

RECEIVED: 7/21/2020	REVIEWER: DM	TYPE: PLC	APP NO: pMAM1832342002
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: SANDRA MUSALLAM **OGRID Number:** 16696
Well Name: CEDAR CANYON 21 FED COM 31H & OTHERS **API:** 30-015-44182 & OTHERS
Pool: PURPLE SAGE; WOLFCAMP **Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A] AMENDMENT TO PLC-541

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

Date

7/21/2020

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC
OPERATOR ADDRESS: P O BOX 4294 HOUSTON, TX 77210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No **PLC-541**
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attach sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 7/21/2020

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE

Amended commingling proposal for Cedar Canyon 21 Federal Battery

OXY USA INC requests to amend previously approved NMOC commingling order PLC-541 to add Cedar Canyon 22 Fed Com 5H, Yvonne 21 Federal #001 and Riverbend #9. Production will be commingled at Cedar Canyon 21 Federal Battery (LAT 32.198598, LONG -103.984079, P-21-24S-29E).

CEDAR CANYON 21 FEDERAL BATTERY

Well Name	API	Surface Location	Date Online	Oil (BPD)	API Gravity	Gas (MSCFD)	BTU/cf	Water (BWPD)
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POOL: CORRAL DRAW; BONE SPRING (96238)

Federal CA PENDING Lease (NMNM85893, NMNM86550 & NMNM86908) (12.5% Royalty Rate)

Cedar Canyon 21 Fed Com 22 H	30-015-44190	E-21-24S-29E	Nov-2017	108	44.5	599	1335	218
Cedar Canyon 21 Fed Com 23 H	30-015-44191	E-21-24S-29E	Nov-2017	93	44.4	540	1320	129
Cedar Canyon 21 Fed Com 21 H	30-015-44181	A-21-24S-29E	Nov-2017	74	43.1	495	1296	181

Federal CA NMNM136578 Lease (NMNM13996 & NMNM81586) (12.5% Royalty Rate)

Cedar Canyon 22 Fed Com 5H	30-015-43758	M-22-24S-29E	Nov-2016	88	43.3	648	1296	117
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POOL: PIERCE CROSSING; BONE SPRING E (96473)

Federal CA PENDING Lease (NMNM85893, NMNM86550, NMNM86908 & NMNM81586) (12.5% Royalty Rate)

Cedar Canyon 21-22 Fed Com 32H	30-015-44176	E-21-24S-29E	Nov-2017	318	44	882	1322	1498
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POOL: PURPLE SAGE; WOLFCAMP (98220)

Federal CA PENDING Lease (NMNM85893, NMNM86550 & NMNM86908) (12.5% Royalty Rate)

Cedar Canyon 21 Fed Com 31H	30-015-44182	A-21-24S-29E	Oct-2017	91	44.5	287	1290	345
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POOL: CEDAR CANYON;DELAWARE (11540)

Lease NMNM86550 (12.5% Royalty Rate)

Yvonne 21 Federal #001	30-015-28850	F-21-24S-29E	Dec-1996	13	39.7	0	1294	61
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Lease NMNM81586 (12.5% Royalty Rate)

Riverbend Federal #9	30-015-28861	E-22-24S-29E	Aug-1996	12	40	0	1327	1
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Production at the battery is separated and measured through a 10' X 40' three-phase separator. Oil then flows through four heater treaters (8' X 20') and is then sent to twelve storage tanks. The oil production is sold through three LACT meters (S/N 14666382, 14698730 and 14648727), which serve as the oil FMPs.

Gas is sent from the production and test separators to a 6' X 20' gas scrubber then sent through an Oxy check meter (S/N 172885798) that serve as the gas FMP for the purpose of royalty payment. Water production will be sent to the Cedar Canyon Salt Water Disposal Distribution system.

