

Initial Application Part I

Received 9/1/2020

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

LAQ4G-200901-C-1080

pBL2025244395

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
APPLICATION FOR AUTHORIZATION TO INJECT**

Prepared for

San Mateo Stebbins Water Management, LLC
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

SWD-2393

Prepared by

SWCA Environmental Consultants
5647 Jefferson Street NE
Albuquerque, New Mexico 87109
(505) 254-1115
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January 2020

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____X_____ Disposal _____ Storage
Application qualifies for administrative approval? _____X_____ Yes _____ No
- II. OPERATOR: _____ San Mateo Stebbins Water Management, LLC _____
ADDRESS: _____ 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240 _____
CONTACT PARTY: _____ Lara Thompson _____ PHONE: _____ 505-254-1115 _____
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes _____X_____ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: _____ Lara Thompson _____ TITLE: _____ Project Manager _____
- SIGNATURE: _____ DATE: _____ 1/21/2020 _____
- E-MAIL ADDRESS: _____ lara.thompson@swca.com _____
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name BOBBY WATTS FEDERAL SWD			⁶ Well Number 1
⁷ OGRID No. 32.8762		⁸ Operator Name SAN MATEO STEBBINS WATER MANAGEMENT, LLC			⁹ Elevation 3234'
¹⁰ Surface Location					
UL or lot no. F	Section 30	Township 20-S	Range 29-E	Lot Idn -	Feet from the 1944'
		North/South line NORTH		Feet from the 2230'	East/West line WEST
				County EDDY	
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. -	Section -	Township -	Range -	Lot Idn -	Feet from the -
		North/South line -		Feet from the -	East/West line -
				County -	
¹² Dedicated Acres 40		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>M. Books Verschoyle</i> Date: 9/17/2019 Printed Name: M. Books Verschoyle E-mail Address: bverschoyle@sanmateo.midstream.com
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 09/12/2019 Date of Survey: 09/12/2019 Signature and Seal of Surveyor: <i>Angel M. Baeza</i> Certificate Number: 25116

INJECTION WELL DATA SHEET

WELL NAME & NUMBER: Bobby Watts Federal SWD #1

WELL LOCATION: __1944FNL, 2230 FWL__ F __30__ 20S __29E__
FOOTAGE LOCATION UNIT LETTER SEC TWNSHP RANGE

WELLBORE SCHEMATIC

WELL: Bobby Watts Fed SWD #1			PROSPECT: Devonian SWD				
GL ELEV : 3234'		Surface Hole Location :		1944' FNL & 2230' FWL Sec. 30, TWP 20-S, RGE 29-E Eddy County, NM			
RKB ELEV : 3262.5'							
Formation Tops (TVD @ 0' VS)	MW (PPG)	Directional and BHA Details	CASING DIAGRAM	Depth (MD)	Hole	Casing & Cement Details 36" Conductor @ ± 80' GL	Logs/Notes
	8.4-8.8 FW ↓			338'	32" ↓	Surf. Csg Cmt: (50% OH excess) Tail: 300' critical Total Sacks Cement: 750 26", 202.3#, X-60, Franks DDS	
Rustler @ 313' Salado @ 513' Base of Salt @ 753' Yates @ 863' Seven Rivers @ 1163'	10.0-10.4 Sat. Brine ↓			1,200'	24" ↓	Int. 1 Csg Cmt: (50% OH excess) Lead: Circulate to surface Tail: 300' critical Total Sacks Cement: 1040 20", 106.5#, J-55, BTC	
Capitan @ 1293'	8.4-8.8 FW ↓			3,300'	17-1/2" ↓	Int. 2 Csg Cmt: (50% OH excess) Lead: Circulate to surface Tail: 20% critical Total Sacks Cement: 1970 13-3/8", 68#, J-55, BTC	• Optional: DV/Packer Tool @ 1250' (50' outside shoe) with 2-stage Cement Job
Bell/Cherry Canyon @ 3133'	8.4-9.4 Cut Brine ↓				12-1/4" ↓	Int. 3 Csg Cmt: (35% OH excess) Lead: Circulate to surface Tail: 8,300' Total Sacks Cement: 1840	
Brushy Canyon @ 4363'							
Bone Spring Lime @ 5718'							
1" Bone Spring Sand @ 6892' 2" Bone Spring Carb @ 7094' 2" Bone Spring Sand @ 7497' 3" Bone Spring Carb @ 7913' 3" Bone Spring Sand @ 8730' Wolfcamp @ 9164'				9,300'		9-5/8", 40#, P-110HC, BTC	
Wolfcamp B @ 9392'	9.5-12 Mud ↓				8-3/4" ↓	Prod Csg Cmt: Tail: 8,800' (10% OH excess, subject to change based on fluid caliper) Total Sacks Cement: 370 Liner Hanger 7-5/8", 33.7#, P-110HC, USS Liberty FJM, 8,800' - TD Liner	
Strawn @ 10345' Atoka @ 10813' Morrow @ 11163' Barnett @ 11838' Miss Lime @ 12113' Woodford Shale @ 12593'				12,683'			
Devonian Carb @ 12673'	8.4-9.2 FW ↓				6-1/2" ↓	Tubing: Permanent Packer @ 12,583' (Packer must be set within 100' of casing shoe) 7", 26#, P-110, BTC, Fiberglass Lined, 0 - 8,700' 5-1/2", 20#, P-110IC, BTC, IPC or Fiberglass Lined, 8,700' - 12,583'	
Montoya @ 13673'				13,663'			
Prepared By: BAH - 12/4/2019							

