

Revised March 23, 2017

O800Q-200403-C-107B 675

RECEIVED: 4/3/20	REVIEWER:	TYPE: PLC	APP NO: pDM2009950111
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC    ☐ CTB    ☐ PLC    ☐ PC    ☐ OLS    ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR
2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Lisa Trascher

Signature

Date

Phone Number

e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 4/2/2020

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-241-1259

E-MAIL ADDRESS: lisa\_trascher@eogresources.com

**APPLICATION FOR SURFACE POOL/LEASE COMMINGLING**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

API	Well Name	Well#	Location	Pool Code/name	Status	OIL BPD	Gas BTU/MCFPD
30-025-44337	PYTHON 36 STATE COM	701H	M-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	133	1288/500
30-025-44338	PYTHON 36 STATE COM	702H	M-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	210	1283/1500
30-025-45696	PYTHON 36 STATE COM	703H	N-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	300	1310/1130
30-025-45739	PYTHON 36 STATE COM	704H	N-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	400	1275/1200
30-025-45697	PYTHON 36 STATE	705H	O-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	375	1279/1300
30-025-45740	PYTHON 36 STATE	706H	O-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	385	1306/1060
30-025-45698	PYTHON 36 STATE	707H	P-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	370	1286/1187
30-025-45741	PYTHON 36 STATE	708H	P-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PERMITTED	*2800	*1300/*6500
30-025-45742	PYTHON 36 STATE COM	743H	N-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	160	1300/1050
30-025-45743	PYTHON 36 STATE	744H	O-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	175	1275/1122
30-025-45744	PYTHON 36 STATE	745H	P-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	165	1347/1180
30-025-46604	PYTHON 36 STATE COM	501H	M-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*2500	*1300/*3600
30-025-46605	PYTHON 36 STATE COM	502H	M-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*1800	*1300/*2600
30-025-46606	PYTHON 36 STATE COM	503H	N-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*2500	*1300/*3600
30-025-46607	PYTHON 36 STATE COM	504H	N-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*1800	*1300/*2600
30-025-46608	PYTHON 36 STATE	505H	O-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*2500	*1300/*3600
30-025-46609	PYTHON 36 STATE	506H	O-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*1800	*1300/*2600
30-025-46610	PYTHON 36 STATE	507H	P-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*2500	*1300/*3600
30-025-46611	PYTHON 36 STATE	508H	P-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*1800	*1300/*2600

\*projected, pending completion

**GENERAL INFORMATION :**

- State of New Mexico lease VO-7711-2 covers 160.00 acres, being the NW/4 of Section 36 in Township 24 South, Range 32 East, Lea County, New Mexico.
- State of New Mexico lease VB-1192-1 covers 480.00 acres, being the SW/4, E/2 of Section 36 in Township 24 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SW/4 NE/4 (Units G and J) of Section 36-24S-32E on State of New Mexico lease VB-1192-1

- An application to commingle production from the subject wells is being submitted to the NMOCD and the New Mexico State Land Office.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

### **PROCESS AND FLOW DESCRIPTIONS**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

PYTHON 36 STATE COM #701H gas allocation meter is an orifice meter (S/N 67636501)  
PYTHON 36 STATE COM #702H gas allocation meter is an orifice meter (S/N 67636502)  
PYTHON 36 STATE COM #703H gas allocation meter is an orifice meter (S/N 67636503)  
PYTHON 36 STATE COM #704H gas allocation meter is an orifice meter (S/N 67636504)  
PYTHON 36 STATE #705H gas allocation meter is an orifice meter (S/N 67636505)  
PYTHON 36 STATE #706H gas allocation meter is an orifice meter (S/N 67636506)  
PYTHON 36 STATE COM #707H gas allocation meter is an orifice meter (S/N 67636507)  
PYTHON 36 STATE COM #743H gas allocation meter is an orifice meter (S/N 67636508)  
PYTHON 36 STATE #744H gas allocation meter is an orifice meter (S/N 67636509)  
PYTHON 36 STATE #745H gas allocation meter is an orifice meter (S/N 67636510)  
PYTHON 36 STATE COM #501H gas allocation meter is an orifice meter (S/N \*11111111)  
PYTHON 36 STATE COM #502H gas allocation meter is an orifice meter (S/N \*11111111)  
PYTHON 36 STATE COM #503H gas allocation meter is an orifice meter (S/N \*11111111)  
PYTHON 36 STATE COM #504H gas allocation meter is an orifice meter (S/N \*11111111)  
PYTHON 36 STATE #505H gas allocation meter is an orifice meter (S/N \*11111111)  
PYTHON 36 STATE #506H gas allocation meter is an orifice meter (S/N \*11111111)  
PYTHON 36 STATE #507H gas allocation meter is an orifice meter (S/N \*11111111)  
PYTHON 36 STATE #508H gas allocation meter is an orifice meter (S/N \*11111111)  
PYTHON 36 STATE #708H gas allocation meter is an orifice meter (S/N \*11111111)

The oil from the separators will be measured using a Coriolis meter.

PYTHON 36 STATE COM #701H oil allocation meter is a Coriolis meter (S/N 10-74686)  
PYTHON 36 STATE COM #702H oil allocation meter is a Coriolis meter (S/N 10-74688)  
PYTHON 36 STATE COM #703H oil allocation meter is a Coriolis meter (S/N 10-76556)  
PYTHON 36 STATE COM #704H oil allocation meter is a Coriolis meter (S/N 10-76557)  
PYTHON 36 STATE #705H oil allocation meter is a Coriolis meter (S/N 10-76558)



PYTHON 36 STATE #706H oil allocation meter is a Coriolis meter (S/N 10-76559)  
PYTHON 36 STATE COM #707H oil allocation meter is a Coriolis meter (S/N 10-76560)  
PYTHON 36 STATE COM #743H oil allocation meter is a Coriolis meter (S/N 10-76561)  
PYTHON 36 STATE #744H oil allocation meter is a Coriolis meter (S/N 10-76562)  
PYTHON 36 STATE #745H oil allocation meter is a Coriolis meter (S/N 10-76563)  
PYTHON 36 STATE COM #501H oil allocation meter is a Coriolis meter (S/N 10-\*11111)  
PYTHON 36 STATE COM #502H oil allocation meter is a Coriolis meter (S/N 10-\*11111)  
PYTHON 36 STATE COM #503H oil allocation meter is a Coriolis meter (S/N 10-\*11111)  
PYTHON 36 STATE COM #504H oil allocation meter is a Coriolis meter (S/N 10-\*11111)  
PYTHON 36 STATE #505H oil allocation meter is a Coriolis meter (S/N 10-\*11111)  
PYTHON 36 STATE #506H oil allocation meter is a Coriolis meter (S/N 10-\*11111)  
PYTHON 36 STATE #507H oil allocation meter is a Coriolis meter (S/N 10-\*11111)  
PYTHON 36 STATE #508H oil allocation meter is a Coriolis meter (S/N 10-\*11111)  
PYTHON 36 STATE #708H oil allocation meter is a Coriolis meter (S/N 10-\*11111)

The flash gas to sales that separates from the oil in the low pressure separators after it has passed the individual well oil allocation meters will be metered using a senior orifice meter and allocated back to the wells based on the individual well oil allocation meters.

ST PYTHON FG METER #1 gas allocation meter is an orifice meter (S/N 67636541)  
ST PYTHON FG METER #2 gas allocation meter is an orifice meter (S/N 67636542)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#67636551) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#67636556) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#67636557) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#67636586). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

\*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: April 2, 2020

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Python 36 State CTB,  
Python 36 State Com #701H, 702H, 703H, 704H, 707H, 743H, 501H, 502H, 503H, 504H,  
and Python 36 State 705H, 706H, 707H, 708H 744H, 745H, 505H, 506H, 507H, 508H

To whom it may concern

This letter serves to notice you that the ownership in the production of the following wells is Diverse as defined in 19.15.12.7 A. NMAC:

API	Well Name	Well#	Location	Pool Code/name	Status
30-025-44337	PYTHON 36 STATE COM	701H	M-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-44338	PYTHON 36 STATE COM	702H	M-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45696	PYTHON 36 STATE COM	703H	N-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45739	PYTHON 36 STATE COM	704H	N-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45697	PYTHON 36 STATE	705H	O-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45740	PYTHON 36 STATE	706H	O-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45698	PYTHON 36 STATE	707H	P-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45741	PYTHON 36 STATE	708H	P-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PERMITTED
30-025-45742	PYTHON 36 STATE COM	743H	N-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45743	PYTHON 36 STATE	744H	O-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45744	PYTHON 36 STATE	745H	P-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-46604	PYTHON 36 STATE COM	501H	M-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46605	PYTHON 36 STATE COM	502H	M-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46606	PYTHON 36 STATE COM	503H	N-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46607	PYTHON 36 STATE COM	504H	N-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46608	PYTHON 36 STATE	505H	O-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46609	PYTHON 36 STATE	506H	O-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46610	PYTHON 36 STATE	507H	P-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46611	PYTHON 36 STATE	508H	P-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED

The royalty, overrides and working interest are diverse on a well by well basis. All owners are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By: Matthew Gray

Matt Gray  
Senior Landman

Commingling Application for Python 36 State Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

New Mexico Oil Conservation Division  
Attn: Mr. Paul Kautz  
1625 N. French Drive  
Hobbs, New Mexico 88240  
CMRRR

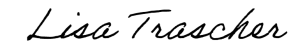
New Mexico State Land Office  
Attn: Scott Dawson  
310 Old Santa Fe Trail  
Santa Fe, NM 87501  
7018 1130 0001 3044 4786

Sharbro Energy, LLC  
Attn: Elizabeth Baker  
P.O. Box 840  
Artesia, NM 88211  
7018 1090 0000 5658 1013

EOG Resources Inc.  
PO Box 4362  
Houston, TX 77210-4362

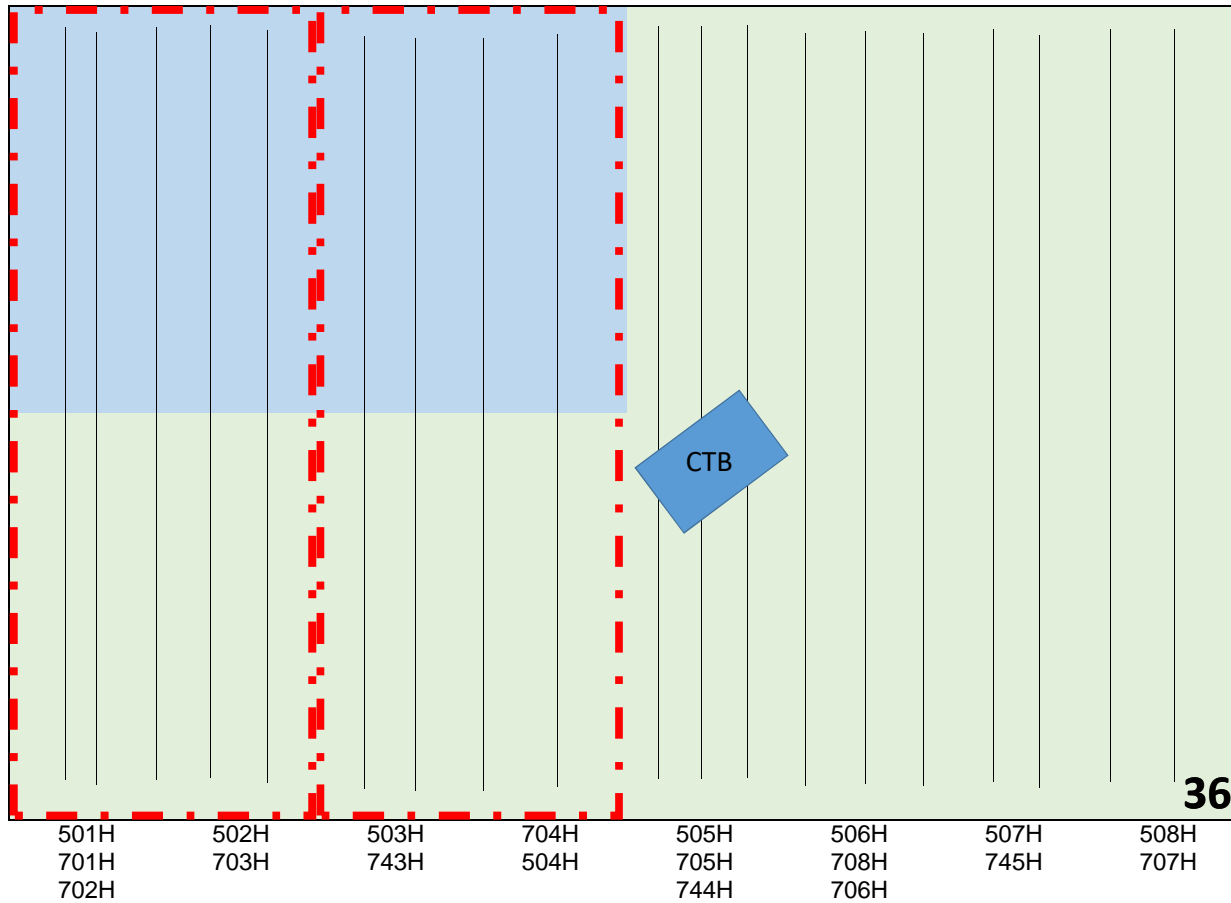
OXY USA, Inc.  
5 Greenway Plaza  
Suite 110  
Houston, TX 77046-0521  
7018 1130 0001 3044 2546

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before April 2, 2020.



---

Lisa Trascher  
EOG Resources, Inc.



