

# NSL Initial Application

Received: 08/13/20

P.O. No. OB6IF-200813-NSL000

RECEIVED: <b>08/13/20</b>	REVIEWER: <b>LRL</b>	TYPE: <b>NSL</b>	APP NO: <b>pLEL2022744791</b>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** WPX Energy Permian, LLC **OGRID Number:** 246289  
**Well Name:** COLLIE 35-34-22-27 FEE #401H **API:** 30-015-45643  
**Pool:** Purple Sage Wolfcamp (Gas) **Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location - Spacing Unit - Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling - Storage - Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Dana Thompson

Print or Type Name

Dana Thompson

Signature

8/11/2020  
Date

539.573.3588  
Phone Number

dana.thompson@wpenergy.com  
e-mail Address



August 13, 2020

**VIA ONLINE FILING**

Director Adrienne Sandoval  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Re: Application for administrative approval of an unorthodox well location for the **COLLIE 35-34-22-27 FEE #401H**; API 30-15-45643; located in the N2 of Sections 34 and 35, T22S R27E, N.M.P.M., Eddy County, New Mexico

Dear Director Sandoval:

WPX Energy Permian, LLC ("WPX"), hereby requests administrative approval of an unorthodox location for the **COLLIE 35-34-22-27 FEE #401H** (API 30-15-45643) to be completed within the Purple Sage Wolfcamp Pool (98220) underlying the N2 of Sections 34 and 35, Township 22S, Range 27E, N.M.P.M., Eddy County, New Mexico.

This well will be drilled from a surface location of 1,371 feet from the north line and 329 feet from the east line (Unit A) of Section 35 to a bottom hole location of 2,370 feet from the north line and 50 from the west line (Unit E) of section 34. The **first take point** will be located 330 feet from the east line and 1,746 feet from the north line (Unit H) of Section 35, and the **last take point** will be 100 feet from the west line and 2,370 feet from the north line (Unit E) of Section 34.

Pursuant to Division Order R-14262, this acreage is governed by the Special Rules for the Purple Sage; Wolfcamp (Gas) Pool which provide for wells in the Wolfcamp formation in Eddy County to be located no closer than 330 feet to the outer boundary of the spacing unit. The completed interval for the **COLLIE 35-34-22-27 FEE #401H** will be unorthodox because it is closer than 330 feet to the western boundary of the spacing unit in Section 34. Approval of the unorthodox completed interval will allow WPX to use its preferred well spacing plan for horizontal wells in this area and thereby prevent waste.

**Exhibit A** is a Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **COLLIE 35-34-22-27 FEE #401H** well encroaches on the drilling and spacing unit to the west in Section 33, Township 22S, Range 27E.

**Exhibit B** is a land plat for Sections 34 and 35 that shows the proposed **COLLIE 35-34-22-27 FEE #401H** in relation to the adjoining spacing unit to the west in Section 33, Township 22S, Range 27E.

Ownership is diverse between the subject spacing unit and the spacing unit to the west.



**Exhibit C** reflects that a copy of this application with all attachments has been sent by certified mail to each affected person advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

**Exhibit D** is a statement from WPX's petroleum engineer confirming that that WPX's requested unorthodox location is necessary to optimize well spacing, thereby preventing waste.

Your attention this matter is greatly appreciated.

Sincerely,

A handwritten signature in black ink that reads "Dana Thompson". The signature is written in a cursive, flowing style.