WELL CONSTRUCTION DATA

<u>Surface Casing</u>	
Hole Size:32in	Casing Size:26in
Cemented With: 750 sx	or ft ³
Top of Cement: 0ft	Method Determined: Visual
<u>Intermediate Casing 1</u>	
Hole Size:24in	Casing Size:20in
Cemented With: 1,040 sx	or ft ³
Top of Cement: 0ft	Method Determined: Visual
<u>Intermediate Casing 2</u>	
Hole Size:17.5in	Casing Size:13.375in
Cemented With: 1,970 sx	or ft ³
Top of Cement: 0ft	Method Determined: Visual
<u>Intermediate Casing 3</u>	
Hole Size:12.25in	Casing Size:9.625in
Cemented With: 1,840 sx	or ft ³
Top of Cement: 0ft	Method Determined: Visual
<u>Production Casing</u>	
Hole Size:8.75in	Casing Size:7.625in
Cemented With: 370 sx	or ft ³
Top of Cement:8,800ft	Method Determined: Visual/CBL
<u>Injection Interval</u>	
12,673 feet to 13,523ft	
(Perforated or <u>Open Hole</u> indicate which)	

INJECTION WELL DATA SHEET

Tubing Size: ____7in (0-8,700ft) and 5.5in (8,700-12,583ft)_Lining Material: __IPC or fiberglass____

