

Revised March 23, 2017

RPNEO-200409-C-107B 1384

| | | | |
|------------------|-----------|----------|-----------------------|
| RECEIVED: 4/9/20 | REVIEWER: | TYPE: PC | APP NO: pDM2015051783 |
|------------------|-----------|----------|-----------------------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC **OGRID Number:** 4323
Well Name: SD 14 23 FED P18 9H **API:** 30-025-45867
Pool: UPPER WOLFCAMP **Pool Code:** 98065

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☒ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

LAURA BECERRA

Print or Type Name

Signature

4/6/2020

Date

(432) 687-7665

Phone Number

LBECERRA@CHEVRON.COM

e-mail Address



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706
Tel 432.687.7665
LBecerra@Chevron.com

April 9, 2020

Oil Conservation Division
Bureau of Land Management

Application for pool commingling of the Bone Spring (97838) and Wolfcamp (98065) pools, Lea County, NM (Sec. 14, 15 and 23, T26S-R32E)

Chevron U.S.A. Inc. respectfully requests administrative approval to commingle production from the Bone Spring (97838) and Wolfcamp (98065) pools through Chevron's Salado Draw Central Tank Battery 23.

A list of all wells producing to this battery is included. These wells are located in Sections 14, 15 and 23, T26S-R32E, Lea County, New Mexico, Federal Lease NMNM 118722.

These wells have identical ownership. Chevron has 100% working interest in this lease and the BLM's royalty distribution in all wells will be uniform (12.5%). Chevron plans to commingle the Bone Spring and Wolfcamp formations covering the aforementioned Federal lease.

All wells will be tested monthly to meet all federal and state requirements regardless of the phase of decline. Although these wells will be producing from different formations, the value of oil and gas will not be affected because BTUs and API gravities are expected to be the same or similar.

Due to common ownership, notifications are not required but BLM approval is concurrently being sought per NMOCD Rule 19.15.12.10 Surface Commingle B. (2).

Sincerely,

A handwritten signature in black ink, appearing to read "Laura Becerra".

Laura Becerra
Regulatory Specialist
Midcontinent BU

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|--|---|---------|
| Bone Spring (97838) | 44.7 / 1,287 | | | | |
| Wolfcamp (98065) | 48.59 / 1,368 | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. PURPLE SAGE; WOLFCAMP (GAS) - 98226
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.


(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Permitting Specialist DATE: 4/6/2020

TYPE OR PRINT NAME Laura Becerra TELEPHONE NO.: (432) 687-7665

E-MAIL ADDRESS: LBecerra@Chevron.com



**Chevron North America
Exploration and Production Company**
a Division of Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002
Office: (713) 372-9610
Cell: (281) 520-1114
scottsabrsula@chevron.com

Well List

Spacing Unit: SD 26 32 Sec 15 Pad 5

Federal Lease: NMNM 118722

Well Name Location API# Pool

SD WE 14 FEDERAL P5 1H, T26S-R32E 30-25-42800; Bone Spring (oil); Pool Code 97838
SD WE 14 FEDERAL P5 2H, T26S-R32E 30-25-42801; Bone Spring (oil); Pool Code 97838
SD WE 23 FEDERAL P5 1H, T26S-R32E 30-25-42802; Bone Spring (oil); Pool Code 97838
SD WE 23 FEDERAL P5 2H, T26S-R32E 30-25-42803; Bone Spring (oil); Pool Code 97838

Spacing Unit: SD 26 32 Sec 15 Pad 7

Federal Lease: NMNM 118722

Well Name Location API# Pool

SD WE 14 FEDERAL P7 3H, T26S-R32E 30-25-42800; Bone Spring (oil); Pool Code 97838
SD WE 14 FEDERAL P7 4H, T26S-R32E 30-25-42801; Bone Spring (oil); Pool Code 97838
SD WE 23 FEDERAL P7 3H, T26S-R32E 30-25-42802; Bone Spring (oil); Pool Code 97838
SD WE 23 FEDERAL P7 4H, T26S-R32E 30-25-42803; Bone Spring (oil); Pool Code 97838

Spacing Unit: SD 26 32 Sec 15 Pad 9

Federal Lease: NMNM 118722

Well Name Location API# Pool

SD WE FEDERAL P9 5H, T26S-R32E 30-25-43640; Bone Spring (oil); Pool Code 97838
SD WE FEDERAL P9 6H, T26S-R32E 30-25-43641; Bone Spring (oil); Pool Code 97838
SD WE FEDERAL P9 7H, T26S-R32E 30-25-43642; Bone Spring (oil); Pool Code 97838

Spacing Unit: SD 26 32 Sec 15 Pad 12

Federal Lease: NMNM 118722

Well Name Location API# Pool

SD WE 15 FEDERAL P12 #1H, T26S-R32E 30-25-43613; Bone Spring (oil); Pool Code 97838
SD WE 15 FEDERAL P12 #2H, T26S-R32E 30-25-43594; Bone Spring (oil); Pool Code 97838
SD WE 15 FEDERAL P12 #3H, T26S-R32E 30-25-43595; Bone Spring (oil); Pool Code 97838
SD WE 15 FEDERAL P12 #4H, T26S-R32E 30-25-43596; Bone Spring (oil); Pool Code 97838

Spacing Unit: SD 26 32 Sec 15

Federal Lease: NMNM 118722

Well Name Location API# Pool

KIEHNE RANCH 15 26 32 USA 1H, T26S-R32E 30-025-40602; Wolfcamp (Oil); Pool Code 98065

Spacing Unit: SD 26 32 Sec 14/23 Pad 18

Federal Lease: NMNM 118722

Well Name Location API# Pool

SD 14 23 FEDERAL P18 9H, T26S-R32E 30-25-45867; Wolfcamp (Oil); Pool Code 98065
SD 14 23 FEDERAL P18 10H, T26S-R32E 30-25-45819; Wolfcamp (Oil); Pool Code 98065
SD 14 23 FEDERAL P18 11H, T26S-R32E 30-25-45820; Wolfcamp (Oil); Pool Code 98065
SD 14 23 FEDERAL P18 12H, T26S-R32E 30-25-45821; Wolfcamp (Oil); Pool Code 98065

SD 14 23 FEDERAL P18 13H, T26S-R32E 30-25-45822; Wolfcamp (Oil); Pool Code 98065
SD 14 23 FEDERAL P18 14H, T26S-R32E 30-25-45823; Wolfcamp (Oil); Pool Code 98065

Spacing Unit: SD 26 32 Sec 14/23 Pad 19

Federal Lease: NMNM 118722

Well Name Location API# Pool

SD 14 23 FEDERAL P19 15H, T26S-R32E 30-25-45705; Wolfcamp (Oil); Pool Code 98065
SD 14 23 FEDERAL P19 16H, T26S-R32E 30-25-45824; Wolfcamp (Oil); Pool Code 98065
SD 14 23 FEDERAL P19 17H, T26S-R32E 30-25-45706; Wolfcamp (Oil); Pool Code 98065
SD 14 23 FEDERAL P19 18H, T26S-R32E 30-25-45825; Wolfcamp (Oil); Pool Code 98065
SD 14 23 FEDERAL P19 19H, T26S-R32E 30-25-45707; Wolfcamp (Oil); Pool Code 98065
SD 14 23 FEDERAL P19 20H, T26S-R32E 30-25-45826; Wolfcamp (Oil); Pool Code 98065

