Signature

HFIWJ-20030	5-C-1080 S	SWD-2388	Revised March 23, 2017
RECEIVED: 8/7/20	REVIEWER:	TYPE: SWD	APP NO: pDM2022434964
	- Geolog	ICO OIL CONSERVATIO gical & Engineering Bu Francis Drive, Santa Fe	ON DIVISION Direau –
		TRATIVE APPLICATION	
THIS CHECK		REQUIRE PROCESSING AT THE DIVISI	
pplicant: Southwes	Royalties, Inc.		21355 OGRID Number: 21555
ell Name: Eilliams			API: 30-025-33479
ool: Maljamar; Gra	yburg-San And	res	Pool Code: <u>43329</u>
SUBMIT ACCURATE A	AND COMPLETE I	NFORMATION REQUIRED INDICATED BELOW	TO PROCESS THE TYPE OF APPLICATION
TYPE OF APPLICATI	ON: Check those	e which apply for [A]	
		ultaneous Dedication	
□NSL	☐ NSP	(PROJECT AREA) NSP(PRO	ORATION UNIT) SD
DHO [II] Injection WF: NOTIFICATION REG A. Offset ope B. Royalty, or C. Applicatio D. Notificatio E. Notificatio F. Surface or	ling – Storage – C	Measurement IPLC PC OLS sure Increase – Enhance SWD IPI EOR k those which apply. olders owners, revenue owners thed notice rrent approval by SLO rrent approval by BLM	FOR OCD ONLY Notice Complete
administrative app	roval is accurate action will be t	e and complete to the backen on this application	tted with this application for best of my knowledge. I also n until the required information and
Note: Sto	itement must be comp	pleted by an individual with man	nagerial and/or supervisory capacity.
			10/15/2010
indsay Livesay		ī	Date
Print or Type Name			432-207-3054
,00			Phone Number
14:		1	Ilivesay@swrpermian.com
111.1			

e-mail Address

Searches

Operator Data

Created By:

Modified By:

Created By:

Modified By:

Created By:

Modified By:

llivesay

llivesay

llivesav

llivesay

llivesay

system

Submit Form

Fee Application

Administration

OCD Permitting

Home

Fee Applications

Fee Application

HFIWJ-200305-C-1080

Application Information

Status: Type:

Pending Document Delivery

[C-108] Application for a fluid injection well permit.

Attachment:

Reference:

Applicant Details

OGRID:

Name: Email:

Lindsay Livesay

llivesay@swrpermian.com

Event Dates

Created On:

3/5/2020 9:50 AM

Modified On:

3/5/2020 9:51 AM

Fee Information

Created On:

3/5/2020 9:50 AM

Type:

SB553 A (3) \$500,00

Amount: Modified On: 3/5/2020 9:50 AM

Payment Information

Created On: Status: Type: Amount:

3/5/2020 9:51 AM

Paid

Credit Card

Modified On:

\$500.00 3/5/2020 9:51 AM

revd 8/7/2020 2:45pm

New Mexico Energy, Minerals and Natural Resources Department | Copyright 2012 1220 South St. Francis Drive | Santa Fe, NM 87505 | P (505) 476-3200 | F: (505) 476-3220

EMNRD Home OCD Main Page OCD Rules Help

Southwest Royalties, Inc. Eilliams SWD #14 API #30-025-33479 1605' FNL X 1980' FEL Unit Letter 'G', Section 34, T17S, R33E Lea County, New Mexico C108 Application for Authorization to Inject

١.

The purpose of this application is seeking administrative approval for the conversion of the Eilliams #14 from a depleted oil well to an injection well in the Grayburg/San Andres formation through perforations (4325'-4833') for Southwest Royalties lease produced water use only.

11.

Operator: Southwest Royalties, Inc.
Address: P.O. Box 53570; Midland, Texas 79710-3570

Contact Party: Lindsay Livesay Phone: (432)207-3054 Email: livesay@swrpermian.com

III.

Well Name: Eilliams #14
API Number: 30-025-33429

Location: Unit Letter 'G', Section 34, T17S, R33E, Lea County, New Mexico

Operator: Southwest Royalties, Inc.