Type of Packer: ____stainless steel and/or nickel_____

Packer Setting Depth: ____12,583ft_____

Other Type of Tubing/Casing Seal (if applicable): ____ N/A _____

Additional Data

1. Is this a new well drilled for injection? ____✓____Yes ____No

If no, for what purpose was the well originally drilled? _____

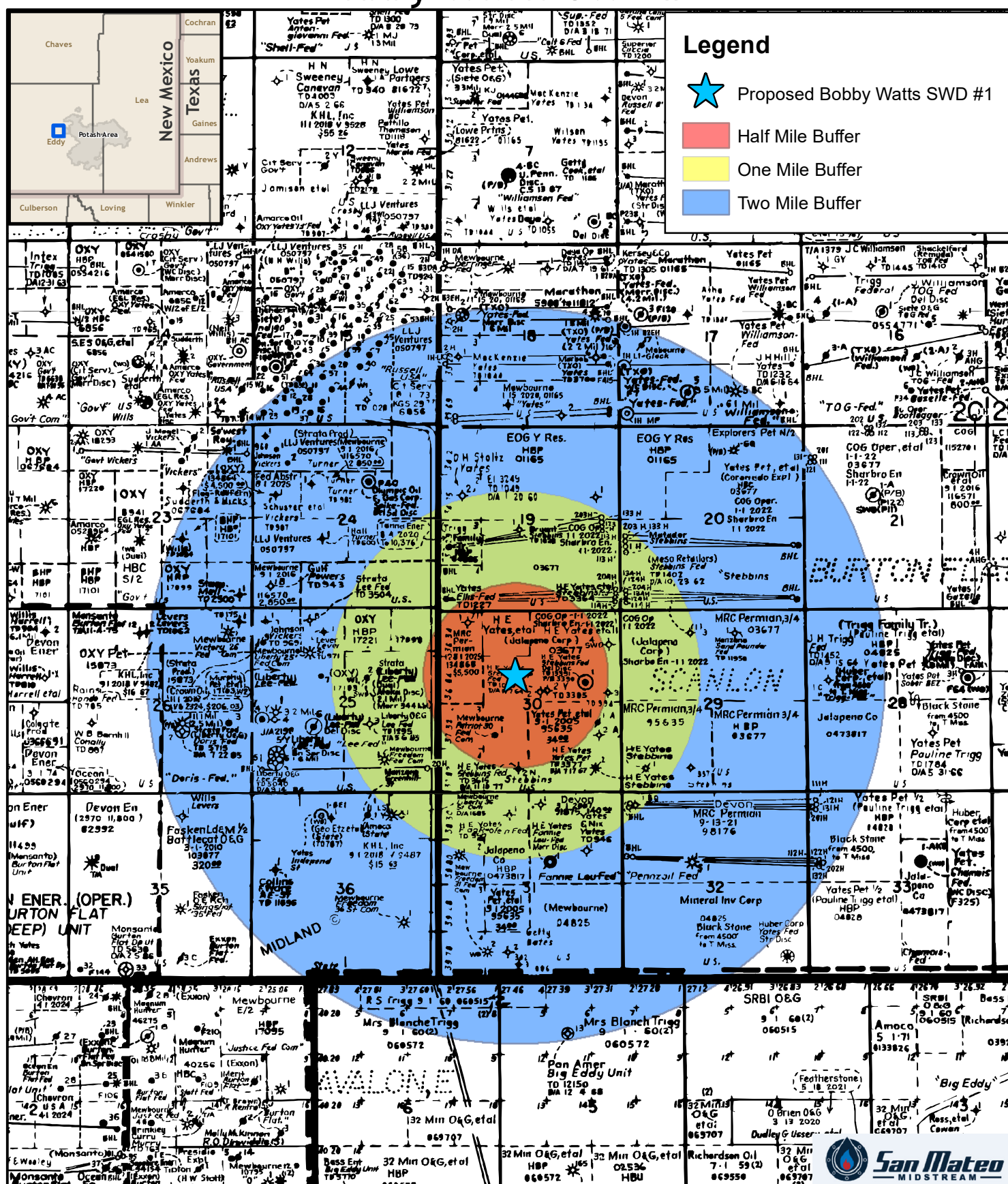
2. Name of the Injection Formation: _____Devonian_____

3. Name of Field or Pool (if applicable): ____N/A_____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____ N/A _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____ N/A _____

Bobby Watts SWD #1



GIS Standard Map Disclaimer:
This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

1:45,000

1 inch = 3,750 feet

Southeast New Mexico

Map Prepared by: agreen

Date: January 21, 2020

Filename: 20200121_BobbyWatts SWD Notice

Coordinate System: NAD 1927 StatePlane New Mexico East FIPS 3001

Projection: Transverse Mercator; Datum: North American 1927; Units: Foot US

Sources: IHS; ESRI;

[illegible]

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1:45,000
1 inch = 3,750 feet

Southeast New Mexico

Map Prepared by: agreeen
Date: January 21, 2020
Filename: 20200121_BobbyWatts_SWD_Notice
Coordinate System: NAD 1927 StatePlane New Mexico East FIPS 3001
Projection: Transverse Mercator; Datum: North American 1927; Units: Foot US
Sources: IHS; ESRI;

Section VI

Wells of Public Record Within One-Mile Area of Review.