Spacing Unit: SD 26 32 Sec 23/14 Pad 25

Federal Lease: NMNM 118722

Well Name Location API# Pool

SD WE 23 FEDERAL P25 4H, T26S-R32E 30-25-43463; Bone Spring (oil); Pool Code 97838
SD WE 23 FEDERAL P25 5H, T26S-R32E 30-25-43460; Bone Spring (oil); Pool Code 97838
SD WE 23 FEDERAL P25 6H, T26S-R32E 30-25-43461; Bone Spring (oil); Pool Code 97838
SD WE 23 FEDERAL P25 7H, T26S-R32E 30-25-43462; Bone Spring (oil); Pool Code 97838

Spacing Unit: SD 26 32 Sec 15 Pad 418

Federal Lease: NMNM 118722

Well Name Location API# Pool

SD 15 FEDERAL P418 7H, T26S-R32E 30-025-46725; Wolfcamp (Oil); Pool Code 98065
SD 15 FEDERAL P418 8H, T26S-R32E 30-025-46726; Wolfcamp (Oil); Pool Code 98065
SD 15 FEDERAL P418 9H, T26S-R32E 30-025-46728; Wolfcamp (Oil); Pool Code 98065
SD 15 FEDERAL P418 10H, T26S-R32E 30-025-46729; Wolfcamp (Oil); Pool Code 98065

Spacing Unit: SD 26 32 Sec 15 Pad 419

Federal Lease: NMNM 118722

Well Name Location API# Pool

SD 15 FEDERAL P419 11H, T26S-R32E 30-025-46730; Wolfcamp (Oil); Pool Code 98065
SD 15 FEDERAL P419 12H, T26S-R32E 30-025-46731; Wolfcamp (Oil); Pool Code 98065
SD 15 FEDERAL P419 13H, T26S-R32E 30-025-46810; Wolfcamp (Oil); Pool Code 98065
SD 15 FEDERAL P419 14H, T26S-R32E 30-025-46732; Wolfcamp (Oil); Pool Code 98065

Chevron plans to commingle the Wolfcamp and Bone Spring formations covering the aforementioned BLM lease. The BLM's royalty distribution in all wells is 12.5% and Chevron has 100% WI in NMNM 118722.

Scott Sabrsula

Land Representative

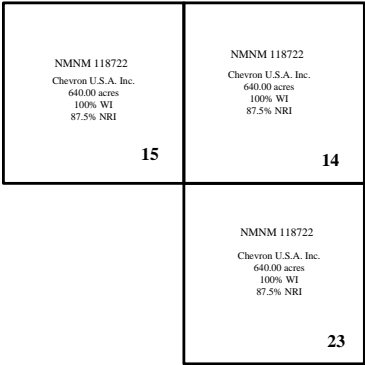
Mid-Continent Business Unit

Exhibit “A”

CTB 23 AREA

Lea County, New Mexico

Chevron U.S.A. Inc. - Operator



Township 26 South
Range 32 East
Lea County

| | <u>Acreage</u> | <u>Percentage</u> |
|---------------|----------------|-------------------|
| Federal Lands | 1,920.00 | 100.00% |
| | 1,920.00 | 100.00% |

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Salado Draw Central Tank Battery #23

Oil & Gas Metering:

The central tank battery (Salado Draw CTB #23) is located in Section 14 T26S, R32E. For gas, there will be a common central delivery point (CDP) for 3rd party gas sales as well as a gas compression station (Salado Draw CS #23) that takes combined suction gas from CTB #23 Trains #1, #2, & #3 as well as the produced gas from Satellite #14 (Section #14 T26S-R32E) & Satellite #15 (Section #15 T26S-R32E). This compressor station sends gas to a gas lift system. The produced water will go to common water tanks on location and then to the SWD station that will be located in the SWSW portion of Section 13 T26S, R32E. The produced water may also be directed to third party disposal. Production royalties are identical across the commingled facility.

Oil

The BLM's interest in the Lease (Lease USA NMNM118722) for all wells routed to CTB #23 (Bone Spring Oil Pool & Wolfcamp Oil Pool) is identical, and the wells from the Bone Springs Pool and the Wolfcamp Pool will be commingled at a Train level at CTB #23. The Central Tank Battery, CTB #23, has 3-Trains, each of which will contain production for both the Bone Spring Oil Pool & Wolfcamp Oil Pool. There are 2-Satellites (Satellite #14 in Section #14 T26S-R32E, Section #15 T26S-R32E) that are processing production from the Wolfcamp pool, sending the gas and fluid in separate pipelines to Central Tank Battery #23 (fluids) and either Compressor Station #23 or 3rd party gas sales (gas). The fluid from Satellites #14 & #15 (oil & water mixture) will be routed evenly through Trains #2 & #3 with existing production from the Bone Spring Oil Pool. The Central Tank Battery & Satellites will all contain Test Separators for allocation measurement (Train #1 Coriolis Meter SN #14524633, Train #2 Coriolis Meter SN #14524658, Train #3 Coriolis Meter SN #14643967, Satellite #14 3-Test Separators SN TBD, Satellite #15 2-Test Separators SN TBD).

After all wells are routed through the 3-Trains at CTB #23, the oil will be sent to common oil tanks and sold through common LACT units (SN #4300250057, #4300250054, & #TBD). These LACTs are the primary Oil FMPs for the facility and the oil truck hauling connection from the Tanks is the secondary Oil FMP.

Gas

Each of the 3-Trains at CTB #23 contain an Orifice Meter and an EFM Flow computer downstream of the Inlet Separator (SN #2300250244 for Train #1, SN #2300250245 for Train #2, & SN #2300250257 for Train #3). The gas from the Trains and the gas from Satellites #14 & #15 will then be routed through multiple Orifice Meters and EFM Flow Computers at the discharge of the Central Tank Battery (upstream of the Compressor Station & gas sales, SN #3300250024, SN #3300250025, & SN #TBD). The gas is then routed to the 3rd Party sales meters which will act as FMPs for CTB #23 gas production. These sales meters contain an Orifice Meter and an EFM Flow computer (SN #01605368 & SN #TBD).

Flash gas from the Tanks & the Heated Vessels (Heated Production Separator & Heater Treater) will be compressed via the VRU/FGC system and metered with a common meter (orifice meter containing an EFM Flow Computer, SN #2300250246). This gas will also be measured within CTB #23's gas FMPs, which are downstream of the VRU orifice meter.

Flaring in the event of an upset will also be measured with a thermal mass meter fitted with an EFM Flow Computer (SN #7300250031). These flare meters are located upstream of the common sales orifice meter.

