ENGINEER

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PLC

APP NO. pDM2024739009

1BM2F-200831-C-107B PLC-703

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

FAE II Operating LLC [329326]

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST				
TH	HIS CHECKLIST IS MA	NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE				
Applie	[DHC-Down					
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD				
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM				
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR				
	[D]	Other: Specify				
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners					
	[B]	☐ Offset Operators, Leaseholders or Surface Owner				
	[C]	Application is One Which Requires Published Legal Notice				
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office				
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,				
	[F]	☐ Waivers are Attached				
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.				
	val is accurate ar	TION: I hereby certify that the information submitted with this application for administrative ad complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.				
Chr Print o	Note: Kelloga Type Name	Statement must be completed by an individual with managerial and/or supervisory capacity. VI Finance & Accounting 8-24-2020 Title Date Chris a faenergy us. com				
		Chris a taenergy us. com				

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)			
OPERATOR NAME: FAE II							
OPERATOR ADDRESS: 11757 K	aty Fwy, Ste. 1000, Ho	ouston, TX 77079					
APPLICATION TYPE:							
☐ Pool Commingling ☐ Lease Commingli	ng Pool and Lease Co	ommingling Off-Lease	Storage and Measu	rement (Only if not Surface	Commingled)		
LEASE TYPE:	State	eral					
Is this an Amendment to existing Orde							
Have the Bureau of Land Management ☐ Yes ☐ No	(BLM) and State Land	d office (SLO) been no	tified in writing	of the proposed commi	ngling		
		OL COMMINGLIN ts with the following in					
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Price (\$/mcf)	Calculated Value of Commingled Production	Volumes		
37240 Langlie Mattix;	1.53	1.53	1.32	\$1,295.99	981		
7 RVRS - Q - Grayburg							
83810 RHODES;	1.14	1.53	1.32	\$0.92	0		
YATES - SEVEN RIVERS (GA	15)						
(4) Measurement type: Metering(5) Will commingling decrease the value	☑ Other (Specify) Est of production? ☐ Yes	timation method ⊠No If "yes", descri	be why commingli	ing should be approved			
		SE COMMINGLIN s with the following in					
(1) Pool Name and Code.	i lease attach sheet	s with the following in	Hormation				
(2) Is all production from same source of	supply? □Yes ☒N	o					
(3) Has all interest owners been notified by			⊠Yes □N	o			
(4) Measurement type: Metering	Other (Specify) Esti	mation method					
		LEASE COMMIN					
(1) Complete Sections A and E	Please attach sheet	s with the following in	formation				
(1) Complete Sections A and E.							
(I) OFF-LEASE ST	ORAGE and MEAS	SUREMENT				
	Harman Anna and a second and a	ets with the following i	nformation				
(1) Is all production from same source of s(2) Include proof of notice to all interest of	—	0					
(E) AL		RMATION (for all		pes)			
(1) A cohomotic discuss (CC 32)	The second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a section section in the section is a section section in the section is a section section in the section section in the section section is a section section in the section section in the section section is a section section section in the section section section is a section sect	s with the following in	formation				
 A schematic diagram of facility, included A plat with lease boundaries showing a 		ons Include lease number	rs if Federal or Sta	te lands are involved			
(3) Lease Names, Lease and Well Number		ons. Include lease names	is in a cacian of Sia	te lands are involved.			
I hereby certify that the information above is	true and complete to the	best of my knowledge and	l belief.				
SIGNATURE: MBates	Tr	TLE: Engineerin	g Tech	DATE: 8/24	1/2020		
TYPE OR PRINT NAME Marsha		TLE: <u>Engineerin</u>	TELI	EPHONE NO.: (713)	253-2885		
E-MAIL ADDRESS: Marshall @	FAEnergyus. Co	om					

August 20, 2020

VIA ONLINE FILING

Mr. Dean McClure New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Application of FAE II Operating, LLC for Administrative Approval to Surface Commingle and Sell Gas Production from the Rhodes Gas Pool for the Farnsworth C #2 Well at the existing Farnsworth Compression System CRP located in Unit F, Sec. 4, T-26S, R-37E, Lea County, New Mexico