**Python 36 State/Python 36  
State Com**

Section 36, T24S-R32E, Lea County



0281021/000  
ST NM V0-7711



0332721/000  
ST NM VB-1192-1

**Communitization Lines:**

Python 36 State Com: W2W2 Bone Spring Pending

Python 36 State Com: W2W2 Wolfcamp Approved

Python 36 State Com: E2W2 Bone Spring In Progress

Python 36 State Com: E2W2 Wolfcamp Pending



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 848-9133

*Certified Mail-Return Receipt*

Date: April 2, 2020

Re: Surface Pool/Lease Commingling Application; Python 36 State CTB,  
Python 36 State Com #701H, 702H, 703H, 704H, 707H, 743H, 501H,  
502H, 503H, 504H, and Python 36 State 705H, 706H, 707H, 708H 744H,  
745H, 505H, 506H, 507H, 508H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Python 36 State Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD) and the New Mexico State Land Office.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

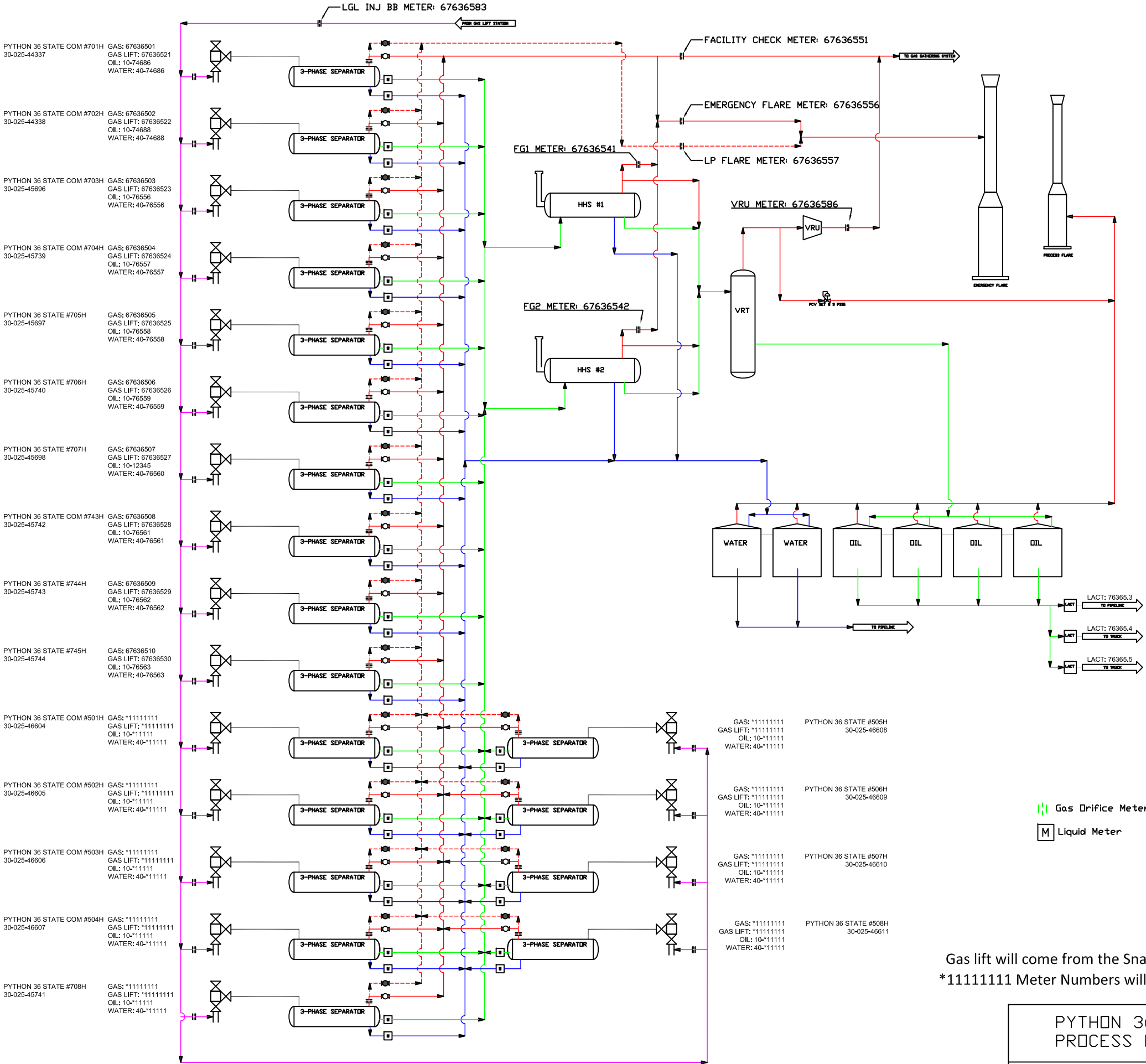
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact me at 432-247-6331 or [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com)

Kind regards,

**EOG Resources, Inc.**

By: Lisa Trascher  
Lisa Trascher  
Regulatory Specialist



Gas lift will come from the Snake Localized Gas Lift Station offsite.  
\*11111111 Meter Numbers will be provided after the facility has been built.

PYTHON 36 STATE CTB FACILITY PROCESS FLOW		
EDG RESOURCES MIDLAND DIVISION	BY: SDG	rev. 02 3/26/2020

## APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **PYTHON 36 State Com CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**State Lease: ST NM V0-7711 & ST NM VB-1192-1**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
PYTHON 36 STATE COM #701H	M-36-24S-32E	30-025-44337	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	133	48	500	1288
PYTHON 36 STATE COM #702H	M-36-24S-32E	30-025-44338	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	210	48	1500	1283
PYTHON 36 STATE COM #703H	N-36-24S-32E	30-025-45696	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	300	48	1130	1310
PYTHON 36 STATE COM #704H	N-36-24S-32E	30-025-45739	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	400	48	1200	1275
PYTHON 36 STATE #705H	O-36-24S-32E	30-025-45697	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	375	48	1300	1279
PYTHON 36 STATE #706H	O-36-24S-32E	30-025-45740	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	385	48	1060	1306
PYTHON 36 STATE #707H	P-36-24S-32E	30-025-45698	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	370	48	1187	1286
PYTHON 36 STATE #708H	P-36-24S-32E	30-025-45741	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	*2800	*48	*6500	*1300
PYTHON 36 STATE COM #743H	N-36-24S-32E	30-025-45742	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	160	48	1050	1300
PYTHON 36 STATE #744H	O-36-24S-32E	30-025-45743	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	175	48	1122	1275
PYTHON 36 STATE #745H	P-36-24S-32E	30-025-45744	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	165	48	1180	1347
PYTHON 36 STATE COM #501H	M-36-24S-32E	30-025-46604	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*2500	*43	*3600	*1300
PYTHON 36 STATE COM #502H	M-36-24S-32E	30-025-46605	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*1800	*43	*2600	*1300
PYTHON 36 STATE COM #503H	N-36-24S-32E	30-025-46606	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*2500	*43	*3600	*1300
PYTHON 36 STATE COM #504H	N-36-24S-32E	30-025-46607	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*1800	*43	*2600	*1300
PYTHON 36 STATE #505H	O-36-24S-32E	30-025-46608	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*2500	*43	*3600	*1300
PYTHON 36 STATE #506H	O-36-24S-32E	30-025-46609	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*1800	*43	*2600	*1300
PYTHON 36 STATE #507H	P-36-24S-32E	30-025-46610	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*2500	*43	*3600	*1300
PYTHON 36 STATE #508H	P-36-24S-32E	30-025-46611	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*1800	*43	*2600	*1300

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.



<b>Production Summary Report</b> <b>API: 30-025-45697</b> <b>PYTHON 36 STATE #705H</b> <b>Printed On: Thursday, April 02 2020</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	70697	214217	92300	27	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	33565	124443	46370	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	23596	77753	32189	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	19418	58536	25729	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	16898	53553	24233	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	14769	47755	22203	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-45740</b> <b>PYTHON 36 STATE #706H</b> <b>Printed On: Thursday, April 02 2020</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	57878	163871	98646	26	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	38618	103152	44459	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	26124	67116	30553	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	20729	49797	24161	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	18111	44692	22380	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	15502	39822	20244	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-45698</b> <b>PYTHON 36 STATE #707H</b> <b>Printed On: Thursday, April 02 2020</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	41059	118019	73234	18	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	40055	103773	53025	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	24566	62907	33764	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	19295	47526	27008	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	17466	44252	22721	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	14820	40510	19499	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-45743</b> <b>PYTHON 36 STATE #744H</b> <b>Printed On: Thursday, April 02 2020</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	20985	131404	155689	26	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	14274	87585	61410	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	10007	62105	43320	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	8582	48198	34606	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	7488	45240	31589	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	6813	40754	28102	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-45744</b> <b>PYTHON 36 STATE #745H</b> <b>Printed On: Thursday, April 02 2020</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	15536	102230	82441	18	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	16662	90163	53887	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	10532	62529	37459	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	9083	50265	31196	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	8232	47463	28667	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	6735	41663	24748	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-44337</b> <b>PYTHON 36 STATE COM #701H</b> <b>Printed On: Thursday, April 02 2020</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	2863	11377	36689	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	3451	14996	22926	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	4741	15395	20226	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	4744	15285	16417	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	4795	16073	14977	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	4757	19278	14390	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-44338</b> <b>PYTHON 36 STATE COM #702H</b> <b>Printed On: Thursday, April 02 2020</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	5074	41801	44709	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	6093	44863	24765	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	6356	49945	21376	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	6598	46907	17365	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	6962	50054	16220	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	6907	50201	14778	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-45696</b> <b>PYTHON 36 STATE COM #703H</b> <b>Printed On: Thursday, April 02 2020</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	51357	164884	104517	29	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	26203	87866	43992	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	17033	59210	29749	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	14193	46521	25325	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	13623	44343	23676	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	11673	38786	21104	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-45739</b> <b>PYTHON 36 STATE COM #704H</b> <b>Printed On: Thursday, April 02 2020</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	67951	228009	110332	29	0	0	0	sdf	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	38141	115621	46147	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	23166	74405	30892	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	18481	55690	25408	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	16755	52370	24240	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	16163	47020	22376	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-45742</b> <b>PYTHON 36 STATE COM #743H</b> <b>Printed On: Thursday, April 02 2020</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	25917	113184	159542	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	11895	71915	59175	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	9063	55804	44027	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	8223	46631	36109	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	7224	43931	32707	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	6441	39606	28529	31	0	0	0	0	0



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District IV  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44337	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309A; UPPER WOLFCAMP
<sup>4</sup> Property Code 320555	<sup>5</sup> Property Name PYTHON 36 STATE COM	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>6</sup> Well Number #701H <sup>9</sup> Elevation 3558'

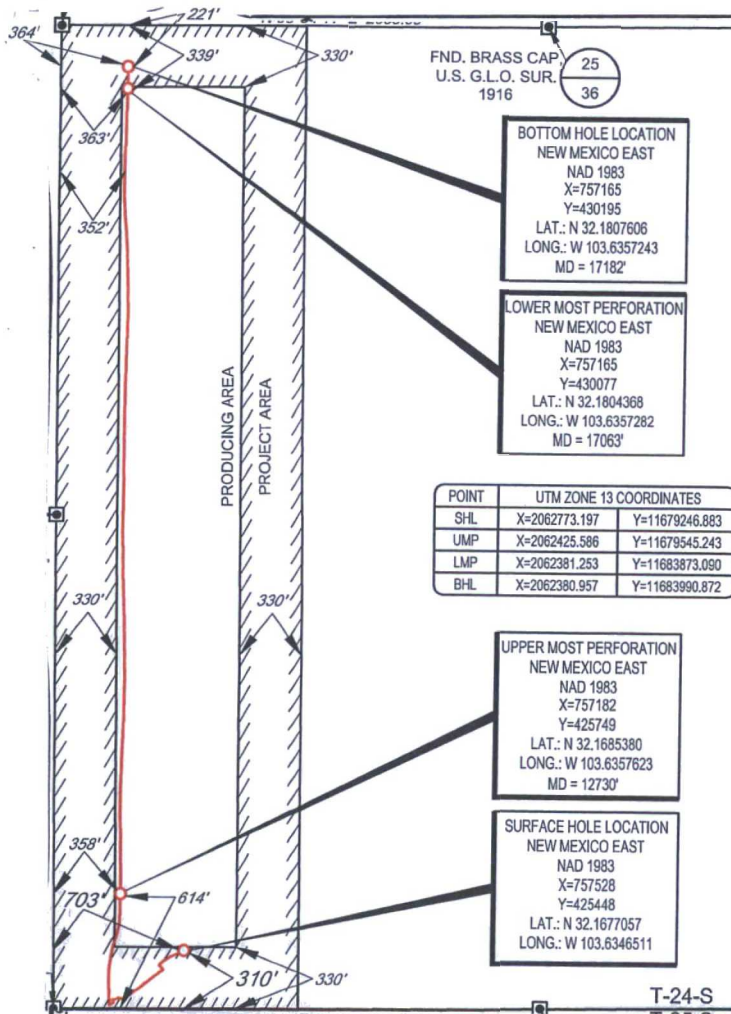
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24-S	32-E	-	310'	SOUTH	703'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	24-S	32-E	-	221	NORTH	344'	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
Signature <i>Kay Maddox</i>	Date 5/7/2018
Printed Name KAY MADDOX	
E-mail Address	
<sup>18</sup> SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.	
Date of Survey 12/13/2017	
Signature and Seal of Professional Surveyor <i>Michael Brown</i>	
Certificate Number	



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Revised August 1, 2011

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>44338</b>	<sup>2</sup> Pool Code <b>98180</b>	<sup>3</sup> Pool Name WC-025 G-09 <b>5253309A</b> Upper Wolfcamp
<sup>4</sup> Property Code <b>320555</b>	<sup>5</sup> Property Name <b>PYTHON 36 STATE COM</b>	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>#702H</b>
		<sup>9</sup> Elevation <b>3557'</b>

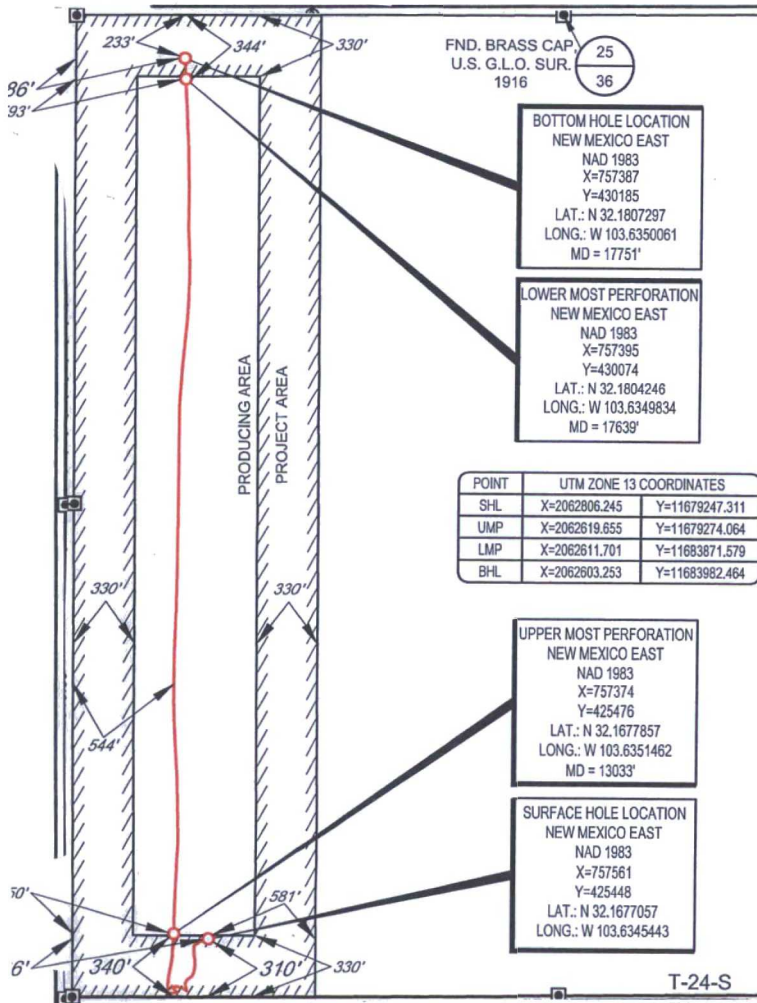
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>36</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>310'</b>	<b>SOUTH</b>	<b>736'</b>	<b>WEST</b>	<b>LEA</b>

