23	Range 31	Lot	Feet 50		From N Sou			Feet 1280		n E/W st	County EDDY	,
Latitu 32.2	ude 253799			1	Longitu		25						NAD 83	
<u>[</u>					1								1	
First 7	Take Poir	nt (FTP)							•		•			
UL P	Section 36	Township 23	Range 31	Lot	Feet 100		From N		Feet 128		From	n E/W ST	County EDDY	
132.2	ude 253942	26			Longitu 103.		1201						NAD 83	
1 t T	Tales Dais	+ (LTD)												
UL UL	ake Poin	Township	Range	Lot	Feet	Fro	om N/S	Feet		From	F/W	Count	·v	
A	25	23	31	LOT	100	NC	ORTH 1280 EAST					EDDY		
	 28241(	)8			_	gitude NAI 3.7271094 83								
1- 46:				- 11- ··:-	andal C		- 11: <b>+</b> 2		ZES	7				
is this	s well the	defining v	vell for th	e Horiz	ontai S	oacın	g Unit?	<u> </u>	ES	_				
Is this	s well an	infill well?		NO	]									
	ll is yes p ng Unit.	lease prov	ide API if	availab	le, Opei	rator	Name	and w	vell n	umbe	r for l	Definir	ng well fo	r Horizontal
API#	:		]											
Ope	rator Nai	me:	<u> </u>			Property Name:								Well Number
Devo	Devon Energy Production Corporation L.P.													

KZ 06/29/2018





## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 234H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1666 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

#### DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF NM-128 AND RED ROAD HEAD NORTH ON RED ROAD FOR 0.09 MILES. TURN RIGHT ONTO AN ACCESS ROAD AND HEAD NORTHEAST FOR 0.07 MILES TO THE POINT OF BEGINNING OF THE PROPOSED TODD 36 WELLPAD 1 ACCESS ROAD. LEAVE THE EXISTING ACCESS ROAD AND HEAD NORTH AND EAST ON THE PROPOSED TODD 36 WELLPAD 1 ACCESS ROAD FOR 0.19 MILES TO THE SAME EXISTING ACCESS ROAD AND THEN HEAD EAST FOR 0.50 MILES TO THE POINT OF BEGINNING OF THE PROPOSED TODD 36 WELLPAD 3 ACCESS ROAD SOUTH ALONG THE PROPOSED TODD 36 WELLPAD 3 ACCESS ROAD FOR 46 FEET TO THE TO THE NORTHWEST CORNER OF THE TODD 36 WELLPAD 3.

Drawn by:
CHRIS MAAS

Date: 09/20/2018

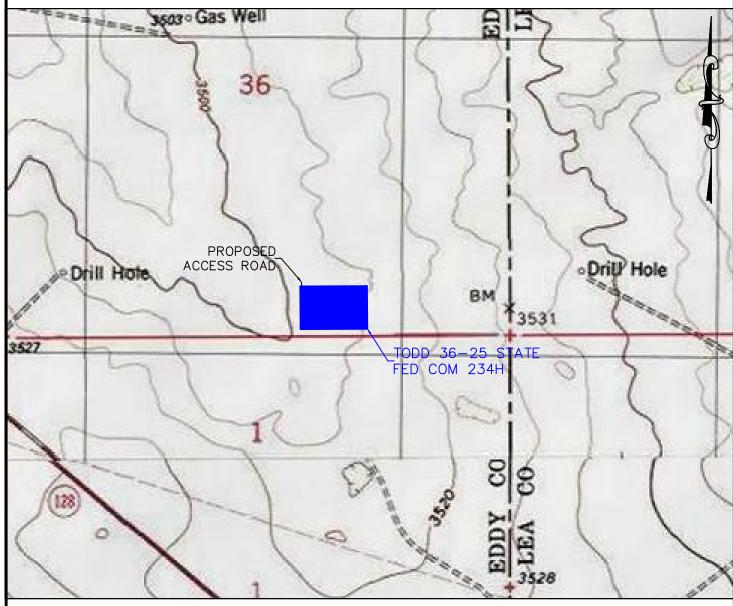
0 1000 2000

Drawn for:

CHRIS MAAS

Date: 09/20/2018

# SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO LOCATION VERIFICATION MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 234H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1666 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

0 1000 2000

HORIZON ROW LLC Drawn for:

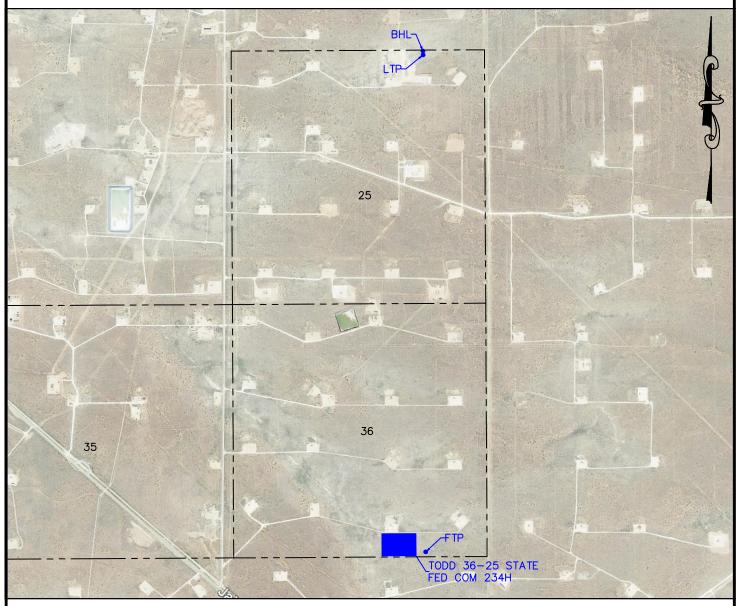
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS

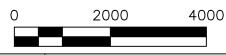
Date: 09/20/2018

devon

## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 234H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1666 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



### HORIZON ROW LLC

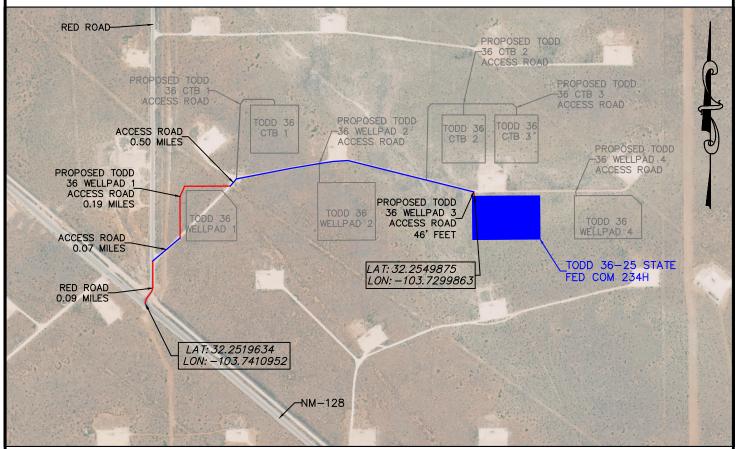
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS

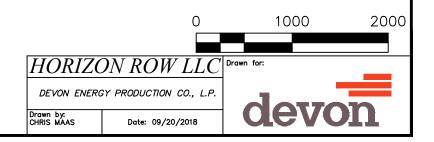
Date: 09/20/2018

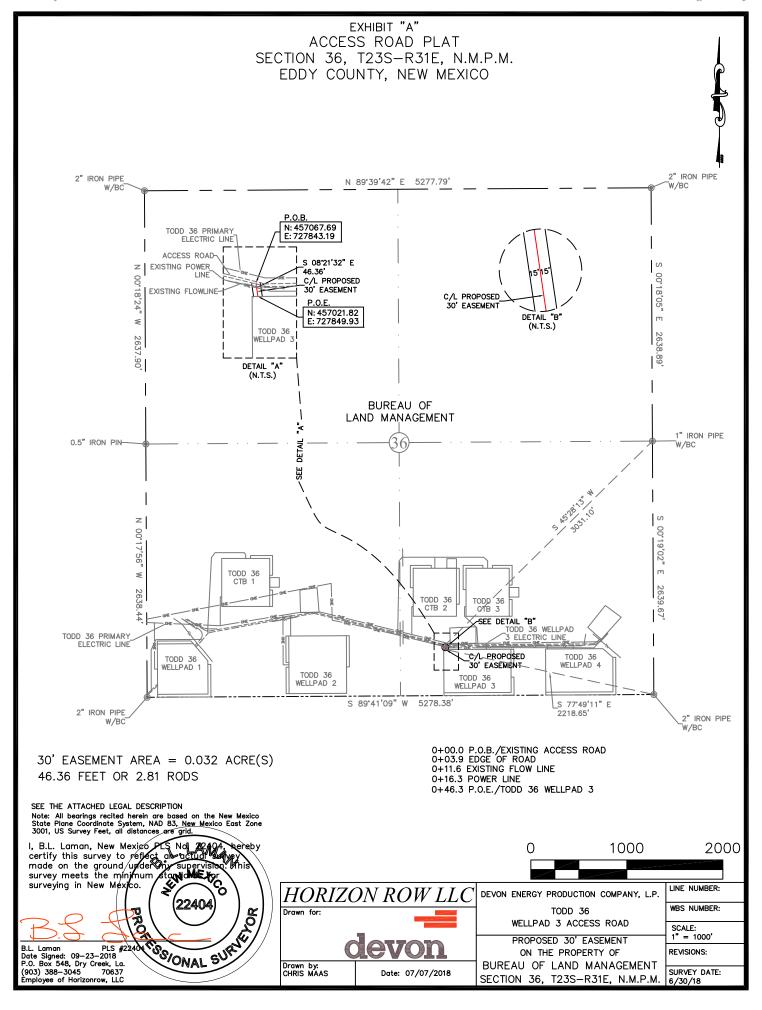


## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL ACCESS ROUTE MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 234H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1666 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO





### SECTION 36, T23S-R31E, N.M.P.M., EDDY COUNTY, NEW MEXICO

#### ACCESS ROAD PLAT

#### LEGAL DESCRIPTION

#### **FOR**

#### DEVON ENERGY PRODUCTION COMPANY, L.P.

#### **BUREAU OF LAND MANAGEMENT**

#### **30' EASEMENT DESCRIPTION:**

**BEING** an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southeast quarter (SE ½) of Section 36, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC for the east quarter corner of Section 36, T23S-R31E, N.M.P.M., Eddy County, New Mexico;

Thence S 45°28'13" W a distance of 3031.10' to the **Point of Beginning** of this easement having coordinates of Northing=457067.69, Easting=727843.19 feet and continuing the following course;

Thence S 08°21'32" E a distance of 46.36' to the **Point of Ending** having coordinates of Northing=457021.82, Easting=727849.93 feet from said point a 2" iron pipe w/BC for the southeast corner of Section 36, T23S-R31E bears S 77°49'11" E a distance of 2218.65', covering **46.36' or 2.81 rods** and having an area of **0.032 acres**.

#### **NOTES:**

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

SOIONAL S

B.L. Laman

PLS 22404

Date Signed: 09/23/2018

Horizon Row, LLC

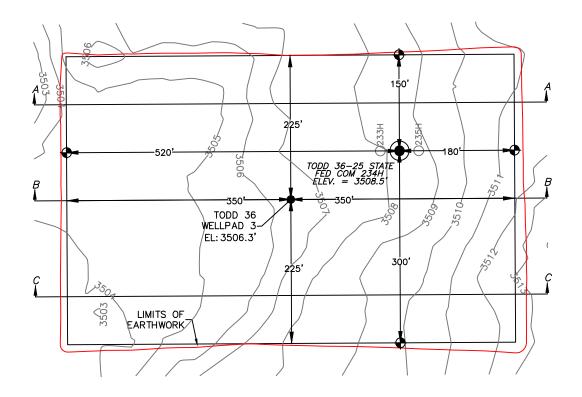
P.O. Box 548, Dry Creek, La.

(903) 388-3045 70637

Employee of Horizon Row, LLC

### SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO PLAN VIEW





DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 234H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1666 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

EARTHWORK QUANTITIES FOR TODD 36 WELLPAD 3

CUT	FILL	NET
12,929 CY	12,929 CY	O CY
EARTHWORK	C QUANTITIES /	ARE ESTIMATED

HORIZON ROW LLC

0

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS Date: 09/20/2018

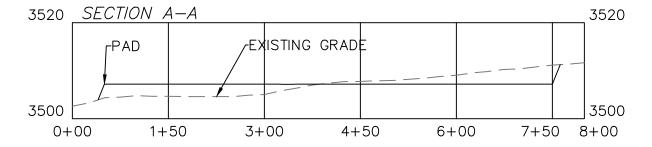


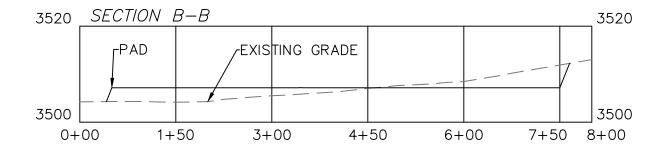
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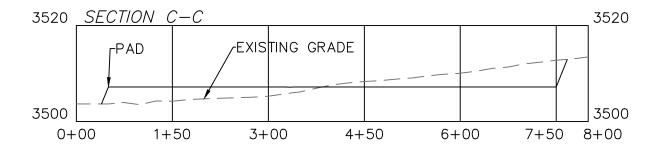
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## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO CROSS SECTIONS









DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 234H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1666 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

SCALE 1" = 150' HORIZONTAL SCALE 1" = 20' VERTICAL

EARTHWORK QUANTITIES FOR TODD 36 WELLPAD 3

CUT	FILL	NET
12,929 CY	12,929 CY	O CY
EARTHWORK	C QUANTITIES /	ARE ESTIMATED

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

□ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

	WELL LOCATION AND	ACREAGE DEDICATION PLAT						
API Number	Pool Code	Pool Name						
	53805	Sand Dunes Bone Spri	ing South					
Property Code	Prop	Property Name						
	TODD 36-25	STATE FED COM	235H					
OGRID No.		rator Name	Elevation					
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3508.8'					

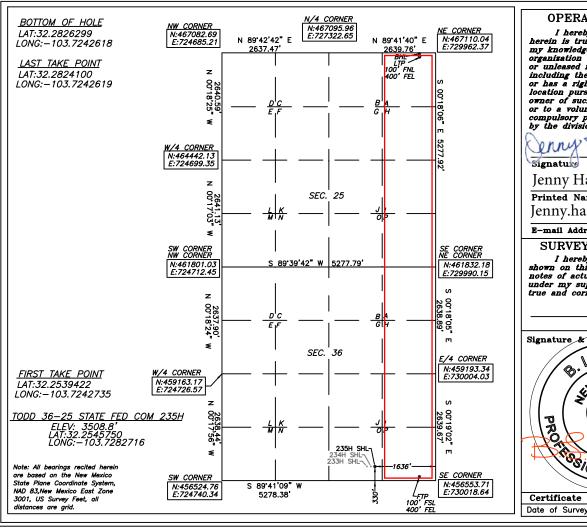
## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	23-S	31-E		330	SOUTH	1636	EAST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No. Section		ection	Townsh	ip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
А		25	23-	·s	31-E		20	NORTH	400	EAST	EDDY
Dedicated Acres		Joint or	r Infill	Cor	solidation (	ode Or	der No.				
320											