All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas and oil will not be affected due to different formations as BTUs & API Gravities are expected to be the same or similar.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Salado Draw Central Tank Battery #23

Gas Processing:

Gas from the Salado Draw CTB #23, Satellite #14, & Satellite #15 will be combined upstream of the Salado Draw 23 Compressor Station. The gas from all 3-facilities will be continuously measured via the gas FMPs located downstream of CTB #23. A portion of the gas will be routed to Compressor Station #23, and the rest will be routed through to sales. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

- Salado Draw WE 14 FED P5 1H gas lift meter consists of a Total Flow EFM (SN #2300250247)
- Salado Draw WE 14 FED P5 2H gas lift meter consists of a Total Flow EFM (SN #2300250249)
- Salado Draw WE 14 FED P7 3H gas lift meter consists of a Total Flow EFM (SN #2300250240)
- Salado Draw WE 14 FED P7 4H gas lift meter consists of a Total Flow EFM (SN #2300250242)
- Salado Draw WE 15 FED P9 5H gas lift meter consists of a Total Flow EFM (SN #2300250261)
- Salado Draw WE 15 FED P9 6H gas lift meter consists of a Total Flow EFM (SN #2300250262)
- Salado Draw WE 15 FED P9 7H gas lift meter consists of a Total Flow EFM (SN #2300250263)
- Salado Draw WE 23 FED P5 1H gas lift meter consists of a Total Flow EFM (SN #2300250248)
- Salado Draw WE 23 FED P5 2H gas lift meter consists of a Total Flow EFM (SN #2300250250)
- Salado Draw WE 23 FED P7 3H gas lift meter consists of a Total Flow EFM (SN #2300250241)
- Salado Draw WE 23 FED P7 4H gas lift meter consists of a Total Flow EFM (SN #2300250243)
- Salado Draw WE 15 FED P12 1H gas lift meter consists of a Total Flow EFM (SN #2300250264)
- Salado Draw WE 15 FED P12 2H gas lift meter consists of a Total Flow EFM (SN #2300250265)
- Salado Draw WE 15 FED P12 3H gas lift meter consists of a Total Flow EFM (SN #2300250266)
- Salado Draw WE 23 FED P25 5H gas lift meter consists of a Total Flow EFM (SN #2300250258)
- Salado Draw WE 23 FED P25 6H gas lift meter consists of a Total Flow EFM (SN #2300250259)
- Salado Draw WE 23 FED P25 7H gas lift meter consists of a Total Flow EFM (SN #230025026)
- Salado Draw 14 23 FED P18 11H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 14 23 FED P18 12H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 14 23 FED P18 9H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 14 23 FED P18 10H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 14 23 FED P19 17H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 14 23 FED P19 18H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 14 23 FED P19 19H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 14 23 FED P19 20H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 15 FED P418 8H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 15 FED P418 9H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 15 FED P418 10H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 15 FED P419 11H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 15 FED P419 12H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 15 FED P419 13H gas lift meter consists of a Total Flow EFM (SN TBD)
- Salado Draw 15 FED P419 14H gas lift meter consists of a Total Flow EFM (SN TBD)

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

- Salado Draw 23 DBM Sales EFM #1 (SN #01605368)
- Salado Draw 23 DBM Sales EFM #2 (SN #TBD)

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Salado Draw Central Tank Battery #23

commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Total Sales Gas from CTB 23

$$= \text{CTB 23 Check Meter 1} + \text{CTB 23 Check Meter 2} + \text{CTB 23 Check Meter 3} \\ + \text{Gas Lift Meter} - \text{Fuel Gas Meter} - \text{Flare Gas Meter}$$

$$\text{Total Gas Lift} = \text{Sum of all well gas lift meters}$$

CTB 23, SAT 14, SAT 15 Produced Gas

$$= 23 \text{ CTB Meters (SN 3300250024 + SN 3300250025 + SN TBD)}$$

CTB 23, SAT 14, SAT 15 Crude Oil

$$= 23 \text{ CTB LACTs (SN 4300250057 + SN 4300250054 + SN TBD)}$$

CTB 23 Train 1 Gas Lift

$$= \text{SD WE 14 FED P5 1H} + \text{SD WE 14 FED P5 2H} + \text{SD WE 14 FED P7 3H} \\ + \text{SD WE 14 FED P7 4H} + \text{SD WE 15 FED P9 5H} + \text{SD WE 15 FED P9 6H} \\ + \text{SD WE 15 FED P9 7H}$$

CTB 23 Train 2 Gas Lift

$$= \text{SD WE 23 FED P5 1H} + \text{SD WE 23 FED P5 2H} + \text{SD WE 23 FED P7 3H} \\ + \text{SD 23 FED P7 4H} + \text{SD WE 15 FED P12 1H} + \text{SD WE 15 FED P12 2H} \\ + \text{SD WE 15 FED P12 3H} + ((\text{SAT 14} + \text{SAT15})/2)$$

CTB 23 Train 3 Gas Lift

$$= \text{SD WE 23 FED P25 5H} + \text{SD WE 23 FED P25 6H} + \text{SD WE 23 FED P25 7H} \\ + ((\text{SAT 14} + \text{SAT15})/2)$$

