

Revised March 23, 2017

770DK-200707-C-107B CTB-959

RECEIVED: 7/7/20	REVIEWER: DM	TYPE: CTB	APP NO: pDM2018934526
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: see attachments for multiple wells and API's **API:** _____
Pool: [53800] SAND DUNES; BONE SPRING **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☒ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jenny Harms

Print or Type Name

Signature

7-7-2020

Date

405-552-6560

Phone Number

jenny.harms@dmv.com

e-mail Address



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

July 7, 2020

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Central Tank Battery TODD-APACHE 6 CTB1
Sec., T, R: NWNW, S6, T23S, R31E 2
Lease: NMNM138276(CA), NMNM138277 (CA),
NMNM138278(CA)
Pool: 53800-SAND DUNES, BONE SPRING
County: Lea Co., New Mexico

Dear Mr. McClure:

Please find attached the OCD Form C-103 Notice of Intent for a Central Tank Battery of the aforementioned wells. This application is necessary due to diverse leases.

A application was approved for Off-Lease Measurement and a Surface Commingle.

The working interest and royalty interest are the same but overriding royalty interest owners are not identical, therefore notifications have been sent.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-6560.

Sincerely,

A handwritten signature in blue ink that reads "Jenny Harms". The signature is written in a cursive, flowing style.

Jenny Harms

Regulatory Compliance Professional
Work Phone: (405)552-6560
Jennifer.harms@dvn.com
Devon Energy Center-Tower
333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., L.P.
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms

TITLE: Regulatory Specialist

DATE: 6-15-2020

TYPE OR PRINT NAME Jenny Harms

TELEPHONE NO.: 405-552-6560

E-MAIL ADDRESS: jenny.harms@dmn.com

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cat. I

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM63994
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 250 ARTESIA, NM 88201	7. If Unit or CA/Agreement, Name and/or No. NMNM138276
3b. Phone No. (include area code) Ph: 405-552-7970	8. Well Name and No. BOUNDARY RAIDER 6-7 FED COM 211H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T23S R32E Lot 4 535FNL 800FWL 32.339249 N Lat, 103.720367 W Lon	9. API Well No. 30-025-44145-00-S1
10. Field and Pool or Exploratory Area SAND DUNES	11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company, LP respectfully requests a verbal to surface commingle the following wells:

Boundary Raider 6-7 Fed Com 211H
 Boundary Raider 6-7 Fed Com 212H
 Boundary Raider 6-7 Fed Com 213H

Attachments: Narrative, Process Flow Diagram, GIS\Lease Map, LR2000 sheets

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #504163 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/24/2020 (20PP1391SE)	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 02/21/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title PE	Date 2/24/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office CFO		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Boundary Raider 6-7 Fed Com 211H, 212H, & 213H

Devon Energy Production Company, LP is requesting approval for a Lease Commingle\OLM for the following wells:

Federal Lease NMNM138276 (CA)		12.5%		
Well Name	Location	API #	Pool 53800	
Boundary Raider 6-7 Fed Com 211H	Sec. 6, SWNW, T23S, R32E	30-025-44145	Sand Dunes: Bone Spring,	
Federal Lease NMNM138277 (CA)		12.5%		
Well Name	Location	API #	Pool 53800	
Boundary Raider 6-7 Fed Com 212H	Sec. 6, SWNW, T23S, R32E	30-025-44146	Sand Dunes: Bone Spring,	
Federal Lease NMNM138278 (CA)		12.5%		
Well Name	Location	API #	Pool 53800	
Boundary Raider 6-7 Fed Com 213H	Sec. 6, SWNW, T23S, R32E	30-025-44147	Sand Dunes: Bone Spring,	

Oil & Gas metering:

The central tank battery, Todd-Apache 6 CTB 1, is located in NWNW, S6, T23S, R32E in Lea County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for the use of allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas sales meter(s) for the use of Sales/Federal Measurement Point/Royalty payment. The oil from the 3-phase separator is measured with an independent, designated Coriolis Meter for the use of allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit) for the use of Sales/Federal Measurement Point/Royalty payment. The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for the use of allocation.

