

2PT5S-200904-C-107B PLC-708

Revised March 23, 2017

RECEIVED: 9/4/20	REVIEWER: DM	TYPE: PLC	APP NO: pDM2025238197
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company **OGRID Number:** 228937
Well Name: Voni Fed Com 021H, 111H, 121H, 122H, 131H, 132H, 201H, 202H, 215H, 216H, 221H, 226H **API:** 30-015-47013, 47014, 46978, 46980, et al.
Pool: Big Sinks Delaware; Southeast, Jennings; Bone Spring West, Purple Sage; Wolfcamp (Gas) **Pool Code:** 96411, 97860, 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

9/4/20
 Date

Kaitlyn A. Luck
 Print or Type Name

Signature

9/4/20
 Date

505-954-7286
 Phone Number

kaluck@hollandhart.com
 e-mail Address



Kaitlyn A. Luck
 Phone (505) 954-7286
 kaluck@hollandhart.com

September 4, 2020

VIA ONLINE FILING

Adrienne Sandoval
 Director, Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

Dear Ms. Sandoval:

Pursuant to 19.15.12.10.B NMAC, Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the **Voni West Tank Battery** of production from the Jennings; Bone Spring, West (97860), Purple Sage; Wolfcamp (Gas) (98220), and Big Sinks Delaware; Southeast (96411) pools from the following *existing and future infill wells* located in a “lease” with “identical ownership” as those terms are defined in 19.15.12.7 NMAC:

- (a) The **Voni Fed Com #021H well** (API No. 30-015-47013) in the Big Sinks Delaware; Southeast (96411) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (b) The **Voni Fed Com #111H well** (API No. 30-015-47014), the **Voni Fed Com #121H well** (API No. 30-015-46978), and the **Voni Fed Com #131H well** (API No. 30-015-46984), in the Jennings; Bone Spring, West (97860) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (c) The **Voni Fed Com #122H well** (API No. 30-015-46980), and the **Voni Fed Com #132H well** (API No. 30-015-46986), in the Jennings; Bone Spring, West (97860) pool underlying the E/2 W/2 of Sections 21, 28, and 33;



September 4, 2020
Page 2

- (d) The **Voni Fed Com #201H well** (API No. 30-015-46988), the **Voni Fed Com #202H well** (API No. 30-015-46990), the **Voni Fed Com #215H well** (API No. 30-015-47017), the **Voni Fed Com #216H well** (API No. 30-015-46992), the **Voni Fed Com #221H well** (API No. 30-015-47018), and the **Voni Fed Com #226H well** (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

Exhibit 3 includes Form C-103s for each of the wells along with a statement from Cassie Hahn, Senior Landman, certifying that the mineral ownership of the lands subject to this application is identical. Exhibit 3 also includes a Form C-107B, together with a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.