For testing purposes, the Cedar Canyon 21 Federal Battery is equipped with three 6' x 20' permanent three-phase test separators. Each test vessel is equipped with oil turbine meters (S/N 12093336121, 12093374207, 12089268710), gas orifice meters (S/N T170369227, T170369231, T170369218) and water turbine meters.

All wells have been online for at least two years and are in Range 3 of decline. The wells will be tested at least once per month, as specified in Hearing Order R-14299.

All wells except for Cedar Canyon 21-22 Fed Com 32H, Yvonne 21 Federal #001 and Riverbend Federal #9 are on gas lift. Each well has a gas-driven compressor located on the respective well pad and a gas lift meter at the respective well pad to measure the amount of gas used for lift operations. The table below details the gas lift meter numbers for each well. Volumes range from 450 MCFPD to 850 MCFPD. Each compressor uses an estimated 25 MCFPD in fuel gas, based on manufacturer's specifications.

WELL	GAS LIFT METER NO.
Cedar Canyon 21 Fed Com 22H	14887I
Cedar Canyon 21 Fed Com 23H	14888I
Cedar Canyon 21 Fed Com 21H	13885I
Cedar Canyon 21 Fed Com 31H	14886I
Cedar Canyon 22 Fed Com 5H	14978I

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagrams. Also enclosed are maps detailing the lease boundaries, well and battery locations.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

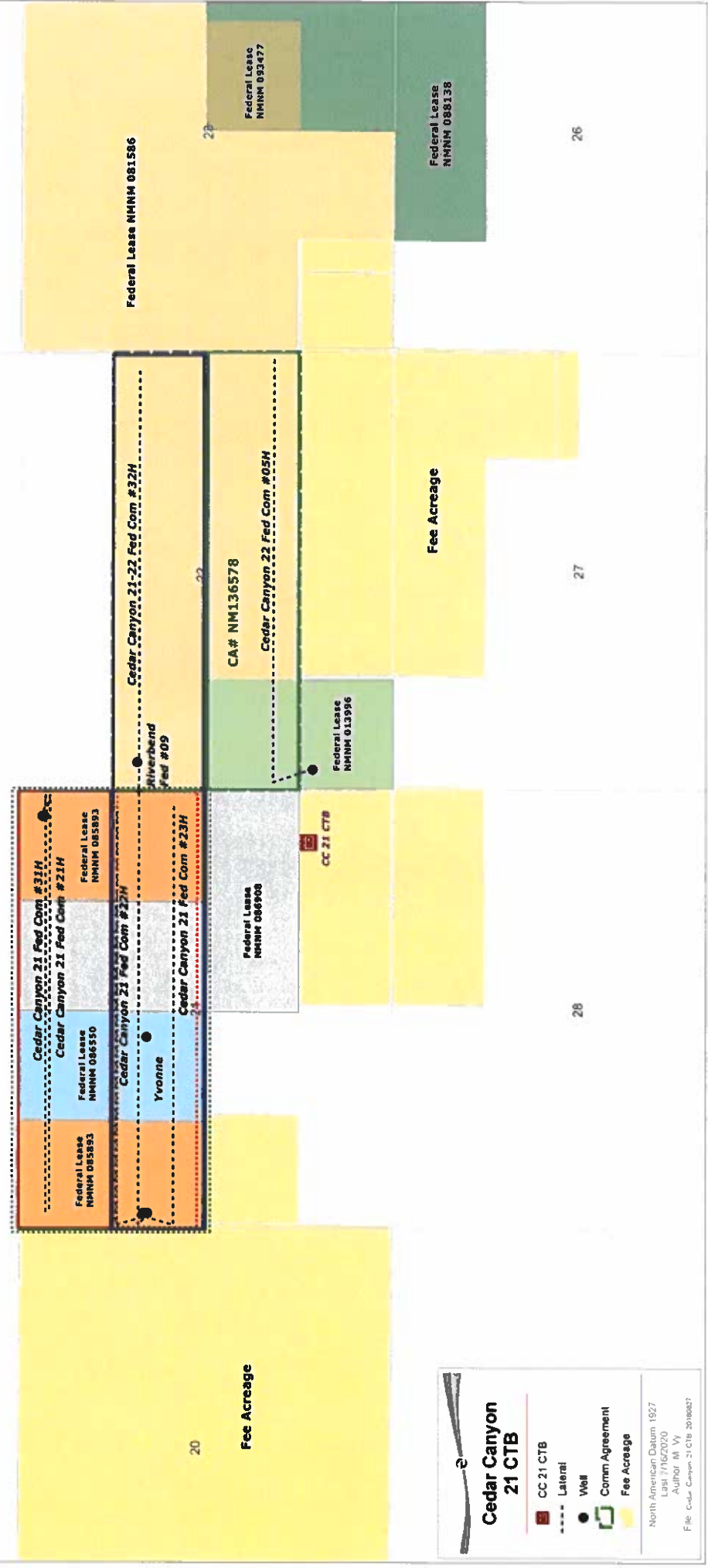
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