Current Pool: Maljamar-Grayburg-San Andres
Proposed Pool: Maljamar-Grayburg-San Andres
Please see Exhibit "A" for additional well data.

IV.

This is not an expansion of an existing project.

٧.

Please see Exhibit "B" for lease map.

VI.

Please see Exhibit "C" for area of review tabulation data.

VII.

- 1. Anticipated disposal volume 5000 BWPD
- 2. System will be closed. Water will be pipelined in from our Eilliams producers (Lease Injection).
- 3. Anticipated disposal pressure: Average 1000 psig, Maximum 2000 psig
- 4. Disposed fluid will be pipelined in from Southwest Royalties, Inc. producing wells in the immediate area.

VIII.

Formation	Depths (ft)
Base of Salt	2634′
Yates	2926′
Queen	3776′
Grayburg	4209'
San Andres	4510′

IX.

Proposed Completion Procedure: Acid stimulate with approximately 5000 gallons of 15% NEFE HCl acid.

X.

Any logs performed will be submitted after completion.

XI.

NM OSE records indicate there are seven (7) fresh water wells within the 1 mile Area of Review. See Exhibit "D" for an AOR map, copies of the OSE data base queries and water sample test results.

XII.

Available geological and engineering data have been examined and no evidence of open faults or hydrological connection between the proposed disposal zone and any underground sources of drinking water has been found.

XIII.

Please see Exhibit "E" For Proof of Notice. Included is a map of the Area of Review, list of notices, certified mail electronic signatures receipts for notices and the original affidavit of publication from the Hobbs, New Mexico newspaper for the required public notice.

Lindsay Livesay:

Regulatory Analyst

Southwest Royalties, Inc.

Date:

Southwest Royalties, Inc.

Eilliams SWD #14 API #30-025-33479 1605' FNL X 1980' FEL Unit Letter 'G', Section 34, T17S, R33E Lea County, New Mexico

Well Data Data Obtained from records maintained by NMOCD.

Well spudded on 07/29/1996 by Southwest Royalties, Inc. as a Grayburg/San Andres producing oil well.

8-5/8" 24# J55 casing was set in 12-1/2" hole at 1540'. Cemented with 750 sacks of cement. Cement circulated to surface.

5-1/2" 15.5# casing was set in 7-7/8" hole at 4894'. Cemented with 815 sacks of cement. Cement did not circulate. Top of cement at 475' (FS). TD at 5050'.

Well was completed as an open hole (4358'-4833') Grayburg/San Andres well on September 10, 1996.

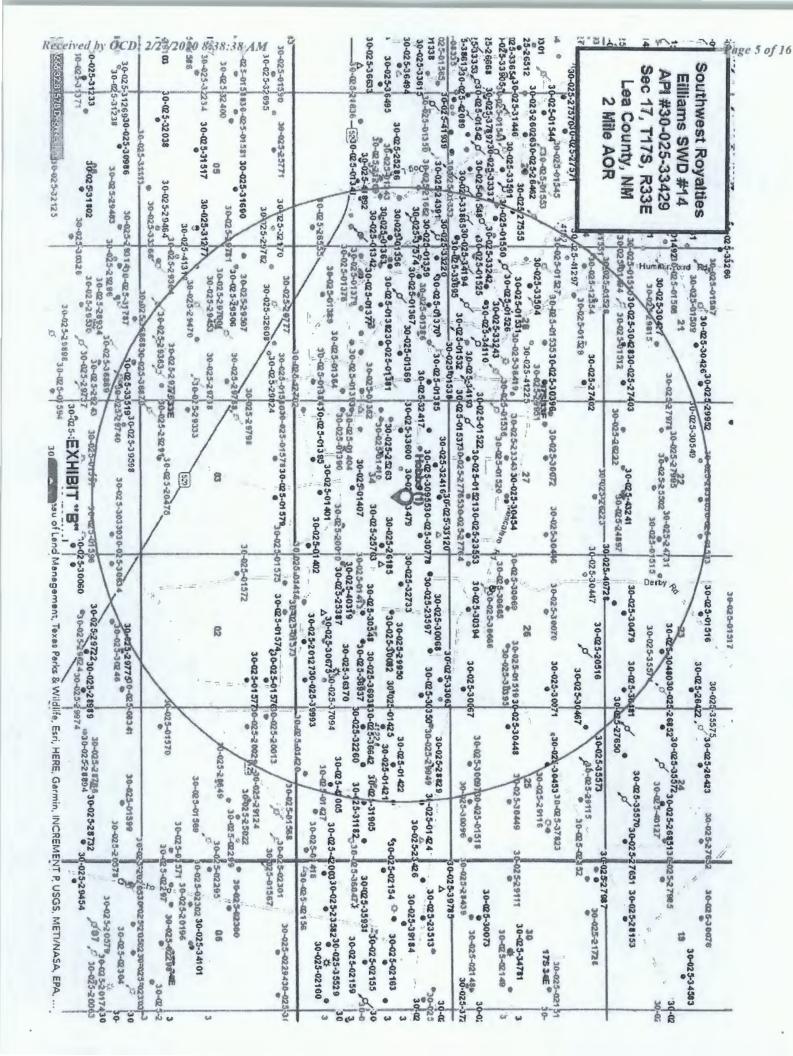
In May 2013, production ceased from this well.