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>36</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>233</b>	<b>NORTH</b>	<b>586'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<b>36</b>	<b>17 OPERATOR CERTIFICATION</b>
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	<i>Kay Maddox</i> 5/8/18 Signature Date
	<b>KAY MADDOX</b> Printed Name
	E-mail Address
<b>36</b>	<b>18 SURVEYOR CERTIFICATION</b>
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
	12/13/2017 Date of Survey Signature and Seal of Professional Surveyor
	<b>18329</b> Professional Surveyor
<b>36</b>	Certificate Number



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Revised August 1, 2011

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>45696</b>	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name W-025 G-09 S253309P Upper Wolfcamp
<sup>4</sup> Property Code 320555	<sup>5</sup> Property Name PYTHON 36 STATE COM	
<sup>6</sup> OGRID No. 7377	<sup>7</sup> Operator Name EOG RESOURCES, INC.	<sup>8</sup> Well Number 703H
		<sup>9</sup> Elevation 3559'

<sup>10</sup>Surface Location

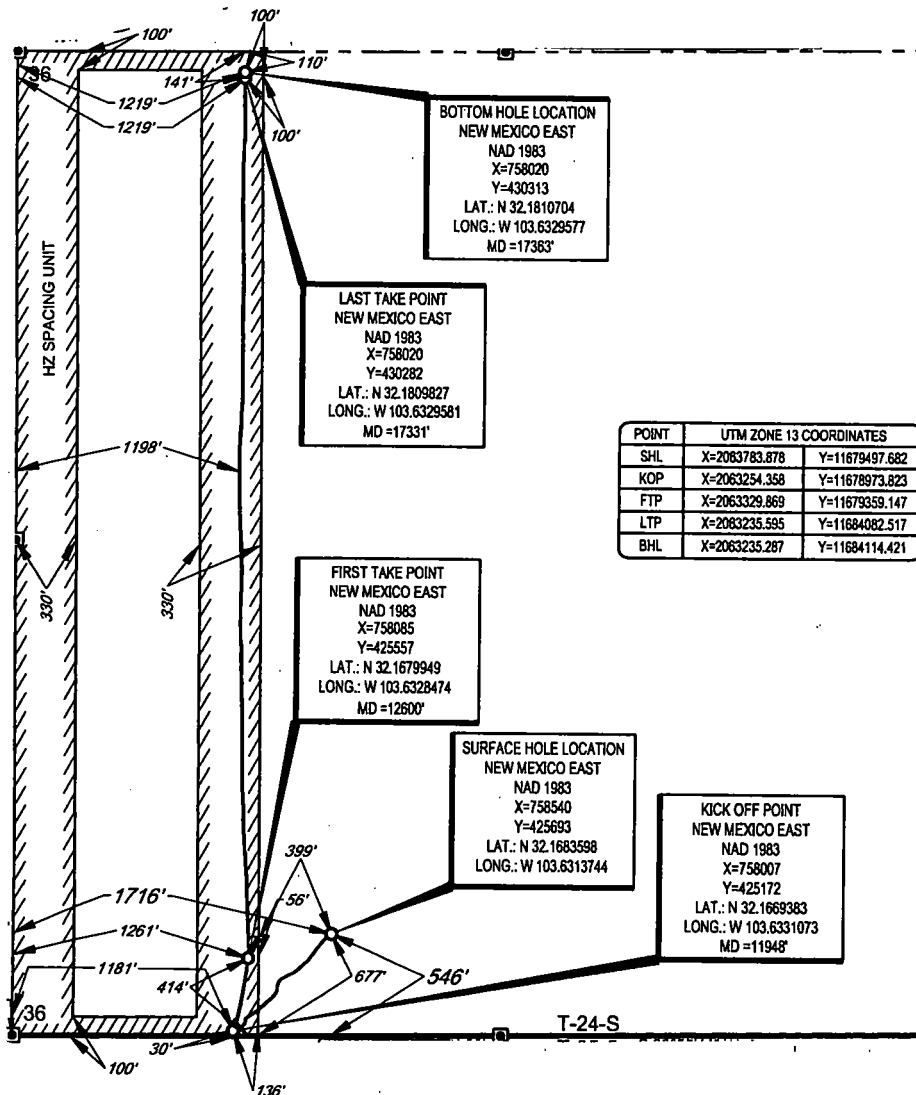
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	24-S	32-E	-	546'	SOUTH	1716'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	24-S	32-E	-	110'	NORTH	1219'	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. NSL-7869
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 9/6/19  
Signature Date

**KAY MADDOX**

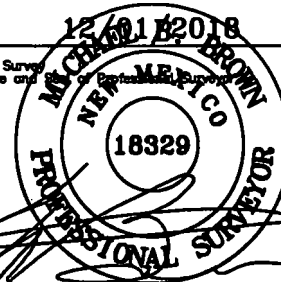
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

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State of New Mexico  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>45739</b>	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309P, Upper Wolfcamp
<sup>4</sup> Property Code 320555	<sup>5</sup> Property Name PYTHON 36 STATE COM	<sup>6</sup> Well Number 704H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3559'

<sup>10</sup>Surface Location

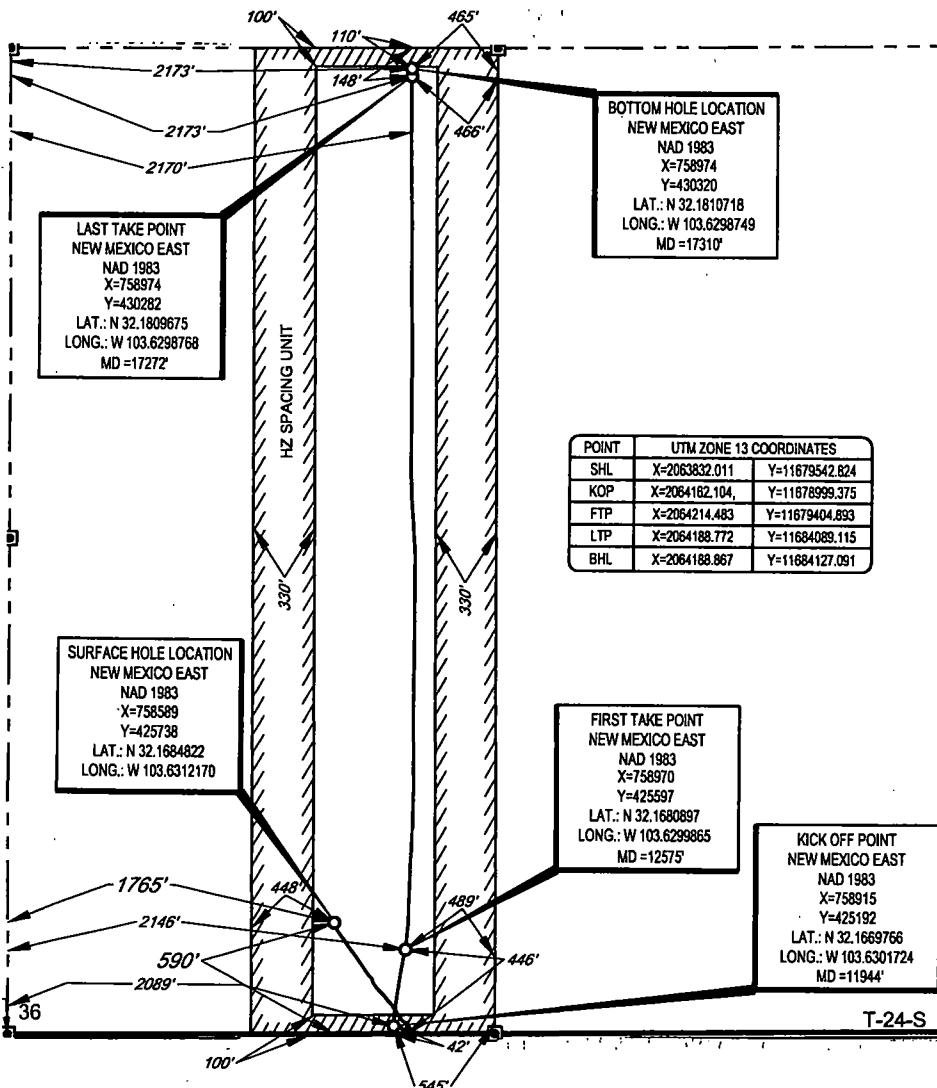
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	24-S	32-E	-	590'	SOUTH	1765'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24-S	32-E	-	110'	NORTH	2173'	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 9/6/19  
Signature Date

KAY MADDOX  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/01/2018  
Date of Survey  
Signature and Seal of Professional Surveyor

MICHAEL BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number

T-24-S

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025 - 45697</b>	<sup>2</sup> Pool Code <b>98180</b>	<sup>3</sup> Pool Name <b>WC025 G09 S253309 P; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>325160</b>	<sup>5</sup> Property Name <b>PYTHON 36 STATE</b>	
<sup>6</sup> Well Number <b>705H</b>	<sup>7</sup> Operator Name <b>EOG RESOURCES, INC.</b>	
<sup>8</sup> GRID No. <b>7377</b>	<sup>9</sup> Elevation <b>3538'</b>	

<sup>10</sup>Surface Location

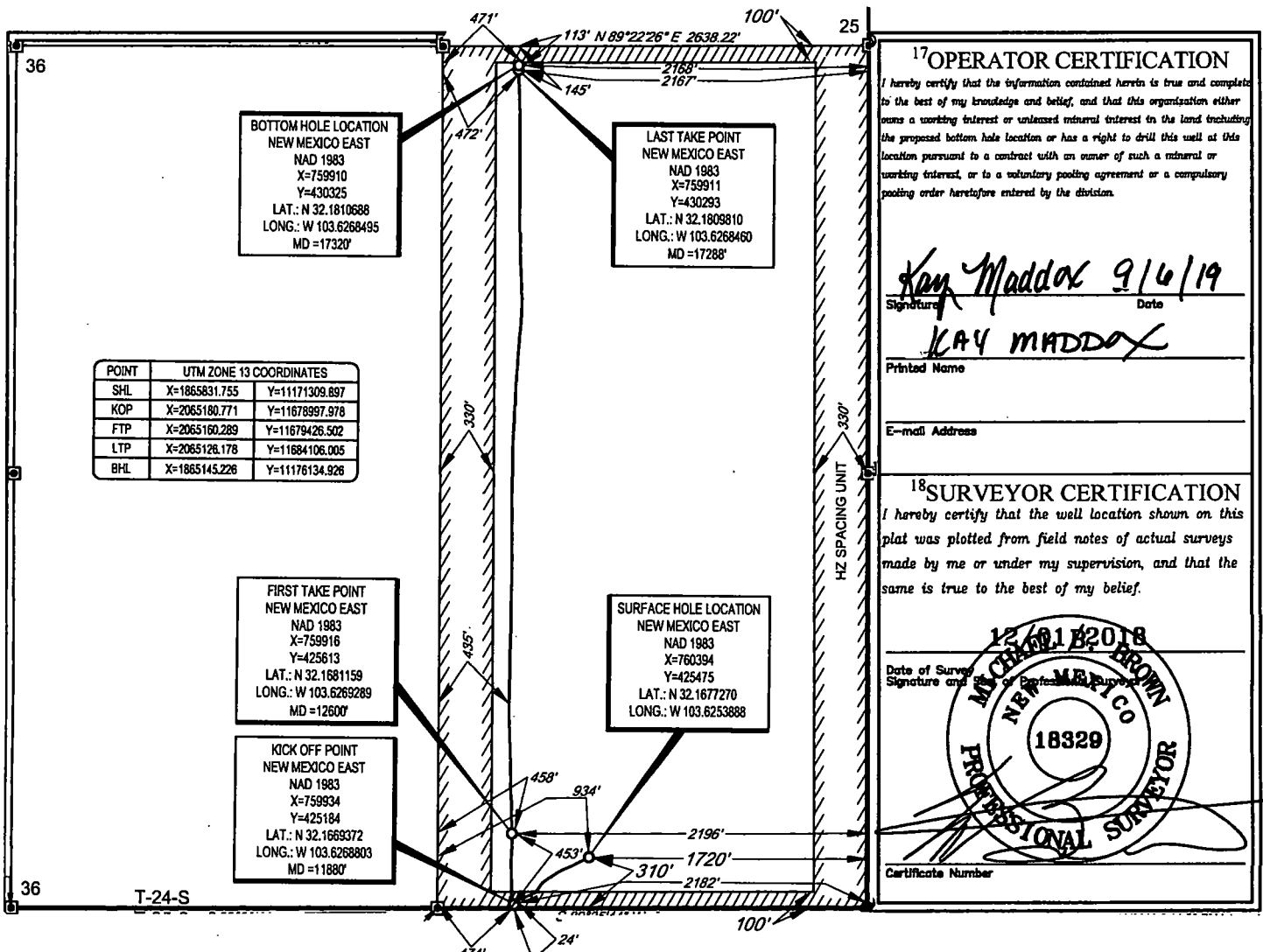
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>36</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>310'</b>	<b>SOUTH</b>	<b>1720'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>36</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>113'</b>	<b>NORTH</b>	<b>2168'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025 <b>45740</b>		<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309.P; Upper Wolfcamp
<sup>4</sup> Property Code <b>325140</b>	<sup>5</sup> Property Name <b>PYTHON 36 STATE</b>		<sup>6</sup> Well Number <b>706H</b>
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3538'</b>