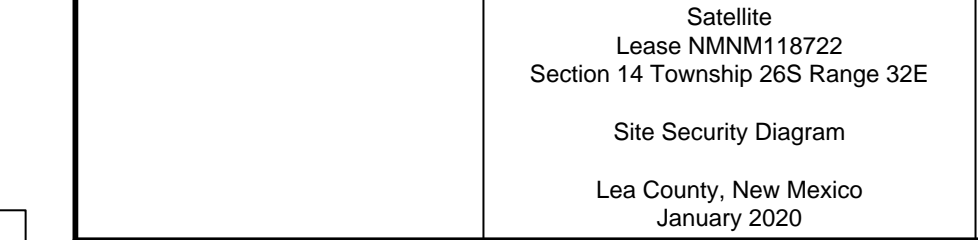
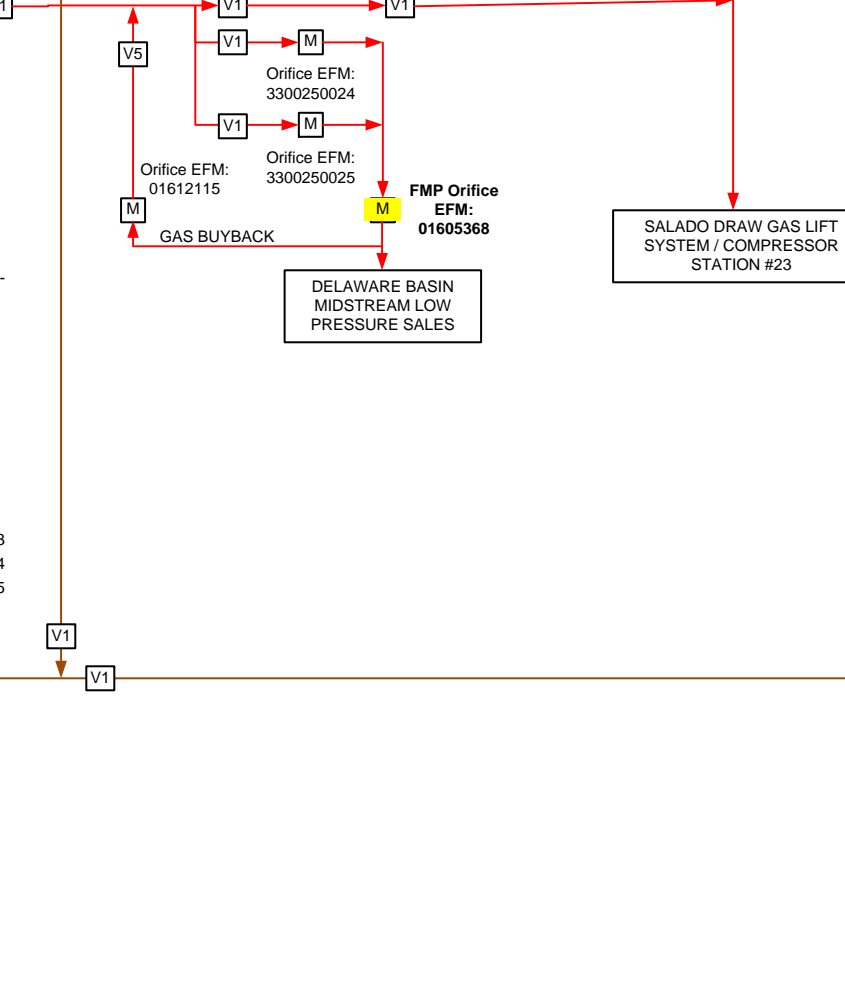
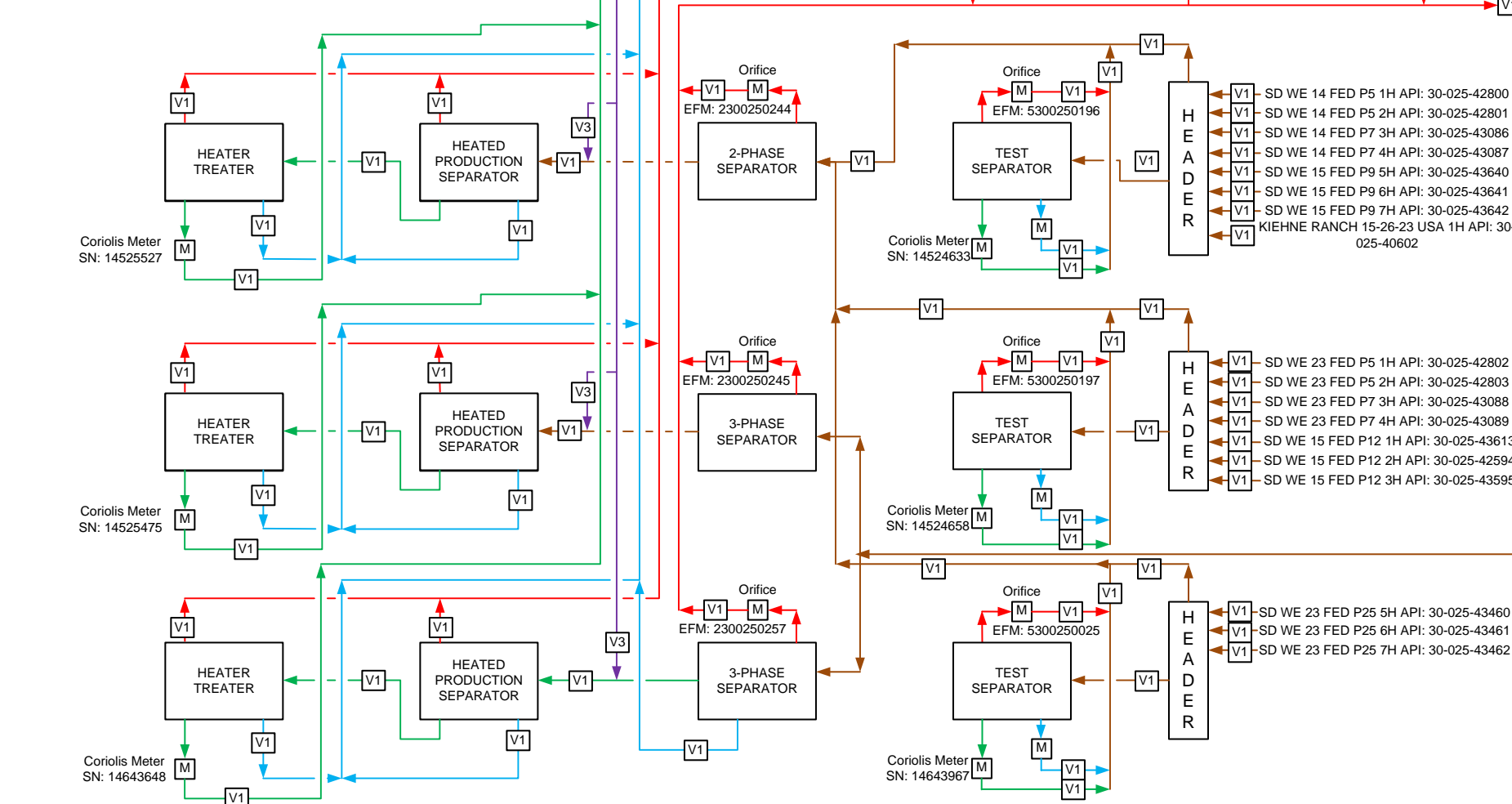