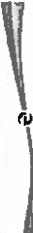


COMMUNITIZATION AGREEMENT BOUNDARIES

-  CEDAR CANYON 21 FED COM #31H - approval pending
-  CEDAR CANYON 21 FED COM #21H - approval pending
-  CEDAR CANYON 21 FED COM #22H & #23H - approval pending
-  CEDAR CANYON 21-22 FED COM #32H - approval pending
-  CEDAR CANYON 22 FED COM #05H - NM136578

T24S
R29E





Cedar Canyon 21 CTB

-  CC 21 CTB
-  Lateral
-  Well
-  Comm Agreement
-  Fee Acreage

North American Datum 1927
Last 7/16/2020
Author: M. V.
File: Cedar Canyon 21 CTB 20180227



**OXY USA WTP Limited Partnership / OXY
USA INC / OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

July 21, 2020

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Request for Pool and Lease Commingling, Off-lease Measurement, Sales, & Storage for the
Cedar Canyon 21 Federal Battery

Leases: NM 13996, NM 81586, NM 85893, NM 86550, NM 86908
Eddy County, New Mexico

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application for surface commingling to amend previously approved order PLC-541. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

TrackingNo	ToName	DeliveryAddress	City	State	Zip	PHYSICAL MAILING DATE
9414811898765822009952	DCB 1998 TRUST	306 WEST 7TH STREET SUITE 901	FORT WORTH	TX	76102	07.21.2020
9414811898765822009921	BURTON	306 WEST 7TH STREET SUITE 901	FORT WORTH	TX	76102	07.21.2020
9414811898765822009907	MWB 1998 TRUST	306 WEST 7TH STREET SUITE 901	FORT WORTH	TX	76102	07.21.2020
9414811898765822009938	PEGASUS RESOURCES LL	PO BOX 733980	DALLAS	TX	75373	07.21.2020
9414811898765822009617	EDNA I ANDERSON	9314 CHERRY BROOK LANE	FRISCO	TX	75033	07.21.2020
9414811898765822009662	MAP00-NET TX GENERAL	PO BOX 268946	OKLAHOMA CITY	OK	73126	07.21.2020
9414811898765822009600	GRABLE	201 MAIN STREET	FORT WORTH	TX	76102	07.21.2020
9414811898765822009631	ROACH FOUNDATION INC	777 TAYLOR ST PII-J	FORT WORTH	TX	76102	07.21.2020
9414811898765822009112	NICHOLS	2207 SHEPHERDS RIDGE RD	CHARLOTTEVILLE	VA	22901	07.21.2020
9414811898765822009167	CCB 1998 TRUST	306 WEST 7TH STREET SUITE 901	FORT WORTH	TX	76102	07.21.2020
9414811898765822009105	KULENGUSKI	279 JONES MOUNTAIN ROAD	MADISON	VA	22727	07.21.2020
9414811898765822009181	MCMULLEN MINERALS LL	PO BOX 470857	FORT WORTH	TX	76147	07.21.2020
9414811898765822009310	SUNDANCE MINERALS I	P O BOX 17744	FORT WORTH	TX	76102	07.21.2020
9414811898765822009327	KIMBELL ART FOUNDATI	301 COMMERCE ST SUITE 2300	FORT WORTH	TX	76102	07.21.2020
9414811898765822009341	BEN J FORTSON III CH	P O BOX 29	FORT WORTH	TX	76101	07.21.2020
9414811898765822009334	RICHARD K BARR FAMIL	8027 CHALK KNOLL DR	AUSTIN	TX	78735	07.21.2020
9414811898765822009051	SCOTT E WILSON BYPAS	11644 BLALOCK LN	HOUSTON	TX	77024	07.21.2020
9414811898765822009006	PREMIER OIL AND GAS INC	P O BOX 1246	ARTESIA	NM	88210	07.21.2020
9414811898765822009044	INTERNATIONAL PETROL	P O BOX 201730	DALLAS	TX	75320	07.21.2020
9414811898765822009037	EOG RESOURCES INC	P O BOX 840321	DALLAS	TX	75284	07.21.2020
9414811898765822009419	MANIX ROYALTY LTD	PO BOX 2818	MIDLAND	TX	79702	07.21.2020
9414811898765822009464	SHARBRO ENERGY LLC	PO BOX 840	ARTESIA	NM	88211	07.21.2020
9414811898765822009495	XTO HOLDINGS LLC	PO BOX 840780	DALLAS	TX	75284	07.21.2020
9414811898765822009433	RUTTER AND WILBANKS CORPORATION	BOX 3186	MIDLAND	TX	79701	07.21.2020
9414811898765822009518	FINA OIL AND CHEMICAL COMPANY	P O BOX 200669	HOUSTON	TX	77216	07.21.2020