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## OPERATOR CERTIFICATION

I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary noting agreement or or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harris 10-5-2018 Date

Jenny Harms

Printed Name

Jenny.harms@dvn.com

E-mail Address

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/2018

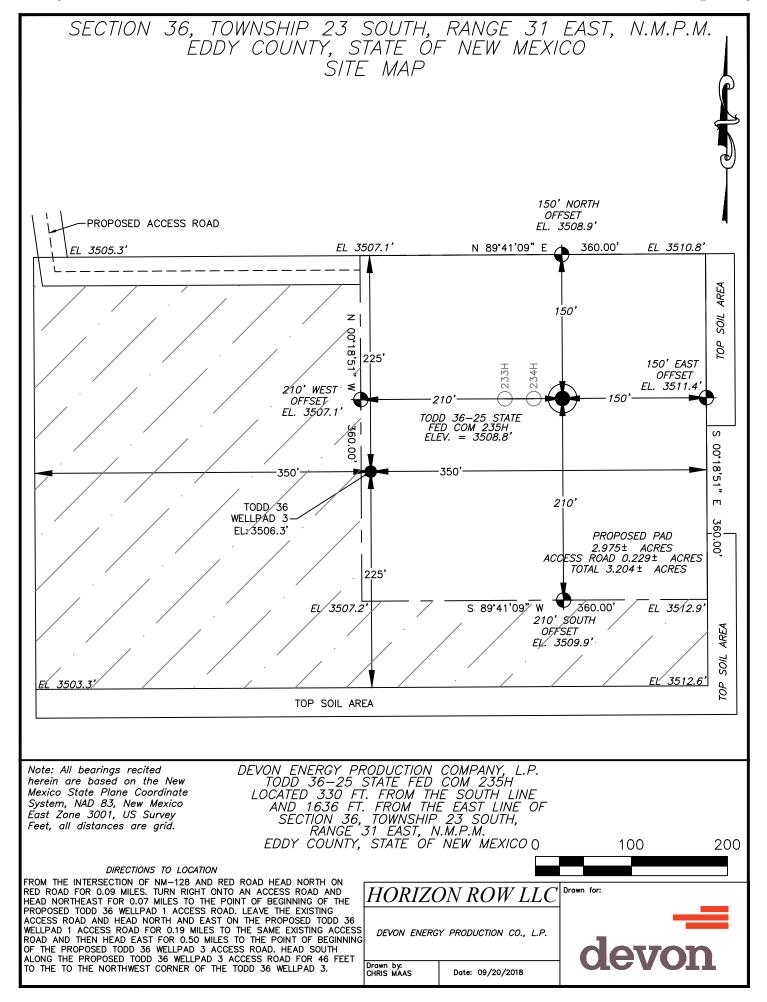
Date of Survey

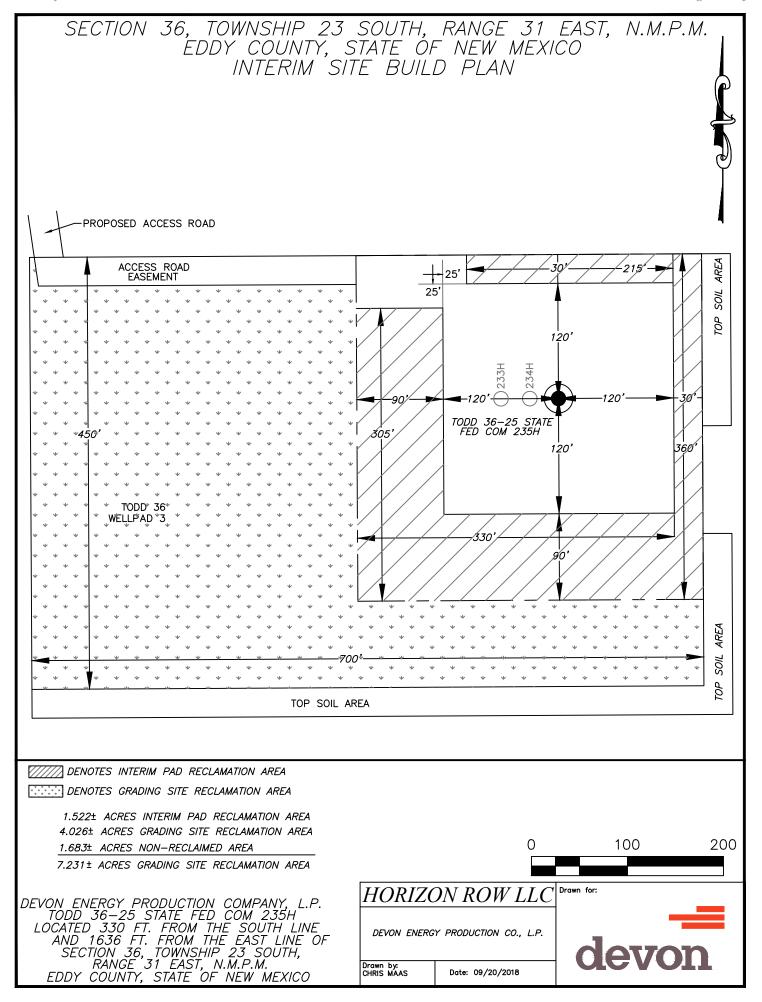


Certificate No. 22404 B.L. LAMAN Date of Survey: 9/15/18 DRAWN BY: CM

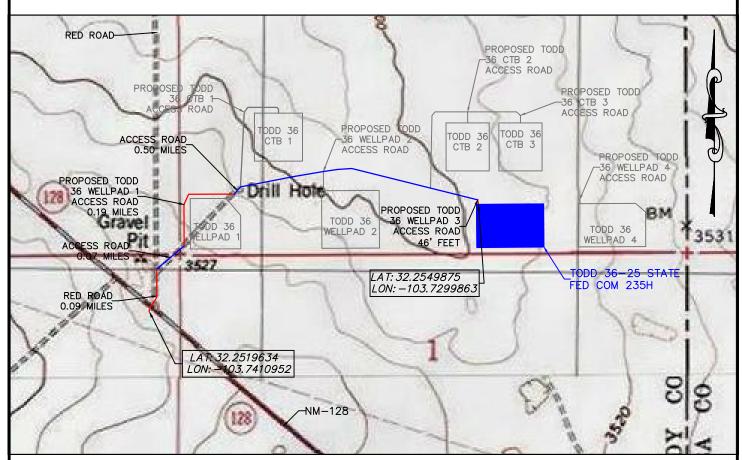
Inten	t X	As Dril	led										
API#													
DE۱	rator Nar /ON EN MPANY	IERGY P	RODUC	CTION	١	-	perty N DD 36			E FEC	) COM		Well Number 235H
IV: al. C	off Deliet	(KOD)											
UL	Off Point  Section	Township	Range	Lot	Feet		From N	I/S	Feet	Fi	om E/W	County	
P	36	23	31		50		SOU	TH	498	3 1	EAST	ED	DY
Latitu 32.	ide 253821				Longitu -103.7		79					NAD 83	
	Γake Poin												
UL P	Section 36	Township 23	Range 31	Lot	Feet 100		From N		Feet 400		om E/W	County EDDY	
Latitu	ıde				Longitu							NAD	
32.2	253942	22			103.7	7242	2735					83	
Last T	ake Poin	t (LTP)											
UL A	Section 25	Township 23	Range 31	Lot	Feet 100		m N/S PRTH	Feet 400		From E/\ EAST	V Coun		
132.2	<sup>ide</sup> 282410	00			Longitu 103.7		2619				NAD 83		
											l		
Is this	well the	defining v	vell for th	e Horiz	zontal Sp	oacin	g Unit?		NO				
Is this	s well an i	infill well?		YES									
	l is yes pl ng Unit.	lease provi	ide API if	availab	ole, Oper	rator	Name :	and v	vell nui	mber fo	or Defini	ng well fo	r Horizontal
API#			]										
Ope	rator Nar	ne:				Prop	perty N	ame:					Well Number
Dev	on Ener	gy Produc	ction Cor	npany	, L.P.								235H
													l

KZ 06/29/2018





## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 235H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1636 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

### DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF NM-128 AND RED ROAD HEAD NORTH ON RED ROAD FOR 0.09 MILES. TURN RIGHT ONTO AN ACCESS ROAD AND HEAD NORTHEAST FOR 0.07 MILES TO THE POINT OF BEGINNING OF THE PROPOSED TODD 36 WELLPAD 1 ACCESS ROAD. LEAVE THE EXISTING ACCESS ROAD AND HEAD NORTH AND EAST ON THE PROPOSED TODD 36 WELLPAD 1 ACCESS ROAD FOR 0.19 MILES TO THE SAME EXISTING ACCESS ROAD AND THEN HEAD EAST FOR 0.50 MILES TO THE POINT OF BEGINNING OF THE PROPOSED TODD 36 WELLPAD 3 ACCESS ROAD SOUTH ALONG THE PROPOSED TODD 36 WELLPAD 3 ACCESS ROAD FOR 46 FEET TO THE TO THE NORTHWEST CORNER OF THE TODD 36 WELLPAD 3.

O 1000 2000

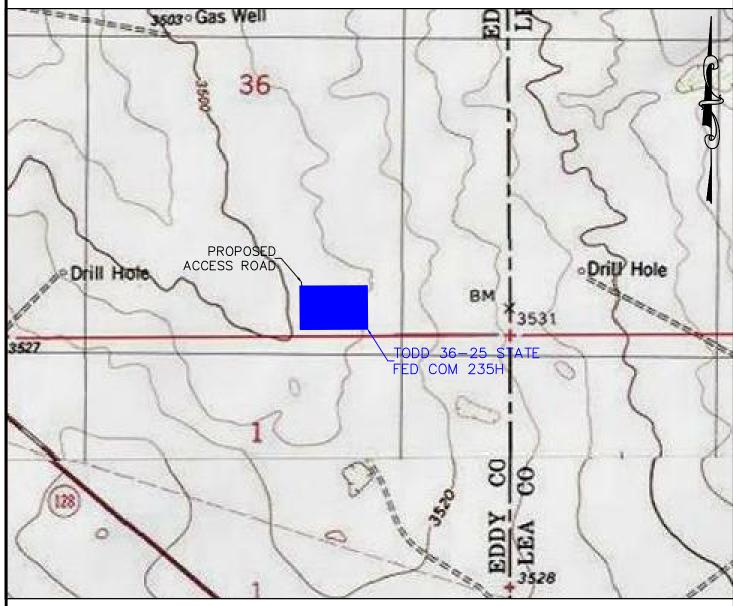
HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 09/20/2018

# SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO LOCATION VERIFICATION MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 235H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1636 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

0 1000 2000

HORIZON ROW LLC Drawn for:

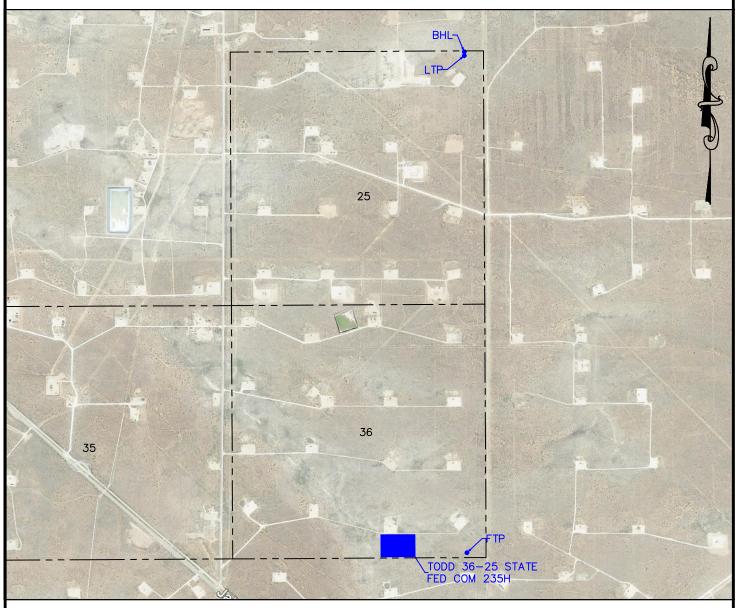
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS

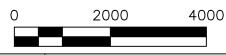
Date: 09/20/2018

devon

# SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 235H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1636 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



## HORIZON ROW LLC

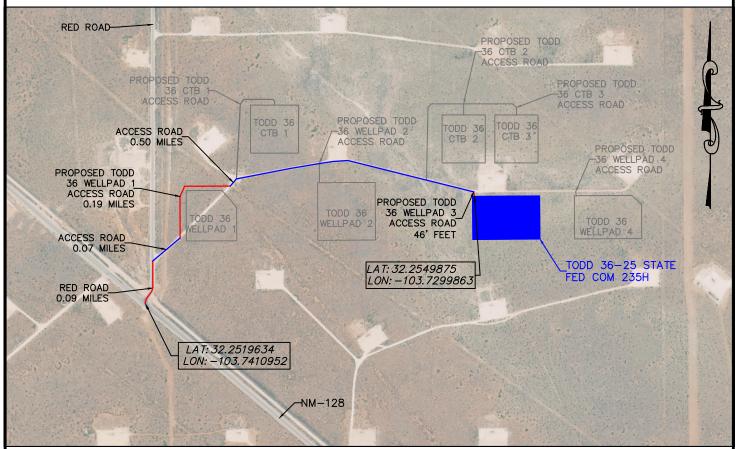
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS

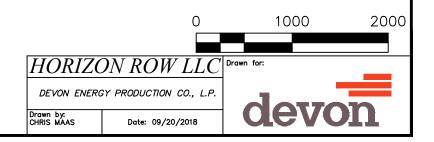
Date: 09/20/2018

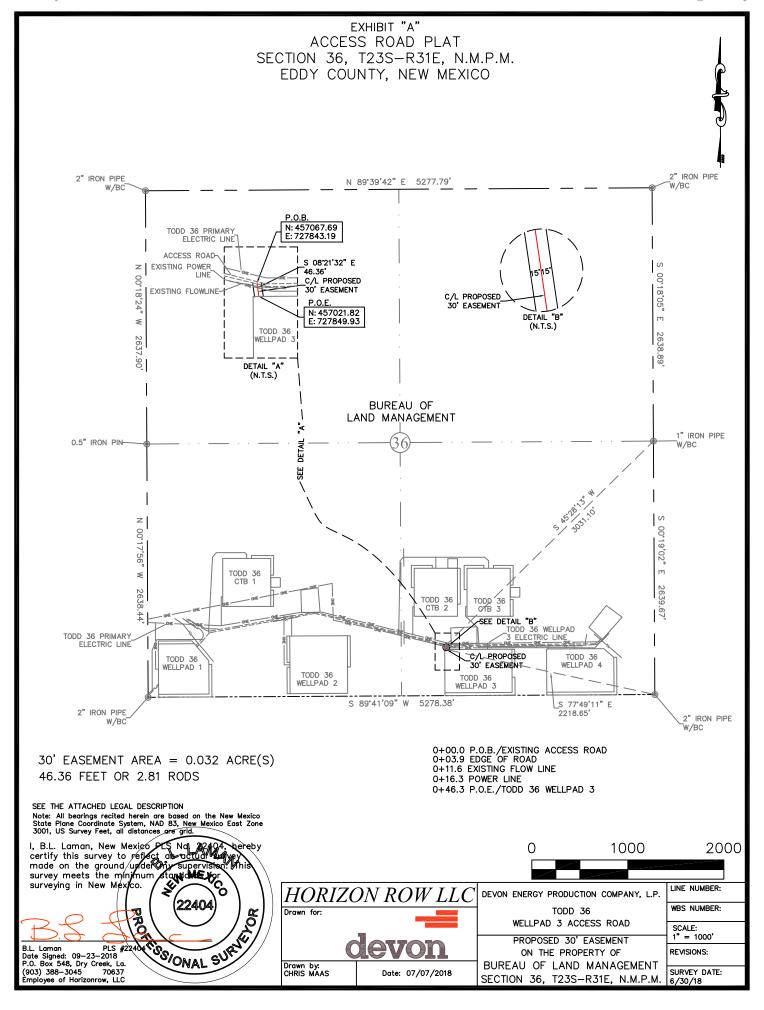


## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL ACCESS ROUTE MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 235H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1636 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO





## SECTION 36, T23S-R31E, N.M.P.M., EDDY COUNTY, NEW MEXICO

## ACCESS ROAD PLAT

#### LEGAL DESCRIPTION

## **FOR**

## DEVON ENERGY PRODUCTION COMPANY, L.P.

## **BUREAU OF LAND MANAGEMENT**

### **30' EASEMENT DESCRIPTION:**

**BEING** an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southeast quarter (SE ½) of Section 36, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC for the east quarter corner of Section 36, T23S-R31E, N.M.P.M., Eddy County, New Mexico;

Thence S 45°28'13" W a distance of 3031.10' to the **Point of Beginning** of this easement having coordinates of Northing=457067.69, Easting=727843.19 feet and continuing the following course;

Thence S 08°21'32" E a distance of 46.36' to the **Point of Ending** having coordinates of Northing=457021.82, Easting=727849.93 feet from said point a 2" iron pipe w/BC for the southeast corner of Section 36, T23S-R31E bears S 77°49'11" E a distance of 2218.65', covering **46.36' or 2.81 rods** and having an area of **0.032 acres**.