Southwest Royalties, Inc. has always been the operator of record and desires to use this well as a SWD service for our Eilliams producing wells.

Reported Formation Tops (1996)

Formation	Depth (ft)	
Base of Salt	2634'	-
Yates	2926′	
Queen	3776′	
Grayburg Marker	4209′	
San Andres	4510′	

EXHIBIT "A"



Kecei	vea by OCD: 2/	/2//2020 8:3	8:38 AM								Page 6 of 1
025-29507	0-025-32608	Don't upper view.	89	5-013773	025-0138230-025-0138	025-01370 0-025-01386 5-01367	95	5 Lea (MPI #3		
2200	10	30-025-12702	30-025-01364	30-02	025-0138230-025-01381	30-	30-025 [#] 01538	ea County, NM 2 Mile AOR	API #30-025-33429 Sec 17, T17S, R33E	Southwest Royalties Eilliams SWD #14	
30-025-29798	30-025-0158030-025-0157830-025-01579 30-025-29824 30-025-0157830-025-01579	2702	025-01364 30-025-01390 025-01364 30-025-01390	30-025-0/362		4		~ 8	20	1 60	•
	5-0157830-	01300	5 6 390	73-0	30-025-25263	30-025- Hobb	25-0153780-025-2776530-025-27764	025-0152230-025-0152130-025-23553	30-025-2334330-025-30454 30- 0-0153630-025-01520 30-025-0-6-0-6-0-6-0-6-0-6-0-6-0-6-0-6-0-6-0-		30-025-30072
EXHIBIT "C"	025-01579	30	é	51012	Q	30-025-3095530-025-30778 Hobbs (1)	776530-02	5132139-02	-025-3,0454 -025-3,0454 -025-3,0454		
30-025-01572	0-025-015	30-025-01402	5-20010 30	30-025-25763	30-025-26185	68	3120	5-23553	50-02 16-10 A 30-02		30-025-30446
01572	75 30-025	4160	25-25	30-025-30548	6185	30-025-30068	Treat or service of the service of t	30-025-30394	30-025-30069 30 30-025-30665	* -	30-025-30070
30-0	0157430-0	30-025-2012730-025	025	CJ.	30-025-29950 *30-025-30082 30*0	900	30-0	*	30-025	26	
30-025-015	25-015	30-025	30-025-36370	30-025-369 0-025-3693	2 30°0	30-025-	30-025-330	30-025-3	30-025-01519 •30-025-303		30-025-3

Southwest Royalties, Inc.

Eilliams SWD #14

API # 30-025-33429

Offset Wells within 0.5 Mile AOR

There are four (4) offset wells within the 0.5 mile AOR that do not penetrate the proposed disposal zone.

3787	P&A	Oil	CORBIN, QUEEN	TARGET PRODUCTION CO.	C	34 17S 33E	175	34	WYATT PHILLIPS #09	025-01399
3830'	P&A	Oi	CORBIN, QUEEN	SOUTHWEST ROYALTIES INC	F	34 17S 33E	175	34	WYATT PHILLIPS #7	025-01397
3848'	P&A	OH.	CORBIN, QUEEN	SEELY OIL CO	_	33E	34 17S 33E	34	COCKBURN FED #6	025-01392
3929'	P&A	Oil	CORBIN, QUEEN	SEELY OIL CO	_	34 17S 33E	175	34	COCKBURN FED #4	025-01391
T T	Status	Type	Pool ID List	Operator	C	R	Sec T	Sec	Wellname	API

There are sixteen (16) offset wells within the 0.5 mile AOR that do penetrate the proposed disposal zone.