DISTRICT I
P.O. Box 1880, Hobbs, NM 88241-1880

DISTRICT II
P.O. Drawer 80, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-28850	Pool Code 96238	Pool Name Corral Draw (Bone Springs)
Property Code	Property Name YVONNE 21 FEDERAL	Well Number 1
OCRID No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 2953

Surface Location

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	24 S	29 E		1800	NORTH	2310	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <i>James M.C. Ritchie, Jr.</i> Signature James M.C. Ritchie, Jr. Printed Name Agent Title 2/08/96 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. FEBRUARY 05, 1996 Date Surveyed Signature & Seal of Professional Surveyor <i>Donald J. Eason</i> Professional Surveyor New Mexico P.O. Num. 96-15-0177 Certificate No. 3239 676 EIDSON 12641

Page 10 of 15
Form 3160-5
June 1990
Received by OGD: 7/21/2020 2:40:01 PM

C/SF

U.S. Oil Cons. Division
811 S. 1st Street
Albuquerque, NM 88210-2834

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FNL & 2310' FWL, Section 21, T24S, R29E

5. Lease Designation and Serial No.
NM-86550

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Yvonne 21 Federal #1

9. API Well No.
30-015-28850

10. Field and Pool, or Exploratory Area
Corral Draw Delaware

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Add Delaware Perfs	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/21/97 Set RBP @ 6110'. Perf Delaware 5214'-50' (72 - .38" dia holes).
1/22/97 Acdz w/ 1000 gals 7-1/2% HCL. Swab load back.
1/23/97 Swab test well.
1/24/97 Frac w/ 70,000# 16/30 sand. Flow well back.
1/25/97 Circ well clean. Swab test well.
1/28/97 Run production eqpt & put well on production.