<sup>10</sup>Surface Location

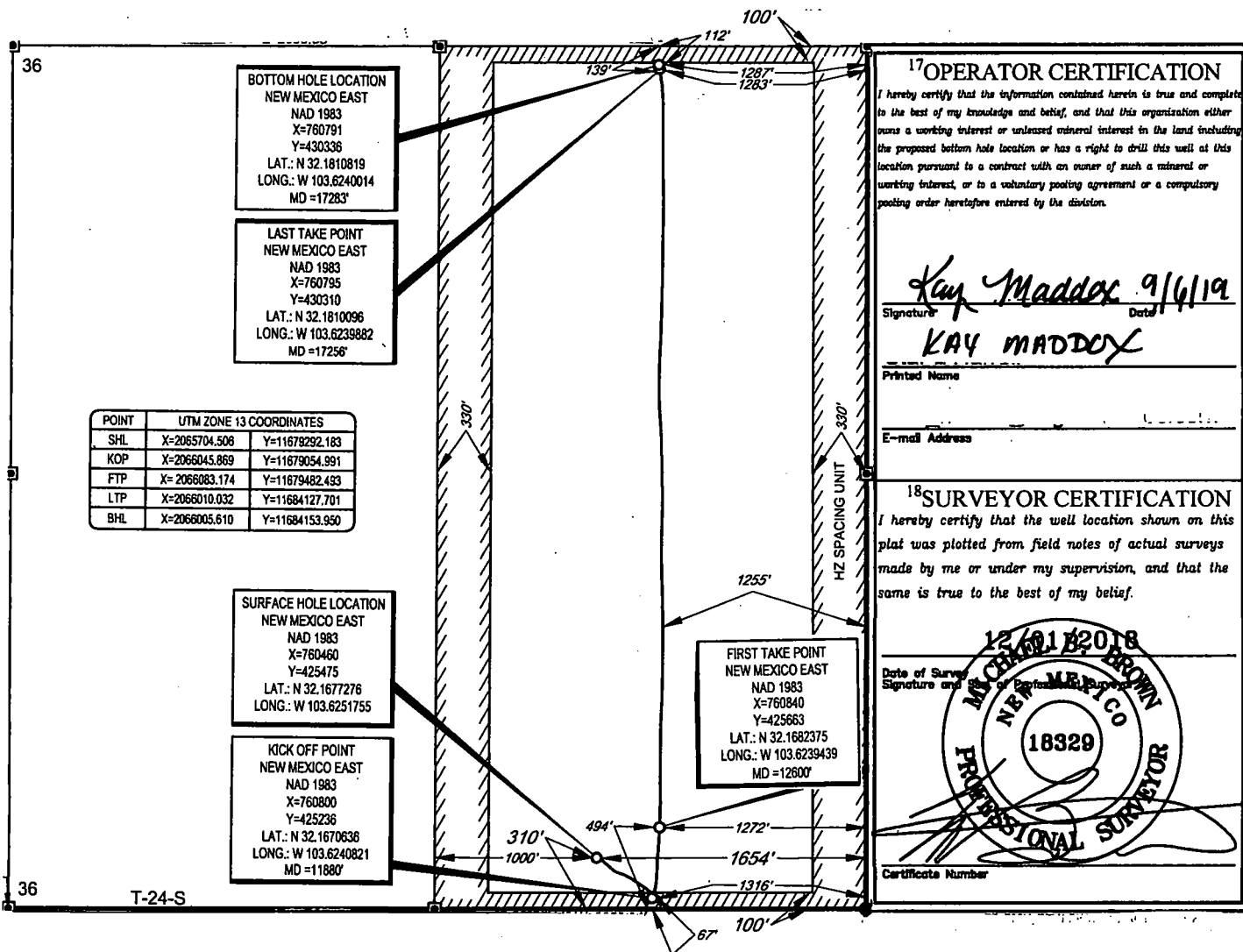
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>36</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>310'</b>	<b>SOUTH</b>	<b>1654'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>36</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>112'</b>	<b>NORTH</b>	<b>1287'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 45698	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309.P; Upper Wolfcamp
<sup>4</sup> Property Code 325160	<sup>5</sup> Property Name PYTHON 36 STATE	<sup>6</sup> Well Number 707H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3521'

## <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24-S	32-E	-	310'	SOUTH	450'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	24-S	32-E	-	110'	NORTH	350'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>320.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**36**

**BOTTOM HOLE LOCATION**  
 NEW MEXICO EAST  
 NAD 1983  
 X=761728  
 Y=430348  
 LAT.: N 32.1810997  
 LONG.: W 103.6209726  
 MD =17363°

**LAST TAKE POINT**  
 NEW MEXICO EAST  
 NAD 1983  
 X=761728  
 Y=430313  
 LAT.: N 32.1810034  
 LONG.: W 103.6209740  
 MD =17328°

POINT	UTM ZONE 13 COORDINATES	
SHL	X=2066908.160	Y=11679311.639
KOP	X=2097001.046	Y=11679218.354
FTP	X= 2067062.421	Y=11679367.778
LTP	X=2066942.434	Y=11684137.390
BHL	X=2066942.416	Y=11684172.425

**SURFACE HOLE LOCATION**  
 NEW MEXICO EAST  
 NAD 1983  
 X=761664  
 Y=425487  
 LAT.: N 32.1677387  
 LONG.: W 103.6212846

**FIRST TAKE POINT**  
 NEW MEXICO EAST  
 NAD 1983  
 X=761818  
 Y=425542  
 LAT.: N 32.1678876  
 LONG.: W 103.6207838  
 MD =12550°

**KICK OFF POINT**  
 NEW MEXICO EAST  
 NAD 1983  
 X=761760  
 Y=425207  
 LAT.: N 32.1669679  
 LONG.: W 103.6209797  
 MD =11915°

**17 OPERATOR CERTIFICATION**  
 I certify that the information contained herein is true and complete  
 to my knowledge and belief, and that this organization either  
 owns, leases, or has a right to drill this well at this  
 location pursuant to a contract with an owner of such a mineral or  
 working interest, or to a voluntary pooling agreement or a compulsory  
 pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 9/6/19

Printed Name: KAY MADDOX

E-mail Address: \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this  
 plat was plotted from field notes of actual surveys  
 made by me or under my supervision, and that the  
 same is true to the best of my belief.

Date of Survey: 12/01/2018  
 Signature of Professional Surveyor: [Signature]

Professional Surveyor Seal: 18329

Route Number: \_\_\_\_\_

**36**

**T-24-S**



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>45741</b>	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
<sup>4</sup> Property Code <b>32055 325100</b>	<sup>5</sup> Property Name PYTHON 36 STATE	<sup>6</sup> Well Number 708H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3521'

<sup>10</sup>Surface Location

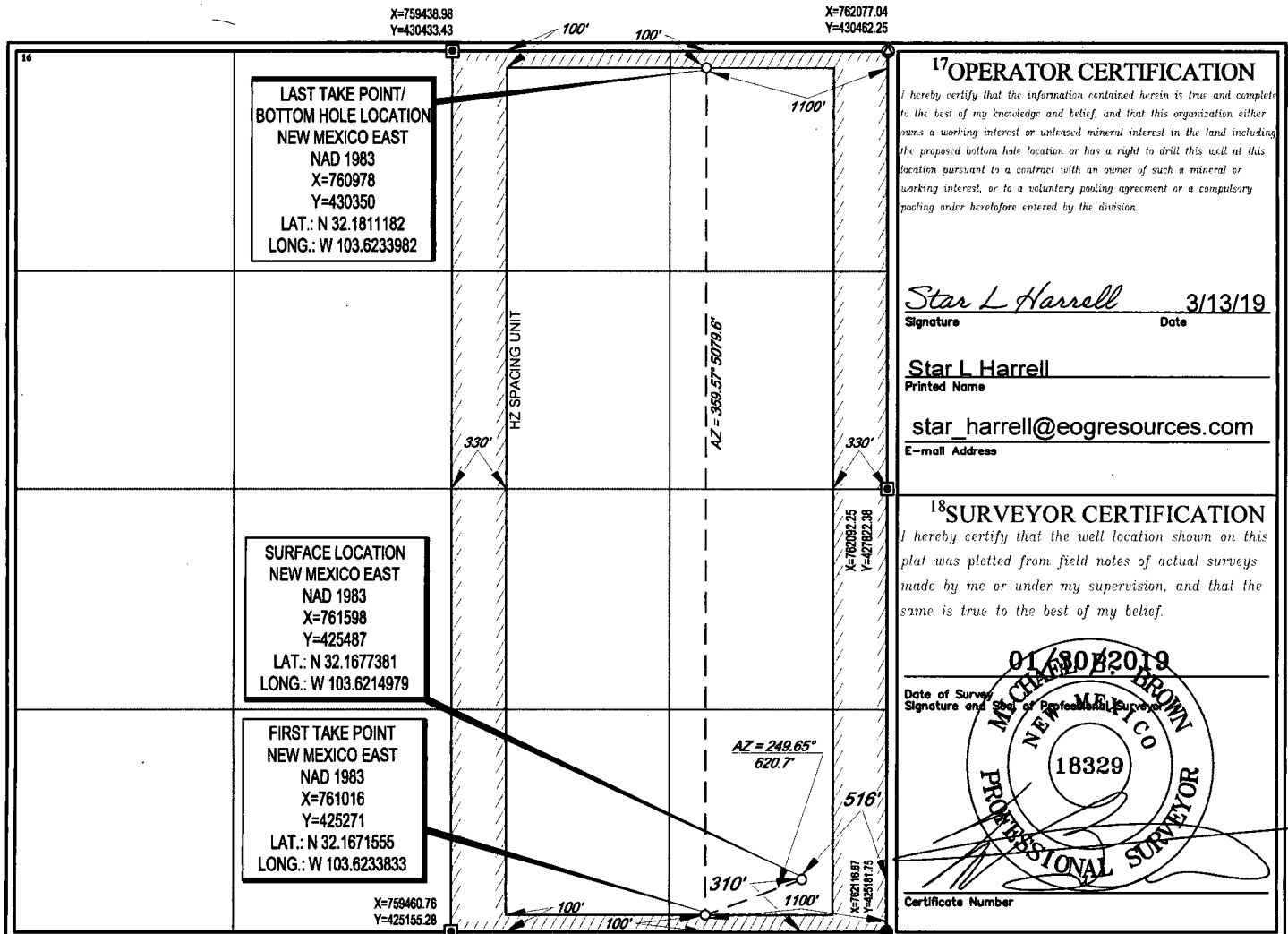
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24-S	32-E	-	310'	SOUTH	516'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	24-S	32-E	-	100'	NORTH	1100'	EAST	LEA

<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45742	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309P Upper Wolfcamp
<sup>4</sup> Property Code 320555	<sup>5</sup> Property Name PYTHON 36 STATE COM	<sup>6</sup> Well Number 743 H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3558'

<sup>10</sup>Surface Location

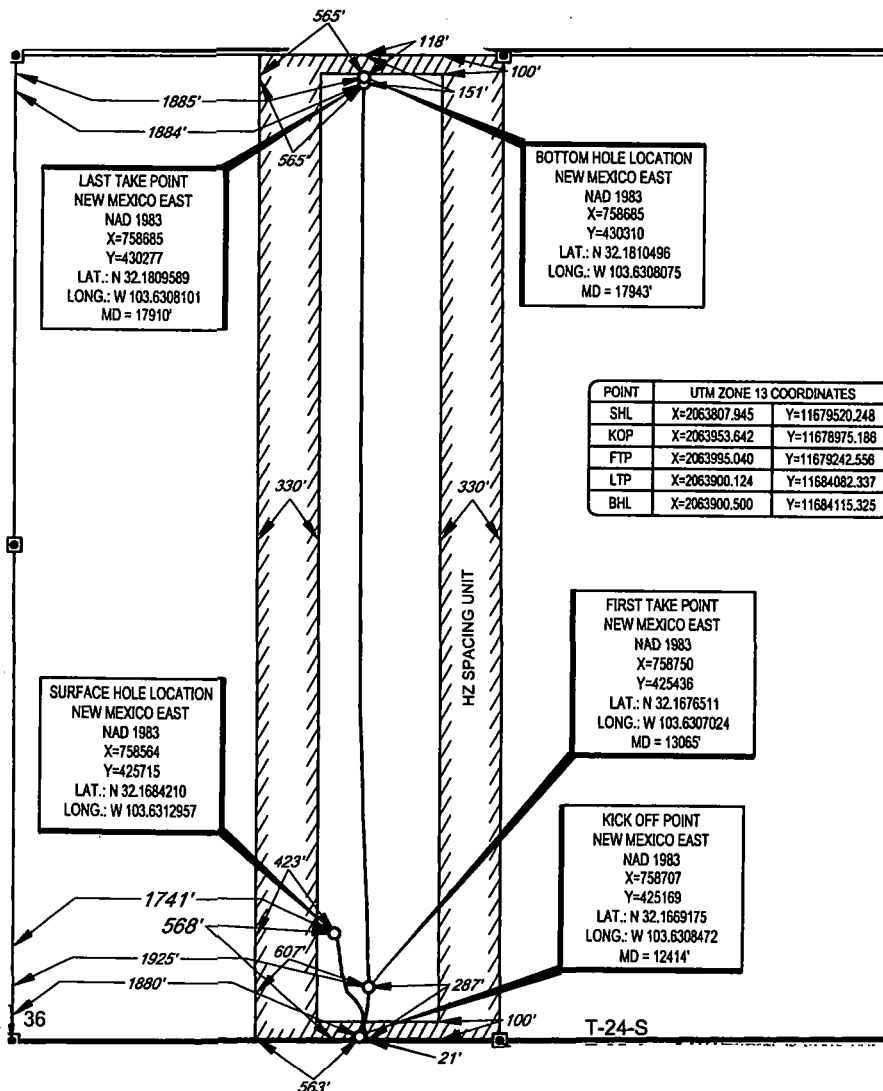
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	24-S	32-E	-	568'	SOUTH	1741'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24-S	32-E	-	118'	NORTH	1885'	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location, or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 9/6/19  
Signature Date

KAY MADDOX  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor

1260162018  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>45743</b>	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309 <b>D</b> , Upper Wolfcamp
<sup>4</sup> Property Code <b>325160</b>	<sup>5</sup> Property Name <b>PYTHON 36 STATE</b>	<sup>6</sup> Well Number <b>744H</b>
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3538'</b>