Dana Thompson  
Regulatory Analyst II

Enclosures as stated

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazon Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised February 10, 2020

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 main rows: 1 API Number (98220), 2 Pool Code (PURPLE SAGE WOLFCAMP GAS POOL), 3 Pool Name; 4 Property Code, 5 Property Name (COLLIE 35-34-22-27 FEE), 6 Well Number (#401H); 7 OGRID No. (246289), 8 Operator Name (WPX ENERGY PERMIAN, LLC), 9 Elevation (3078.2')

10 Surface Location

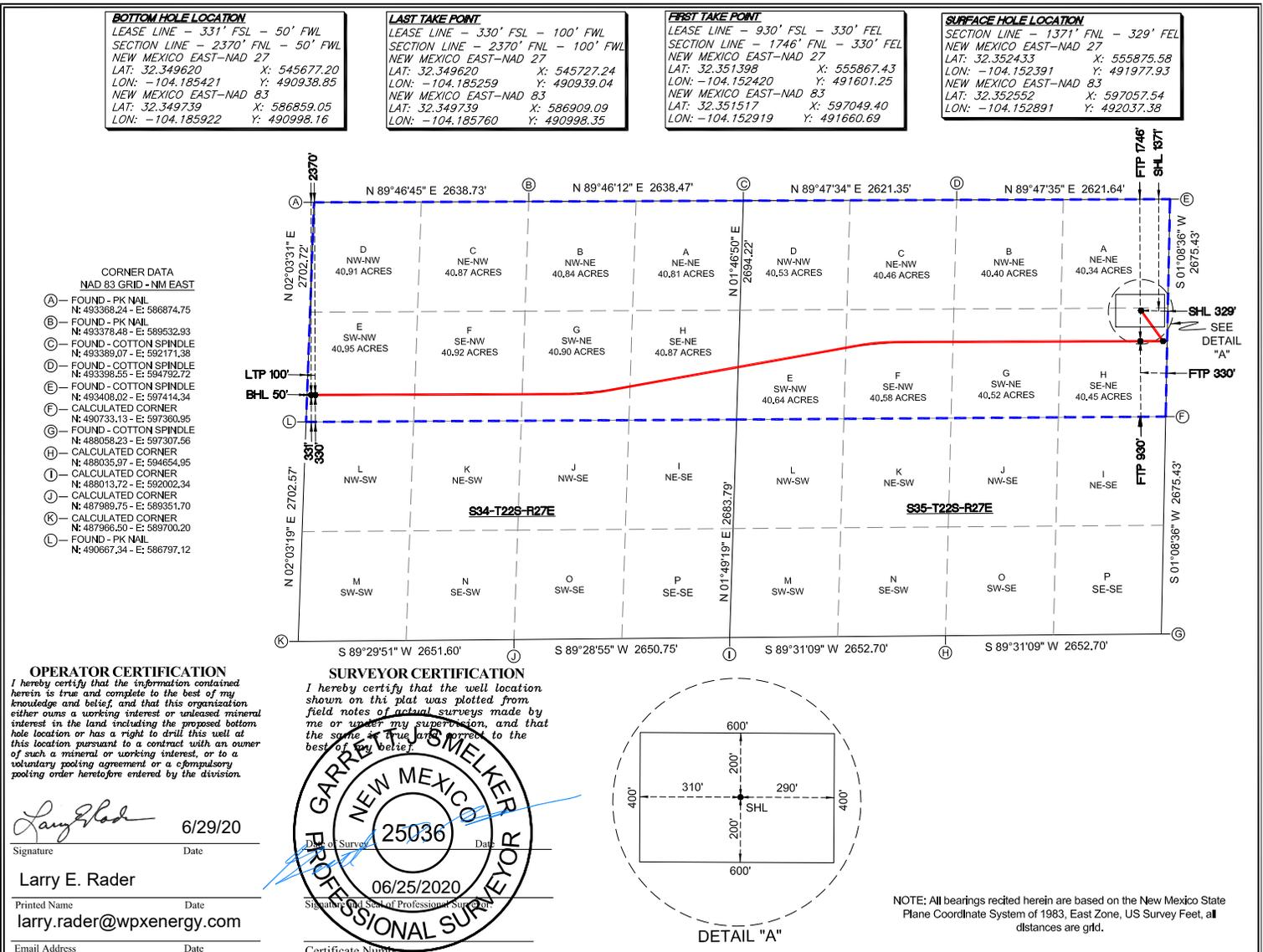
Table with 10 columns: UL or lot no. (A), Section (35), Township (22 S), Range (27 E), Lot Idn, Feet from the (1371'), North/South line (NORTH), Feet from the (329'), East/West line (EAST), County (EDDY)