## **NOTES:**

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

SONAL SU

B.L. Laman

PLS 22404

Date Signed: 09/23/2018

Horizon Row, LLC

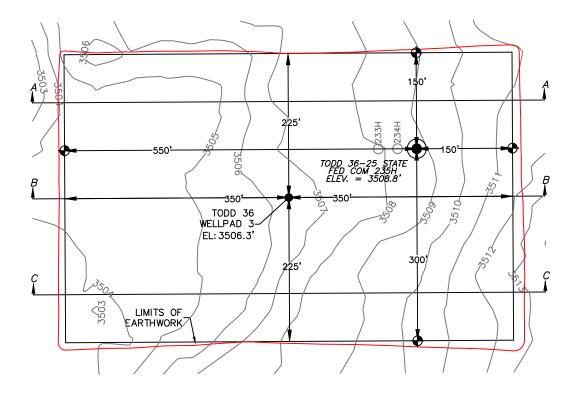
P.O. Box 548, Dry Creek, La.

(903) 388-3045 70637

Employee of Horizon Row, LLC

SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
PLAN VIEW





DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 235H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1636 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

EARTHWORK QUANTITIES FOR TODD 36 WELLPAD 3

CUT	FILL	NET
12,929 CY	12,929 CY	O CY
EARTHWORK	C QUANTITIES /	ARE ESTIMATED

HORIZON ROW LLC

0

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS Date: 09/20/2018

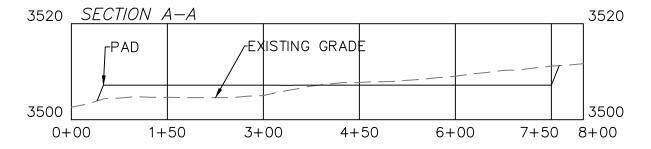


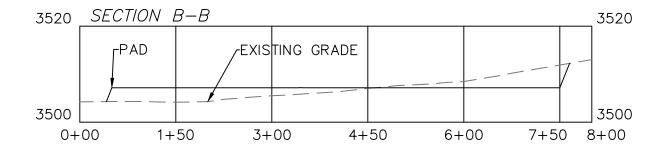
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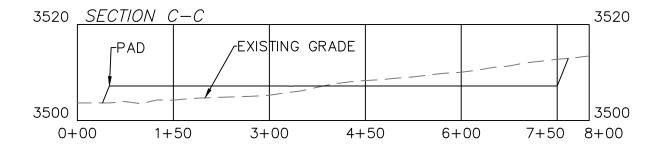
150

## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO CROSS SECTIONS









DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36-25 STATE FED COM 235H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1636 FT. FROM THE EAST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

SCALE 1" = 150' HORIZONTAL SCALE 1" = 20' VERTICAL

EARTHWORK QUANTITIES FOR TODD 36 WELLPAD 3

CUT	FILL	NET
12,929 CY	12,929 CY	O CY
EARTHWORK	C QUANTITIES ,	ARE ESTIMATED

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

| Drawn by: | | Date: 09/20/2018 |



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

WELL.	LOCATION	AND	ACREAGE	DEDICATION	PLAT
II LILLI	LUCATION	$\Delta III$	AUMUAUL	DEDIVATION	1 1111

		HONEHGE BEDICHTION I MIL					
API Number	Pool Code 53805	53805 Pool Name Sand Dunes; Bone Spring					
Property Code	Prop	erty Name	Well Number				
	TODD	36 STATE	231H				
OGRID No.	Oper	ator Name	Elevation				
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3504.7'				

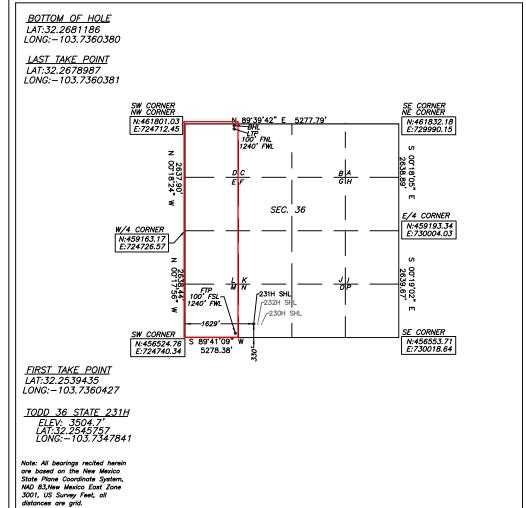
## Surface Location

ĺ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Ν	36	23-S	31-E		330	SOUTH	1629	WEST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No.	UL or lot No.   Section   Township   Range   Lot Id		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D 36		23-S	31-E		20	NORTH	1240	WEST	EDDY
Dedicated Acre	s Joint o	r Infill Co	onsolidation (	Code Or	der No.				

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## OPERATOR CERTIFICATION

I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary noting agreement or or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

enny Harris 10-25-2018 Signature

Date

Jenny Harms

Printed Name

Jenny.harms@dvn.comx

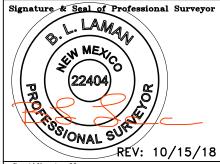
E-mail Address

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

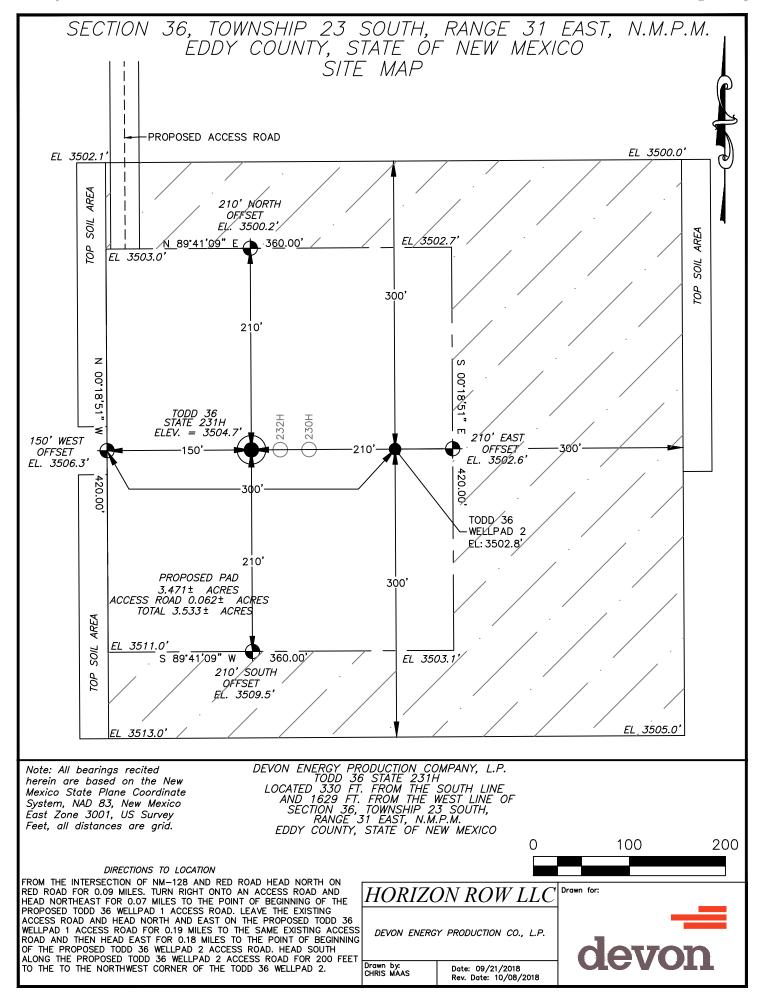
09/2018

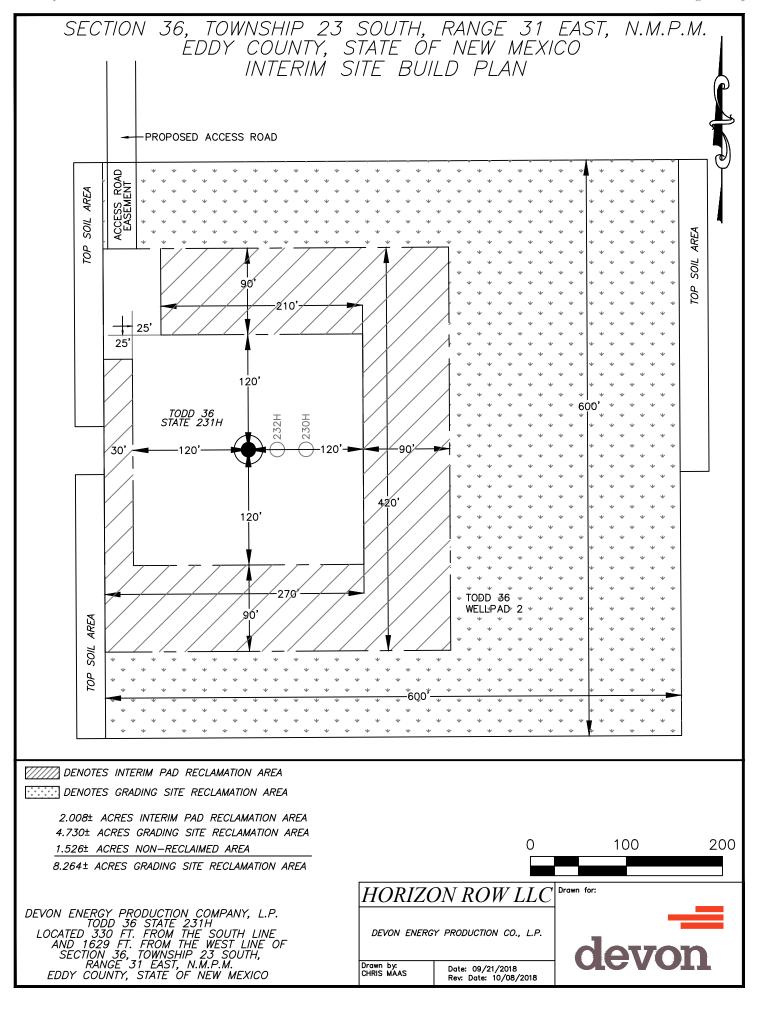
Date of Survey



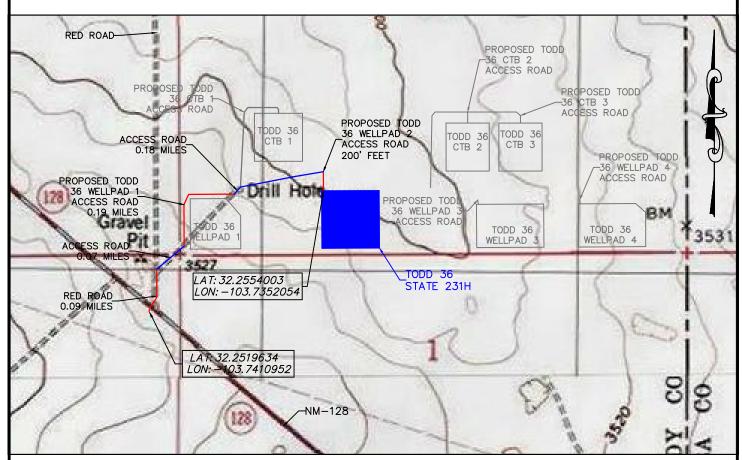
B.L. LAMAN Certificate No. 22404 Date of Survey: 10/05/18 DRAWN BY: CM

Intent	X	As Dril	led											
API#														
DEV	rator Nar ON EN MPANY	IERGY F	PRODUC	OITO	N	Prope	erty N							Well Number 231H
						I								
Kick C	off Point	(KOP)												
UL M	Section 36	Township 23S	Range 31E	Lot	Feet 50		From N FS	i/s L	Feet 1240	)	From	r E/W FWL	County EDDY	7
Latitu 32.2	de 5381200	)			Longitu -103.7	ude '36054	00		•				NAD 83	
	ake Poin		l p	1	F		F N	ı /c	l e		F	- = //4/	Constant	
UL M	Section 36	Township 23	Range 31	Lot	Feet 100	5	From N SOU7		Feet 124		WE:	n E/W ST	County EDDY	
132.2	<sup>ide</sup> 253943	35			Longitu 103.	<sup>ude</sup> 7360	427						NAD 83	
UL D Latitu	Section 36	t (LTP)  Township 23	Range 31	Lot	Feet 100 Longitu	From NOF		Feet 124		From		Count EDD		
32.2	267898	37			103.	7360	381					83		
		defining v infill well?	vell for th	e Horiz	zontal S <sub>l</sub>	pacing	Unit?		YES	]				
	l is yes pl ng Unit.	lease prov	ide API if	availab	ole, Ope	rator N	lame	and v	vell n	umber	for [	Definir	ng well fo	r Horizontal
API#														
Ope	rator Nar	me:				Prope	erty N	ame	:					Well Number
														KZ 06/29/201





## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 231H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1629 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

### DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF NM-128 AND RED ROAD HEAD NORTH ON RED ROAD FOR 0.09 MILES. TURN RIGHT ONTO AN ACCESS ROAD AND HEAD NORTHEAST FOR 0.07 MILES TO THE POINT OF BEGINNING OF THE PROPOSED TODD 36 WELLPAD 1 ACCESS ROAD. LEAVE THE EXISTING ACCESS ROAD AND HEAD NORTH AND EAST ON THE PROPOSED TODD 36 WELLPAD 1 ACCESS ROAD FOR 0.19 MILES TO THE SAME EXISTING ACCESS ROAD AND THEN HEAD EAST FOR 0.18 MILES TO THE POINT OF BEGINNING OF THE PROPOSED TODD 36 WELLPAD 2 ACCESS ROAD. HEAD SOUTH ALONG THE PROPOSED TODD 36 WELLPAD 2 ACCESS ROAD FOR 200 FEET TO THE TO THE NORTHWEST CORNER OF THE TODD 36 WELLPAD 2.