<sup>10</sup>Surface Location

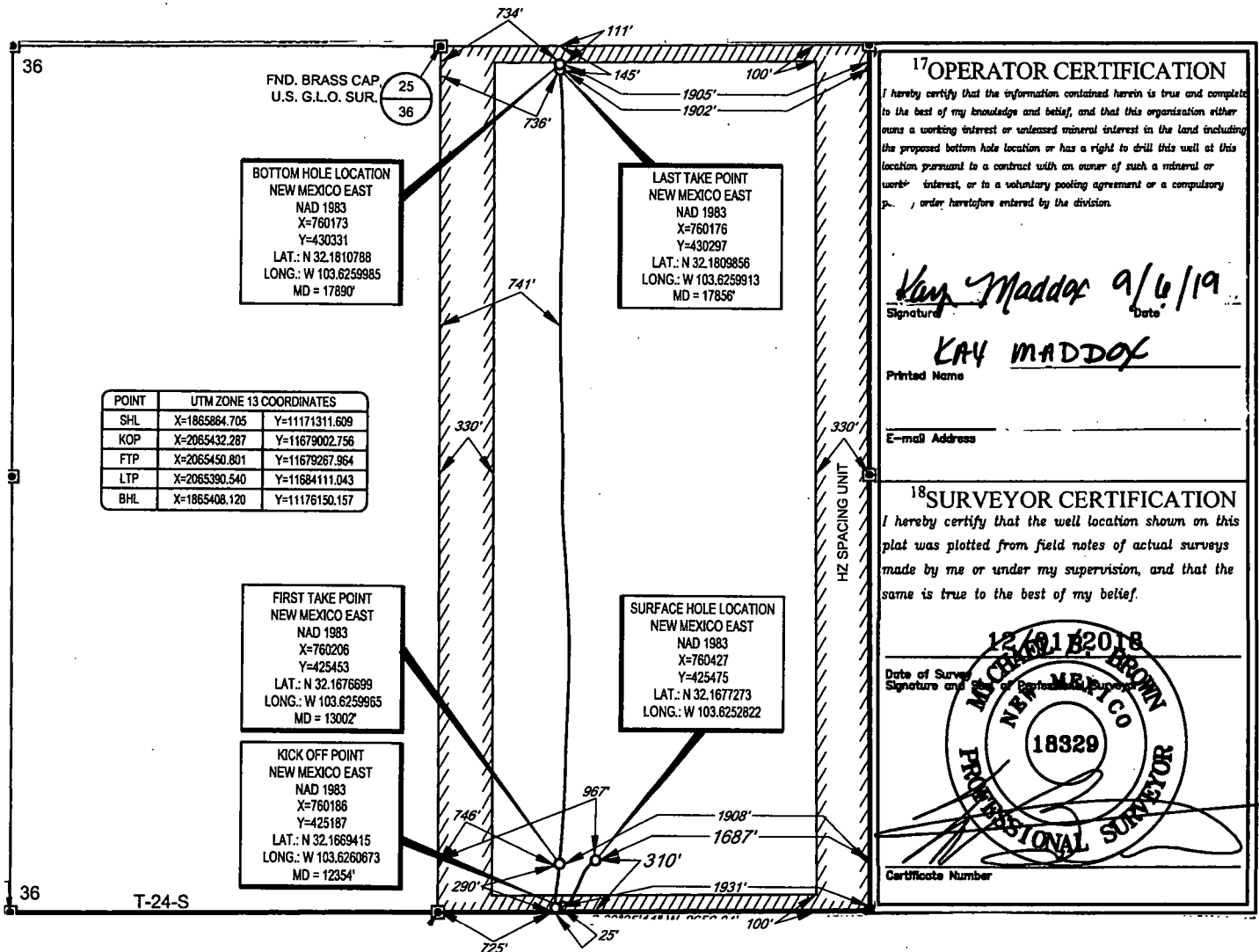
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>36</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>310'</b>	<b>SOUTH</b>	<b>1687'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>36</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>111'</b>	<b>NORTH</b>	<b>1905'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45744		<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
<sup>4</sup> Property Code 325140	<sup>5</sup> Property Name PYTHON 36 STATE		<sup>6</sup> Well Number 745H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3521'

<sup>10</sup>Surface Location

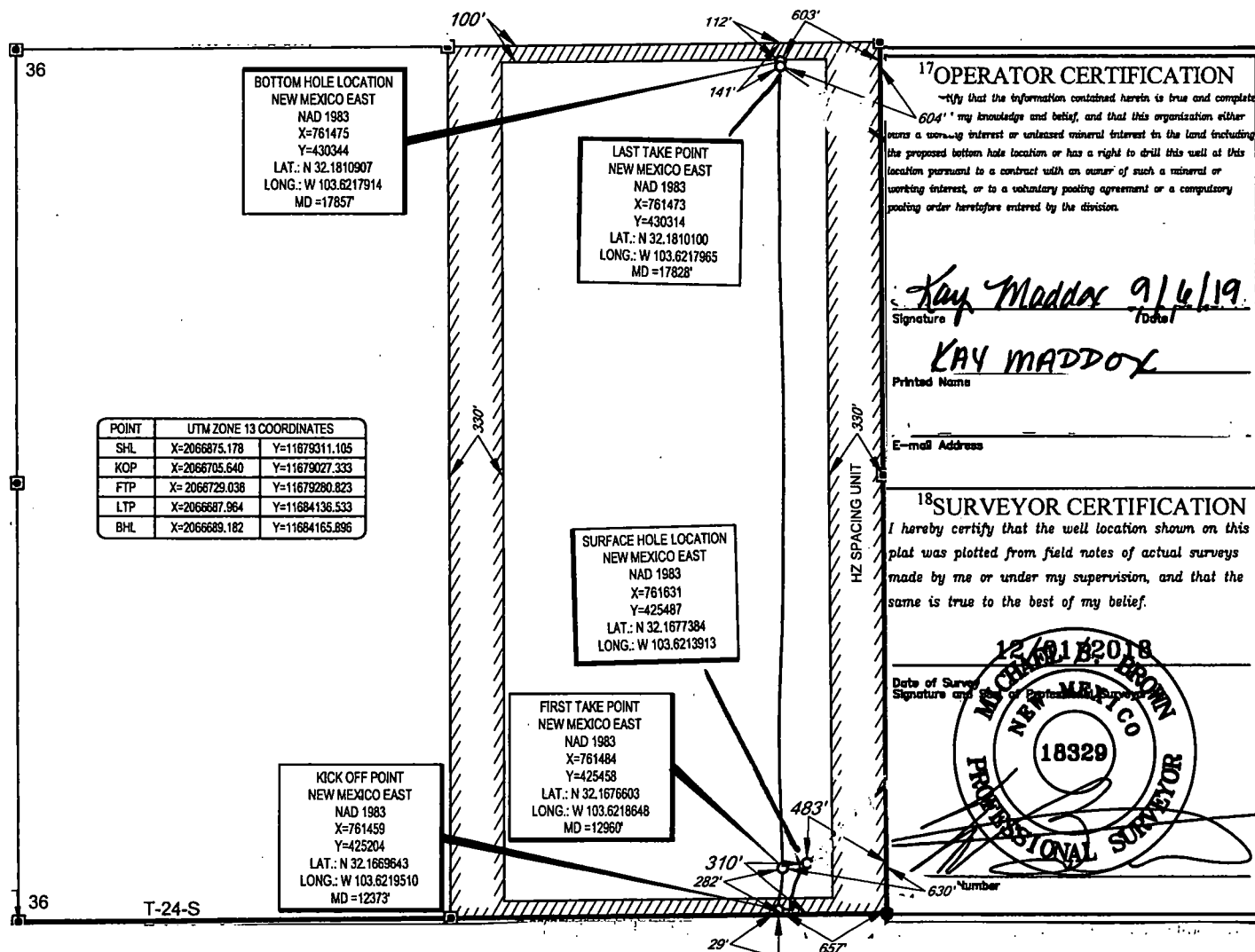
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24-S	32-E	-	310'	SOUTH	483'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	24-S	32-E	-	112'	NORTH	603'	EAST	LEA

<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-	<sup>2</sup> Pool Code 97964	<sup>3</sup> Pool Name WC-025 G-07 S243225C; Lower Bone Spring
<sup>4</sup> Property Code 320555	<sup>5</sup> Property Name PYTHON 36 STATE COM	<sup>6</sup> Well Number 501H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3557'

#### <sup>10</sup>Surface Location

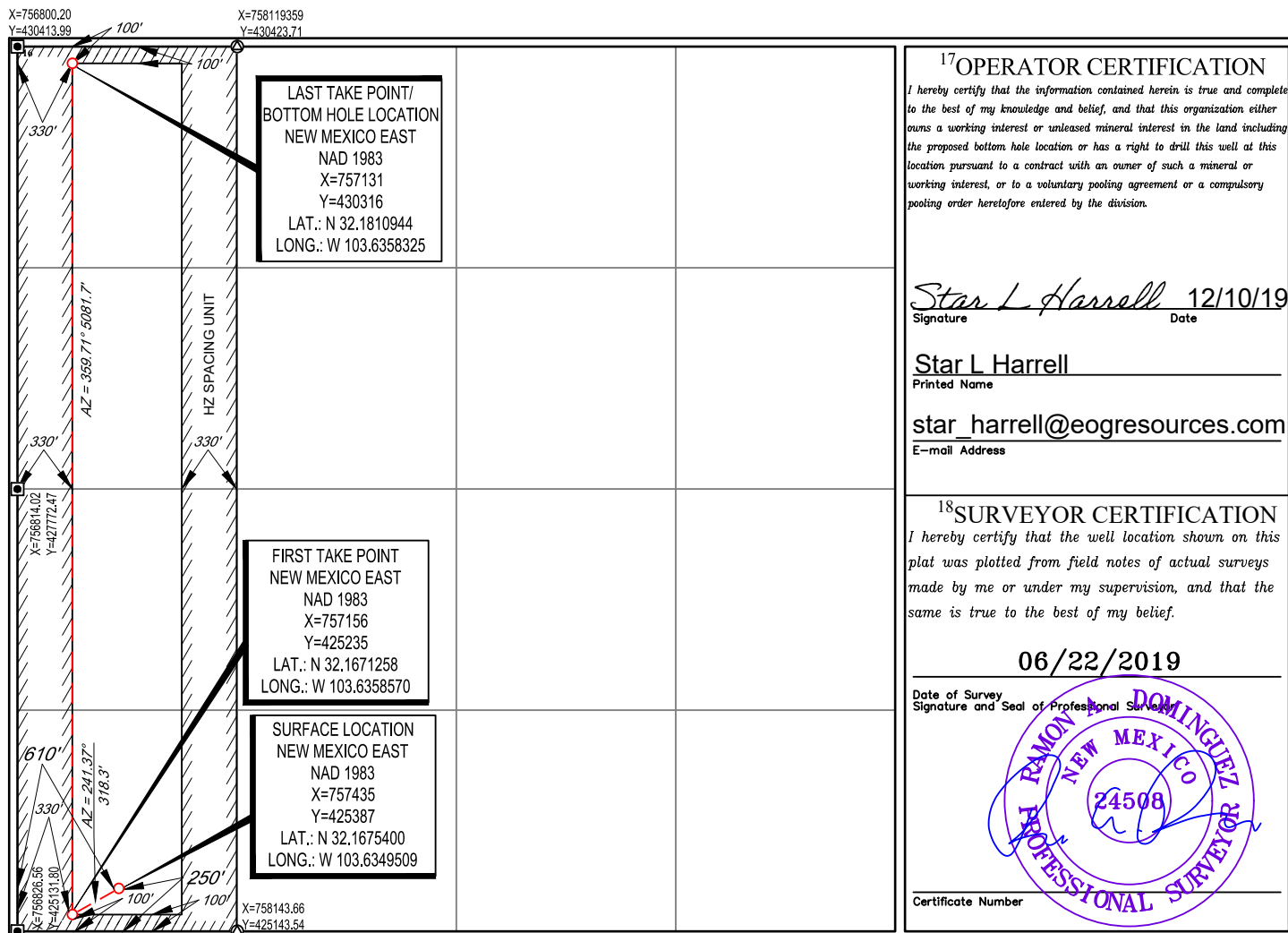
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24-S	32-E	-	250'	SOUTH	610'	WEST	LEA

#### <sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	24-S	32-E	-	100'	NORTH	330'	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### <sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 12/10/19  
Signature Date

Star L Harrell  
Printed Name

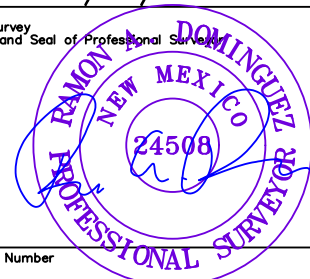
star\_harrell@eogresources.com  
E-mail Address

#### <sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/22/2019

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>	<sup>2</sup> Pool Code <b>97964</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S243225C; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>320555</b>	<sup>5</sup> Property Name <b>PYTHON 36 STATE COM</b>	<sup>6</sup> Well Number <b>502H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3557'</b>

#### <sup>10</sup>Surface Location

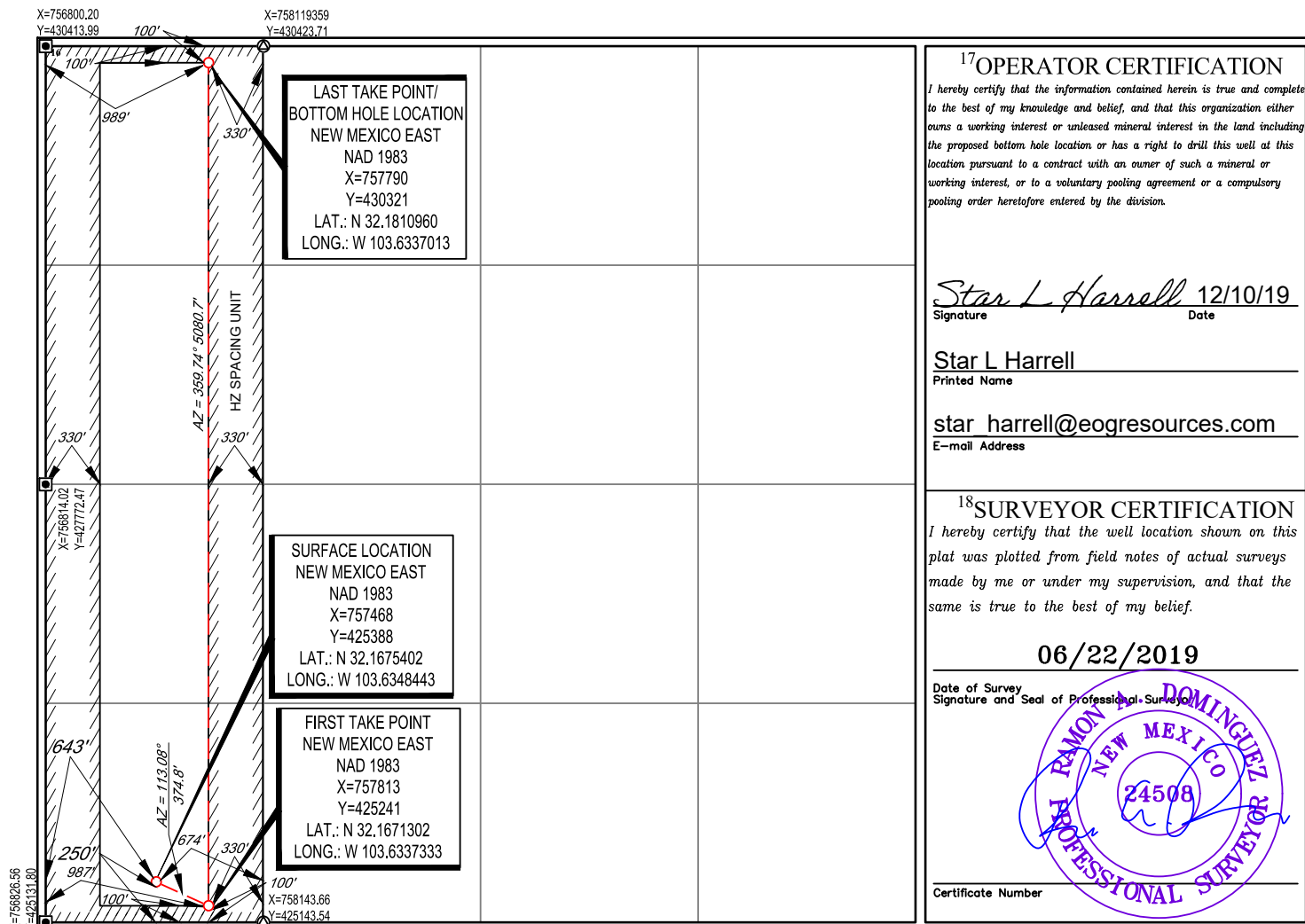
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>36</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>250'</b>	<b>SOUTH</b>	<b>643'</b>	<b>WEST</b>	<b>LEA</b>