Dear Mr. McClure:

FAE II Operating LLC, OGRID: 329326, requests administrative approval for surface commingling of gas production from the Rhodes Gas Pool for its Farnsworth C #2 well located in Section 4, T-26S, R-37E as shown on the map in Exhibit A. The existing Farnsworth Compression System is comprised of the Farnsworth 4 #2, #3, and #10; and the Rhodes Federal Unit #45 and #47 wells. The lease is also identified by outline and legend. Exhibit B offers further detail on the relevant wells on the lease.

The attached battery diagrams, Exhibits C and D, are accurate schematics of the current facility and the proposed commingled facility, respectively. A new gas flowline will be laid from the Farnsworth C #2 and tied in to the suction side of the compressor at the Farnsworth CRP, which is the sales point of the Farnsworth Compression System.

Pursuant to paragraph (3) of Subsection C of 19.15.12.10 NMAC, FAE II Operating LLC requests to estimate production on each of these wells as an alternative to individual well measurement, seeing as none have averaged over 15 Mcf/d in the past year as shown in Exhibit F. Should this aspect of our proposal be approved, we would not need to install any orifice (allocation) meter for the purposes of measuring gas production. Total production for the wells will be measured by the lease custody transfer meter on the Adele Sowell #1.

After a review of internal records, the interest owners are not identical for the wells mentioned above. As such, we have notified all relevant parties of our intent to commingle production (see attached letter). The working and royalty interest owners as shown in Exhibit C have been notified of this application by certified mail. Copies of the certified mail receipts are attached as Exhibit G.

This proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. If there are further questions concerning this application, please feel free to contact the undersigned by email at kevin@faenergyus.com or by telephone at (832) 220-9188.

Very truly yours,

MBater

FAE II Operating, LLC

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Exhibit A - Lease Boundaries Map

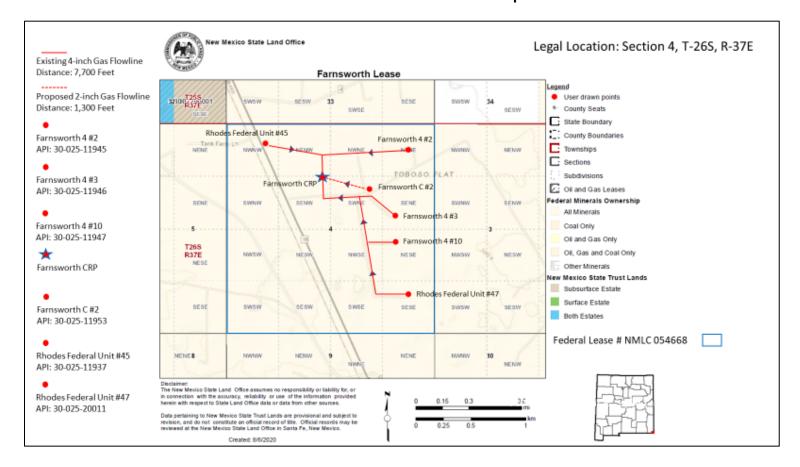


Exhibit B - Lease and Well Information

Well Name	Property No.	API#	Pool ID
Farnsworth 4 #2	NMLC 054668	30-025-11945	37240 LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Farnsworth 4 #3	NMLC 054668	30-025-11946	37240 LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Farnsworth 4 #10	NMLC 054668	30-025-11947	37240 LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Farnsworth C #2	NMLC 054668	30-025-11953	83810 RHODES; YATES-SEVEN RIVERS (GAS)
Rhodes Federal Unit #45	NMLC 054668	30-025-11937	83810 RHODES; YATES-SEVEN RIVERS (GAS)
Rhodes Federal Unit #47	NMLC 054668	30-025-20011	83810 RHODES; YATES-SEVEN RIVERS (GAS)