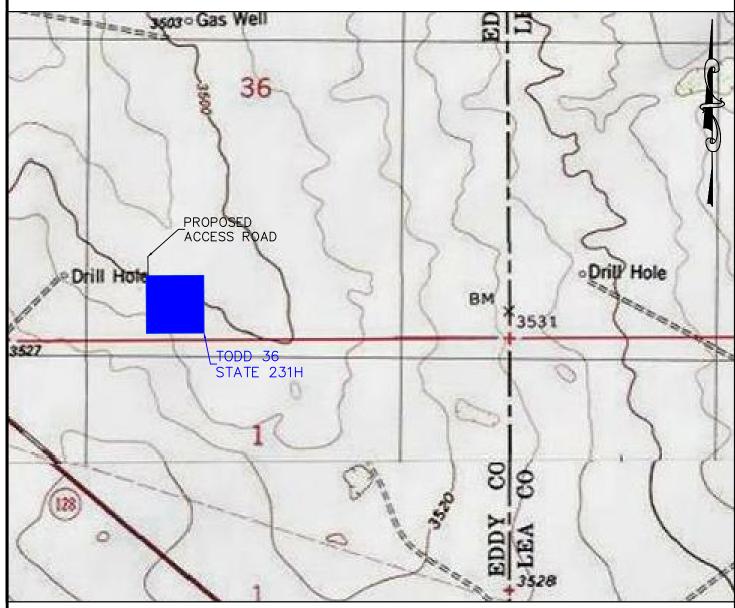
HORIZON ROW LLC

Drawn for:

Drawn by:
CHRIS MAAS

Date: 09/21/2018
Rev: Date: 10/08/2018

## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO LOCATION VERIFICATION MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 231H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1629 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

1000 2000 HORIZON ROW LLC

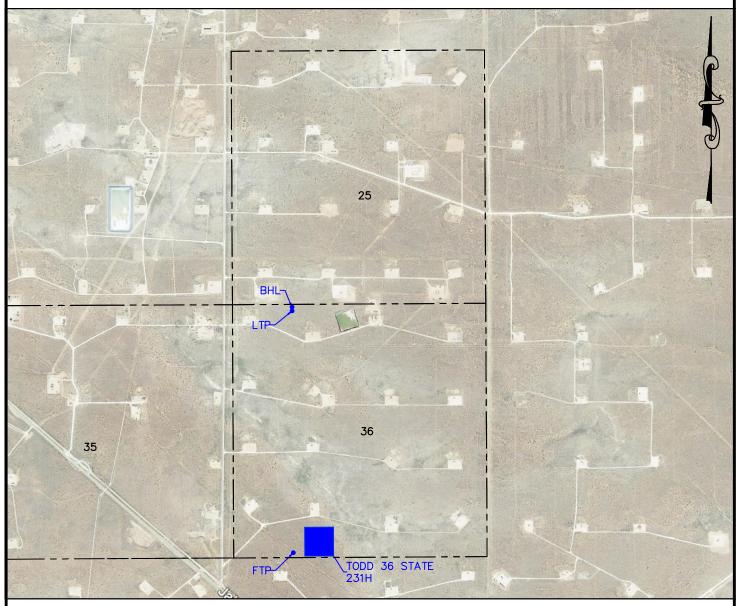
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS

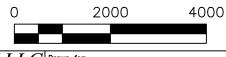
Date: 09/21/2018 Rev: Date: 10/08/2018

devon

# SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AFRIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 231H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1629 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



## HORIZON ROW LLC

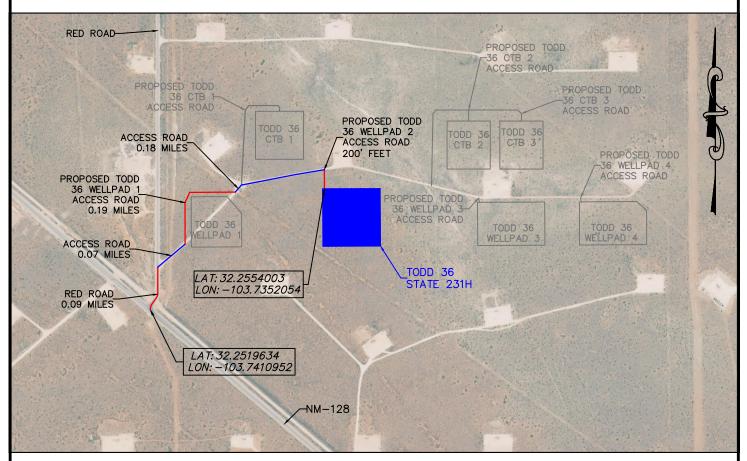
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS

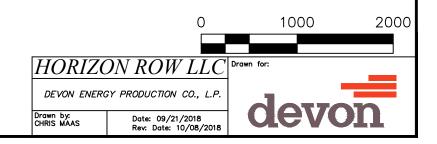
Date: 09/21/2018

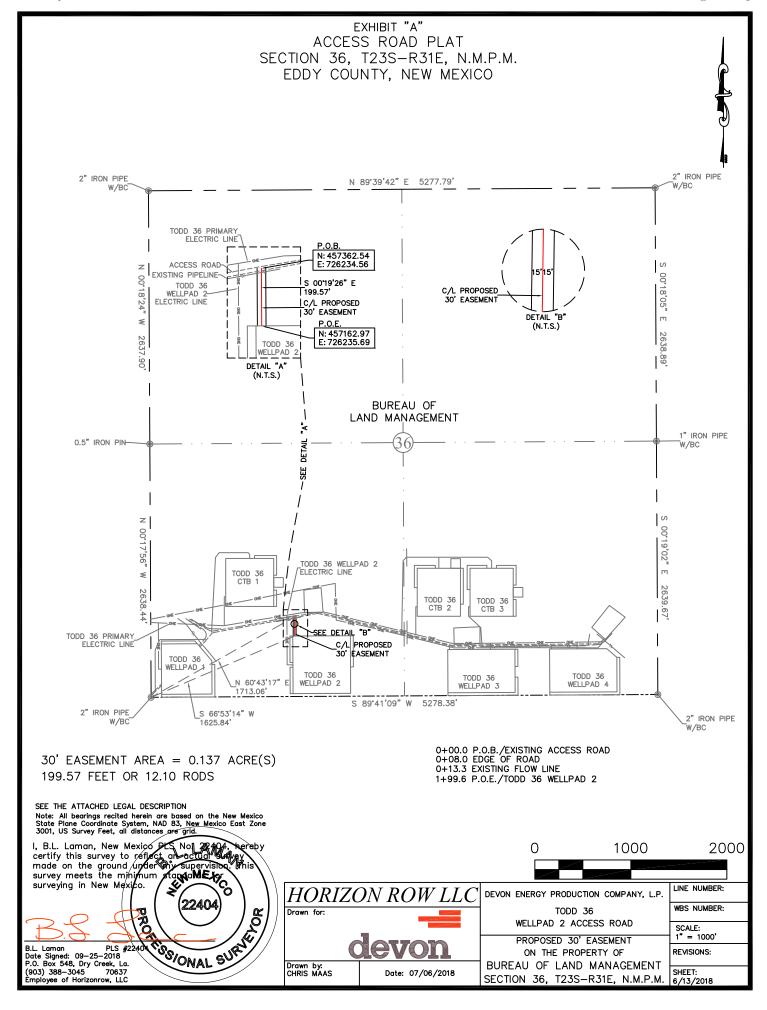


## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AFRIAL ACCESS ROUTE MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 231H
LOCATED 330 FT. FROM THE SOUTH LINE
AND 1629 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO





## SECTION 36, T23S-R31E, N.M.P.M., EDDY COUNTY, NEW MEXICO

## ACCESS ROAD PLAT

#### LEGAL DESCRIPTION

## **FOR**

## DEVON ENERGY PRODUCTION COMPANY, L.P.

## **BUREAU OF LAND MANAGEMENT**

## **30' EASEMENT DESCRIPTION:**

**BEING** an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ½) of Section 36, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/BC for the southwest corner of Section 36, T23S-R31E, N.M.P.M., Eddy County, New Mexico;

Thence N 60°43'17" E a distance of 1713.06' to the **Point of Beginning** of this easement having coordinates of Northing=457362.54, Easting=726234.56 feet and continuing the following course;

Thence S 00°19'26" E a distance of 199.57' to the **Point of Ending** having coordinates of Northing=457162.97, Easting=726235.69 feet from said point a 2" iron pipe w/BC for the southwest corner of Section 36, T23S-R31E bears S 66°53'14" W a distance of 1625.84', covering **199.57' or 12.10 rods** and having an area of **0.137 acres**.

## **NOTES:**

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

PROFITS ONAL SU

B.L. Laman

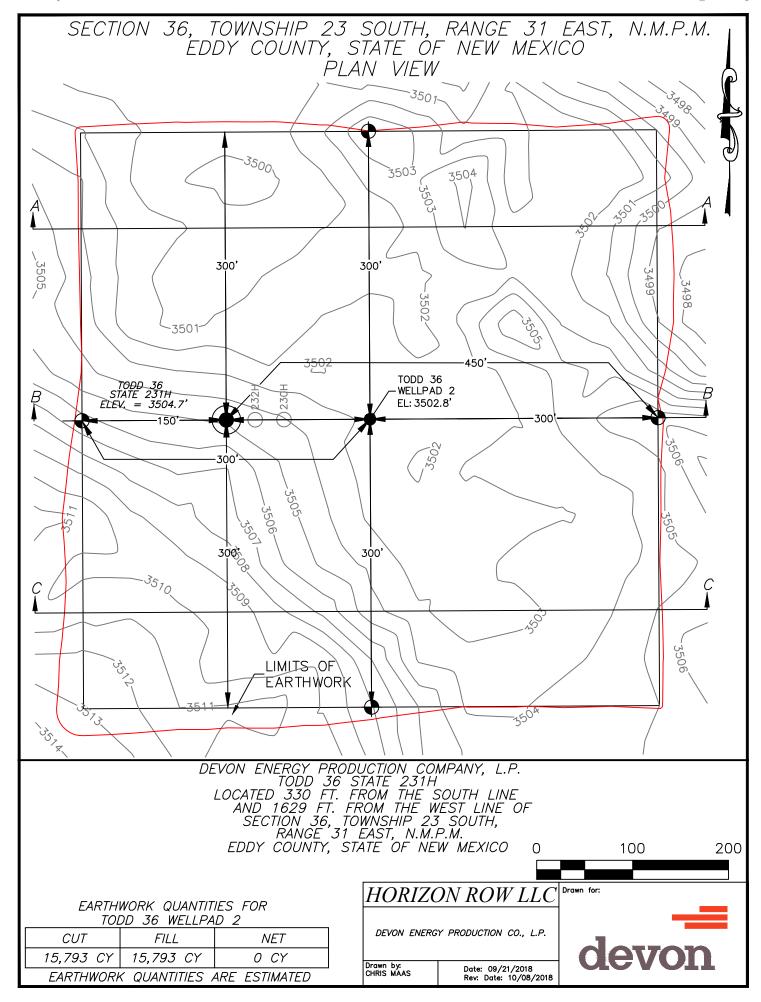
PLS 22404

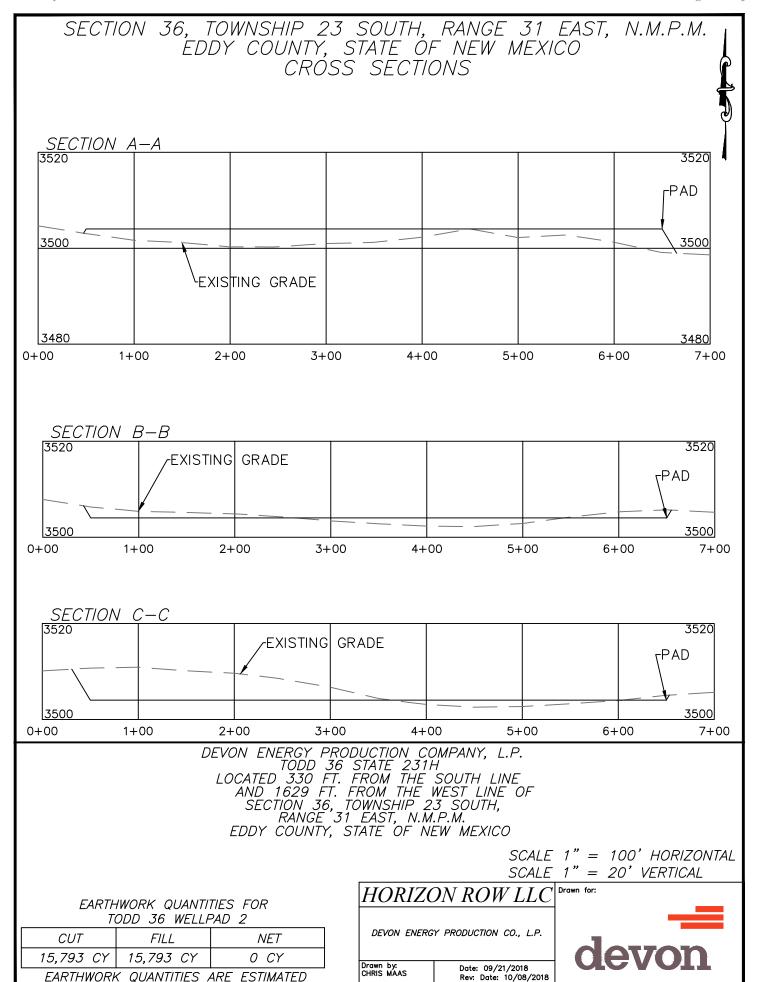
Date Signed: 09/25/2018

Horizon Row, LLC

P.O. Box 548, Dry Creek, La. (903) 388-3045 70637

Employee of Horizon Row, LLC





DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

□ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

	WELL LOCATION AND ACREAGE DEDICATION PLAT	
API Number	Pool Code Pool Name	
Property Code	Property Name	Well Number
	TODD 36 STATE	335H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3516.9'

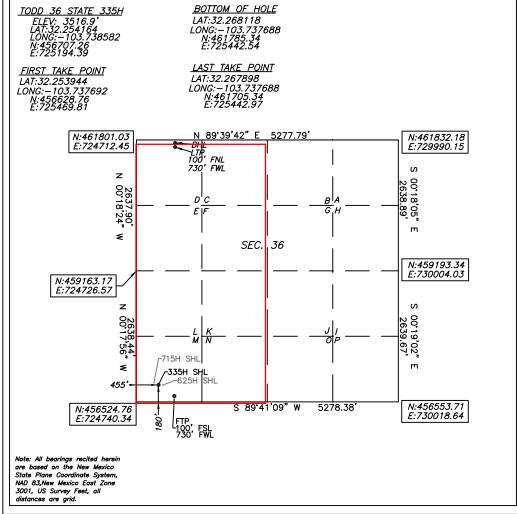
## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	36	23-S	31-E		180	SOUTH	455	WEST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No.	L or lot No. Section Township		<b>p</b> 1	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	23-9	S 31-E			20	NORTH	730	WEST	EDDY
Dedicated Acres	s Joint o	r Infill	Conso	lidation C	ode Or	der No.				
320										