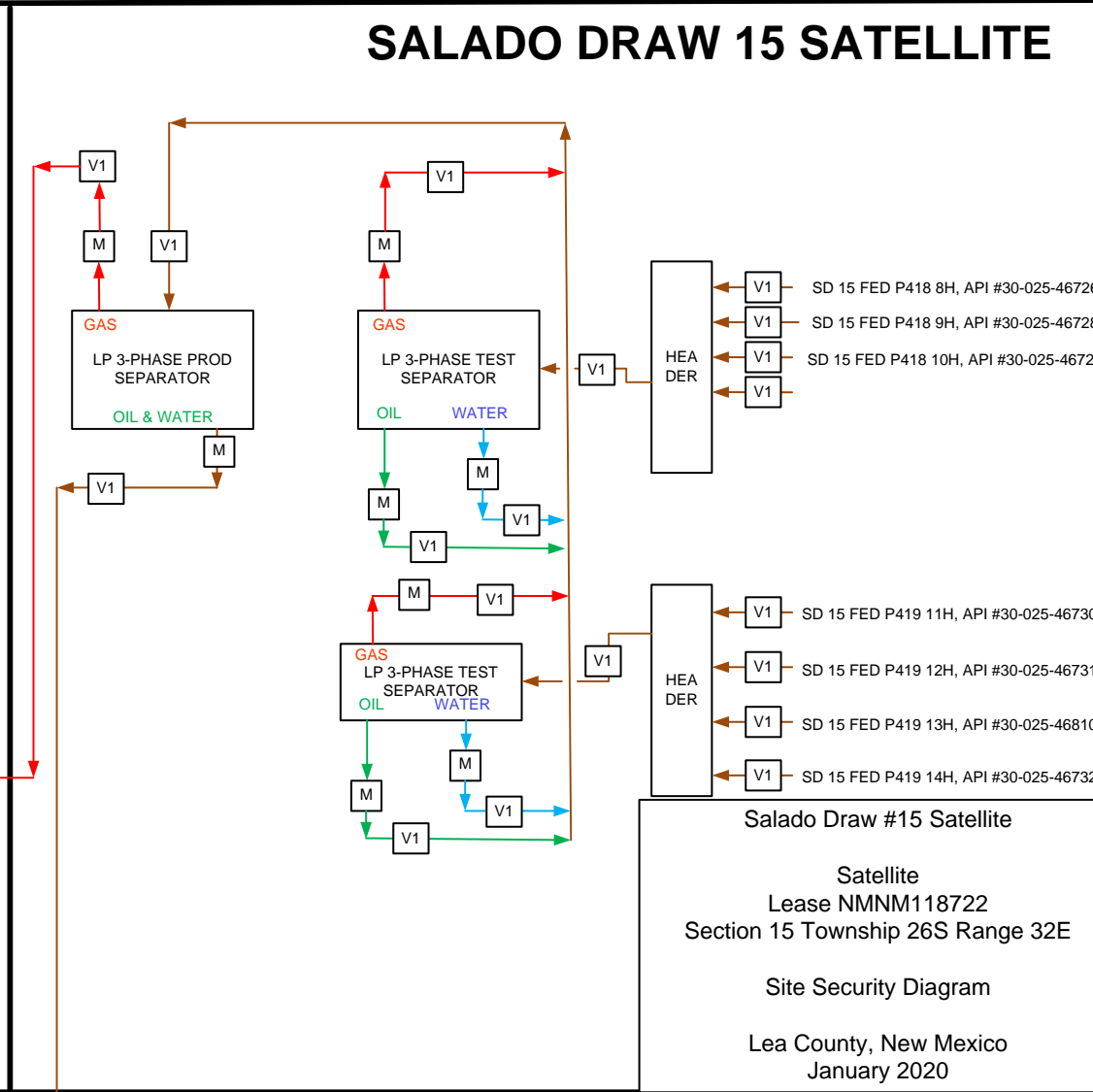
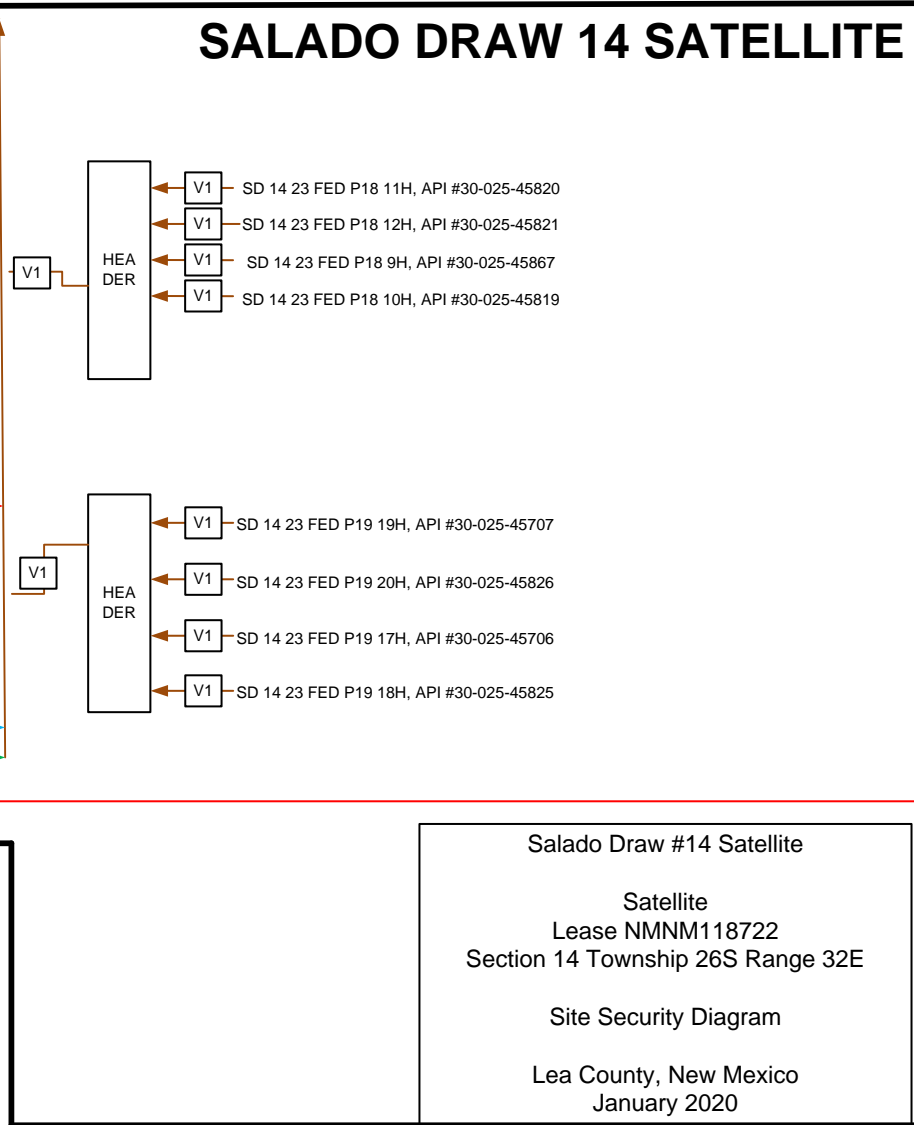
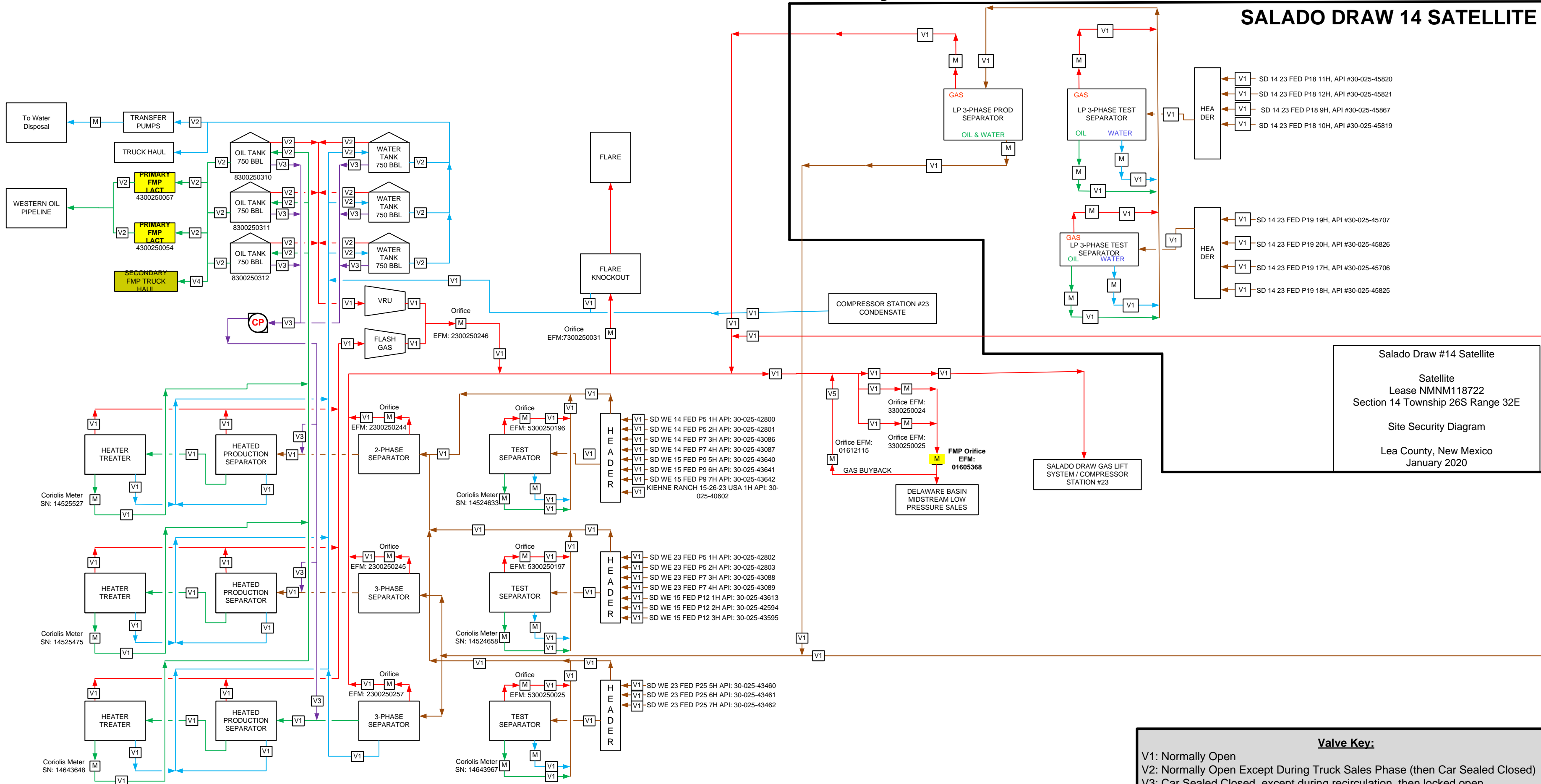
SAT 14 Gas Lift