Exhibit C – Current Facility Layout

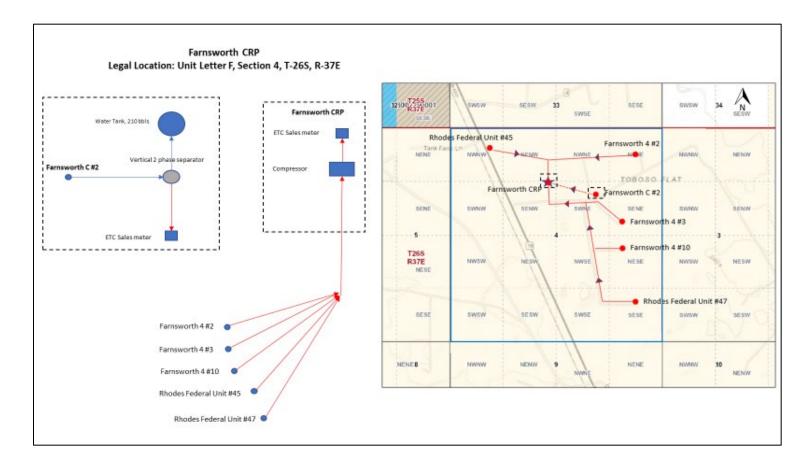


Exhibit D - Proposed Facility Layout

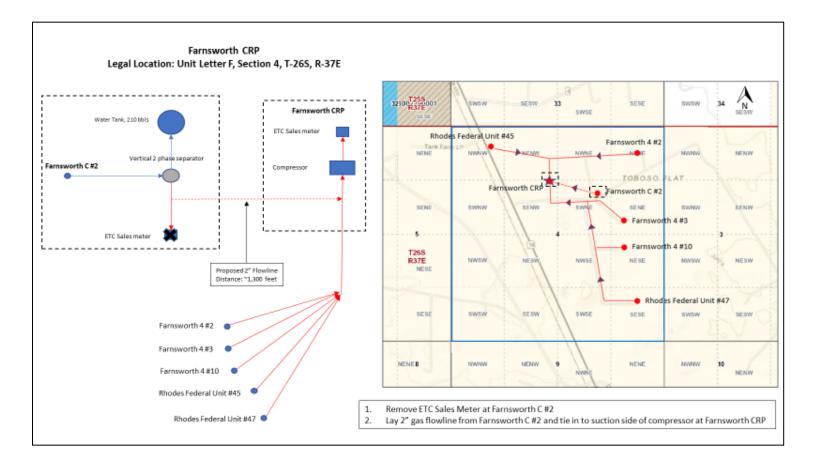


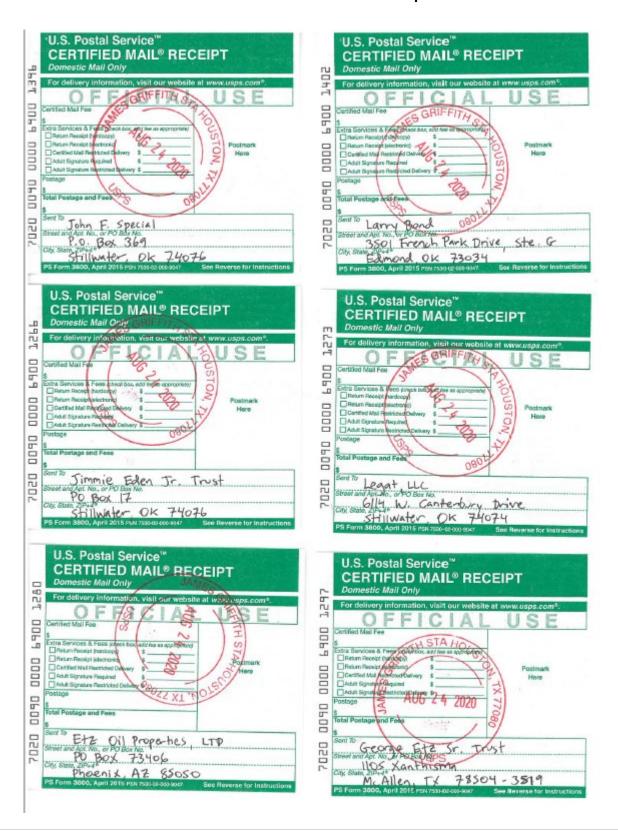
Exhibit E – Ownership Information

Well Name	Ownership Type	Name	Address
Farnsworth 4 #2, #3, #10 Farnsworth C #2 Rhodes Federal Unit # 45, #47	Working	FAE II Operating LLC	11757 Katy Fwy Ste. 1000 Houston, TX 77079-1762
Farnsworth 4 #2, #3, #10 Farnsworth C #2 Rhodes Federal Unit # 45, #47	Royalty	Office of Natural Resources Revenue	PO Box 25627 Denver, CO 80225-0627
Farnsworth 4 #2, #3, #10 Farnsworth C #2 Rhodes Federal Unit # 45, #47	Overriding Royalty	The McDaniel Company	12900 Preston Road, Suite 415 Dallas, TX 75230
Farnsworth 4 #2, #3, #10 Farnsworth C #2 Rhodes Federal Unit # 45, #47	Overriding Royalty	Marjam Energy, LLC	10440 N. Central Express Way, Suite 1010 Dallas, TX 75231
Farnsworth 4 #2, #3, #10 Farnsworth C #2 Rhodes Federal Unit # 45, #47	Overriding Royalty	Milagro Resources, LP	415 West Wall Avenue, Suite 1118 Midland, TX 79701
Farnsworth 4 #2, #3, #10 Farnsworth C #2 Rhodes Federal Unit # 45, #47	Overriding Royalty	John F. Special	PO Box 369 Stillwater, OK 74079
Farnsworth 4 #2, #3, #10 Farnsworth C #2 Rhodes Federal Unit # 45, #47	Overriding Royalty	Larry Bond	3501 French Park Drive, Suite G Edmond, OK 73034