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## OPERATOR CERTIFICATION

I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary nooling agreement or or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Janua Hanny 2-23-2019

Signature

Date

JENNY HARMS

Printed Name

JENNY.HARMS@DVN.COM

E-mail Address

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

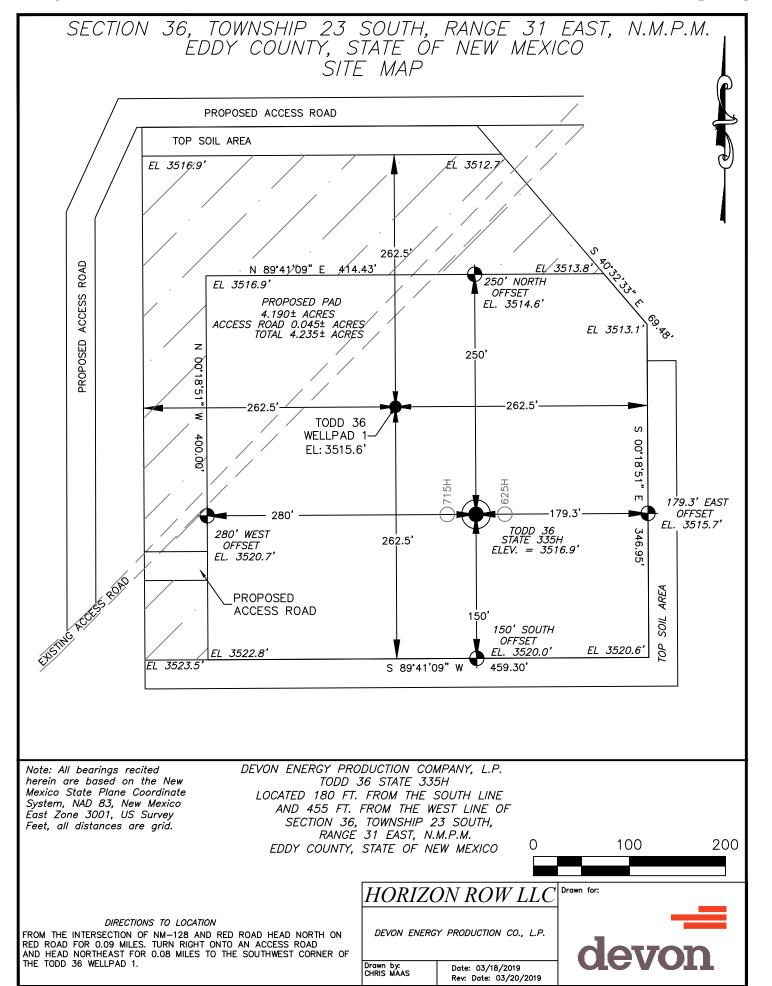
3/2019

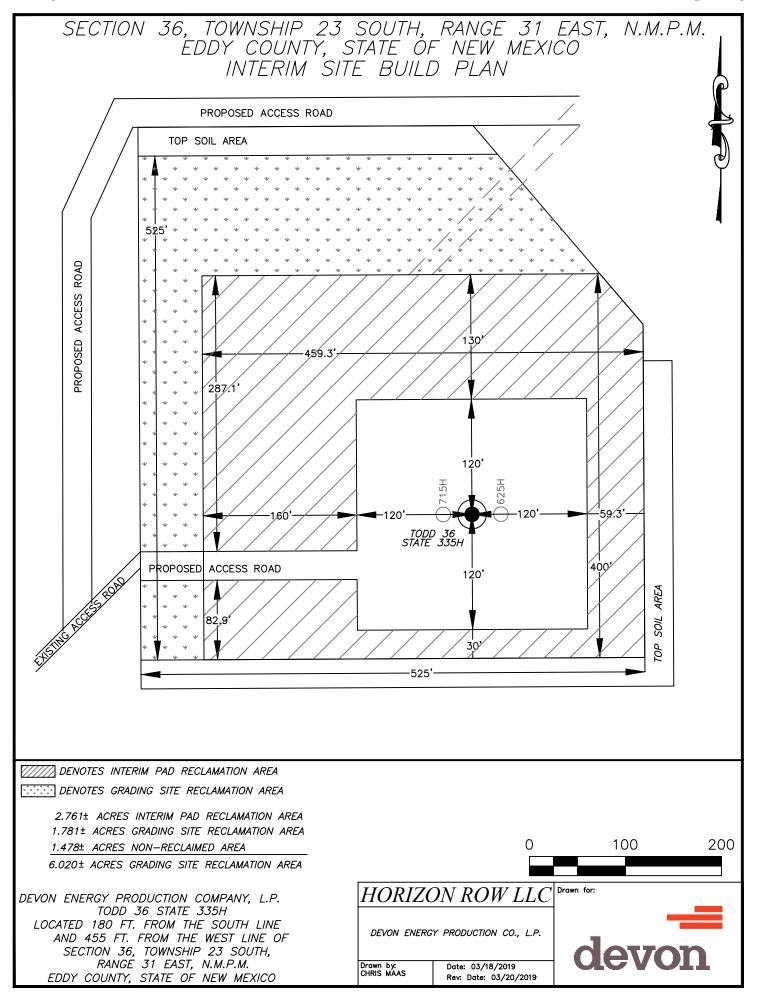
Date of Survey



B.L. LAMAN Certificate No. 22404 DRAWN BY: C.MAAS 3/18/19 REV: CM 3/20/19

Inten	t X	As Dril	led											
API #	ŧ													
DE\	rator Nai VON EN MPANY	N	Property Name: TODD 36 STATE								Well Number 335H			
(ick (	Off Point	(KOP)												
UL M	Section 36	Township 23S	Range 31E	Lot	Feet 50		rom N	/S	Feet 730		From	n E/W	County	
Latite <b>32</b>	ude 253802	2			Longitu -103	<sup>ide</sup> .7376	95						NAD 83	
First	Take Poir	nt (FTP)												
UL <b>M</b>	Section 36	ction Township Range Lot Feet From N/S Feet From E/W Coun							County					
Latite 32	.2539	44			Longitude NAD 83									
Last T	Гake Poin	t (LTP)												
UL D	Section 36	Township 23	Range	Lot	Feet 100	From		Feet <b>73</b> (		From WES		Count		
Latite <b>32</b>	.2678	98			_	Longitude NAD 103.737688 83								
		e defining v	vell for th	e Horiz	_	pacing l	Jnit?		NO	]				
Spaci	ng Unit.	lease prov	ide API if	availab	ole, Opei	rator Na	ame a	and v	vell ni	umber	for [	Definir	ng well fo	r Horizontal
API#		ma:				Drong	rty N	ama						Wall Number
Ope	rator Nai	me:				Prope	n Ly IN	ame	•					Well Number
						]								KZ 06/29/201





# SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 335H
LOCATED 180 FT. FROM THE SOUTH LINE
AND 455 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

## DIRECTIONS TO LOCATION

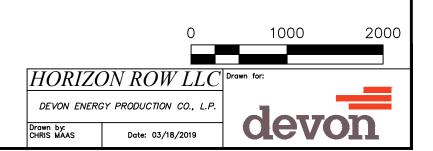
FROM THE INTERSECTION OF NM-128 AND RED ROAD HEAD NORTH ON RED ROAD FOR 0.09 MILES. TURN RIGHT ONTO AN ACCESS ROAD AND HEAD NORTHEAST FOR 0.08 MILES TO THE SOUTHWEST CORNER OF THE TODD 36 WELLPAD 1.



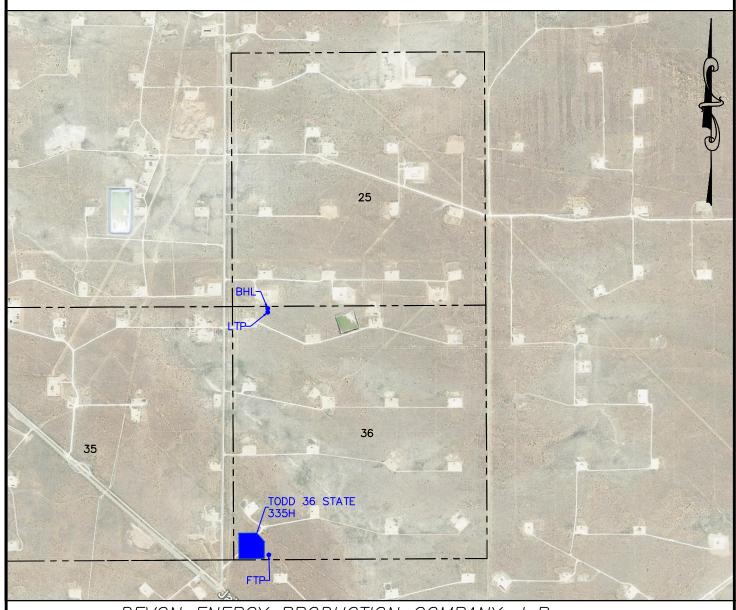
# SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO LOCATION VERIFICATION MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 335H
LOCATED 180 FT. FROM THE SOUTH LINE
AND 455 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



# SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 335H
LOCATED 180 FT. FROM THE SOUTH LINE
AND 455 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

0 2000 4000

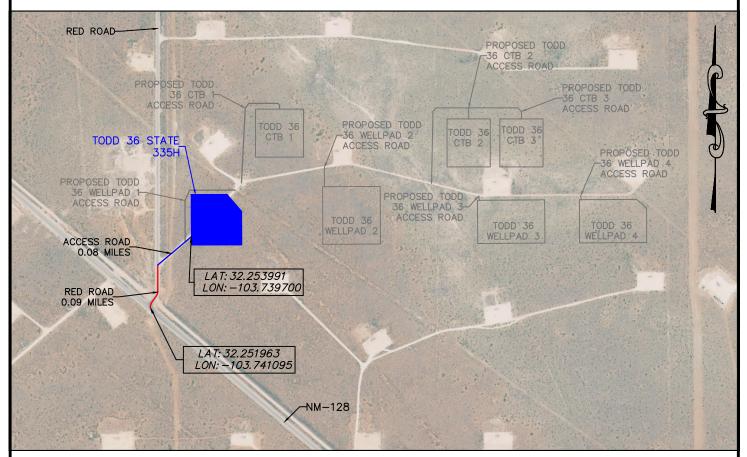
## HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

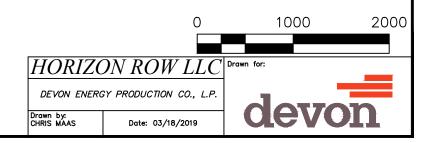
Drawn by: CHRIS MAAS Date: 03/18/2019 Rev: Date: 03/20/2019

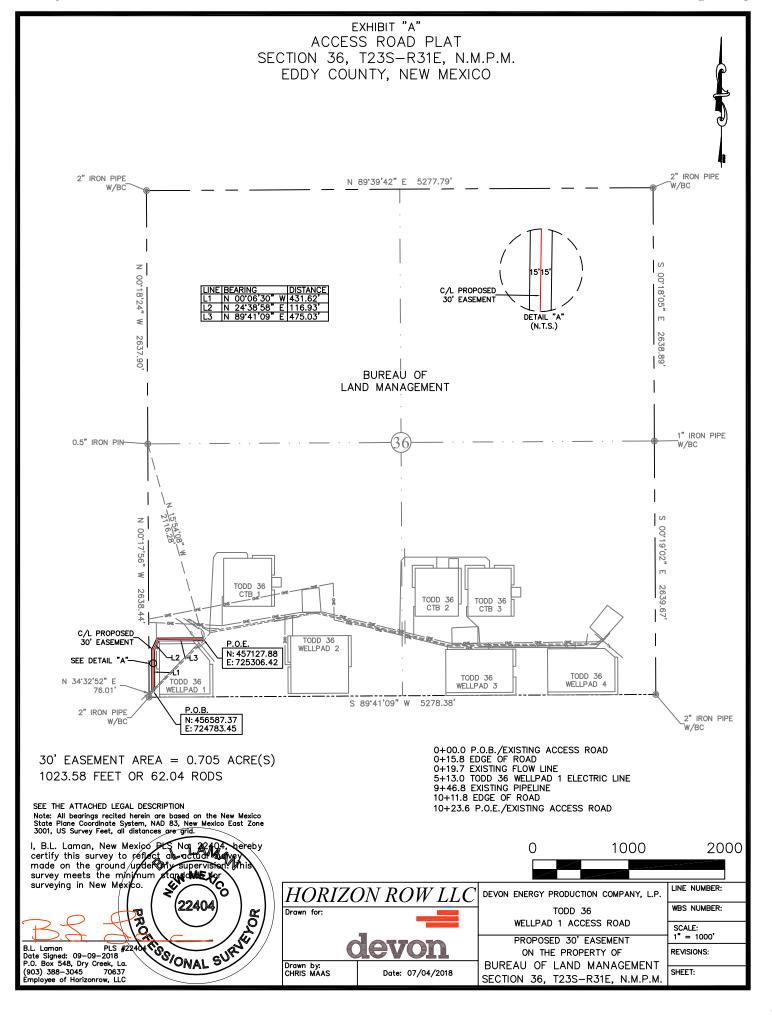


## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL ACCESS ROUTE MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 335H
LOCATED 180 FT. FROM THE SOUTH LINE
AND 455 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO





## SECTION 36, T23S-R31E, N.M.P.M., EDDY COUNTY, NEW MEXICO

## ACCESS ROAD PLAT

#### LEGAL DESCRIPTION

## **FOR**

## DEVON ENERGY PRODUCTION COMPANY, L.P.

## **BUREAU OF LAND MANAGEMENT**

## **30' EASEMENT DESCRIPTION:**

**BEING** an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ½) of Section 36, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/BC for the southwest corner of Section 36, T23S-R31E, N.M.P.M., Eddy County, New Mexico;

Thence N 34°32'52" E a distance of 76.01' to the **Point of Beginning** of this easement having coordinates of Northing=456587.37, Easting=724783.45 feet and continuing the following courses;

Thence N 00°06'30" W a distance of 431.62' to an angle point;

Thence N 24°38'58" E a distance of 116.93' to an angle point;

Thence N 89°41'09" E a distance of 475.03' to the **Point of Ending** having coordinates of Northing=457127.88, Easting=725306.42 feet from said point a 0.5" iron pin for the west quarter corner of Section 36, T23S-R31E bears N 15°54'08" W a distance of 2116.28', covering **1023.58' or 62.04 rods** and having an area of **0.705 acres**.