API	Well Name	Well Type	Well Status	Operator Name	Latitude	Longitude	SPUD Date	Depth (ft)	Record of Completion	Devonian Penetration?
30-015-02207	PRE-ONGARD WELL #001	Oil	Plugged	Pre-ONGARD Well Operator	32.55129	-104.141	Unknown	0	Unknown	Unknown
30-015-02420	PRE-ONGARD WELL #036	Oil	Plugged	Pre-ONGARD Well Operator	32.55245	-104.141	Unknown	0	Unknown	Unknown
30-015-02421	PRE-ONGARD WELL #001	Oil	Plugged	Pre-ONGARD Well Operator	32.55728	-104.146	Unknown	0	Unknown	Unknown
30-015-02423	PRE-ONGARD WELL #001	Oil	Plugged	Pre-ONGARD Well Operator	32.559	-104.131	Unknown	0	Unknown	Unknown
30-015-02427	PRE-ONGARD WELL #001	Oil	Plugged	Pre-ONGARD Well Operator	32.55003	-104.133	Unknown	0	Unknown	Unknown
30-015-02540	PRE-ONGARD WELL #001	Oil	Plugged	Pre-ONGARD Well Operator	32.56097	-104.138	Unknown	0	Unknown	Unknown
30-015-03653	PRE-ONGARD WELL #001	Oil	Plugged	Pre-ONGARD Well Operator	32.55809	-104.115	Unknown	0	Unknown	Unknown
30-015-03654	PRE-ONGARD WELL #002	Oil	Plugged	Pre-ONGARD Well Operator	32.5608	-104.12	Unknown	0	Unknown	Unknown
30-015-03668	PRE-ONGARD WELL #003	Oil	Plugged	Pre-ONGARD Well Operator	32.54989	-104.099	Unknown	0	Unknown	Unknown
30-015-03669	PRE-ONGARD WELL #003	Oil	Plugged	Pre-ONGARD Well Operator	32.54538	-104.107	Unknown	0	Unknown	Unknown
30-015-03679	PRE-ONGARD WELL #001	Oil	Plugged	Pre-ONGARD Well Operator	32.56079	-104.108	Unknown	0	Unknown	Unknown
30-015-10401	PRE-ONGARD WELL #001	Oil	Plugged	Pre-ONGARD Well Operator	32.54623	-104.087	Unknown	0	Unknown	Unknown
30-015-10435	PRE-ONGARD WELL #002	Oil	Plugged	Pre-ONGARD Well Operator	32.54538	-104.113	Unknown	0	Unknown	Unknown
30-015-10794	STEBBINS DEEP FEDERAL #001	Oil	Plugged	HARVEY E YATES CO	32.54629	-104.109	1/1/1900	99,999	2/1/1984	No
30-015-10849	PRE-ONGARD WELL #002	Oil	Plugged	Pre-ONGARD Well Operator	32.54538	-104.113	Unknown	0	Unknown	Unknown
30-015-10854	PRE-ONGARD WELL #001	Oil	Plugged	Pre-ONGARD Well Operator	32.54266	-104.108	Unknown	0	Unknown	Unknown
30-015-20002	PRE-ONGARD WELL #002	Oil	Plugged	Pre-ONGARD Well Operator	32.54175	-104.108	Unknown	0	Unknown	Unknown
30-015-20072	STEBBINS DEEP FEDERAL #004	SWD	Plugged	HARVEY E YATES CO	32.549	-104.107	7/18/1967	3,364	6/21/2002	No
30-015-21330	PRE-ONGARD WELL #001	Oil	Plugged	Pre-ONGARD Well Operator	32.55366	-104.138	Unknown	0	Unknown	Unknown
30-015-21375	PRE-ONGARD WELL #005	Oil	Cancelled	Pre-ONGARD Well Operator	32.54657	-104.109	Unknown	0	Unknown	Unknown

API	Well Name	Well Type	Well Status	Operator Name	Latitude	Longitude	SPUD Date	Depth (ft)	Record of Completion	Devonian Penetration?
30-015-21387	BURTON FLATS SWD #001	SWD	Active	EOG RESOURCES INC	32.56075	-104.082	10/23/1974	12,000	1/16/2019	No
30-015-21465	PRE-ONGARD WELL #001	Oil	Plugged	Pre-ONGARD Well Operator	32.55083	-104.12	Unknown	0	Unknown	Unknown
30-015-24208	DORIS FEDERAL #001	Gas	Plugged	STRATA PRODUCTION CO	32.54271	-104.146	Unknown	99,999	Zone Plugged	No
30-015-24209	LEE FEDERAL #001	Gas	Active	COLGATE OPERATING, LLC	32.54362	-104.138	7/30/1982	99,999	4/1/1983	No
30-015-24349	LEE FEDERAL #002	SWD	Active	COLGATE OPERATING, LLC	32.54641	-104.129	12/05/1996	11,660	3/8/2017	No
30-015-24833	DORIS FEDERAL #002	Oil	Plugged	STRATA PRODUCTION CO	32.54216	-104.146	Unknown	99,999	12/10/2005	No
30-015-24866	PRE-ONGARD WELL #004	Oil	Plugged	Pre-ONGARD Well Operator	32.54304	-104.138	Unknown	0	Unknown	Unknown
30-015-24868	DORIS FEDERAL #003	Oil	Active	COLGATE OPERATING, LLC	32.54271	-104.142	7/11/1984	99,999	3/8/2017	No
30-015-24889	LEE FEDERAL #004Y	Oil	Active	COLGATE OPERATING, LLC	32.54304	-104.139	6/2/1984	99,999	3/8/2017	No
30-015-24891	LEE FEDERAL #006	Oil	Plugged	STRATA PRODUCTION CO	32.54243	-104.134	Unknown	99,999	4/15/2000	No
30-015-26888	PRE-ONGARD WELL #002	Oil	Plugged	Pre-ONGARD Well Operator	32.54541	-104.082	Unknown	0	Unknown	Unknown
30-015-27494	PRE-ONGARD WELL #002	Oil	Cancelled	Pre-ONGARD Well Operator	32.5582	-104.128	Unknown	0	Unknown	Unknown
30-015-28146	LEE FEDERAL #007	Oil	Active	COLGATE OPERATING, LLC	32.54641	-104.133	12/15/1994	7,940	3/8/2017	No
30-015-30862	LEE FEDERAL #008	Oil	Plugged	STRATA PRODUCTION CO	32.55094	-104.134	12/15/1999	3,504	12/28/1999	Unknown
30-015-31451	LEE FEDERAL #009	Oil	Active	COLGATE OPERATING, LLC	32.54912	-104.139	12/13/2000	5,680	3/8/2017	No
30-015-32204	LIBERTY 25 FEDERAL #001	Gas	Active	MEWBOURNE OIL CO	32.54824	-104.135	2/26/2002	11,729	4/14/2002	No
30-015-32552	SAND POUNDER FEDERAL #001	Gas	Plugged	MANZANO OIL CORP	32.54988	-104.095	Unknown	11,950	Cancelled	N/A
30-015-33471	PATRIOT 30 FEDERAL #001	Gas	Active	MEWBOURNE OIL CO	32.54179	-104.117	10/11/2004	11,887	1/1/2010	No
30-015-33884	OXY MAX FEDERAL #001C	Gas	Cancelled	OXY USA	32.55639	-104.134	Unknown	0	Cancelled	N/A
30-015-33900	VICTORY 26 FEDERAL #001	Gas	Active	MEWBOURNE OIL CO	32.55003	-104.142	03/06/2005	11,670	1/11/2008	
30-015-43137	LEE FEDERAL #021H	Oil	New	COLGATE OPERATING, LLC	32.54272	-104.124	Unknown	0	New, Not Completed	N/A
30-015-43142	LEE FEDERAL #022	Oil	New	COLGATE OPERATING, LLC	32.54641	-104.124	Unknown	0	New, Not Completed	N/A