$$= \text{SD 14 23 FED P18 9H} + \text{SD 14 23 FED P18 10H} + \text{SD 14 23 FED P18 11H} \\ + \text{SD 14 23 FED P18 12H} + \text{SD 14 23 FED P19 17H} + \text{SD 14 23 FED P19 18H} \\ + \text{SD 14 23 FED P19 19H} + \text{SD 14 23 FED P19 20H}$$

SAT 15 Gas Lift

$$= \text{SD 15 FED P418 8H} + \text{SD 15 FED P418 9H} + \text{SD 15 FED P418 10H} \\ + \text{SD 15 FED P419 11H} + \text{SD 15 FED P419 12H} + \text{SD 15 FED P419 13H} \\ + \text{SD 15 FED P419 14H}$$

Salado Draw 23 Central Tank Battery and Satellite



Playbook BTU Content: $1,148 \frac{BTU}{SCF}$

1 – Heated Vessel Heat Input: $4 \frac{MMBTU}{HR}$

1 – Heated Vessel Fuel Consumption: $\frac{\text{Playbook BTU Content}}{\text{Heated Vessel Heat Input}}$

1 – Heated Vessel Fuel Consumption: $4 \frac{MMBTU}{HR} \div \frac{1,148 \frac{BTU}{SCF}}{1} = 3.5 \text{ MSCFD}$

Total CTB Fuel Consumption (6 – Vessels) = 21 MSCFD

Valve Key:

V1: Normally Open
V2: Normally Open Except During Truck Sales Phase (then Car Sealed Closed)
V3: Car Sealed Closed, except during recirculation, then locked open.
V4: Car Sealed Closed, except during truck haul, then locked open.
V5: Normally Closed

Tank Drains not shown, car seal closed.

CHEVRON U.S.A.

Salado Draw Central Tank Battery and Compressor Station 23

Lease NMNM118722
Section 23 Township 26S Range 32E

Site Security Diagram

Lea County, New Mexico
January 2020

Monthly Production

| | Jul-19 | | | Aug-19 | | | Sep-19 | | | Oct-19 | | | Nov-19 | | | Dec-19 | | |
|--|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| | Oil | Gas | Water | Oil | Gas | Water | Oil | Gas | Water | Oil | Gas | Water | Oil | Gas | Water | Oil | Gas | Water |
| KIEHNE RANCH 15 26 32 USA 1H 30-025-40602 | 1,141 | 2,098 | 5,717 | 1,180 | 2,526 | 5,407 | 1,183 | 2,682 | 4,826 | 537 | 1,028 | 1,828 | 467 | 549 | 1,870 | 1,315 | 2,178 | 6,482 |
| SD WE 14 FED P5 1H 30-025-42800 | 672 | 28,870 | 3,768 | 772 | 25,508 | 4,969 | 471 | 16,776 | 4,625 | 497 | 23,214 | 5,743 | 670 | 21,275 | 4,555 | 738 | 27,426 | 5,410 |
| SD WE 14 FED P5 2H 30-025-42801 | 261 | 5,388 | 8,636 | 716 | 17,087 | 11,811 | 713 | 16,828 | 12,569 | 564 | 17,816 | 11,125 | 677 | 18,755 | 8,196 | 796 | 1,140 | 5,006 |
| SD WE 14 FED P7 3H 30-025-43086 | 860 | 14,092 | 5,940 | 920 | 13,958 | 4,592 | 786 | 13,288 | 7,381 | 499 | 11,819 | 4,923 | 806 | 12,603 | 6,070 | 724 | 15,463 | 6,067 |
| SD WE 14 FED P7 4H 30-025-43087 | 584 | 13,695 | 13,533 | 431 | 15,279 | 13,435 | 1,138 | 16,764 | 17,015 | 417 | 5,022 | 12,288 | 113 | 2,669 | 5,100 | 15 | 3,934 | 7,549 |
| SD WE 15 FED P9 5H 30-025-43640 | 983 | 23,672 | 15,216 | 1,645 | 50,107 | 23,712 | 881 | 19,437 | 16,175 | 249 | 10,029 | 8,860 | 9 | - | 5,872 | 20 | 8,079 | 8,246 |
| SD WE 15 FED P9 6H 30-025-43641 | 1,447 | 44,683 | 20,734 | 1,544 | 48,290 | 24,415 | 827 | 19,791 | 18,396 | 396 | 3,956 | 14,210 | 736 | 20,782 | 15,466 | 59 | 2,491 | 12,673 |
| SD WE 15 FED P9 7H 30-025-43642 | 1,093 | 38,552 | 8,526 | 1,207 | 41,405 | 9,867 | 1,077 | 40,252 | 12,690 | 779 | 25,163 | 9,318 | 993 | 31,394 | 8,403 | 1,132 | 35,489 | 9,262 |
| SD WE 15 FED P12 1H 30-025-43613 | 4 | - | 1,223 | - | 50 | - | - | - | - | 7 | - | 5,633 | 23 | 1,646 | 20,069 | - | 164 | 1,532 |
| SD WE 15 FED P12 2H 30-025-43594 | - | - | 17,821 | 63 | 30 | 17,612 | - | - | - | - | - | 6,866 | 4 | 789 | 25,061 | - | - | 1,487 |
| SD WE 15 FED P12 3H 30-025-43595 | 107 | 5,347 | 20,810 | 250 | 4,034 | 20,537 | 369 | 1,318 | 25,084 | 113 | 2,802 | 24,857 | 68 | 2,913 | 14,338 | 40 | 2,210 | 4,276 |
| SD WE 23 FED P25 5H 30-025-43460 | 2,910 | 59,056 | 14,298 | 3,161 | 60,109 | 15,205 | 2,498 | 50,297 | 13,183 | 1,995 | 48,256 | 11,565 | 2,620 | 49,554 | 9,822 | 3,012 | 54,674 | 10,752 |
| SD WE 23 FED P25 6H 30-025-43461 | 2,790 | 72,351 | 6,948 | 3,276 | 76,587 | 8,268 | 2,835 | 69,081 | 7,382 | 2,016 | 61,716 | 6,161 | 2,508 | 65,480 | 5,240 | 3,160 | 92,064 | 6,072 |
| SD WE 23 FED P25 7H 30-025-43462 | 4,365 | 52,482 | 10,990 | 4,703 | 64,763 | 9,974 | 4,021 | 61,734 | 8,479 | 3,161 | 59,361 | 7,367 | 3,860 | 75,959 | 7,213 | 3,900 | 73,943 | 5,501 |