## **NOTES:**

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman

PLS 22404

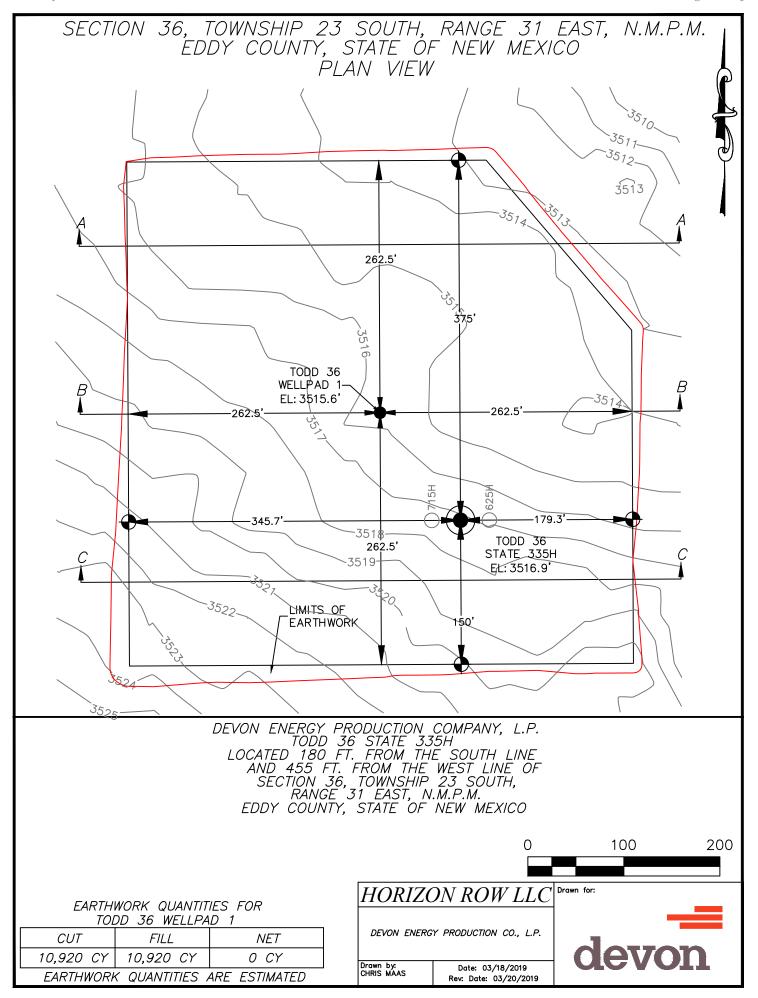
Date Signed: 09/09/2018

Horizon Row, LLC

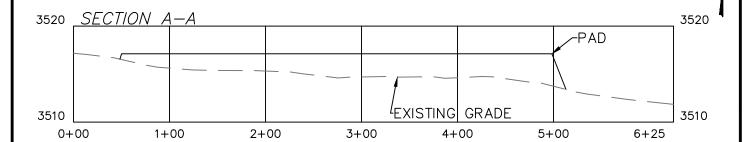
P.O. Box 548, Dry Creek, La. (903) 388-3045 70637

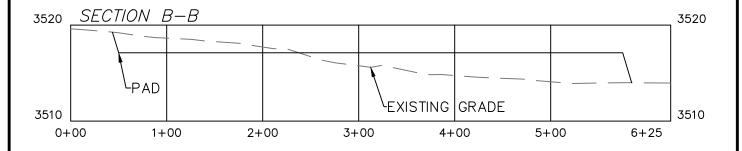
Employee of Horizon Row, LLC

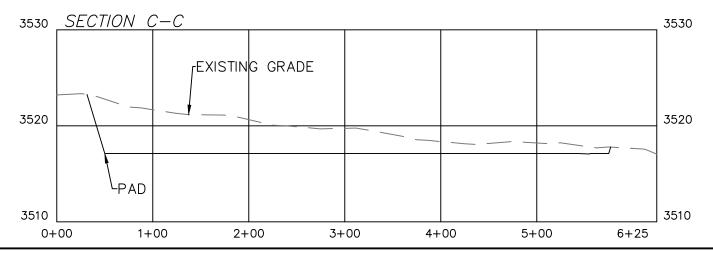
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DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 335H
LOCATED 180 FT. FROM THE SOUTH LINE
AND 455 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

SCALE 1" = 100' HORIZONTAL SCALE 1" = 10' VERTICAL

EARTHWORK QUANTITIES FOR TODD 36 WELLPAD 1

CUT	FILL	NET
10,920 CY	10,920 CY	O CY
EARTHWORK	C QUANTITIES .	ARE ESTIMATED

*HORIZON ROW LLC* 

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS Date: 03/18/2019



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
511 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

☐ AMENDED REPORT

	W.E.	LL LOCATION	AND	ACREAGE	DEDICATION	PLAT				
API Number		Pool Code			Pool Name					
Property Code			Proj	perty Name		Well Number				
		Л		625H						

OGRID No.
6137

DEVON ENERGY PRODUCTION COMPANY, L.P.

Blevation
3516.4'

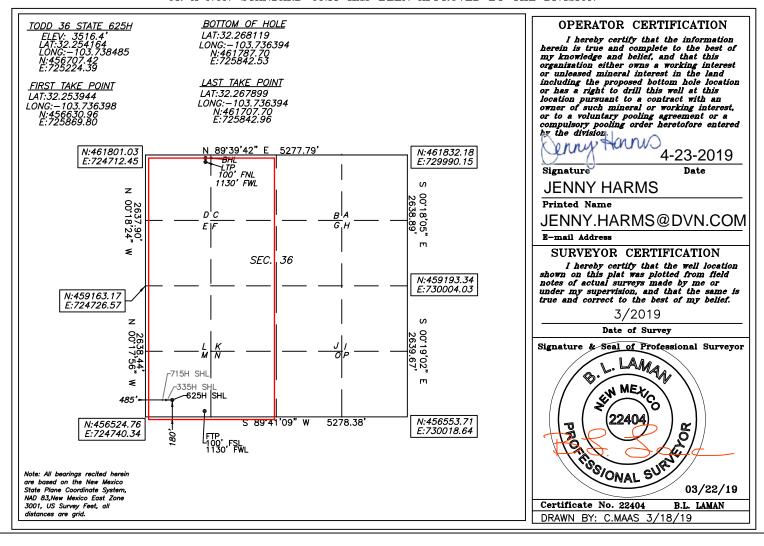
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	36	23-S	31-E		180	SOUTH	485	WEST	EDDY

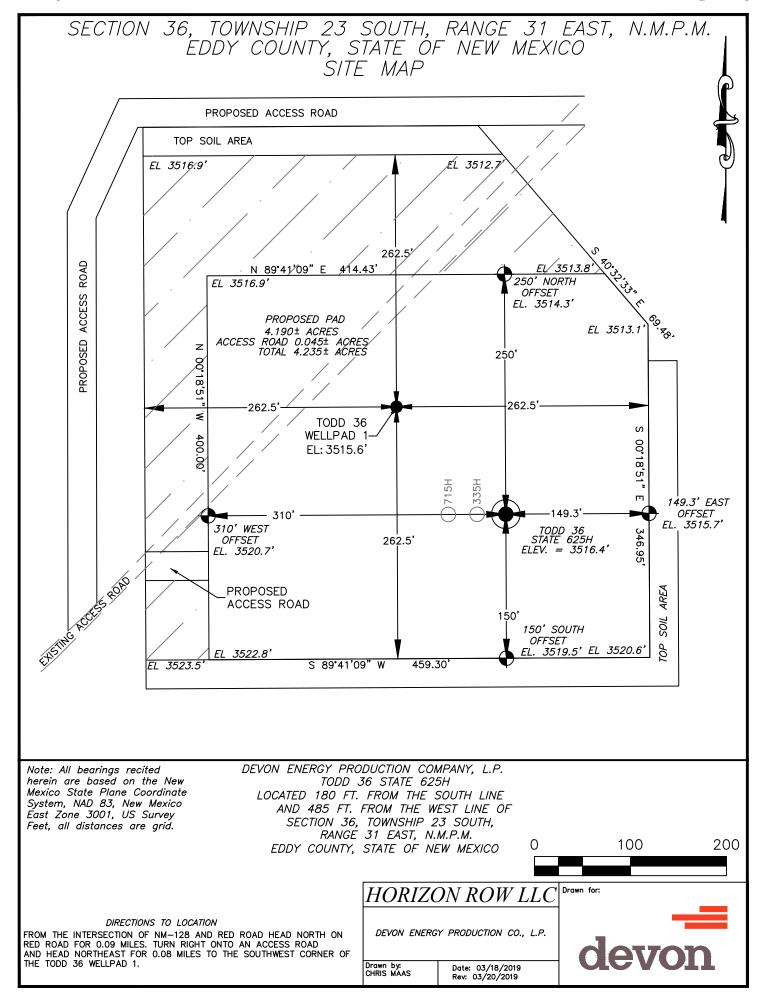
#### Bottom Hole Location If Different From Surface

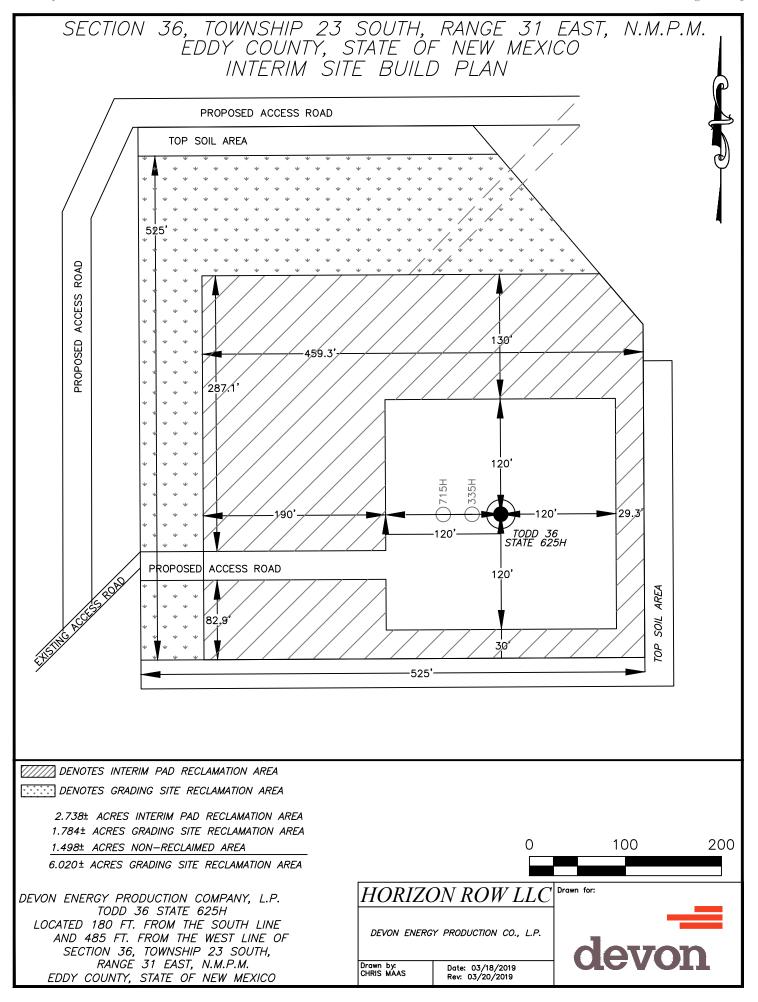
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	23-S	31-E		20	NORTH	1130	WEST	EDDY
Dedicated Acres	s Joint o	r Infill Co	nsolidation (	Code Or	der No.				

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

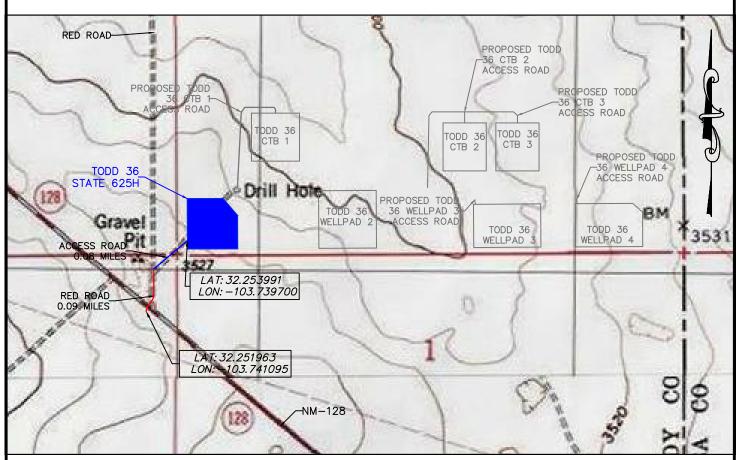


Inter	t X	As Dril	led											
API #	ŧ													
DE'	erator Nai VON EN MPANY	IERGY F	PRODUC	CTION	N	Prope	•							Well Number 625H
(ick (	Off Point	(KOB)												
UL M	Section 36	Feet 50		rom N	/S	Feet		From <b>FWI</b>	ı E/W	County				
Latit		23S 	31E	<u> </u>	Longitu				1110	<u> </u>		<u>-</u>	NAD 83	
First	Take Poir	nt (FTP)			1								1	
UL M	Section 36	Township 23	Range	Lot	Feet 100	· · · · · · · · · · · · · · · · · · ·						County		
Latitude S2.253944 Longitude 103.736398 83										NAD				
Last <sup>-</sup>	Гаke Poin	t (LTP)			1									
UL D	Section 36	Township 23	Range	Lot	Feet 100	From I		Feet		From		Count		
Latit 32	.2678	99			Longitu 103	.736	394	4				NAD 83		
∣s thi	s well the	defining v	vell for th	e Hori:	zontal S <sub>l</sub>	pacing L	Jnit?	[	YES					
s thi	s well an	infill well?		NO										
	II is yes p ing Unit.	lease prov	ide API if	availal	ole, Ope	rator Na	ame a	and v	vell n	umbei	for [	Definiı	ng well fo	r Horizontal
API #	ŧ													
Оре	erator Nai	me:				Property Name:								Well Number
														KZ 06/29/201





## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 625H
LOCATED 180 FT. FROM THE SOUTH LINE
AND 485 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

#### DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF NM-128 AND RED ROAD HEAD NORTH ON RED ROAD FOR 0.09 MILES. TURN RIGHT ONTO AN ACCESS ROAD AND HEAD NORTHEAST FOR 0.08 MILES TO THE SOUTHWEST CORNER OF THE TODD 36 WELLPAD 1.



# SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO LOCATION VERIFICATION MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 625H
LOCATED 180 FT. FROM THE SOUTH LINE
AND 485 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

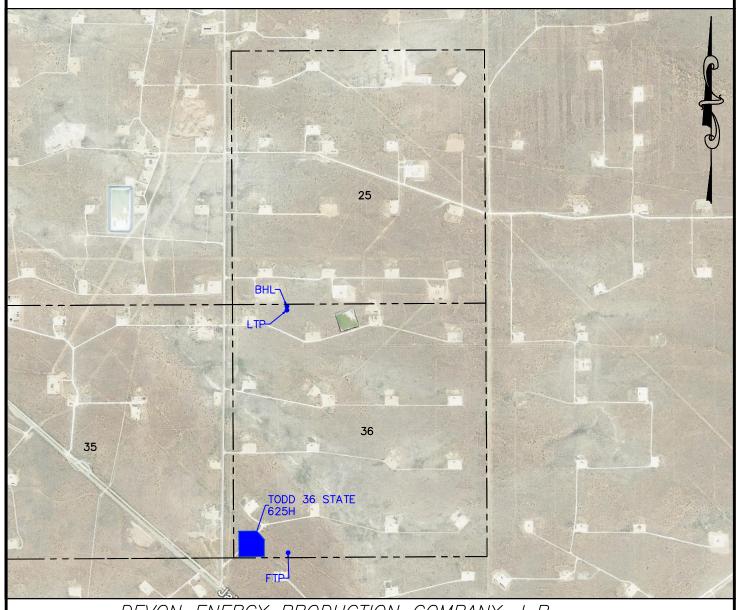
HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

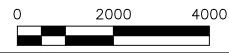
Drawn by: CHRIS MAAS

Rev: Date: 03/18/2019
Rev: Date: 03/20/2019

## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 625H
LOCATED 180 FT. FROM THE SOUTH LINE
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RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



### HORIZON ROW LLC

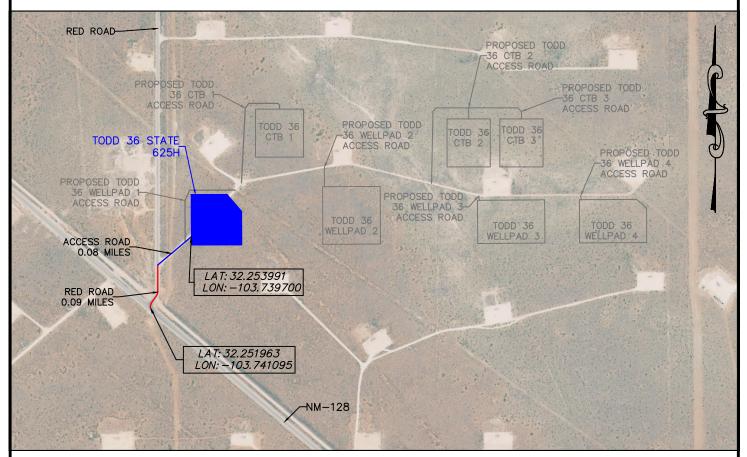
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS

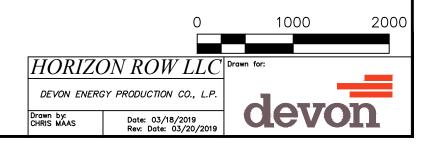
Date: 03/18/2019 Rev: Date: 03/20/2019

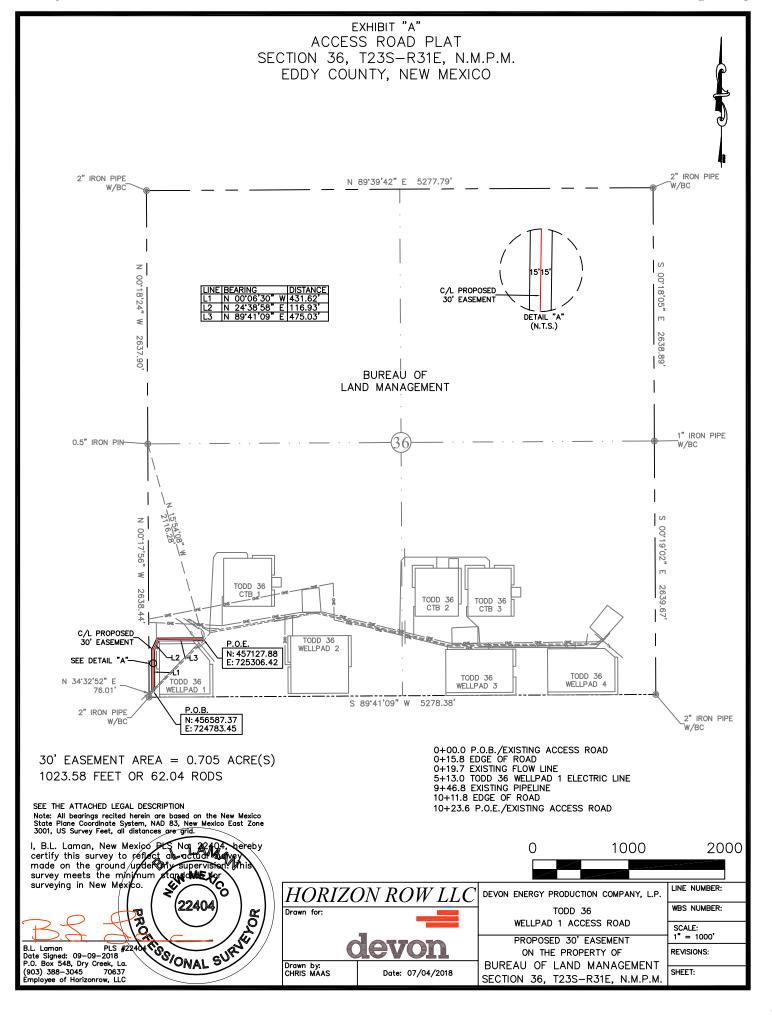


### SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL ACCESS ROUTE MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 625H
LOCATED 180 FT. FROM THE SOUTH LINE
AND 485 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO





### SECTION 36, T23S-R31E, N.M.P.M., EDDY COUNTY, NEW MEXICO

#### ACCESS ROAD PLAT

#### LEGAL DESCRIPTION

#### **FOR**

#### DEVON ENERGY PRODUCTION COMPANY, L.P.

#### **BUREAU OF LAND MANAGEMENT**

#### **30' EASEMENT DESCRIPTION:**

**BEING** an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ½) of Section 36, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

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Thence N 24°38'58" E a distance of 116.93' to an angle point;

Thence N 89°41'09" E a distance of 475.03' to the **Point of Ending** having coordinates of Northing=457127.88, Easting=725306.42 feet from said point a 0.5" iron pin for the west quarter corner of Section 36, T23S-R31E bears N 15°54'08" W a distance of 2116.28', covering **1023.58' or 62.04 rods** and having an area of **0.705 acres**.

#### **NOTES:**

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

UN METIC

SONAL SI

B.L. Laman

PLS 22404

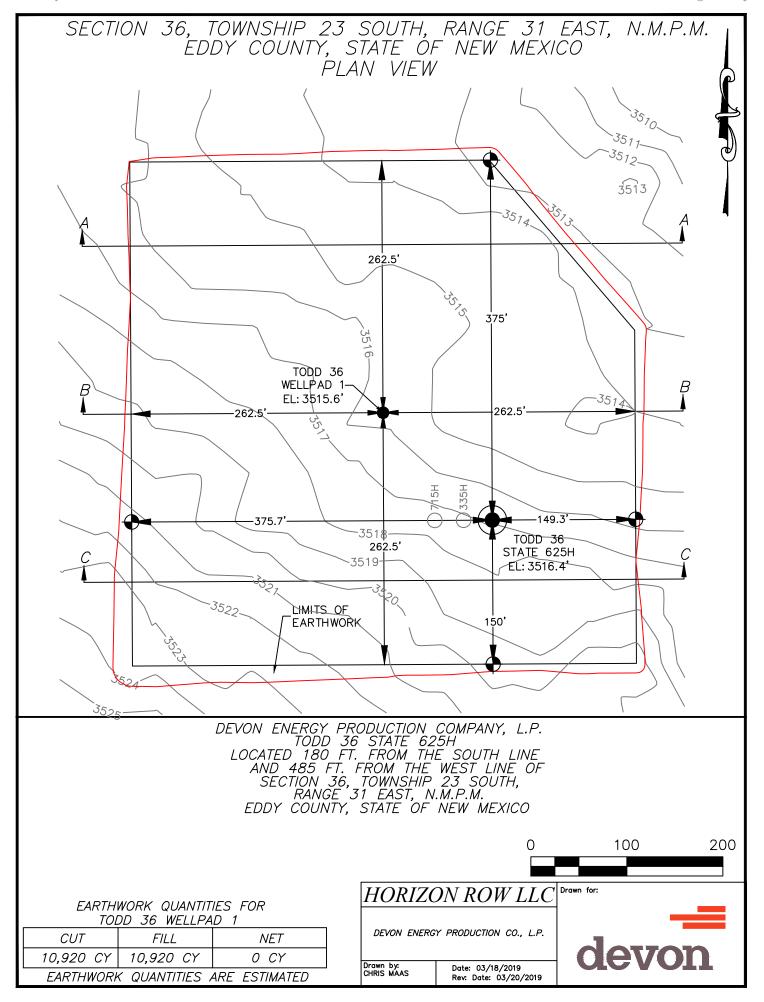
Date Signed: 09/09/2018

Horizon Row, LLC

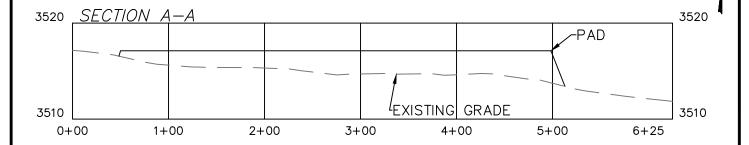
P.O. Box 548, Dry Creek, La.

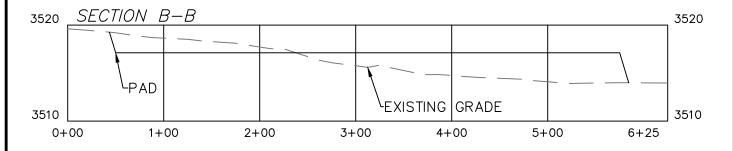
(903) 388-3045 70637

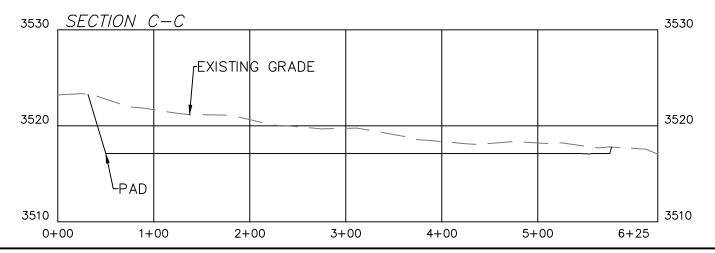
Employee of Horizon Row, LLC











DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 625H
LOCATED 180 FT. FROM THE SOUTH LINE
AND 485 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

SCALE 1" = 100' HORIZONTAL SCALE 1" = 10' VERTICAL

EARTHWORK QUANTITIES FOR TODD 36 WELLPAD 1

CUT	FILL	NET
10,920 CY	10,920 CY	O CY
FARTHWORK	C QUANTITIES A	ARE ESTIMATED

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: Date: 03/18/2019
CHRIS MAAS Rev: Date: 03/20/2019



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name Property Code Property Name Well Number TODD 36 STATE 715H OGRID No. Operator Name Elevation DEVON ENERGY PRODUCTION COMPANY, L.P. 3517.1 6137

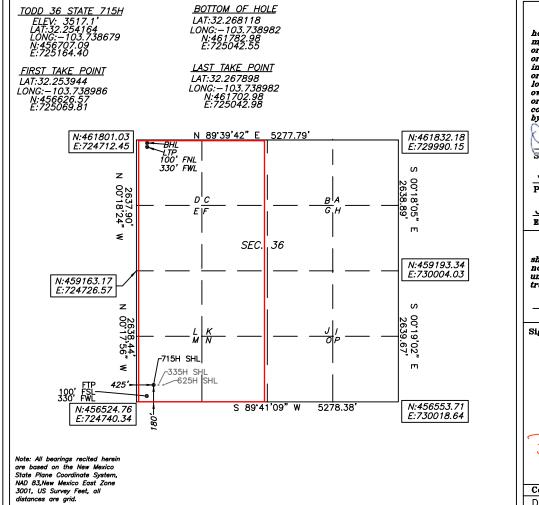
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	36	23-S	31-E		180	SOUTH	425	WEST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	23-S	31-E		20	NORTH 330		WEST	EDDY
Dedicated Acres   Joint or Infill   Consolidation Code			Code Or	der No.					
320									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary noting agreement or or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. enry Harry 4-23-2019