#### <sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>36</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>989'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>4</sup> Property Code 320555	<sup>5</sup> Property Name PYTHON 36 STATE COM	<sup>6</sup> Well Number 503H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3559'

#### <sup>10</sup>Surface Location

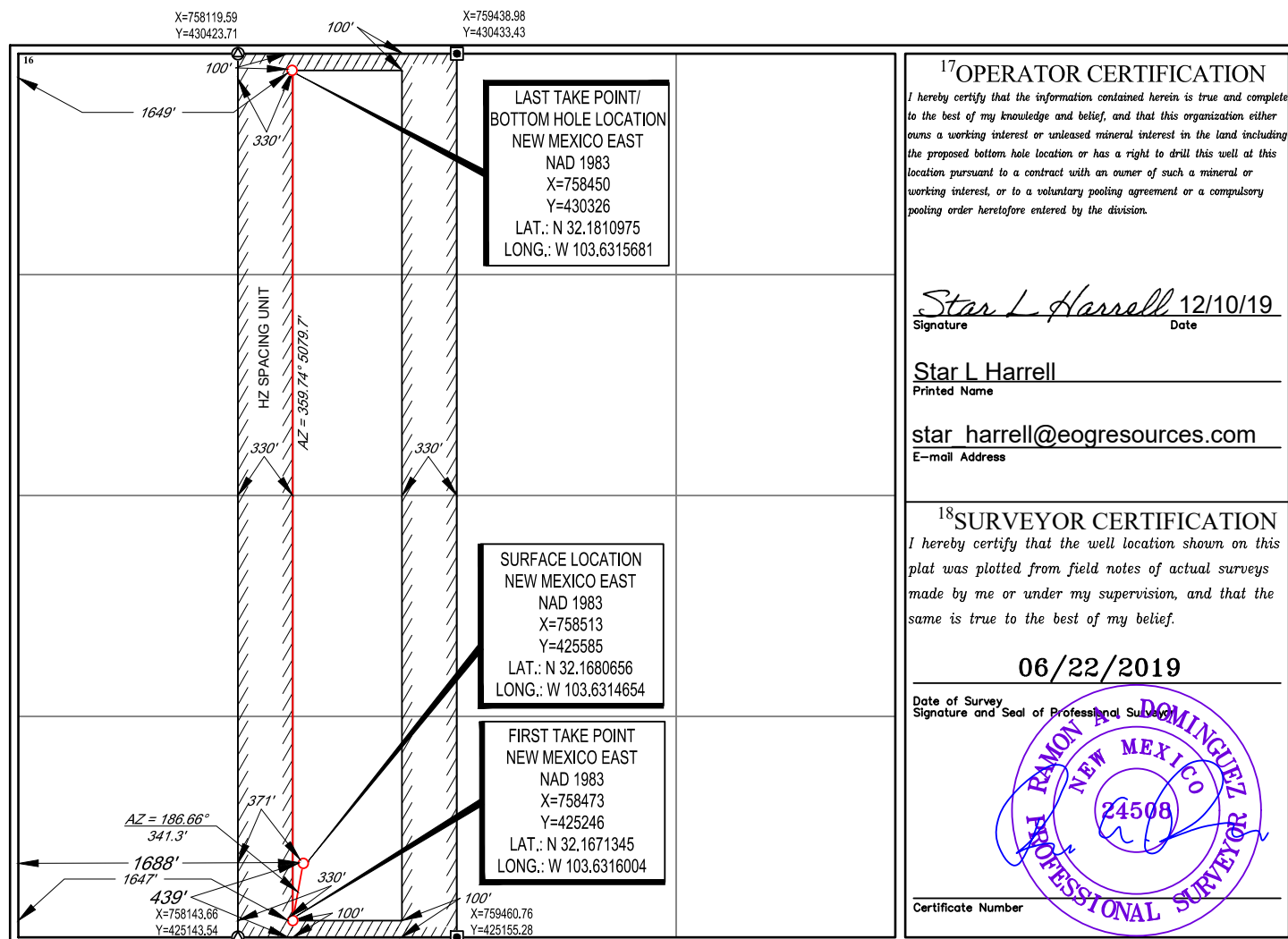
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	24-S	32-E	-	439'	SOUTH	1688'	WEST	LEA

#### <sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24-S	32-E	-	100'	NORTH	1649'	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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Star L. Harrell 12/10/19  
Signature Date

Star L Harrell  
Printed Name

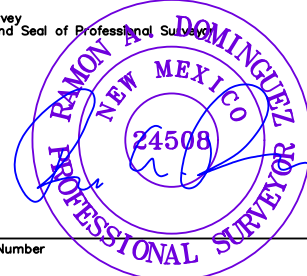
star.harrell@eogresources.com  
E-mail Address

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Date of Survey  
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<sup>4</sup> Property Code 320555	<sup>5</sup> Property Name PYTHON 36 STATE COM	<sup>6</sup> Well Number 504H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3559'

#### <sup>10</sup>Surface Location

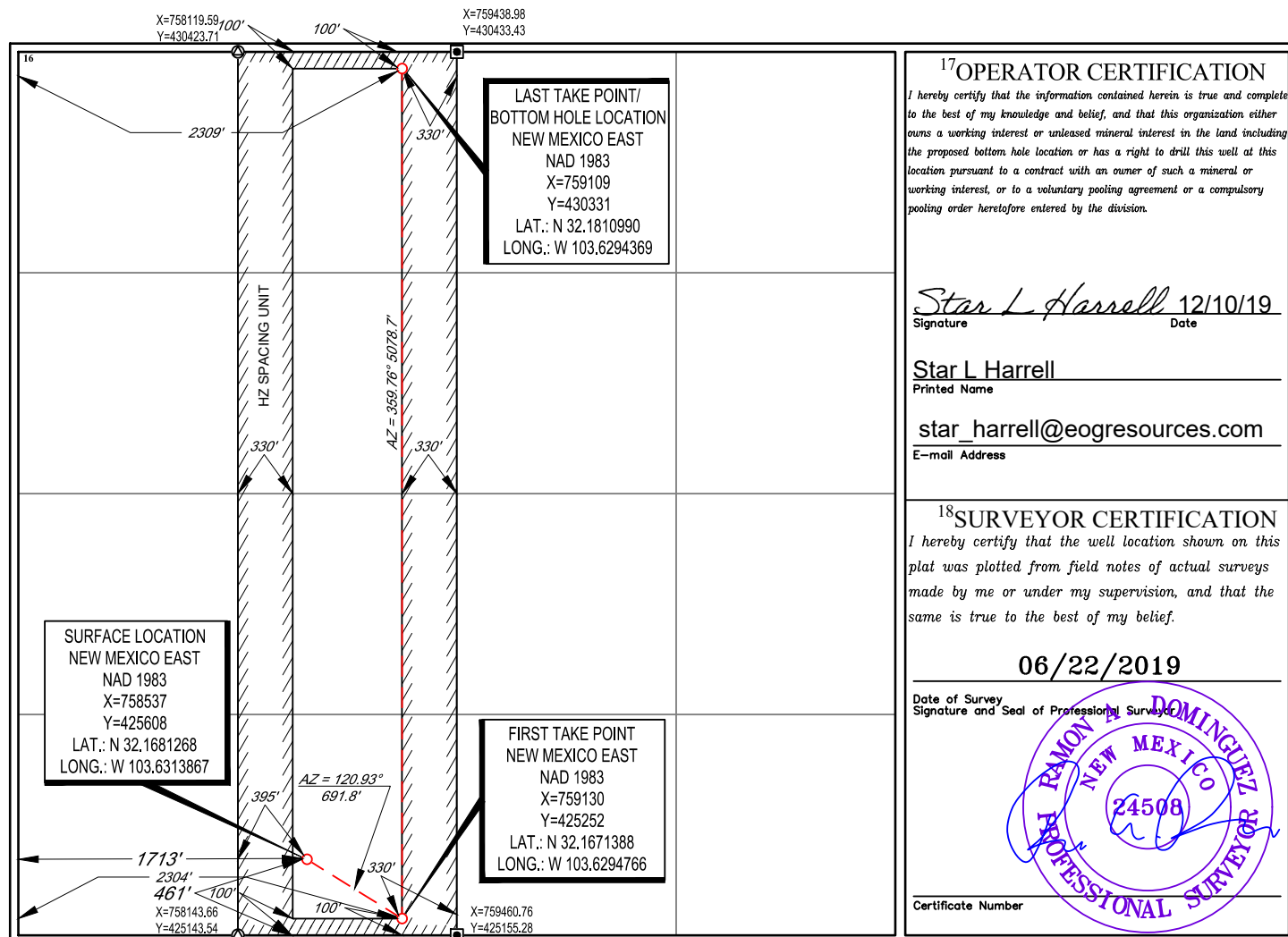
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	24-S	32-E	-	461'	SOUTH	1713'	WEST	LEA

#### <sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24-S	32-E	-	100'	NORTH	2309'	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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Star L. Harrell 12/10/19  
Signature Date

Star L Harrell  
Printed Name

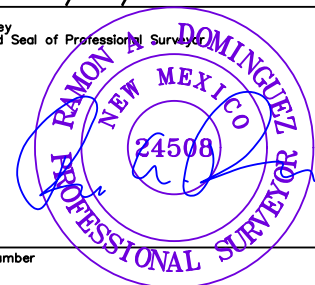
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E-mail Address

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<sup>4</sup> Property Code 320555	<sup>5</sup> Property Name PYTHON 36 STATE	<sup>6</sup> Well Number 505H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3539'

#### <sup>10</sup>Surface Location

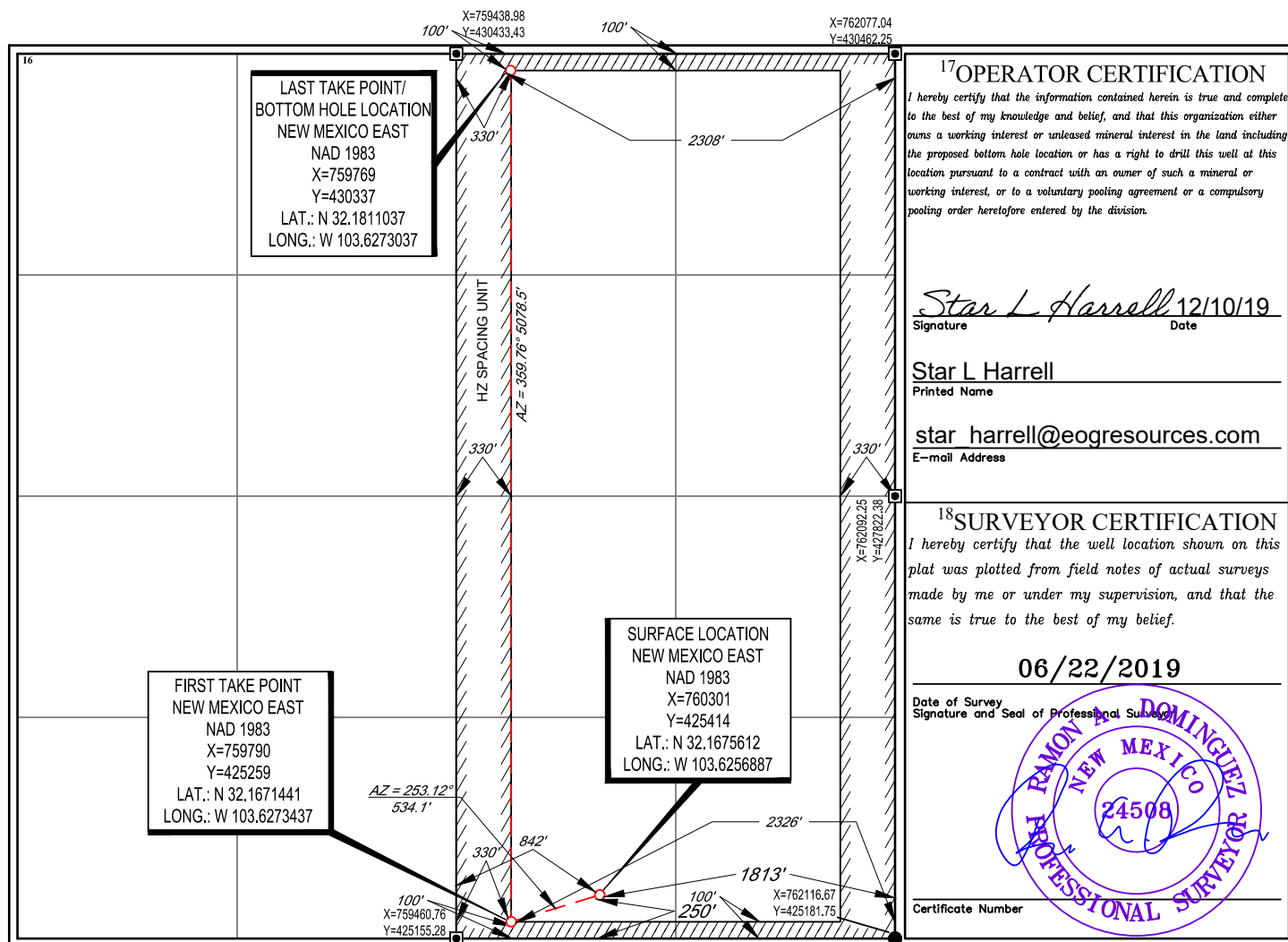
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	24-S	32-E	-	250'	SOUTH	1813'	EAST	LEA