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (E), Section (34), Township (22 S), Range (27 E), Lot Idn, Feet from the (2370'), North/South line (NORTH), Feet from the (50'), East/West line (WEST), County (EDDY)

Table with 4 columns: 12 Dedicated Acres (640), 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





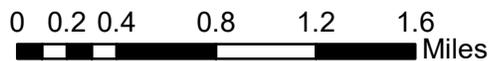
Sources: Esri, HERE, Garmin, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), NGCC, (c) OpenStreetMap contributors, and the GIS User Community, Esri, HERE, Garmin, © OpenStreetMap contributors, and the GIS user community

Date: 8/13/2020  
 Map Scale (at 8.5" x 11"):  
 Created By: joresley  
 3800 One Williams Center  
 Tulsa, OK 74172

Projection: GCS North American 1927

### Affected Tract Map

- Laterals
- Offset Operator
- Spacing Unit





August 13, 2020

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Marathon Oil Permian, LLC  
5555 San Felipe St.  
Houston, TX 77056

Re: Application for administrative approval of an unorthodox well location for the **COLLIE 35-34-22-27 FEE #401H**; API 30-15-45643; located in the N2 of Sections 34 and 35, T22S 27E, N.M.P.M., Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 875050. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact me directly at (539) 573-3588 or you may email me at [dana.thompson@wpxenergy.com](mailto:dana.thompson@wpxenergy.com).

It would be greatly appreciated, if you have no objections to the application, that you signify waiving the twenty-day period by signing below and then emailing a scanned copy to the above-mentioned email.

Sincerely,

Dana Thompson  
Regulatory Analyst II

I hereby waive the twenty-day period in which to file an objection to the above-referenced application.

\_\_\_\_\_

Name

\_\_\_\_\_

Title

\_\_\_\_\_

Date

7019 0140 0000 5975 3203

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
OFFICIAL USE	
Certified Mail Fee \$ _____	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To <i>Marathon</i>	
Street and Apt. No., or PO Box No. <i>Collie 401 + 402</i>	
City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

**SENDER: COMPLETE THIS SECTION**

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Permian, LLC  
 5555 San Felipe St.  
 Houston, TX 77056



9590 9402 4974 9063 8121 26

2. Article Number (Transfer from service label)

7019 0140 0000 5975 3203

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

**X**

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> all Restricted Delivery	



August 11, 2020

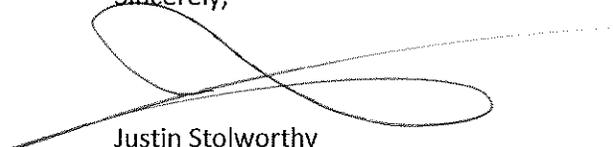
Director Adrienne Sandoval  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Re: Application for administrative approval of unorthodox well locations  
**COLLIE 35-34-22-27 FEE #402H; API 30-015-47294**  
**COLLIE 35-34-22-27 FEE #401H; API 30-015-45643**  
N2 of Sections 34 and 35, T22S 27E, N.M.P.M., Eddy County, New Mexico

Dear Director Sandoval:

WPX Energy Permian, LLC ("WPX"), hereby requests administrative approval of an unorthodox location for the above referenced wells by decreasing the last take point(s) from 330 feet to 100 feet from the horizontal plane outer boundary. The wells are in the Purple Sage; Wolfcamp Gas pool (98220). It is WPX's responsibility as a prudent operator to maximize lateral length and to minimize reserves left in the ground. Decreasing the last take point will increase the wells effective lateral length by 230 feet thereby increasing ultimate recovery of reserves and preventing waste of natural resources.

Sincerely,



Justin Stolworthy  
Reservoir Engineer