Signature

Date

JENNY HARMS

Printed Name

JENNY.HARMS@DVN.COM

E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3/2019

Date of Survey



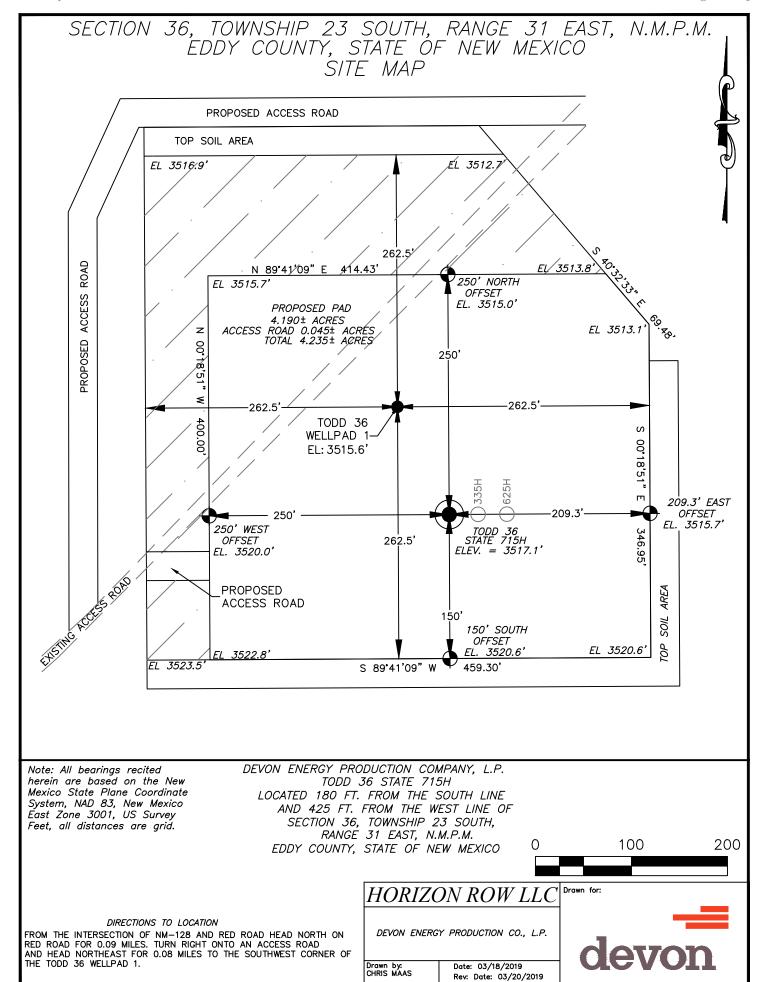
Certificate No. 22404

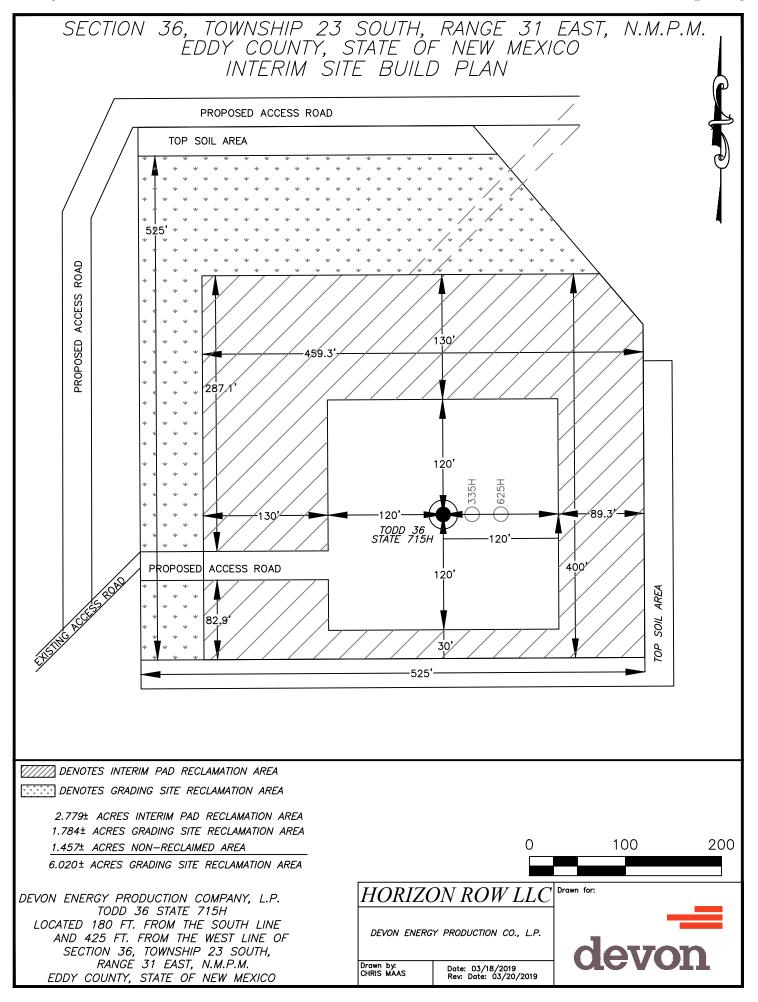
B.L. LAMAN

DRAWN BY: C.MAAS 3/18/19

Inten	t X	As Dril	led										
API#													
DE۱	rator Nai /ON EN MPANY	IERGY F	RODUC	CTION	I	Prope		Well Number 715H					
		(400)											
UL UL	Off Point Section	(KOP)	Pango	Lot	Feet	l e	rom N/S	Feet		Eron	n E/W	County	
М	36	23S	Range 31E	LOT	50	F	SL	330		FW		County	
32.2	<sup>ide</sup> 253808	3			Longitu -103.	<sup>ide</sup> .7389	89					NAD 83	
First 1	Гаke Poir	nt (FTP)											
UL <b>M</b>	Section 36	Township 23	Range 31	Lot	Feet 100		rom N/S OUTH	Feet 330		Fron	n E/W ST	County EDDY	
Latitu 32.	<sup>1de</sup> 2539	44			Longitu 103	.738	986					NAD 83	
Last T	ake Poin	t (LTP)											
D D	Section 36	Township 23	Range 31	Lot	Feet 100	From I			From		Count		
Latitu 32.	1de 2678	98			Longitu 103	.738	982		•		NAD <b>83</b>		
											I		
Is this	well the	defining v	vell for th	e Horiz	zontal Sp	oacing (	Jnit?	NO					
Is this	well an	infill well?		YES	]								
	l is yes p ng Unit.	lease prov	ide API if	availab	ile, Opei	rator Na	ame and	well n	iumbe	r for I	Definir	ng well fo	r Horizontal
API#													
Ope	Operator Name:						Property Name:						Well Number
													KZ 06/20/2019

KZ 06/29/2018





## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 715H
LOCATED 180 FT. FROM THE SOUTH LINE
AND 425 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

#### DIRECTIONS TO LOCATION

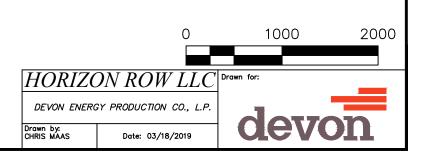
FROM THE INTERSECTION OF NM-128 AND RED ROAD HEAD NORTH ON RED ROAD FOR 0.09 MILES. TURN RIGHT ONTO AN ACCESS ROAD AND HEAD NORTHEAST FOR 0.08 MILES TO THE SOUTHWEST CORNER OF THE TODD 36 WELLPAD 1.



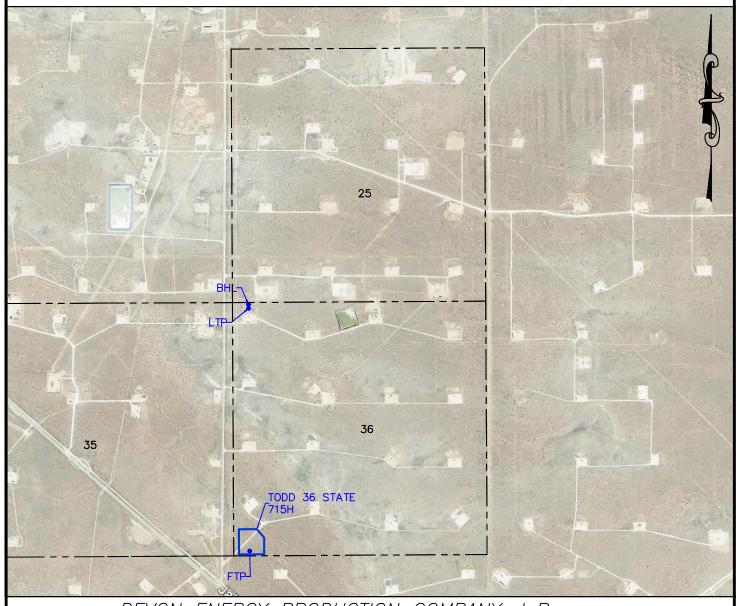
# SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO LOCATION VERIFICATION MAP



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LOCATED 180 FT. FROM THE SOUTH LINE
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SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



## SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 715H
LOCATED 180 FT. FROM THE SOUTH LINE
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EDDY COUNTY, STATE OF NEW MEXICO

0 2000 4000

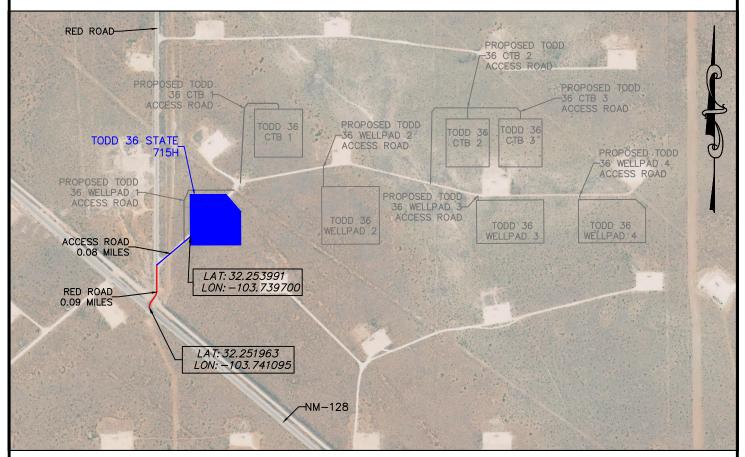
### HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

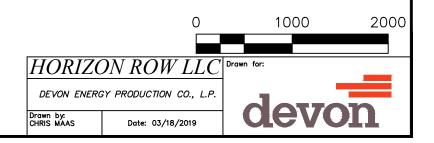
Drawn by: CHRIS MAAS Date: 03/18/2019 Rev: Date: 03/20/2019

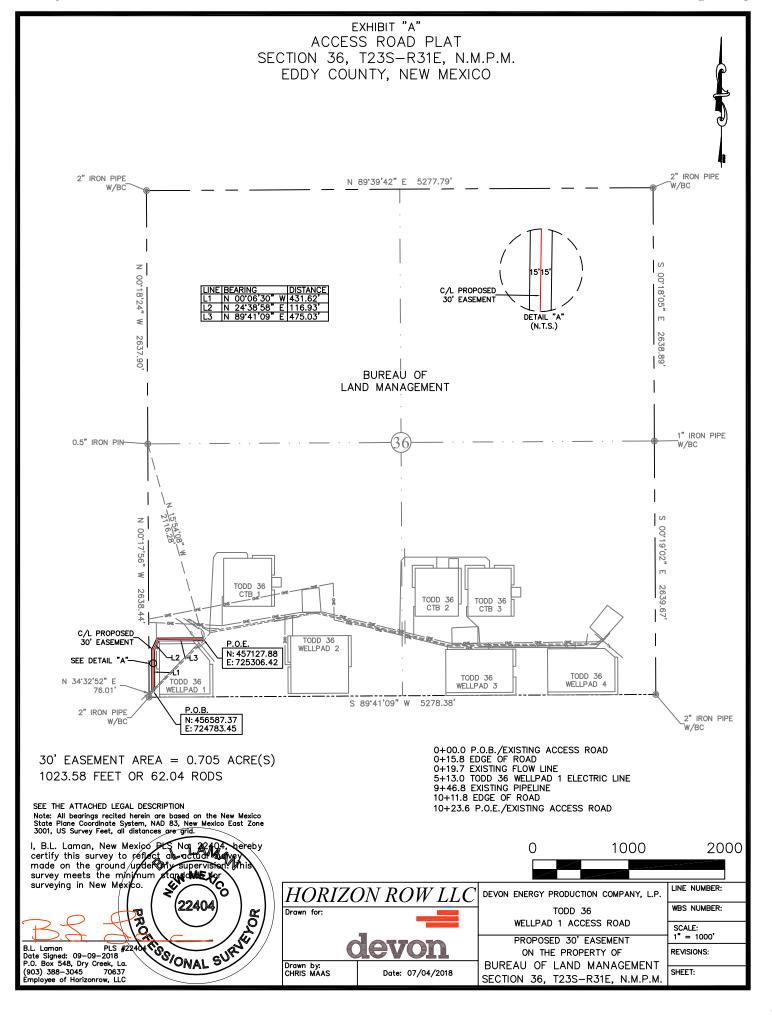


### SECTION 36, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL ACCESS ROUTE MAP



DEVON ENERGY PRODUCTION COMPANY, L.P.
TODD 36 STATE 715H
LOCATED 180 FT. FROM THE SOUTH LINE
AND 425 FT. FROM THE WEST LINE OF
SECTION 36, TOWNSHIP 23 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO





### SECTION 36, T23S-R31E, N.M.P.M., EDDY COUNTY, NEW MEXICO

#### ACCESS ROAD PLAT

#### LEGAL DESCRIPTION

#### **FOR**

#### DEVON ENERGY PRODUCTION COMPANY, L.P.

#### **BUREAU OF LAND MANAGEMENT**

#### **30' EASEMENT DESCRIPTION:**

**BEING** an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ½) of Section 36, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/BC for the southwest corner of Section 36, T23S-R31E, N.M.P.M., Eddy County, New Mexico;

Thence N 34°32'52" E a distance of 76.01' to the **Point of Beginning** of this easement having coordinates of Northing=456587.37, Easting=724783.45 feet and continuing the following courses;

Thence N 00°06'30" W a distance of 431.62' to an angle point;

Thence N 24°38'58" E a distance of 116.93' to an angle point;

Thence N 89°41'09" E a distance of 475.03' to the **Point of Ending** having coordinates of Northing=457127.88, Easting=725306.42 feet from said point a 0.5" iron pin for the west quarter corner of Section 36, T23S-R31E bears N 15°54'08" W a distance of 2116.28', covering **1023.58' or 62.04 rods** and having an area of **0.705 acres**.

#### **NOTES:**

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman

PLS 22404

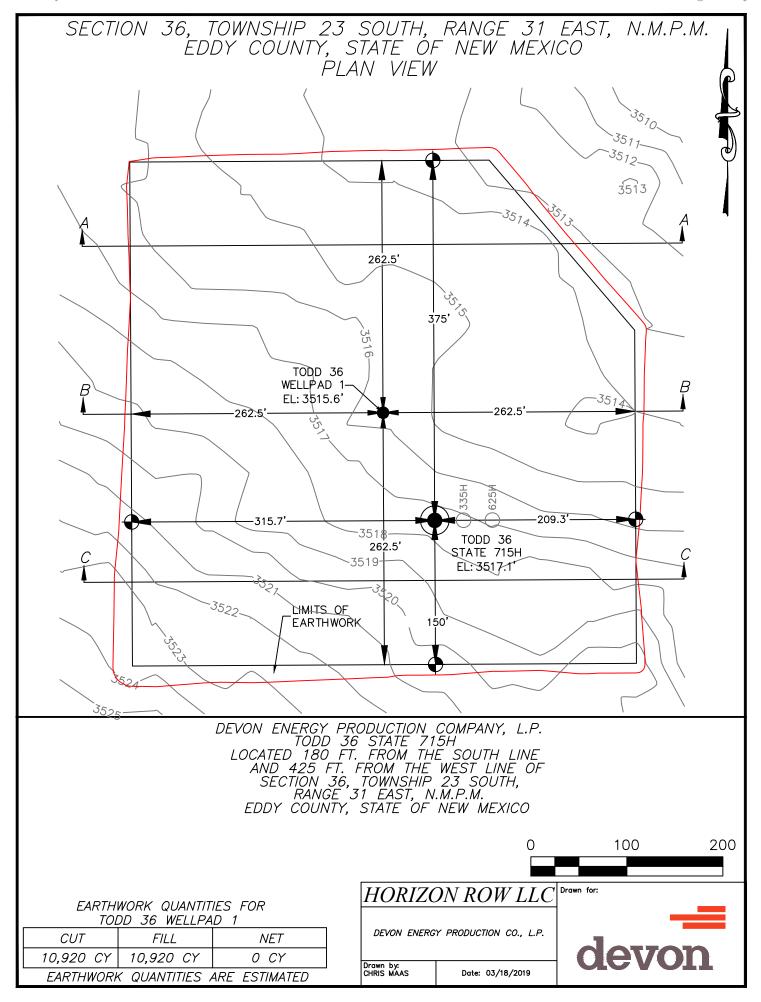
Date Signed: 09/09/2018

Horizon Row, LLC

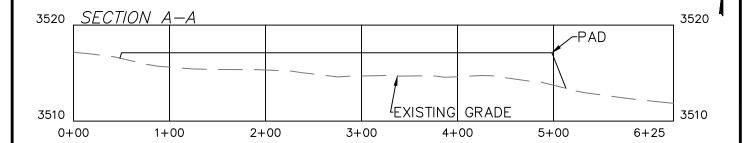
P.O. Box 548, Dry Creek, La. (903) 388-3045 70637

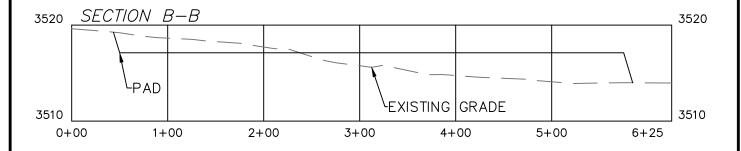
Employee of Horizon Row, LLC

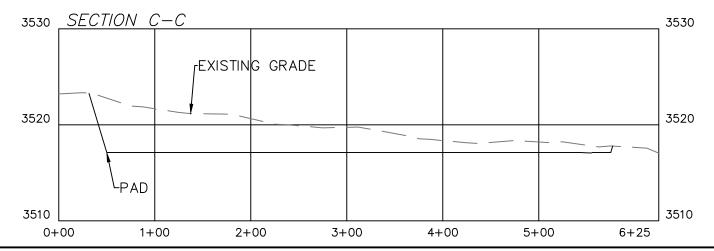
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SCALE 1" = 100' HORIZONTAL SCALE 1" = 10' VERTICAL

### EARTHWORK QUANTITIES FOR TODD 36 WELLPAD 1

CUT	FILL	NET
10,920 CY	10,920 CY	O CY
EARTHWORK	C QUANTITIES .	ARE ESTIMATED

DEVON ENERGY PRODUCTION CO., L.P.

*HORIZON ROW LLC* 

Drawn by: CHRIS MAAS Date: 03/18/2019