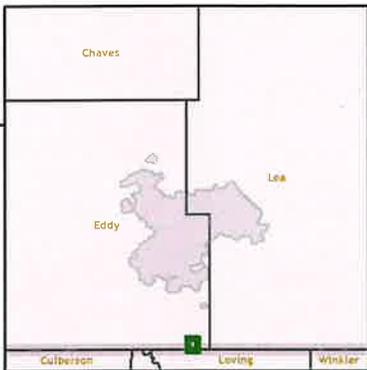
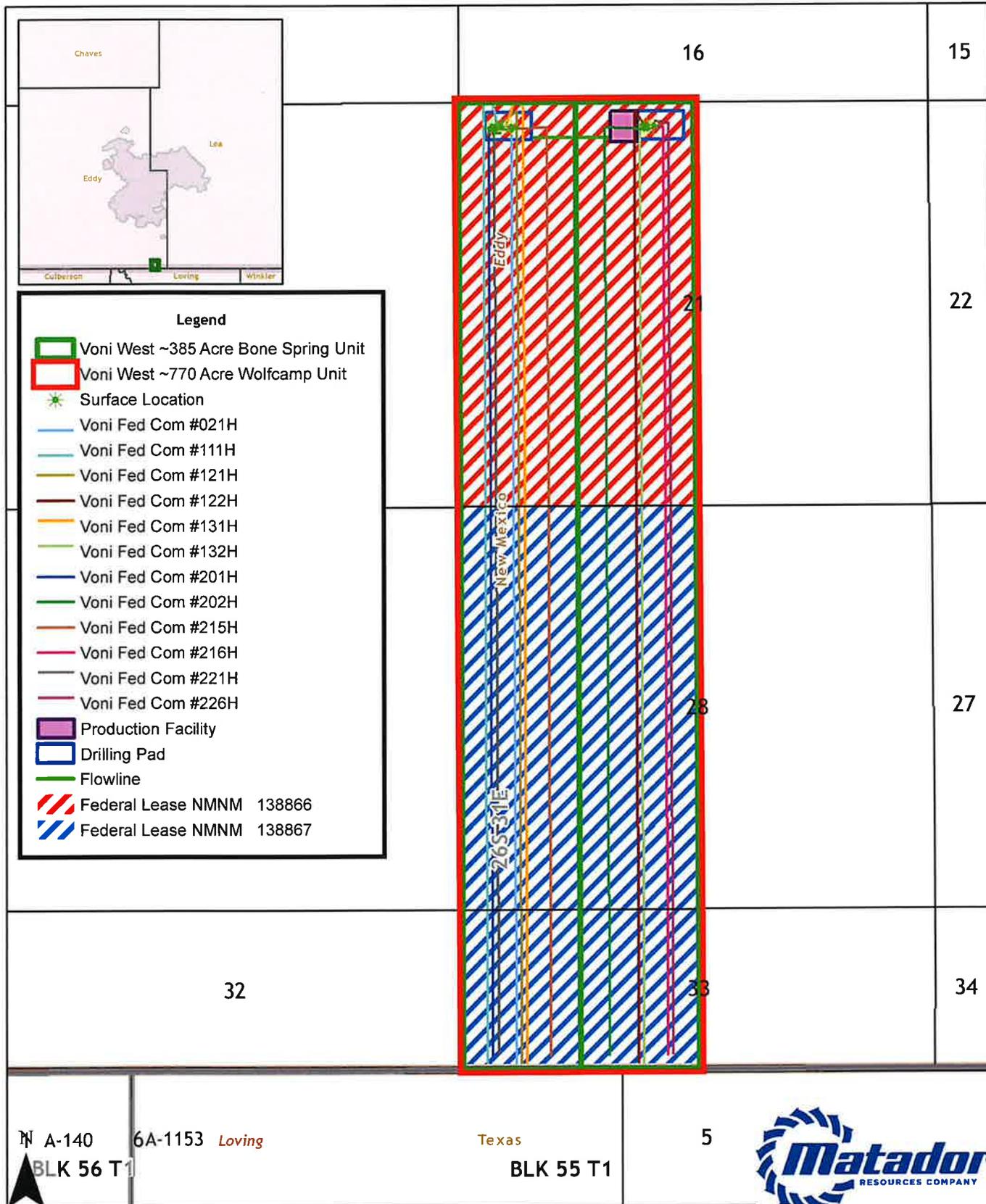
September 4, 2020
Page 3

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck", written over a horizontal line.

Kaitlyn A. Luck
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

Voni West Land Plat



Legend

- Voni West ~385 Acre Bone Spring Unit
- Voni West ~770 Acre Wolfcamp Unit
- * Surface Location
- Voni Fed Com #021H
- Voni Fed Com #111H
- Voni Fed Com #121H
- Voni Fed Com #122H
- Voni Fed Com #131H
- Voni Fed Com #132H
- Voni Fed Com #201H
- Voni Fed Com #202H
- Voni Fed Com #215H
- Voni Fed Com #216H
- Voni Fed Com #221H
- Voni Fed Com #226H
- Production Facility
- Drilling Pad
- Flowline
- Federal Lease NMNM 138866
- Federal Lease NMNM 138867

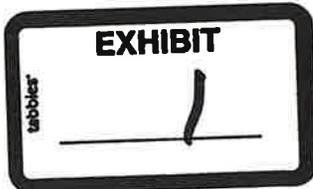
N A-140 6A-1153 Loving
BLK 56 T1

Texas
BLK 55 T1

5



Southeast New Mexico



Date: 9/1/2020
Document Name: VoniWest_Commingling
Coordinate System: GCS WGS 1984