The central tank battery will have 6 oil tanks and 6 water tanks that all wells will utilize. All wells will have 1 common gas delivery point on location). They will also share 1 common oil delivery point(s) (LACT) on location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	VRU Allocation Meter
BOUNDARY RAIDER 6-7 FED COM 211H	DVN / 39049920	DVN / 39030266	DCP/ 742689-00 & 742696-00	ENLK/ 39050144	DVN / 39000917
BOUNDARY RAIDER 6-7 FED COM 212H	DVN / 39049921	DVN / 39030268	DCP/ 742689-00 & 742696-00	ENLK / 39050144	DVN / 39000917
BOUNDARY RAIDER 6-7 FED COM 213H	DVN / 39049973	DVN / 39030267	DCP/ 742689-00 & 742696-00	ENLK/ 39050144	DVN / 39000917

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regard to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

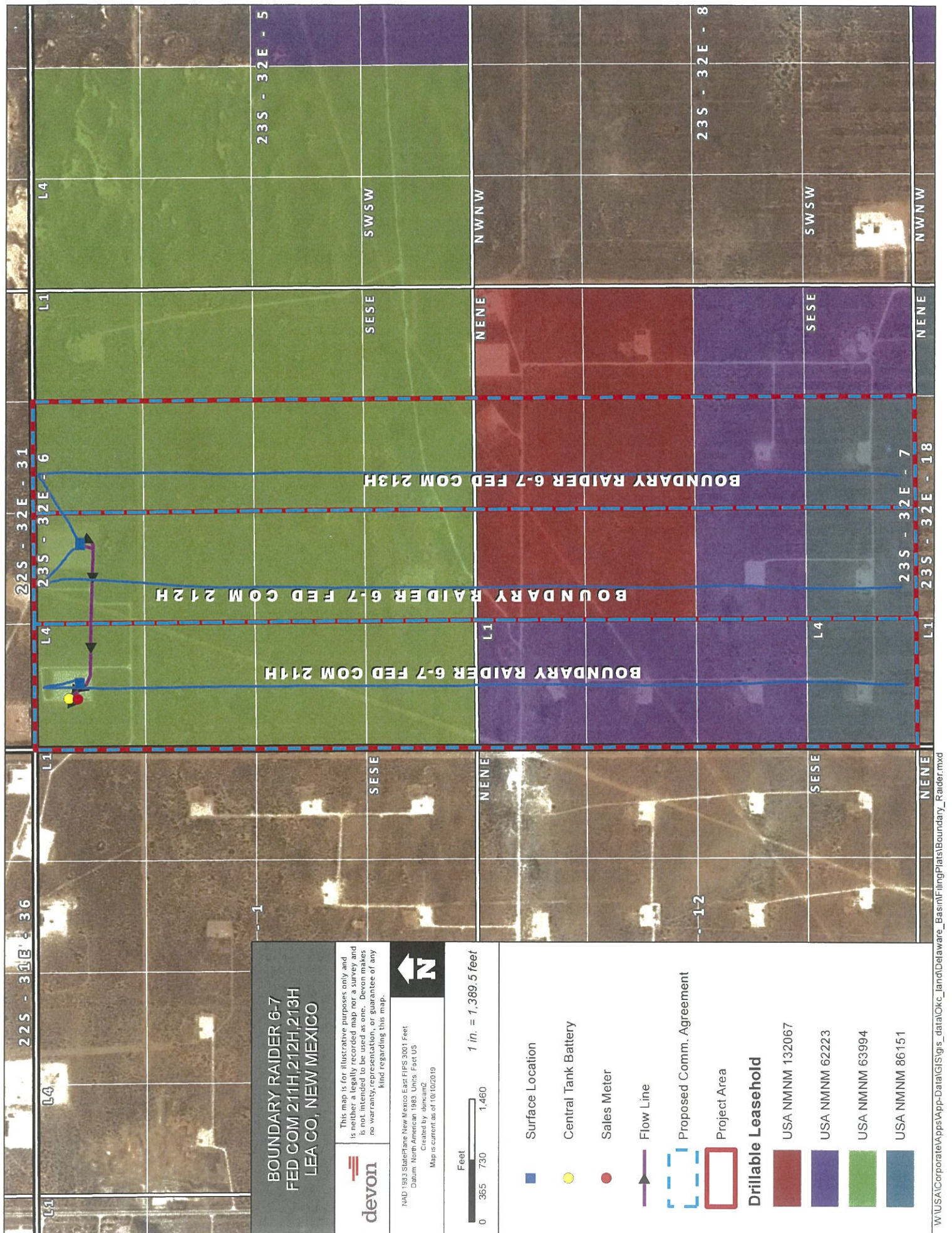
The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