ACCEPTED FOR RECORD
FEB 11 1997
acs

I hereby certify that the foregoing is true and correct
Signed Brent Smith Title Senior Operations Engineer Date 2/7/97
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any

The U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Page 11 of 15
Received by QCD: 7/21/2020 2:50:01 PM

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons. Division
611 S. 1st Street
Alamogordo, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1991

C157

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FNL & 2310' FWL, Section 21, T24S. R29E

5. Lease Designation and Serial No.
NM-86550

6. If Indian, Allottee or Tribe Name

7. Easement or C.A. Agreement Designation

8. Well Name and No.
Yvonne 21 Federal #1

9. XPP Well No.
30-015-28850

10. Field and Pool or Exploratory Area
Corral Draw Delaware

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Add Delaware Perfs	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/13/96 Set CIBP @ 6450'. Perf Delaware 6206'-66' (60 - .38" dia holes).
12/14/96 Acdz w/ 1500 gals 7-1/2% HCL. Swab load back.
12/15/96 Swab test well.
12/18/96 Frac w/ 62,800# 16/30 sand. Flow well back.
12/19/96 Circ well clean. Swab test.
12/21/96 Run production eqpt & put well on production.

ACCEPTED FOR RECORD
FEB 11 1997
acs

I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date 2/7/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Production Summary Report
API: 30-015-28850
WYONIE 21 FEDERAL #001
Printed On: Monday, July 20 2020

Year Pool		Month	Oil(BBLs)	Gas(MCF)	Water(BBLs)	Days P/I
1996	[11540] CEDAR CANYON;DELAWARE	Nov	820	1743	3121	24
1996	[11540] CEDAR CANYON;DELAWARE	Dec	489	1038	3414	22
1996	[96238] CORRAL DRAW;BONE SPRING	Jun	0	0	0	0
1996	[96238] CORRAL DRAW;BONE SPRING	Jul	1303	85	401	17
1996	[96238] CORRAL DRAW;BONE SPRING	Aug	677	940	570	29
1996	[96238] CORRAL DRAW;BONE SPRING	Sep	207	718	449	30
1996	[96238] CORRAL DRAW;BONE SPRING	Oct	846	1612	489	31
1997	[11540] CEDAR CANYON;DELAWARE	Jan	981	785	3268	31
1997	[11540] CEDAR CANYON;DELAWARE	Feb	1503	849	2731	28
1997	[11540] CEDAR CANYON;DELAWARE	Mar	1110	807	2943	31
1997	[11540] CEDAR CANYON;DELAWARE	Apr	1276	1239	4526	30
1997	[11540] CEDAR CANYON;DELAWARE	May	1191	1306	3962	31
1997	[11540] CEDAR CANYON;DELAWARE	Jun	811	1034	3007	30
1997	[11540] CEDAR CANYON;DELAWARE	Jul	1160	1288	3301	31
1997	[11540] CEDAR CANYON;DELAWARE	Aug	955	1648	3202	31
1997	[11540] CEDAR CANYON;DELAWARE	Sep	842	1660	2494	30
1997	[11540] CEDAR CANYON;DELAWARE	Oct	855	1690	3297	31
1997	[11540] CEDAR CANYON;DELAWARE	Nov	751	1113	2981	30
1997	[11540] CEDAR CANYON;DELAWARE	Dec	747	1260	3064	31
1998	[11540] CEDAR CANYON;DELAWARE	Jan	860	1189	3133	31
1998	[11540] CEDAR CANYON;DELAWARE	Feb	679	1168	2289	28
1998	[11540] CEDAR CANYON;DELAWARE	Mar	744	1274	2300	31
1998	[11540] CEDAR CANYON;DELAWARE	Apr	969	1398	2043	30
1998	[11540] CEDAR CANYON;DELAWARE	May	44	1274	2181	31
1998	[11540] CEDAR CANYON;DELAWARE	Jun	985	1076	2550	30
1998	[11540] CEDAR CANYON;DELAWARE	Jul	637	1055	2714	31
1998	[11540] CEDAR CANYON;DELAWARE	Aug	678	1109	2821	31
1998	[11540] CEDAR CANYON;DELAWARE	Sep	616	999	2049	30
1998	[11540] CEDAR CANYON;DELAWARE	Oct	613	955	2325	31
1998	[11540] CEDAR CANYON;DELAWARE	Nov	588	1228	2213	30