5167'	Active	0	MALIAMAR, GRAYBURG-SAN ANDRES	SOUTHWEST ROYALTIES INC	В	33E	175	34	EILLIAMS #11	025-33120
5050"	P&A	SWD	SWD, SAN ANDRES	SOUTHWEST ROYALTIES INC	A	33E	175	34	EILLIAMS #12	025-33094
4884	Active	Oil	MALIAMAR, GRAYBURG-SAN ANDRES	SOUTHWEST ROYALTIES INC	0	33E	175	34	WYATT PHILLIPS FED #15	025-32417
4880'	Active	Oil	MALIAMAR, GRAYBURG-SAN ANDRES	SOUTHWEST ROYALTIES INC	0	33E	175	34	WYATT PHILLIPS FED #14	025-32416
4780'	Active	Oil	MALIAMAR, GRAYBURG-SAN ANDRES	SOUTHWEST ROYALTIES INC	В	38E	175	34	EILLIAMS #10	025-30955
4750'	Active	Oil	MALIAMAR, GRAYBURG-SAN ANDRES	SOUTHWEST ROYALTIES INC	D	33E	175	34	EILLIAMS #9	025-30778
8871'	P&A	Oil	CORBIN, ABO	TARGET PRODUCTION CO.	П	33E	175	34	WYATT PHILLIPS #13	025-01411
4850'	Active	<u>o:</u>	MALIAMAR, GRAYBURG-SAN ANDRES	SOUTHWEST ROYALTIES INC	н	33E	175	34	EILLIAMS #8	025-26185
8925'	Active	SWD	CORBIN, QUEEN; SWD, QUEEN	POGO OIL & GAS OPERATING, INC	П	33E	175	35	CORBIN 35 ST #1	025-25763
8910'	Active	<u>o</u> :	CORBIN, ABO	PENROC OIL CORP	F	33E	175	34	EILLIAMS #7	025-25263
8845'	P&A	Oil	CORBIN, ABO	SOUTHWESTERN ENERGY PROD CO	-	33E	175	34	DENIUS FED #8	025-01408
8875'	P&A	으	CORBIN, ABO	LIME ROCK RESOURCES A, L.P.	~	33E	175	34	DENIUS FED #5	025-01406
9015'	Active	Oil	CORBIN, ABO	VANGUARD OPERATING, LLC	٦	33E	175	34	DENIUS FED #7	025-01407
6200'	P&A	01	MALIAMAR, GRAYBURG-SAN ANDRES	CONOCOPHILLIPS COMPANY	0	33E	175	27	PHILMEX #17	025-27765
TD	Status	Type	Pool ID List	Operator	C	R	-	Sec	Wellname	API

Е
EILLIAMS #14
34
175
17S 33E
G
SOUTHWEST ROYALTIES INC
MALIAMAR, GRAYBURG-SAN ANDRES
Oil
Oil Active '
4894'

- The five (5) penetrating offset P&A wells either have cement behind pipe and/or plugs above the proposed disposal zone.
- The Corbin 35 State #1 is an active POGO operated Queen SWD well with injection in the Queen at 3856'-3877'.

2)

The eleven (11) penetrating active wells either have cement behind pipe and/or plugs above the proposed disposal zone.

Included on the following pages are wellbore diagrams for the five (5) penetrating P&A wells based on information from the OCD files.