Forecasted Monthly Production

***These wells have not been put on production and/or have not been completed

| Month | 30-025-45867 SD 14 23 FED P18 9H | | | 30-025-45819 SD 14 23 FED P18 10H | | | 30-025-45820 SD 14 23 FED P18 11H | | | 30-025-45821 SD 14 23 FED P18 12H | | |
|-------|--------------------------------------|------------|-------------|--------------------------------------|------------|-------------|--------------------------------------|------------|-------------|--------------------------------------|------------|-------------|
| | Oil (BBL) | Gas (MSCF) | Water (BBL) | Oil (BBL) | Gas (MSCF) | Water (BBL) | Oil (BBL) | Gas (MSCF) | Water (BBL) | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| 1 | 63,000 | 137,000 | 156,000 | 63,000 | 137,000 | 156,000 | 63,000 | 137,000 | 156,000 | 63,000 | 137,000 | 156,000 |
| 2 | 63,000 | 137,000 | 156,000 | 63,000 | 137,000 | 156,000 | 63,000 | 137,000 | 156,000 | 63,000 | 137,000 | 156,000 |
| 3 | 56,000 | 134,000 | 131,000 | 56,000 | 134,000 | 131,000 | 56,000 | 134,000 | 131,000 | 56,000 | 134,000 | 131,000 |
| 4 | 47,000 | 116,000 | 110,000 | 47,000 | 116,000 | 110,000 | 47,000 | 116,000 | 110,000 | 47,000 | 116,000 | 110,000 |
| 5 | 41,000 | 101,000 | 96,000 | 41,000 | 101,000 | 96,000 | 41,000 | 101,000 | 96,000 | 41,000 | 101,000 | 96,000 |
| 6 | 36,000 | 90,000 | 86,000 | 36,000 | 90,000 | 86,000 | 36,000 | 90,000 | 86,000 | 36,000 | 90,000 | 86,000 |
| Month | 30-025-45706 SD 14 23 FED P19 17H | | | 30-025-45825 SD 14 23 FED P19 18H | | | 30-025-45707 SD 14 23 FED P19 19H | | | 30-025-45826 SD 14 23 FED P19 20H | | |
| | Oil (BBL) | Gas (MSCF) | Water (BBL) | Oil (BBL) | Gas (MSCF) | Water (BBL) | Oil (BBL) | Gas (MSCF) | Water (BBL) | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| 1 | 63,000 | 137,000 | 156,000 | 63,000 | 137,000 | 156,000 | 63,000 | 137,000 | 156,000 | 63,000 | 137,000 | 156,000 |
| 2 | 63,000 | 137,000 | 156,000 | 63,000 | 137,000 | 156,000 | 63,000 | 137,000 | 156,000 | 63,000 | 137,000 | 156,000 |
| 3 | 56,000 | 134,000 | 131,000 | 56,000 | 134,000 | 131,000 | 56,000 | 134,000 | 131,000 | 56,000 | 134,000 | 131,000 |
| 4 | 47,000 | 116,000 | 110,000 | 47,000 | 116,000 | 110,000 | 47,000 | 116,000 | 110,000 | 47,000 | 116,000 | 110,000 |
| 5 | 41,000 | 101,000 | 96,000 | 41,000 | 101,000 | 96,000 | 41,000 | 101,000 | 96,000 | 41,000 | 101,000 | 96,000 |
| 6 | 36,000 | 90,000 | 86,000 | 36,000 | 90,000 | 86,000 | 36,000 | 90,000 | 86,000 | 36,000 | 90,000 | 86,000 |
| Month | 30-025-46730 SD 15 FED P419 11H | | | 30-025-46731 SD 15 FED P419 12H | | | 30-025-46810 SD 15 FED P419 13H | | | 30-025-46732 SD 15 FED P419 14H | | |
| | Oil (BBL) | Gas (MSCF) | Water (BBL) | Oil (BBL) | Gas (MSCF) | Water (BBL) | Oil (BBL) | Gas (MSCF) | Water (BBL) | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| 1 | 46,000 | 96,000 | 103,000 | 46,000 | 96,000 | 103,000 | 46,000 | 96,000 | 103,000 | 46,000 | 96,000 | 103,000 |
| 2 | 34,000 | 74,000 | 74,000 | 34,000 | 74,000 | 74,000 | 34,000 | 74,000 | 74,000 | 34,000 | 74,000 | 74,000 |
| 3 | 28,000 | 60,000 | 59,000 | 28,000 | 60,000 | 59,000 | 28,000 | 60,000 | 59,000 | 28,000 | 60,000 | 59,000 |
| 4 | 23,000 | 51,000 | 49,000 | 23,000 | 51,000 | 49,000 | 23,000 | 51,000 | 49,000 | 23,000 | 51,000 | 49,000 |
| 5 | 20,000 | 45,000 | 43,000 | 20,000 | 45,000 | 43,000 | 20,000 | 45,000 | 43,000 | 20,000 | 45,000 | 43,000 |
| 6 | 18,000 | 40,000 | 38,000 | 18,000 | 40,000 | 38,000 | 18,000 | 40,000 | 38,000 | 18,000 | 40,000 | 38,000 |
| Month | 30-025-46726 SD 15 FED P418 8H | | | 30-025-46728 SD 15 FED P418 9H | | | 30-025-46729 SD 15 FED P418 10H | | | | | |
| | Oil (BBL) | Gas (MSCF) | Water (BBL) | Oil (BBL) | Gas (MSCF) | Water (BBL) | Oil (BBL) | Gas (MSCF) | Water (BBL) | | | |
| 1 | 46,000 | 96,000 | 103,000 | 46,000 | 96,000 | 103,000 | 46,000 | 96,000 | 103,000 | | | |
| 2 | 34,000 | 74,000 | 74,000 | 34,000 | 74,000 | 74,000 | 34,000 | 74,000 | 74,000 | | | |
| 3 | 28,000 | 60,000 | 59,000 | 28,000 | 60,000 | 59,000 | 28,000 | 60,000 | 59,000 | | | |
| 4 | 23,000 | 51,000 | 49,000 | 23,000 | 51,000 | 49,000 | 23,000 | 51,000 | 49,000 | | | |
| 5 | 20,000 | 45,000 | 43,000 | 20,000 | 45,000 | 43,000 | 20,000 | 45,000 | 43,000 | | | |
| 6 | 18,000 | 40,000 | 38,000 | 18,000 | 40,000 | 38,000 | 18,000 | 40,000 | 38,000 | | | |