API	Well Name	Well Type	Well Status	Operator Name	Latitude	Longitude	SPUD Date	Depth (ft)	Record of Completion	Devonian Penetration?
30-015-43151	LEE FEDERAL COM #023H	Oil	New	COLGATE OPERATING, LLC	32.549	-104.124	Unknown	0	New, Not Completed	N/A
30-015-43201	STEBBINS 20 FEDERAL #123H	Oil	Active	Matador Production Company	32.55625	-104.106	1/31/2017	7,990	4/25/2017	No
30-015-44167	STEBBINS 19 FEDERAL #204H	Oil	New	Matador Production Company	32.5523	-104.106	4/6/2019	0	5/13/2017	No
30-015-44168	STEBBINS 20 FEDERAL #113H	Oil	New	Matador Production Company	32.55629	-104.105	Unknown	0	New, Not Completed	N/A
30-015-44169	STEBBINS 20 FEDERAL #114H	Oil	New	Matador Production Company	32.55263	-104.105	Unknown	0	New, Not Completed	N/A
30-015-44170	STEBBINS 19 FEDERAL COM #123H	Oil	Active	Matador Production Company	32.55809	-104.107	10/19/2017	7,740	12/4/2017	No
30-015-44171	STEBBINS 19 FEDERAL COM #227H	Oil	New	Matador Production Company	32.55826	-104.107	Unknown	0	New, Not Completed	N/A
30-015-44172	STEBBINS 19 FEDERAL #124H	Oil	Active	Matador Production Company	32.55221	-104.106	12/12/2017	7,772	3/10/2018	No
30-015-44173	STEBBINS 19 FEDERAL COM #203H	Gas	New	Matador Production Company	32.55817	-104.107	5/16/2019	0	New, Not Completed	N/A
30-015-44174	STEBBINS 19 FEDERAL COM #127H	Oil	New	Matador Production Company	32.55789	-104.107	5/18/2019	0	New, Not Completed	N/A
30-015-44175	STEBBINS 20 FEDERAL #134H	Gas	Active	Matador Production Company	32.55271	-104.104	8/31/2017	9,210	11/18/2017	No
30-015-44177	STEBBINS 20 FEDERAL #204H	Gas	Active	Matador Production Company	32.55279	-104.105	7/16/2018	9,352	9/15/2018	No
30-015-44183	STEBBINS 20 FEDERAL #133H	Oil	Active	Matador Production Company	32.55645	-104.105	5/17/2017	0	7/15/2017	No
30-015-44184	STEBBINS 20 FEDERAL #203H	Oil	New	Matador Production Company	32.55654	-104.105	Unknown	0	Cancelled	N/A
30-015-44185	STEBBINS 20 FEDERAL #124H	Oil	Active	Matador Production Company	32.55226	-104.105	8/10/2017	8,006	11/18/2017	No
30-015-44186	STEBBINS 19 FEDERAL COM #128H	Oil	New	Matador Production Company	32.55238	-104.106	Unknown	0	New, Not Completed	N/A
30-015-44187	STEBBINS 19 FEDERAL #137H	Gas	New	Matador Production Company	32.5523	-104.106	4/4/2019	0	New, Not Completed	N/A
30-015-45983	LEATHERNECK 3029 FEDERAL COM #205H	Gas	New	Matador Production Company	32.54935	-104.122	Unknown	0	New, Not Completed	N/A