#### <sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	24-S	32-E	-	100'	NORTH	2308'	EAST	LEA

<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-		<sup>2</sup> Pool Code 97964	<sup>3</sup> Pool Name WC-025 G-07 S243225C; Lower Bone Spring
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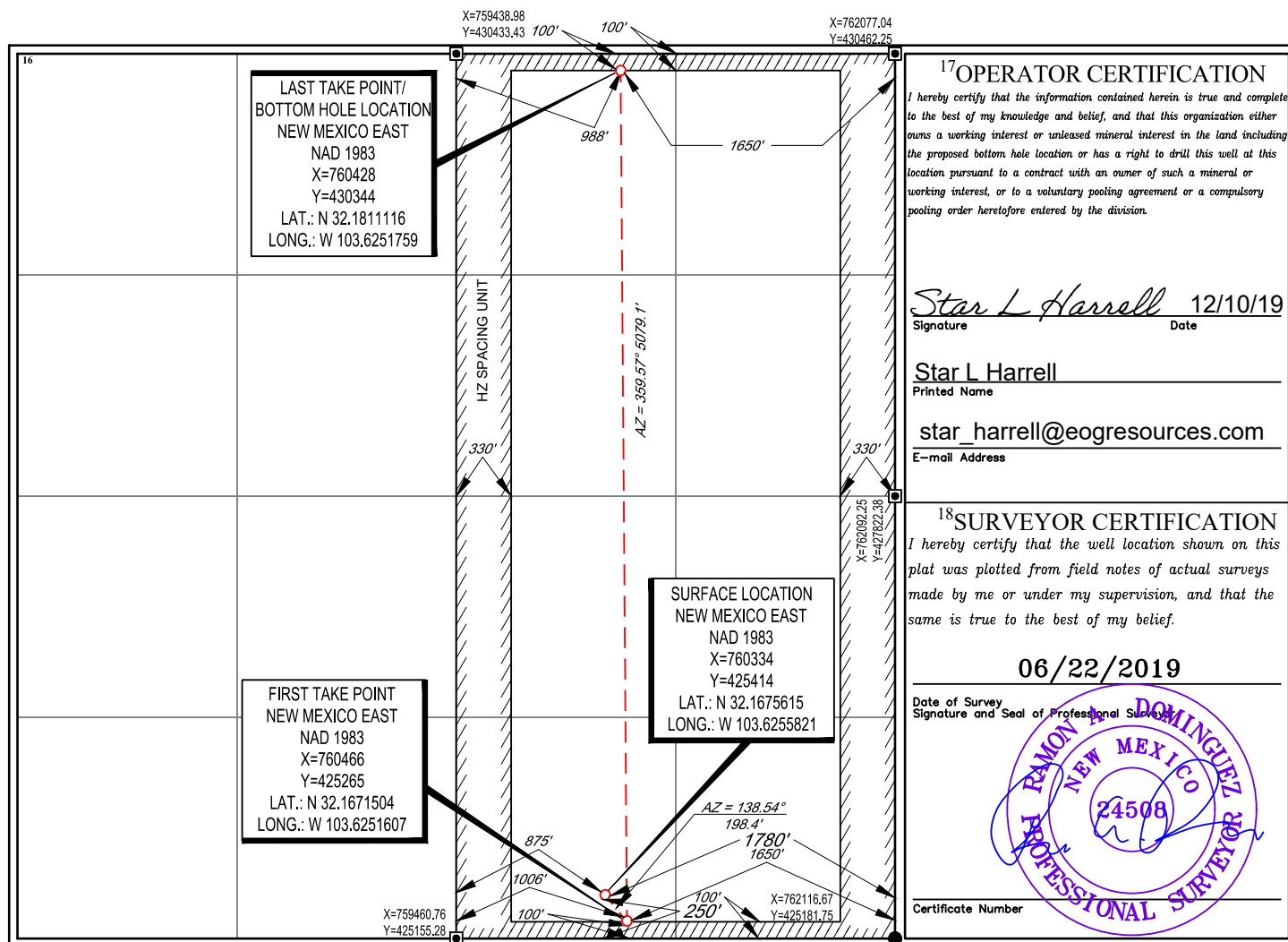
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	24-S	32-E	-	250'	SOUTH	1780'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	24-S	32-E	—	100'	NORTH	1650'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>320.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3524'

#### <sup>10</sup>Surface Location

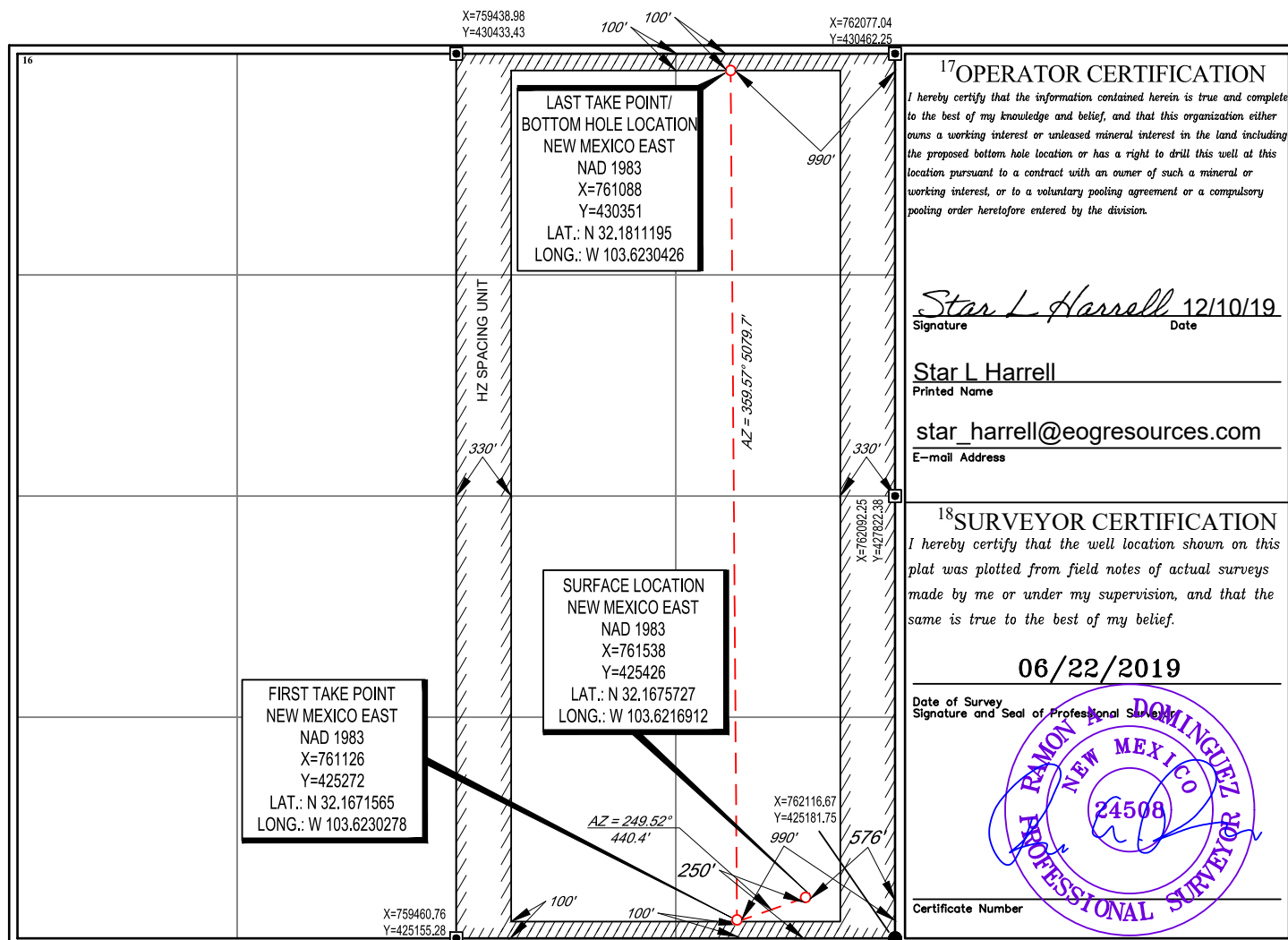
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24-S	32-E	-	250'	SOUTH	576'	EAST	LEA

#### <sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	24-S	32-E	-	100'	NORTH	990'	EAST	LEA

<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3524'

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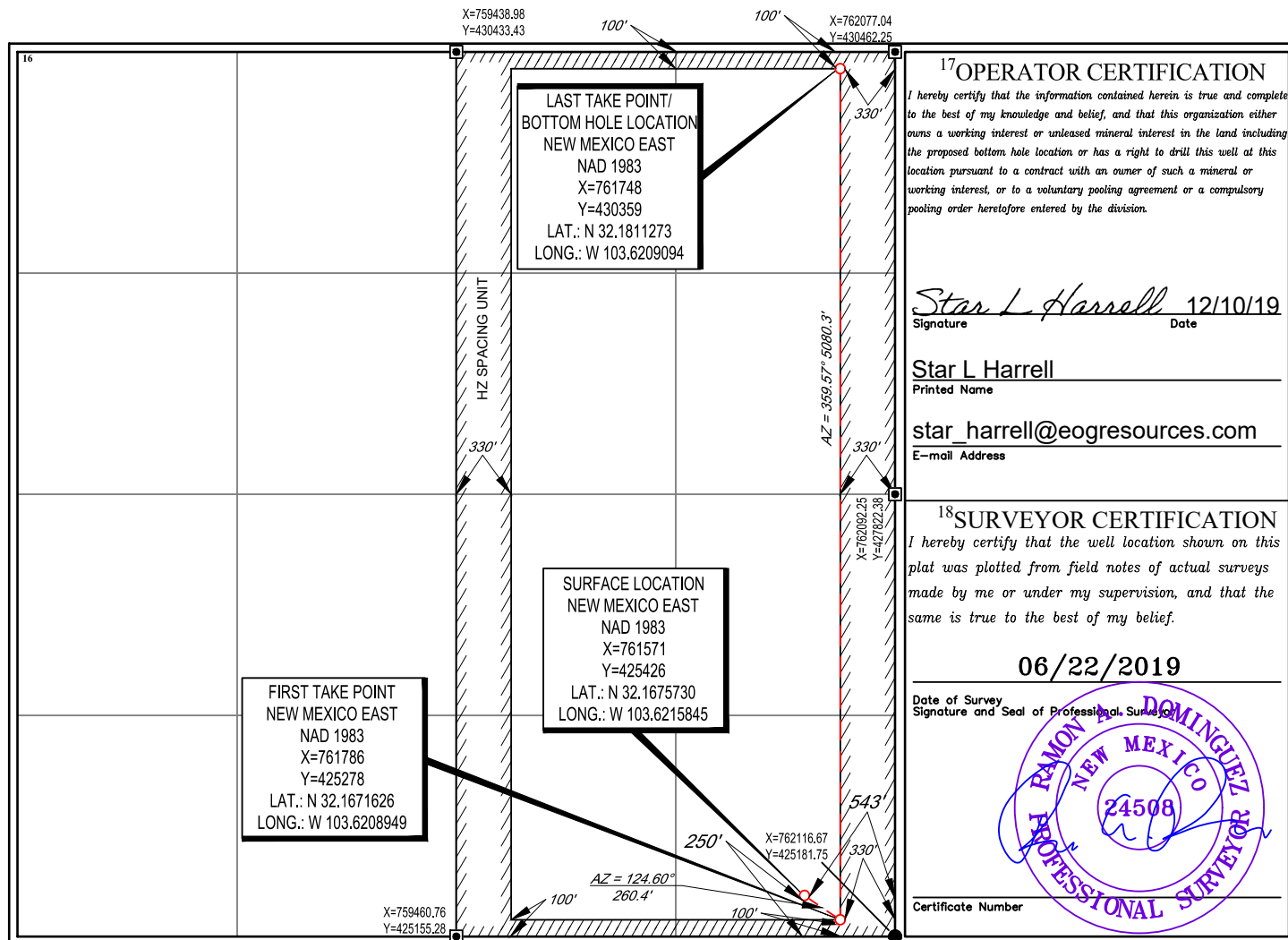
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24-S	32-E	—	250'	SOUTH	543'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>36</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>330'</b>	<b>EAST</b>	<b>LEA</b>

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**NM State Land Office  
Oil, Gas, & Minerals Division**

**STATE/STATE OR  
STATE/FEE**  
Revised March 2017

**COMMUNITIZATION AGREEMENT**

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS: Well Name: Python 36 State Com #503H  
API#: 30-025-46606

STATE OF NEW MEXICO )  
 )  
COUNTY OF LEA )

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of January 1, 2020, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Bone Spring** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

**Township 24 South, Range 32 East, N.M.P.M**  
**Section: 36: E/2W/2**  
**Lea County, New Mexico**

containing **160.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**



5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the



Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

**OPERATOR, LESSEE OF RECORD, & WORKING INTEREST OWNER**

**(VB-1192 & VB-7711)**

**EOG Resources, Inc.**

BY: \_\_\_\_\_

NAME: Wendy Dalton

TITLE: Agent & Attorney-In-Fact

*MG*

Date: \_\_\_\_\_

## ACKNOWLEDGEMENT

STATE OF TEXAS           §  
                                     §  
COUNTY OF MIDLAND   §

On this \_\_\_\_ day of \_\_\_\_\_, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER (VB-1192)**  
**Sharbro Energy, LLC**

BY: \_\_\_\_\_

NAME:

TITLE:

Date: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF: §

§

COUNTY OF: §

On this \_\_\_\_ day of \_\_\_\_\_, 2020, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of \_\_\_\_\_ a \_\_\_\_\_, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**EXHIBIT A**

Attached to and made a part of that Communitization Agreement dated January 1, 2020, by and between EOG Resources, Inc., Operator and Lessee of Record, covering the E/2W/2 of Section 36, Township 24 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: **EOG Resources, Inc.**

**DESCRIPTION OF LEASES COMMITTED:**

Tract No.:	1
Lessor:	State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record:	EOG Resources, Inc.
Serial No. of Lease:	VB-1192
Date of Lease:	July 1, 2007
Description of Lands Committed:	<u>Township 24 South, Range 32 East, N.M.P.M.</u> Section 36: E/2SW/4 Lea County, New Mexico
Number of Acres:	80.00
Royalty Rate:	3/16 <sup>ths</sup>
 Tract No.:	 2
Lessor:	State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record:	EOG Resources, Inc.
Serial No. of Lease:	VB-7711
Date of Lease:	March 1, 2006
Description of Lands Committed:	<u>Township 24 South, Range 32 East, N.M.P.M.</u> Section 36: E/2NW/4 Lea County, New Mexico
Number of Acres:	80.00
Royalty Rate:	3/16 <sup>th</sup>

**RECAPITULATION**

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	80.00	50.00%
2	80.00	50.00%
<b>Total</b>	<b>160.00</b>	<b>100.00%</b>



RECEIVED

JUL 31 2018

EOG RESOURCES, INC.  
MIDLAND DIVISION  
COMMISSIONER'S OFFICE

Phone (505) 827-5760  
Fax (505) 827-5766  
www.nmstatelands.org

AUBREY DUNN  
COMMISSIONER

*State of New Mexico*  
*Commissioner of Public Lands*

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

Sarah Tisdale Semer  
EOG Resources Inc  
5509 Champions Drive  
Midland, TX 79706

July 20<sup>th</sup>, 2018

Re: Communitization Agreement Approval  
Python 36 State Com #701 & #702H  
Vertical Extent: Wolfcamp  
Township: 24 South, Range 32 East, NMPM  
Section 36: W2W2  
Lea County, New Mexico

Dear Ms. Tisdale Semer,

The Commissioner of Public Lands has this date approved the Python 36 State Com #701 & #702H Communitization Agreement for the Wolfcamp formation effective 2/1/2018. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

If we may be of further service, please contact Niranjana Khalsa at (505) 827-6628.