1677107

14.7

4-1/2" 11.6# N-80 @ 6198'

TOC @ Surface

PBTD @ 6100"

TD @ 6200'

Cmtd w 1550 sxs, Circ 250 sxs

WELLBORE SKETCH ConocoPhillips Company -- Lower 48 Mid-Continent BU / Odessa

Date February 3, 2016 Subarea Buckeye Lease & Well No. Philmex No. 17 Legal Description 660' FSL & 1980' FEL, Sec. 27, T-17-S, R-33-E 12 1/4" Hole County State: New Mexico Snot leux emi di 60° 3 Field: Maljama: Grayburg/San Andres Date Spudded 4/10/1982 Rig Released: 4/28/1982 API Number 30-025-27785 Status: Producing State Lease B-2229 8-5/8" 24# K-55 @ 1457' Stimulation History: OGRID 217817 Cmt'd w/ 750 sxs, circ 240 sxs Max Lbs. Max TOC @ Surface Interval Date Type Gals Sand Press ISIP Rate Down Top Salt @ 1457 Spin 258 Cont @ 1681 - 1362' - Tay 6/10/1982 Perf 6138-6148 w/ 2 SPF 6138-6148 6/10/1982 15% NEFE 1000 6/22/1982 Sqz'd 6138-6148 w/ 175 sxs cmt 6/22/1982 Perf 4503-4509, 4518-4522, 4529-4559, 4562-4570, 4591-4614 w/ 2 SPF 6/22/1982 15% NEFE 4503-4614 5000 Perf 4258-4263, 4307-4314, 6/22/1982 4378-4389, 4393-4396, 4424-4426, 4446-4450, 4452-4464, 4463-4468, w/ 2 SPF 4258-4466 6/22/1982 15% NEFE 2500 4258-4468 6/22/1982 RO 32,000 54,000 4258-4614 4/17/1997 Ferck 6000 4258-4614 4/4/2005 15% HCL 1000 Spot 165 r craf @ 28747-2766" - Tag Base Salt & 3513' Spot 765 c amt & 4158' 5127 - Tag Set CIBP & 4155" 4258-4263 4307-4396 4424-4466 4503-4614 Formation Tops: Top Salt Base Salt Rustler 1413' Salado 1613' 2774 Yates Sqz'd 6138-6148' w/ 175 sxs cmt Seven Rivers 3244' Queen 3757 Penrose 3935 7-7/8" Hole

Grayburg

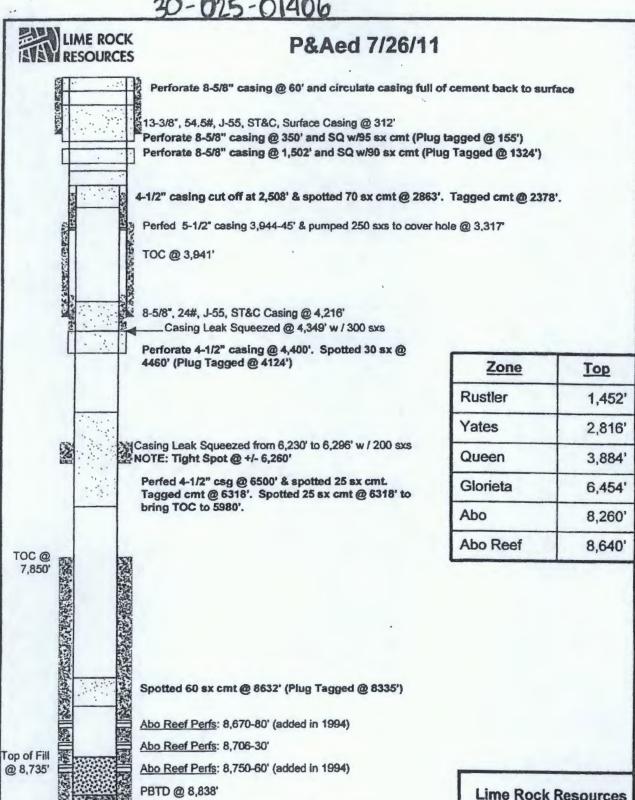
Paddock

San Andres Gloneta 4117' 4483'

5955

6038

30-025-01406



TD @ 8,875'