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/9/2020 12:20 PM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
3,080.000

Serial Number

NMNM 118722

Case File Juris:

Serial Number: NMNM-- 118722

Name & Address

Int Rel

% Interest

| | | | | | | |
|-----------------|----------------|---------|----|-----------|--------|---------------|
| CHEVRON USA INC | 6301 DEAUVILLE | MIDLAND | TX | 797062964 | LESSEE | 100.000000000 |
|-----------------|----------------|---------|----|-----------|--------|---------------|

Serial Number: NMNM-- 118722

| Mer | Twp | Rng | Sec | S | Type | Nr | Suff | Subdivision | District/ Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|---|------|----|------|------------------|------------------------|--------|---------------------|
| 23 | 0260S | 0320E | 013 | | ALIQ | | | N2,SW,W2SE,SESE; | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0320E | 014 | | ALL | | | ENTIRE SECTION | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0320E | 015 | | ALL | | | ENTIRE SECTION | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0320E | 023 | | ALL | | | ENTIRE SECTION | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |
| 23 | 0260S | 0320E | 024 | | ALIQ | | | N2,N2S2,S2SW; | CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 118722

Serial Number: NMNM-- 118722

| Act Date | Act Code | Action Txt | Action Remarks | Pending Off |
|------------|----------|--------------------------|-----------------------|-------------|
| 05/25/2007 | 387 | CASE ESTABLISHED | 200707062; | |
| 07/18/2007 | 143 | BONUS BID PAYMENT RECD | \$3600.00; | |
| 07/18/2007 | 191 | SALE HELD | | |
| 07/18/2007 | 267 | BID RECEIVED | \$630000.00; | |
| 07/25/2007 | 143 | BONUS BID PAYMENT RECD | \$626400.00; | |
| 08/27/2007 | 237 | LEASE ISSUED | | |
| 08/27/2007 | 974 | AUTOMATED RECORD VERIF | BCO | |
| 09/01/2007 | 496 | FUND CODE | 05;145003 | |
| 09/01/2007 | 530 | RLTY RATE - 12 1/2% | | |
| 09/01/2007 | 868 | EFFECTIVE DATE | | |
| 06/11/2008 | 817 | MERGER RECOGNIZED | CHESA LLC/CHESA LP | |
| 08/22/2008 | 817 | MERGER RECOGNIZED | | |
| 08/06/2012 | 643 | PRODUCTION DETERMINATION | /4/ | |
| 10/09/2012 | 650 | HELD BY PROD - ACTUAL | /4/ | |
| 10/09/2012 | 658 | MEMO OF 1ST PROD-ACTUAL | /4/#1H; | |
| 11/27/2012 | 140 | ASGN FILED | CHESAPEAK/CHEVRON U;1 | |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Page 2 Of 2

Run Date/Time: 4/9/2020 12:20 PM

Serial Number: NMNM-- 118722

| Act Date | Act Code | Action Txt | Action Remarks | Pending Off |
|------------|----------|--------------------------|-------------------|-------------|
| 04/10/2013 | 139 | ASGN APPROVED | EFF 12/01/12; | |
| 04/10/2013 | 974 | AUTOMATED RECORD VERIF | ANN | |
| 08/01/2016 | 643 | PRODUCTION DETERMINATION | /1/ | |
| 08/01/2016 | 658 | MEMO OF 1ST PROD-ACTUAL | /1/#3H; | |
| 08/01/2017 | 246 | LEASE COMMITTED TO CA | NMNM138440; | |
| 08/01/2017 | 246 | LEASE COMMITTED TO CA | NMNM138439; | |
| 01/18/2018 | 658 | MEMO OF 1ST PROD-ACTUAL | /2/NMNM138439;#6H | |
| 01/18/2018 | 658 | MEMO OF 1ST PROD-ACTUAL | /3/NMNM138440;#5H | |
| 04/30/2018 | 972 | CASES CONSOLIDATED | NMNM118723; | |
| 05/03/2018 | 974 | AUTOMATED RECORD VERIF | JA | |
| 10/01/2018 | 643 | PRODUCTION DETERMINATION | /2/ | |
| 10/01/2018 | 643 | PRODUCTION DETERMINATION | /3/ | |
| 07/08/2019 | 974 | AUTOMATED RECORD VERIF | DME | |

| Line Number | Remark Text | Serial Number: NMNM-- 118722 |
|-------------|---|------------------------------|
| 0001 | - | |
| 0002 | STIPULATIONS ATTACHED TO LEASE: | |
| 0003 | NM-11-LN SPECIAL CULTURAL RESOURCE | |
| 0004 | SENM-S-20 SPRINGS, SEEPS AND TANKS | |
| 0005 | 04/10/2013 - RENTAL PAID 09/01/12; PER ONRR | |
| 0006 | 07/08/2019 LEASE CONSOLIDATION DTD 04/30/2013, DATE | |
| 0007 | OF HOLD BY PRODUCTION-ACTUAL OF CLOSED LEASE HAS | |
| 0008 | BEEN ENTERED INTO THIS LEASE. | |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SD 14 23 FED P18 9H2. Name of Operator
CHEVRON USA INCContact: LAURA BECERRA
E-Mail: LBECCERRA@CHEVRON.COM9. API Well No.
30-025-458673a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 432-687-766510. Field and Pool or Exploratory Area
WC025G09S263327G;UPR WOLF

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T26S R32E Mer NMP NENW 455FNL 1380FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Subsurface Commingling |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron U.S.A. Inc. respectfully requests authorization to commingle production from the Bone Spring and Upper Wolfcamp formations through Chevron's Salado Draw Central Tank Battery 23.

A list of all wells producing to this battery is attached. The wells are located in Sections 14, 15 and 23, T26S-R32E, Lea County, NM, BLM Lease # NMNM 118722. These wells have identical ownership, Chevron has 100% working interest and the BLM's royalty distribution in all wells will be uniform (12.5%).

Chevron is concurrently applying for a Pool Commingling administrative order from the NMOCD. A copy of application and all supporting documentation is attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #510409 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/09/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****