Farnsworth 4 #2, #3, #10 Farnsworth C #2 Rhodes Federal Unit # 45, #47	Overriding Royalty	Jimmie Eden Jr. Trust	PO Box 17 Stillwater, OK 74076
Farnsworth 4 #2, #3, #10 Farnsworth C #2 Rhodes Federal Unit # 45, #47	Overriding Royalty	Legat, LLC	6114 W. Canterbury Drive Stillwater, OK 74074
Farnsworth 4 #2, #3, #10 Rhodes Federal Unit # 45, #47	Overriding Royalty	Weslynn McCallister	8388 S. Tamiami Trail #229 Sarasota, FL 34238
Farnsworth 4 #2, #3, #10	Overriding Royalty	Etz Oil Properties LTD	PO Box 73406 Phoenix, AZ 85050
Farnsworth 4 #2, #3, #10	Overriding Royalty	George Etz Sr. Trust George H Etz II Trustee	1105 Xanthisma McAllen, TX 78504-3519

Exhibit F – 2019 Monthly Gas Production by Well (Mcf)

Month	Farnsworth 4 #2	Farnsworth 4 #3	Farnsworth 4 #10	Farnsworth C #2	Rhodes Federal Unit #45	Rhodes Federal Unit #47
January	202	176	126	61	453	125
February	186	164	118	39	420	117
March	171	149	107	11	382	106
April	193	169	122	1	433	121
May	446	416	2	23	102	51
June	458	426	2	25	104	52
July	512	477	2	7	117	59
August	539	502	3	34	123	62
September	424	395	2	11	97	48
October	469	436	2	0	107	53
November	446	396	0	0	72	36
December	294	294	294	0	90	45
Total	4,340	4,000	780	212	2,500	875
Average (Mcf/d)	11.89	10.95	2.14	0.58	6.85	2.40

Exhibit G - Certified Mail Receipts



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