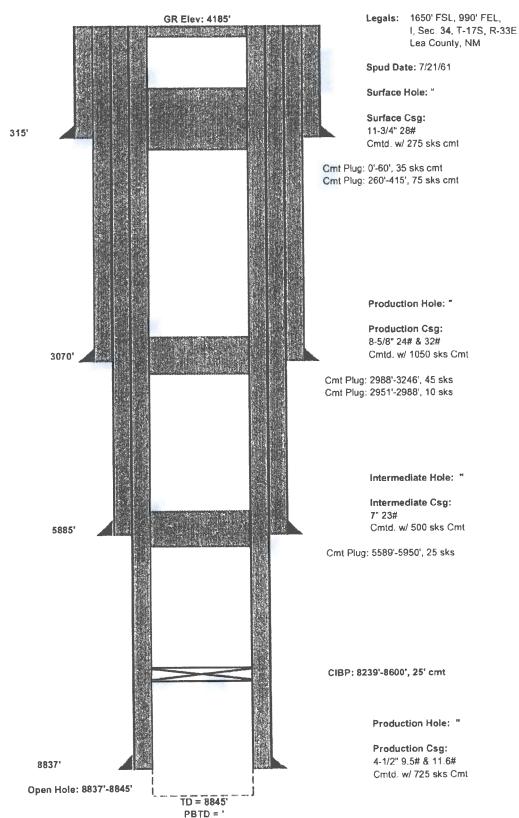
4-1/2"; 11.6#; N-80; ST&C Casing @ 8,875'

Denius Federal 5 Sec 34K-17S-33E Lea County, NM

OFFSET WELL WELLBORE DIAGRAM CHEVRON USA, INC.

DENIUS FEDERAL #8 30-025-01408

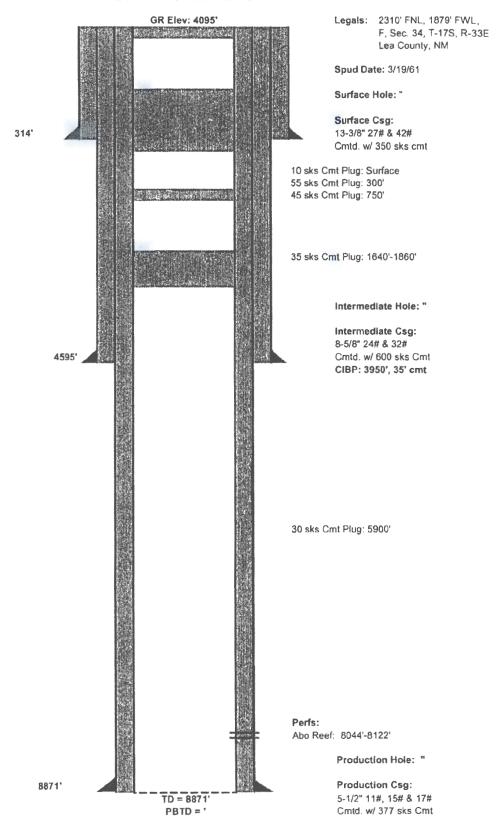
PLUGGED ABO REEF SWD WELL



OFFSET WELL WELLBORE DIAGRAM PHILLIPS PETROLEUM CO.

WYATT FEDERAL #13 30-025-01411

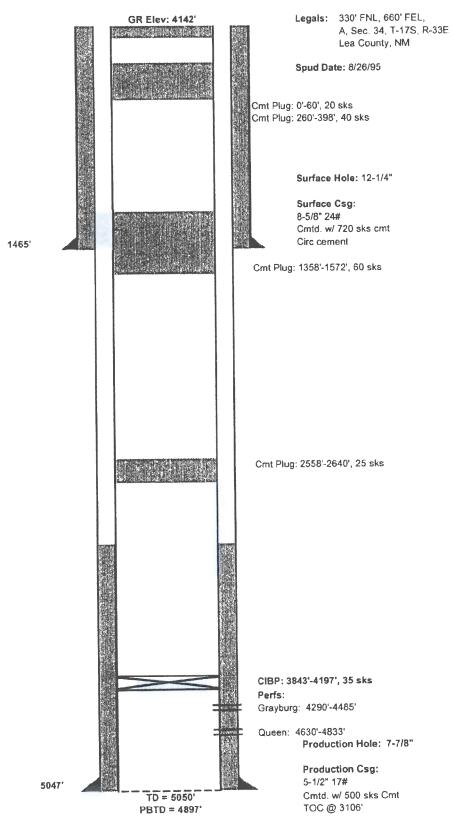
PLUGGED ABO REEF OIL WELL



OFFSET WELL WELLBORE DIAGRAM SOUTHWEST ROYALTIES, INC.