Pool changed to Cedar Canyon;Delaware
From JAN 1997 to present

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-0720
 District III
 1000 Rio Grande Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☒ AMENDED REPORT
 (As Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-43758	Pool Code 96238	Pool Name Corral Draw Bone Spring
Property Code 316106	Property Name CEDAR CANYON "22" FEDERAL COM	Well Number 5H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2939.7'

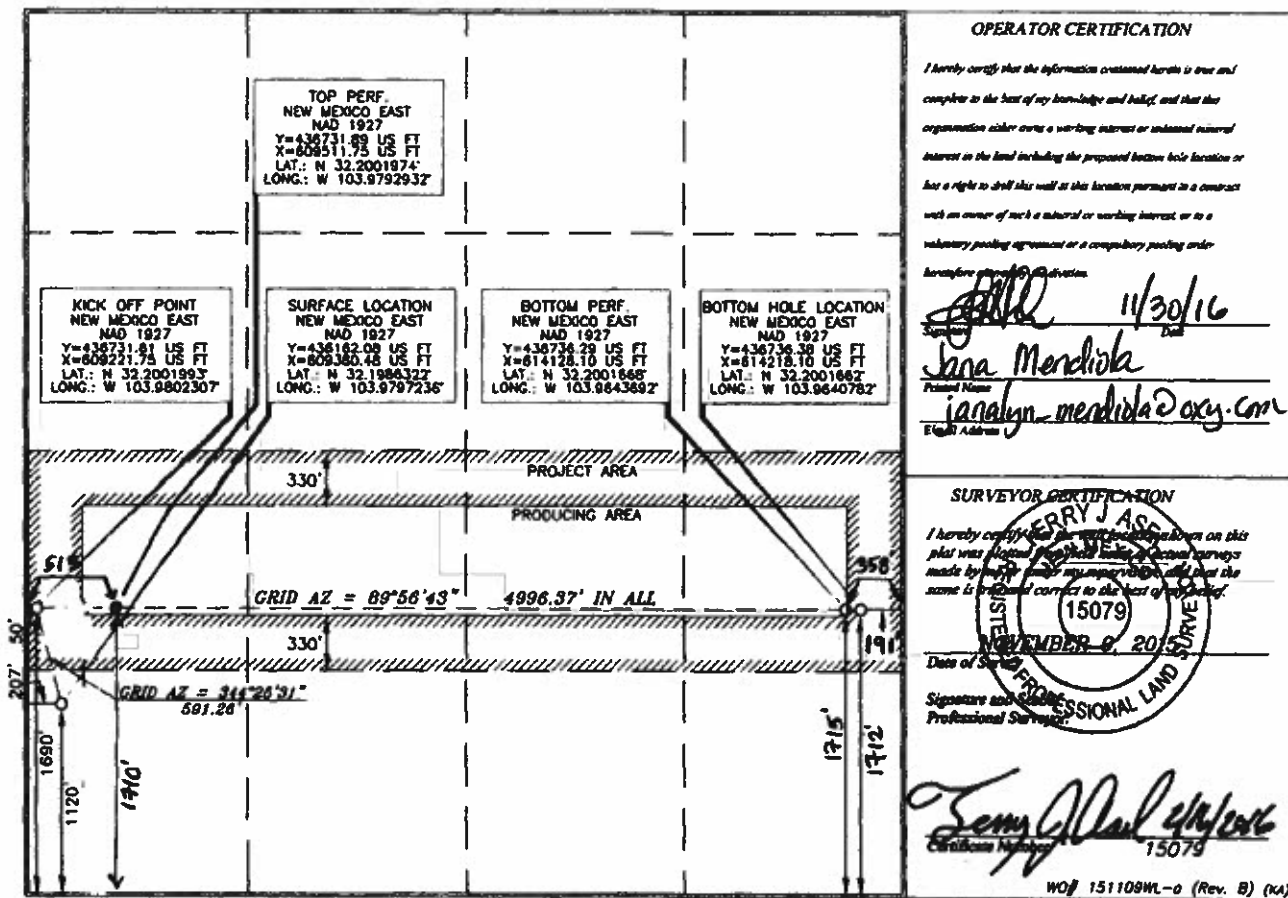
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	24 SOUTH	29 EAST, N.M.P.M.		1120'	SOUTH	207'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	22	24 SOUTH	29 EAST, N.M.P.M.		1099' 1712'	SOUTH	190' 191'	EAST	EDDY
Dedicated Acres 160	Joint or Infill Y	Consolidation Code	Order No.	BP- 1715 FSL 358 FEL TP- 1710 FSL 513 FM					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