API	Well Name	Well Type	Well Status	Operator Name	Latitude	Longitude	SPUD Date	Depth (ft)	Record of Completion	Devonian Penetration?
30-015-45984	LEATHERNECK 3029 FEDERAL COM #206H	Gas	New	Matador Production Company	32.54751	-104.122	Unknown	0	New, Not Completed	N/A
30-015-45985	LEATHERNECK 3029 FEDERAL COM #221H	Gas	New	Matador Production Company	32.54943	-104.121	Unknown	0	New, Not Completed	N/A
30-015-45986	LEATHERNECK 3029 FEDERAL COM #136H	Oil	New	Matador Production Company	32.54751	-104.122	Unknown	0	Cancelled	N/A
30-015-45999	LEATHERNECK FEDERAL COM #121H	Oil	New	Matador Production Company	32.55009	-104.122	Unknown	0	New, Not Completed	N/A
30-015-46000	LEATHERNECK 3029 FEDERAL COM #125H	Oil	New	Matador Production Company	32.54742	-104.122	6/22/2019	0	New, Not Completed	N/A
30-015-46001	LEATHERNECK 3029 FEDERAL COM #135H	Oil	New	Matador Production Company	32.55001	-104.122	Unknown	0	New, Not Completed	N/A
30-015-46002	LEATHERNECK 3029 FEDERAL COM #126H	Oil	New	Matador Production Company	32.54742	-104.122	6/20/2019	0	New, Not Completed	N/A
30-015-46314	PATRIOT 30 26 WOCB FEDERAL COM #001H	Gas	New	MEWBOURNE OIL CO	32.55052	-104.115	Unknown	0	New, Not Completed	N/A

Section VII

1. Proposed daily rate and volume of fluids injected:
 - a. Average: 40,000 bwpd
 - b. Maximum: 45,000 bpd
2. Closed loop system
3. Injection pressure:
 - a. Average: 2,537 psi
 - b. Maximum: 2,537 psi
4. Injection fluid will be produced water, mainly from Bone Spring, Delaware and Wolfcamp wells.
5. There is no Devonian production within T20S, R29E, Eddy County, NM.

Section VIII**Geologic Formations**

Formation	MD (ft)	TVD (ft)	Thickness (ft)	Lithology	Resource
Rustler Anhydrite	313	313	200	Anhydrite	Barren
Salado (Top of Salt)	513	513	240	Salt	Barren
Lamar (Base of Salt)	753	753	110	Carbonate	Barren
Yates	863	863	300	Sandstone	Barren
Seven Rivers	1,163	1,163	130	Sandstone	Barren
Capitan	1,293	1,293	1,840	Carbonate	Barren
Cherry Canyon	3,133	3,133	1,230	Sandstone	Oil/Natural Gas
Brushy Canyon	4,363	4,363	1,355	Sandstone	Oil/Natural Gas
Bone Spring Lime	5,718	5,718	717	Limestone	Oil/Natural Gas
1st Bone Spring Carbonate	6,435	6,435	457	Carbonate	Oil/Natural Gas
1st Bone Spring Sand	6,892	6,892	202	Sandstone	Oil/Natural Gas
2nd Bone Spring Carbonate	7,094	7,094	403	Carbonate	Oil/Natural Gas
2nd Bone Spring Sand	7,497	7,497	416	Sandstone	Oil/Natural Gas
3rd Bone Spring Carbonate	7,913	7,913	817	Carbonate	Oil/Natural Gas
3rd Bone Spring Sand	8,730	8,730	434	Sandstone	Oil/Natural Gas
Wolfcamp A	9,164	9,164	228	Shale	Oil/Natural Gas
Wolfcamp B	9,392	9,392	953	Shale	Oil/Natural Gas
Strawn	10,345	10,345	468	Carbonate	Oil/Natural Gas
Atoka	10,813	10,813	350	Carbonate	Oil/Natural Gas
Morrow	11,163	11,163	675	Shale	Oil/Natural Gas
Barnett	11,838	11,838	275	Shale	Oil/Natural Gas
Miss Lime	12,113	12,113	480	Limestone	Oil/Natural Gas
Woodford Shale	12,593	12,593	80	Shale	Oil/Natural Gas
Devonian	12,673	12,673	1,000	Carbonate	Barren
Montoya	13,673	13,673		Shale	Barren