Sincerely,

A blue ink signature of Aubrey Dunn, consisting of a stylized 'A' and 'D'.

AUBREY DUNN  
COMMISSIONER OF PUBLIC LANDS



**NEW MEXICO STATE LAND OFFICE**

## CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**


**EOG Resources Inc**  
**Python 36 State Com #701 & #702H**  
**Vertical Extent: Wolfcamp**  
**Township: 24 South, Range: 32 East, NMPM**  
**Section 36 : W2W2**  
**Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 1, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **20<sup>th</sup> Day of July, 2018**.

  
**COMMISSIONER OF PUBLIC LANDS**  
of the State of New Mexico



**NEW MEXICO STATE LAND OFFICE**

## CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**


**EOG Resources Inc**  
**Python 36 State Com #701 & #702H**  
**Vertical Extent: Wolfcamp**  
**Township: 24 South, Range: 32 East, NMPM**  
**Section 36 : W2W2**  
**Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 1, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **20<sup>th</sup> Day of July, 2018**.



**COMMISSIONER OF PUBLIC LANDS**  
of the State of New Mexico



**NEW MEXICO STATE LAND OFFICE**

## CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

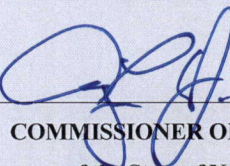
**EOG Resources Inc**  
**Python 36 State Com #701 & #702H**  
**Vertical Extent: Wolfcamp**  
**Township: 24 South, Range: 32 East, NMPM**  
**Section 36 : W2W2**  
**Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 1, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

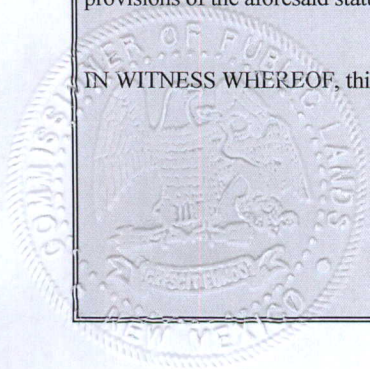
- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **20<sup>th</sup> Day of July, 2018**.



**COMMISSIONER OF PUBLIC LANDS**  
of the State of New Mexico





**NM State Land Office  
Oil, Gas, & Minerals Division**

**STATE/STATE OR  
STATE/FEE**  
Revised March 2017

**COMMUNITIZATION AGREEMENT**

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS:

Well Names:  
API's:

**Python 36 State Com #701H  
30-025-44337**

STATE OF NEW MEXICO     )  
  SS     )  
COUNTY OF LEA                     )

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **February 1, 2018**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof

ONLINE Version

State/State

March, 2017

State/Fee



NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

**Township 24 South, Range 32 East, N.M.P.M.**

**Section 36: W/2W/2**

**Lea County, NM**

containing **160** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.
4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**



5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with



reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR: **EOG Resources, Inc.**

Wendy Dalton

BY: Wendy Dalton, Agent and Attorney-in-Fact

NGM

LEASE#: **VB-1192-1**

LESSEES OF RECORD: **EOG Y Resources, Inc.**

Wendy Dalton

BY: Wendy Dalton, Agent and Attorney-in-Fact

de m

**Acknowledgment in a Corporate Capacity**

STATE OF TEXAS                    )  
   )SS  
 COUTNY OF MIDLAND            )

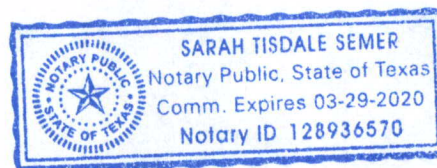
This instrument was acknowledged before me on June 29, 2018 by Wendy Dalton as Agent and Attorney-in-Fact of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.

*Sarah Tisdale Semer*

(Seal)

Signature of Notarial Officer

My commission expires: March 29, 2020



STATE OF TEXAS                    )  
   )SS  
 COUTNY OF MIDLAND            )

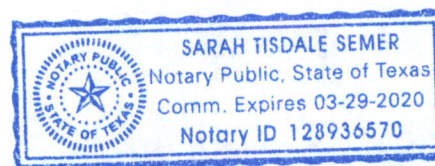
This instrument was acknowledged before me on June 29, 2018 by Wendy Dalton as Agent and Attorney-in-Fact of EOG Y Resources, Inc., a New Mexico corporation, on behalf of said corporation.

*Sarah Tisdale Semer*

(Seal)

Signature of Notarial Officer

My commission expires: March 29, 2020

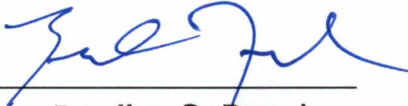


2018 JUL -2 AM 9:35



LEASE#: V0-7711-2

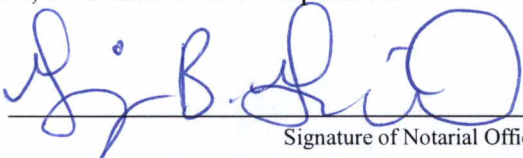
LESSEES OF RECORD: Oxy USA Inc.

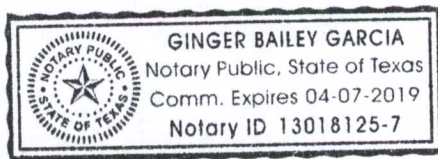
 J10  
BY: Bradley S. Dusek JS  
ITS: Attorney-in-fact

STATE OF TEXAS                    )  
COUNTY OF HARRIS            ) SS  
  )

This instrument was acknowledged before me on May 14, 2018 by Bradley S. Dusek,  
Attorney-in-Fact \_\_\_\_\_ of Oxy USA Inc., a \_\_\_\_\_  
Delaware corporation, on behalf of said corporation.

(Seal)

  
Signature of Notarial Officer



ONLINE version

State/State

March, 2018

State/Fee

2018 JUN -2 AM 9:35

**EXHIBIT A**

Attached to and made a part of that Communitization Agreement dated February 1, 2018 by and between EOG Resources, Inc. as Operator and EOG Y Resources, Inc. and Oxy USA Inc. for the W/2W/2 Section 36, Township 24 South, Range 32 East, NMPM, Lea County, NM.

OPERATOR OF Communitized Area: EOG Resources, Inc.

**DESCRIPTION OF LEASES COMMITTED:****TRACT NO. 1**

Lessor: **State of New Mexico**

Lessee of Record: **EOG Y Resources, Inc.**

Serial No. of Lease: **VB-1192-1**

Date of Lease: **July 1, 2007**

Description of Lands Committed: **Township 24 South, Range 32 East, N.M.P.M.**  
**Section 36: W/2SW/4**  
**Lea County, New Mexico**

No. of Acres: **80**

**TRACT NO. 2**

Lessor: **State of New Mexico**

Lessee of Record: **Oxy USA Inc.**

Serial No. of Lease: **V0-7711-2**

Date of Lease: **3/1/2006**

Description of Lands Committed: **Township 24 South, Range 32 East, N.M.P.M.**  
**Section 36: W/2NW/4**  
**Lea County, New Mexico**

No. of Acres: **80**

**RECAPITULATION**

<b>Tract number</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
No. 1	80.00	50.00%
No. 2	80.00	50.00%
<b>TOTAL</b>	<b>160.00</b>	<b>100.00%</b>



**NM State Land Office  
Oil, Gas, & Minerals Division**

**STATE/STATE OR  
STATE/FEE**  
Revised March 2017

**COMMUNITIZATION AGREEMENT**  
ONLINE Version

KNOW ALL MEN BY THESE PRESENTS: Well Name: Python 36 State Com #501H  
API#: 30-025-46604

STATE OF NEW MEXICO )  
 )  
COUNTY OF LEA )

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of January 1, 2020, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Bone Spring** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.



NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

**Township 24 South, Range 32 East, N.M.P.M**  
**Section: 36: W/2W/2**  
**Lea County, New Mexico**

containing **160.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.
4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**



5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.
9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the

Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR, LESSEE OF RECORD, & WORKING INTEREST OWNER

(VB-1192 & VB-7711)

EOG Resources, Inc.

BY: Wendy Dalton

NAME: Wendy Dalton MD

TITLE: Agent & Attorney-In-Fact

Date: February 12, 2020

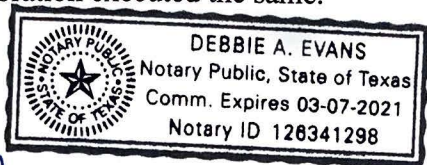


**ACKNOWLEDGEMENT**

STATE OF TEXAS       §  
                                  §  
COUNTY OF MIDLAND   §

On this 12<sup>th</sup> day of February, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



3/7/2021

My Commission Expires

Debbie A. Evans  
Notary Public

**WORKING INTEREST OWNER (VB-1192)**  
**Sharbro Energy, LLC**

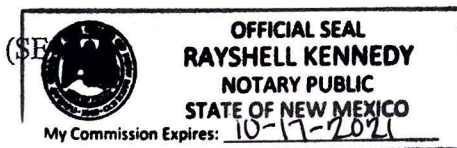
BY: Elizabeth Baker  
NAME: Elizabeth Baker  
TITLE: Attorney-in-Fact

Date: 3/17/2020

### ACKNOWLEDGEMENT

STATE OF: New Mexico §  
COUNTY OF: Eddy §

On this 17th day of March, 2020, before me, a Notary Public for the State of NM, personally appeared Elizabeth Baker, known to me to be the Attorney-in-Fact of Sharbro Energy, LLC a \_\_\_\_\_, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.



My Commission Expires

Raysell Kennedy  
Notary Public



**EXHIBIT A**

Attached to and made a part of that Communitization Agreement dated January 1, 2020, by and between EOG Resources, Inc., Operator and Lessee of Record, covering the W/2W/2 of Section 36, Township 24 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: **EOG Resources, Inc.**

**DESCRIPTION OF LEASES COMMITTED:**

Tract No.: 1  
 Lessor: State of New Mexico acting by and through its Commissioner of Public Lands  
 Lessee of Record: EOG Resources, Inc.  
 Serial No. of Lease: VB-1192  
 Date of Lease: July 1, 2007  
 Description of Lands Committed: Township 24 South, Range 32 East, N.M.P.M.  
Section 36: W/2SW/4  
 Lea County, New Mexico  
 Number of Acres: 80.00  
 Royalty Rate: 3/16<sup>ths</sup>

Tract No.: 2  
 Lessor: State of New Mexico acting by and through its Commissioner of Public Lands  
 Lessee of Record: EOG Resources, Inc.  
 Serial No. of Lease: VB-7711  
 Date of Lease: March 1, 2006  
 Description of Lands Committed: Township 24 South, Range 32 East, N.M.P.M.  
Section 36: W/2NW/4  
 Lea County, New Mexico  
 Number of Acres: 80.00  
 Royalty Rate: 3/16<sup>th</sup>

**RECAPITULATION**

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	80.00	50.00%
2	80.00	50.00%
<b>Total</b>	<b>160.00</b>	<b>100.00%</b>

**NM State Land Office  
Oil, Gas, & Minerals Division**

**STATE/STATE OR  
STATE/FEE**  
Revised March 2017

**COMMUNITIZATION AGREEMENT**

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS:

Well Name: **Python 36 State Com #704H**

STATE OF NEW MEXICO )

API #: 30 - **25** - **45739**

SS)

COUNTY OF LEA )

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of May 1st , 2019, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the WOLFCAMP formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions

**E2W2**

Of Sect(s) **36** Twnshp **24S** Rng **32E** NMPM **Lea** County, NM

Containing 160 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. EOG Resources, Inc. shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by EOG Resources, Inc.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

Name and Title of Authorized Agent

Signature of Authorized Agent

## Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: \_\_\_\_\_

(Seal)

Signature of Notarial Officer

My commission expires: November 24, 2020



6

LESSEE OF RECORD: **EOG Resources, Inc.**

Name &amp; Title of Authorized Agent

Signature of Authorized Agent

### Acknowledgment in an Individual Capacity

State of )  
 )  
 ) SS)  
County of )

Date \_\_\_\_\_

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: \_

### Acknowledgment in an Representative Capacity

State of )  
SS)  
County of )

Date

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: \_\_\_\_\_

**EXHIBIT A**

Attached to and made a part of that Communitization Agreement dated May 1, 2019 by and between **EOG Resources, Inc.** (Operator, the Subdivisions **E2W2**, Sect **36**, Twnshp **24S**, Rnge **32E**, NMPM, Lea County, NM

**DESCRIPTION OF LEASES COMMITTED:****TRACT NO. 1**

Lessor: **State of New Mexico acting by and through its Commissioner of Public Lands**

Lessee of Record: **EOG Resources, Inc.**

Serial No. of Lease: VB-1192      Date of Lease: July 1, 2007

Description of Lands Committed:

Subdivision: **E2SW**

Sect **36**, Twnshp **24S**, Rnge **32E**, NMPM, Lea County NM

No. of Acres: **80.0**

**TRACT NO. 2**

Lessor: **State of New Mexico acting by and through its Commissioner of Public Lands**

Lessee of Record: **EOG Resources, Inc.**

Serial No. of Lease: V0-7711-3      Date of Lease: March 1, 2006

Description of Lands Committed:

Subdivision: **E2NW**

Sect **36**, Twnshp **24S**, Rnge **32E**, NMPM, Lea County NM

No. of Acres: **80.0**

**RECAPITULATION**

<b>Tract number</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>No. 1</b>	<b>80.0</b>	<b>50.0%</b>
<b>No. 2</b>	<b>80.0</b>	<b>50.0%</b>
<b>Total</b>	<b>160.0</b>	<b>100.0%</b>