WO# 151109WL-a (Rev. B) (KA)

DISTRICT I
P.O. Box 1000, Hobbs, NM 88241-1900

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0710

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-Z 8861	Pool Code 96238	Pool Name Conral Draw (Bone Springs)
Property Code	Property Name RIVERBEND 22 FEDERAL	Well Number 9
OGRID No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 2928

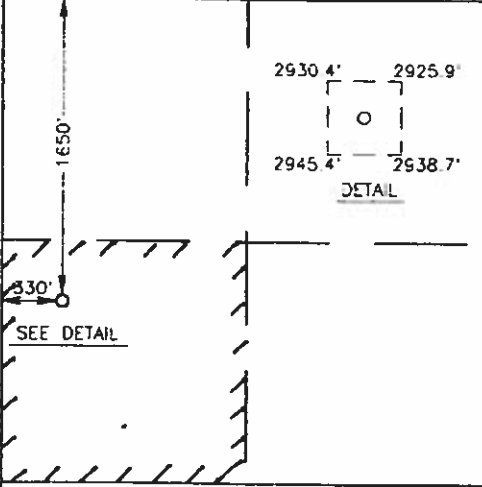
Surface Location

UL or lot No. E	Section 22	Township 24 S	Range 29 E	Lot Idn	Feet from the 1650	North/South line NORTH	Feet from the 330	East/West line WEST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <i>James M.C. Ritchie Jr.</i> Signature JAMES M.C. Ritchie Jr. Printed Name AGENT Title 1-11-96 Date
Exhibit "C"	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 13, 1995 Date Surveyed Signature of Surveyor Professional Surveyor JOHN W. WEST P.O. Box 85-12-923 Certification No. JOHN W. WEST 676 JOHN W. WEST 3239 JOHN W. WEST 12641

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brava Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code RC
API Number 30 - 0 15-28861	Cedar Canyon Corral Draw, Delaware	Pool Name 11542
Property Code 15019	Property Name River Bend Federal	Well Number 9

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
E	22	24S	29E		1650	North	330	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
" Lee Code F	" Producing Method Code Pumping	" Gas Connection Date	" C-129 Permit Number	" C-129 Effective Date	" C-129 Expiration Date				

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
20445	SPC Box 3119 Mid Tx 79702	2812605	0	RECEIVED AUG 22 1996 OIL CON. DIV. DIST. 2
7857	EPN Box 1492 El Paso TX 79978	2812686	G	

IV. Produced Water

" POD	" POD ULSTR Location and Description
2817607	

V. Well Completion Data

" Spud Date	" Ready Date	" TD	" FBTD	" Perforations
	8/12/96		6100'	5225'-62'
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	
			Post TD-2	
			9-27-96	
			P+H BS	
			comp. Rd	

VI. Well Test Data

" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Tbg. Pressure	" Csg. Pressure
8/13/96	8/13/96	8/19/96	24 hrs	---	---
" Choke Size	" Oil	" Water	" Gas	" AOP	" Test Method
---	178	80	130		Pumping

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Barrett L. Smith*
Printed name: Barrett L. Smith

Title: Senior Operations Engineer

Date: 8/21/96 Phone: (915)682-6822

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approval Date: SEP 5 1996

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date