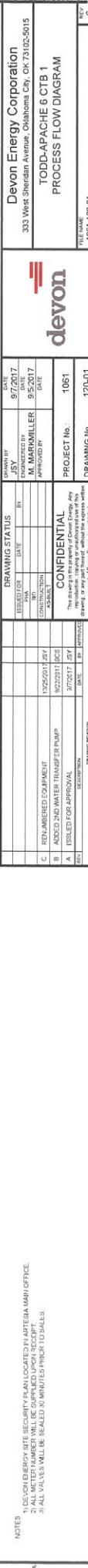
The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Date: 02/21/2020





**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Conditions of Approval
CA Commingling of Measurement and Sales of
Oil and Gas Production
Devon Energy Production Co
Todd Apache 6 CTB 1
Boundary Raider 6-7 Fed Com 211H, 212H, 213H
CAs: NMNM138276, NMNM138277, NMNM138278**

Approval for comingling of measurement and sales of production is subject to the following conditions:

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
4. If new surface disturbance on BLM-managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Gas measurement for allocation shall comply with 43 CFR 3175 and API requirements.
6. Oil measurement for allocation shall comply with 43 CFR 3174 and API requirements.
7. All oil and gas subject to royalty shall be measured and reported to ONRR as required, unless otherwise approved by an Authorized Officer. Aside from exceptions listed in 43 CFR 3179, all flared/vented gas volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33" for royalty-bearing flared gas and disposition code 63 for royalty-bearing vented gas.
8. Vapors will be recovered and added back into the sales or flare line where it will be metered with the CTB's main production. Vapor recovery equipment is also approved with this application.
9. This agency shall be notified of any changes that could affect the allocation of production such as purchaser contracts, location of allocation/sales meters, allocation methodology, etc.
10. Within 30 days of implementing the allocation methodology in this application, operator shall submit a new site facility diagram via Form 3160-5 Sundry Notice which meets the requirements of **43 CFR 3173.11** Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
11. Additional wells require a new and updated comingling application.
12. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.

13. Approval for combining production from various sources, as well as off-lease operations, is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocations.

2/22/2020 DR



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8473 54

BY ROYALTY LTD CO
327 W MAIN
ARTESIA New Mexico 88210



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



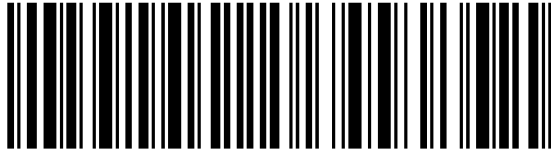
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CEP MINERALS LLC
PO BOX 50820
MIDLAND Texas 79710



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8473 78

COLLINS & JONES INVESTMENTS LLC
508 W WALL ST STE 1200
MIDLAND Texas 79701



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8473 85

DAVID W CROMWELL
2008 COUNTRY CLUB DR
MIDLAND Texas 79701



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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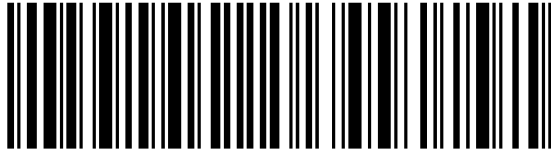
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DEANE DURHAM
3603 TRINITY MEADOWS PL
MIDLAND Texas 79707