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
C 03265 POD1	CUB	ED		1	1	3	20	20S	29E	584052	3602648*	89	52	37
CP 00698 POD1	CP	ED		3	1	03	20S	29E	587393	3608010				
CP 00740	CP	ED		2	3	3	12	20S	29E	590669	3605509*	150		
CP 00743 POD1	CP	ED		2	4	05	20S	29E	585319	3607382*		160		
CP 00745 POD1	CP	ED		4	1	3	12	20S	29E	590653	3605782	232		
CP 00752 POD1	CP	ED		1	3	15	20S	29E	587293	3604181		2567		
CP 00759	CP	ED		4	2	28	20S	29E	586984	3601360*		205	90	115
CP 00936 POD1	CP	ED		3	4	2	30	20S	29E	583661	3601238*	70	52	18
CP 01201 POD1	CP	ED		2	2	1	18	20S	29E	582983	3605121	140	100	40
CP 01202 POD1	CP	ED		4	4	3	26	20S	29E	589569	3600512	173	158	15

Average Depth to Water: **90 feet**

Minimum Depth: **52 feet**

Maximum Depth: **158 feet**

Record Count: 10

Basin/County Search:

County: Eddy

PLSS Search:

Township: 20S

Range: 29E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Section IX

Well will be stimulated with acid.

Section X

Gamma ray logs and triple combos will be run through the injection interval.

Section XI

Chemical Analysis of Freshwater Wells in T20S, 29E, Eddy County, NM

Well Name	API	Lat	Long	Sec	Formation	Sample Date	pH	TDS (mg/L)	Cl (mg/L)	Bicarb (mg/L)	SO4 (mg/L)	H2S (mg/L)
SLINKARD UR FEDERAL COM #002	3001524722	32.58976	-104.048	11	STRAWN	10/5/2001	6.2		77532	244	12.5	0
SLINKARD UR FEDERAL #001	3001523698	32.58974	-104.039	11	STRAWN	12/24/2001	6.1	117276	72846	146	50	0
TRIGG AIN FEDERAL #001	3001526697	32.54624	-104.074	28	STRAWN	12/24/2001	6.1	90200.5	55380	244	12.5	0
SLINKARD UR FEDERAL COM #004	3001526762	32.59336	-104.031	12	STRAWN	12/24/2001	6.2	113541	69864	171	12.5	0
ZINNIA BKC FEDERAL #001	3001527939	32.54624	-104.069	27	DELAWARE/WOLFCAMP	12/24/2001	5.7	189739	116724	427	750	30
YATES FEDERAL #001	3001520008	32.52446	-104.091	32	STRAWN	3/17/1967	5.9	108466	66700	146	270	
YATES FEDERAL #001	3001520008	32.52446	-104.091	32	STRAWN	3/20/1967	5.9	99199	61300	146	180	
STATE #001	3001503625	32.59701	-104.044	2	MORROW			31170				
MCKEE #001	3001503642	32.58704	-104.047	11	ARTESIA			29411	14350	1578	2808	
MCKEE #001	3001503642	32.58704	-104.047	11	ARTESIA			28684	17030	61	612	
TEXACO FED #001	3001503645	32.57884	-104.031	13	ARTESIA			26017	12160	1622	3042	
TRIGOOD ST #001	3001510002	32.60441	-104.052	2	ARTESIA			23528	8526	2416	4466	
DOOLEY #001	3001510044	32.55317	-104.035	24	MORROW			11718	4466	1634	1441	
DOOLEY #001	3001510044	32.55317	-104.035	24	MORROW			31191	18540	188	1318	

Section XII: See letter on the following page

San Mateo Stebbins Water Management, LLC

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5200 • Fax 972.371.5201

jharrington@matadorresources.com

Jake Harrington
Senior Geologist

December 19, 2019

NM Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: Geology Statement
Bobby Watts Federal SWD #1
Section 30, T. 20S, R. 28E
Eddy County, New Mexico

To whom it may concern:

Available geologic and engineering data related to the proposed Well have been thoroughly reviewed, and no evidence for a hydrological connection between the proposed deep Devonian injection zone, located at approximately 12,673 ft., and any underground sources of drinking water has been found.