EILLIAMS #12 30-025-33094

PLUGGED GRAYBURG SWD WELL





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD R=POD has suffix indicates the POD has been repolaced & no O=orphaned, longer serves a water

been replaced. C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

right file.)	cioseuj		(quai	cio ai	C 21116	וכטווג	L LU Iai	yelol)	INADO	O U I WI III	meters)		(iii leet)
POD Number	Code	POD Subbasin	County	q64	q16	q4	Sec	Tws	Rng	x	Υ	STOCKED SERVICE	Depth Water	Water Column
L 03713		L	LE	3	4	1	28	178	33E	624391	3630617	210		
L 04363		L	LE	1	2	3	35	17S	33E	627634	3628855	226	160	66
L 05055		L	LE	3	3	4	35	178	33E	628042	3628259	233	150	83
L 05096		L	LE	3	3	4	35	178	33E	628042	3628259	233	150	83
L 14159 POD1		L	LE	3	1	3	28	178	33E	624030	3630169	298	165	133
CP 00758 POD1		CP	LE			3	04	188	33E	624345	3626886	250		
L 04649		L	LE	1	1	3	03	185	33E	625644	3627213	100	45	55

Average Depth to Water:

134 feet

Minimum Depth:

45 feet

Maximum Depth:

165 feet

Record Count: 7

PLSS Search:

Section(s): 28, 35, 3, 4

Township(s): 17S, 18S

Range: 33E

The wells above are located within the 1 mile AOR

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/9/19 1:43 PM

WATER COLUMN/ AVERAGE **DEPTH TO WATER**

EXHIBIT "D"

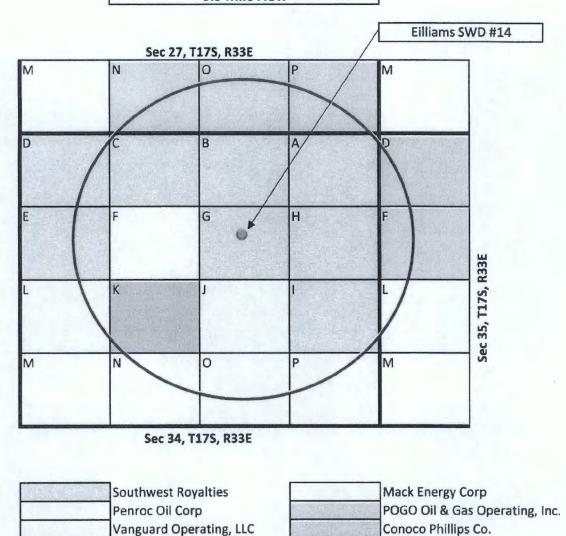
Southwest Royalties, Inc.
Eilliams SDS #14
API #30-025-33479
1605' FNL X 1980' FEL
Unit Letter G, Section 34, T17S, R33E
Lea County, New Mexico
1 Mile AOR for Water Wells

Well Name	API	Sec	TNS	RNG	Formation	Sample Source	Water Type	TDS	Chloride
Caprock Maljamar Unit #85	02501510	21	175	33E	Grayburg/San Andres			100278	61851
Philmex #9	02520516	26	175	33E	Grayburg/San Andres	Production Test	Produced	76638	43590
Phillips State #9	02501533	28	175	33E	Grayburg/San Andres	Unknown		209215	124000
Philmex #1	02512554	28	175	33E	Grayburg/San Andres	Unknown		104844	67120
Southeast Maljamar G #4	02501552	29	175	33E	Grayburg/San Andres	Unknown		109627	
Denius Federal #3	02501376	33	175	33E	ABO	Unknown		81000	45800

Data obtained from GO-Tech NMWAIDS data base.

EXHIBIT "D"

Southwest Royalties, Inc. Eilliams SWD #14 API #30-025-33479 0.5 Mile AOR



This location 1650' FNL X 1980' FEL
Surface Owner - Darr Angell, PO Box 190; Lovington, NM 88260
Drawing not to scale

Oxy USA, Inc.

Seely Oil Co.

Southwest Poyalties P.O. Box 53570 Midland, TX 79710



MM OCD 1220 S. Francis Drive Santa Fe, nm 87505