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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9414 8149 0152 7181 8474 08

DEVON ENERGY PROD CO LP
333 W SHERIDAN AVE
OKLAHOMA CITY Oklahoma 73102-5015



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



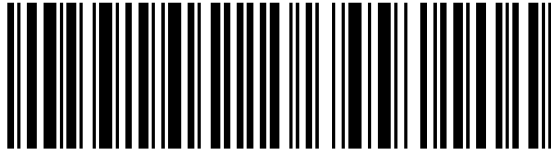
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DRAGOON CREEK MINERALS LLC
PO BOX 470857
FORT WORTH Texas 76147



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8474 22

EILEEN M GROOMS TTEE OF EMG REVOCABLE TRUST
1000 4TH ST
ROSWELL New Mexico 88201



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8474 39

EOG RESOURCES INC
PO BOX 840321
DALLAS Texas 75284-0321



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8474 46

FFF INC
PO BOX 20129
SARASOTA Florida 34276-3129



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8474 53

FLAVIAN OIL COMPANY
8350 N CENTRAL EXPWY STE G100
DALLAS Texas 75206



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8474 60

GERARD G VAVREK
1521 2ND AVE APT 1604
SEATTLE Washington 98101



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8474 77

H JASON WACKER
5601 HILLCREST
MIDLAND Texas 79707



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8474 84

JESSE A FAUGHT JR
PO BOX 52603
MIDLAND Texas 79710



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8474 91

KALEB SMITH
2501 LUBBOCK AVE
FORT WORTH Texas 76109



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8475 07

LMC ENERGY LLC
550 W TEXAS AVE STE 945
MIDLAND Texas 79701



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8475 14

MAP RESOURCES INC
PO BOX 2836
MIDLAND Texas 79702



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



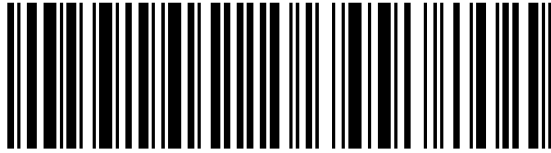
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MCT ENERGY LTD
550 W TEXAS STE 945
MIDLAND Texas 79701



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8475 38

MERPEL LLC PONY OIL OPERATING LLC
JOHN PAUL MERRITT CEO & GEORGE OVERBEY COO AGENTS
4245 N CENTRAL EXPRSWY STE 320
DALLAS Texas 75205



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8475 45

MIKE MOYLETT
2506 TERRACE AVE
MIDLAND Texas 79705



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8475 52

MORRIS E SCHERTZ & WIFE HOLLY K SCHERTZ
P O BOX 2588
ROSWELL New Mexico 88202-2588



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8475 69

MOTOWI LLC
P O BOX 350010
WESTMINSTER Colorado 80035-0010



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8475 76

MW OIL INVESTMENT COMPANY
PO BOX 350010
WESTMINSTER Colorado 80035



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8475 83

NUEVO SEIS LP
PO BOX 2588
ROSWELL New Mexico 88202-2588



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8475 90

ONRR ROYALTY MANAGEMENT PROGRAM
PO BOX 25627
DENVER Colorado 80225-0627



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



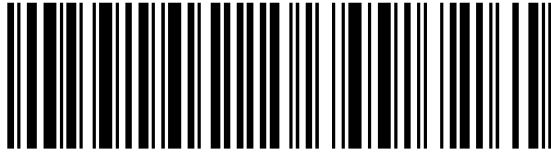
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PEGASUS RESOURCES NM LLC
PO BOX 470698
FORT WORTH Texas 76147



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8476 13

PONY OIL OPERATING LLC
JOHN PAUL MERRITT CEO GEORGE OVERBEY COO
4245 N CENTRAL EXPSWY STE 320
DALLAS Texas 75205



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8476 20

POST OAK CROWN IV LLC
5200 SAN FELIPE
HOUSTON Texas 77056



Devon Energy
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