Sincerely,
San Mateo Stebbins Water Management, LLC

A handwritten signature in black ink, appearing to read "Jake Harrington", written over a horizontal line.

Jake Harrington

Section XIV: Proof of Notice

Copy of application has been mailed to each Interested Party within a one-mile AOR. See certified mail receipts on the following pages. Proof of publication in the Carlsbad Current Argus is also included below.

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Tucson, AZ 85748

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Postage \$1.40

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49730 Baun, Dr.
Kenai, AK 99611

City, State, Zip

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Page 24 of 27
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Postage \$1.40

Total Postage \$4.95

Sent To
Van S. Welch, II
11111 Grant Rd.,
Stonegate Villas Unit 815
Cypress, TX 77429

City, State, ZIP

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Postage \$1.40

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Sent To
Pamela J. Burke, Trustee of the Claire
Ann Iverson Revocable Living Trust
u/t/a dated November 22, 2005
3800 Kniffen Dr.
Midland, TX 79705

City, State, ZIP

PS Form 3800, April 2015 PSN 7530-02-000-9947

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Total Postage \$4.95

Sent To
T.L.G. Properties, LP
P.O. Box 10508
Midland, TX 79701

City, State, ZIP

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Sent To
James Gary Welch
15714 Winding Moss Dr.
Houston, TX 77068

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Postage \$1.40

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Sent To
Pamela J. Burke, Trustee of the
P.I.P. 1990 Trust
3800 Kniffen Dr.
Midland, TX 79705

City, State, ZIP

PS Form 3800, April 2015 PSN 7530-02-000-9947

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☐ Adult Signature Restricted Delivery	\$0.00

Postage \$1.40

Total Postage \$4.95

Sent To
John A. Yates, a/k/a John A. Yates,
Sr., Trustee of the Trust O Under
Will of Peggy A. Yates, deceased
1108 S. Yates Dr.
Artesia, NM 88210

City, State, ZIP

PS Form 3800, April 2015 PSN 7530-02-000-9947 See Reverse for Instructions

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Postage \$1.40

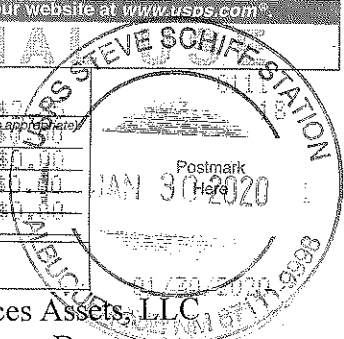
Total Postage \$

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EOG Resources Assets, LLC
5509 Champions Dr.
Midland, TX 79706

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MIDLAND, TX 79706

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Postage \$1.40

Total Postage \$

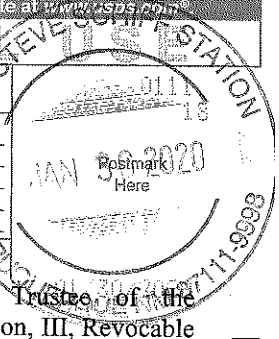
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Pamela J. Burke, Trustee, of the
Siegfried James Iverson, III, Revocable
Living Trust u/t/a dated November 22,
2005
3800 Kniffen Dr.
Midland, TX 79705

PS Form 3800, April 2010



Carlsbad Current Argus.

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Affidavit of Publication

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5647 JEFFERSON STREET NE

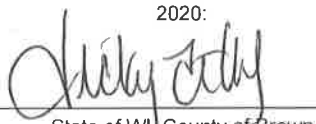
ALBUQUERQUE, NM 87109

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

December 26, 2019


Legal Clerk

Subscribed and sworn before me this January 14,
2020:


State of WI County of Brown
NOTARY PUBLIC

My commission expires 9/19/21



Ad # 0003970184

PO #:

of Affidavits: 1

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Legal Notice

San Mateo Stebbins Water Management, LLC is seeking administrative approval from the New Mexico Oil Conservation Division to dispose of saltwater into a new disposal well, Bobby Watts Federal Saltwater Disposal Well #1. The expected maximum injection rate is 45,000 bpd and the expected maximum pressure is 2,537 psi.

Bobby Watts Federal SWD #1 is located in Township 20S, Range 29E, Sec. 30, 1,944' FNL and 2,230' FWL, Eddy County, NM. The injection interval will be 12,673' to 13,523 TVD, in the Devonian formation.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 within 15 days. Additional information can be obtained by contacting Lara Thompson of SWCA Environmental Consultants at 5647 Jefferson Street NE, Albuquerque, NM 87109 or by calling (505)-254-1115.

Pub#3970184

Run: Dec. 26, 2019