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

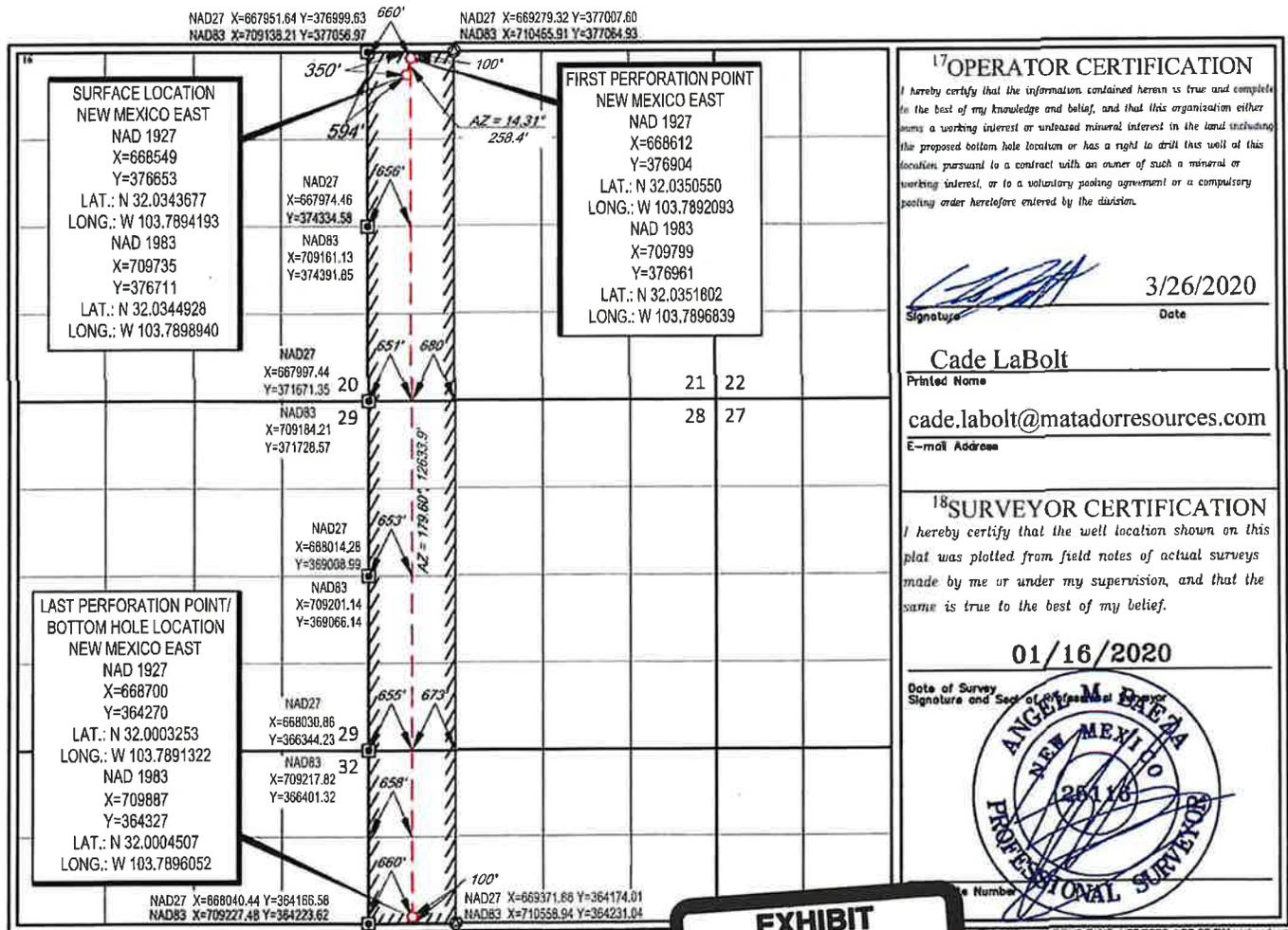
¹ API Number 30 015 47015		² Pool Code 96411	³ Pool Name Big Sinks Delaware; Southeast
⁴ Property Code 328098	⁵ Property Name VONI FED COM		⁶ Well Number 021H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3193'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	26-S	31-E	-	350'	NORTH	594'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	33	26-S	31-E	-	100'	SOUTH	660'	WEST	EDDY

¹² Dedicated Acres 385.38	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location, pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 3/26/2020
Signature Date

Cade LaBolt
Printed Name
cade.labolt@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/16/2020
Date of Survey

Signature and Seal of **ANGEL M. DIAZ**
NEW MEXICO
PROFESSIONAL SURVEYOR
25116

EXHIBIT
2

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 015 47014		² Pool Code 97860		³ Pool Name Jennings: Bone Spring, West	
⁴ Property Code 328098		⁵ Property Name VONI FED COM			⁶ Well Number 111H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3195'

¹⁰Surface Location

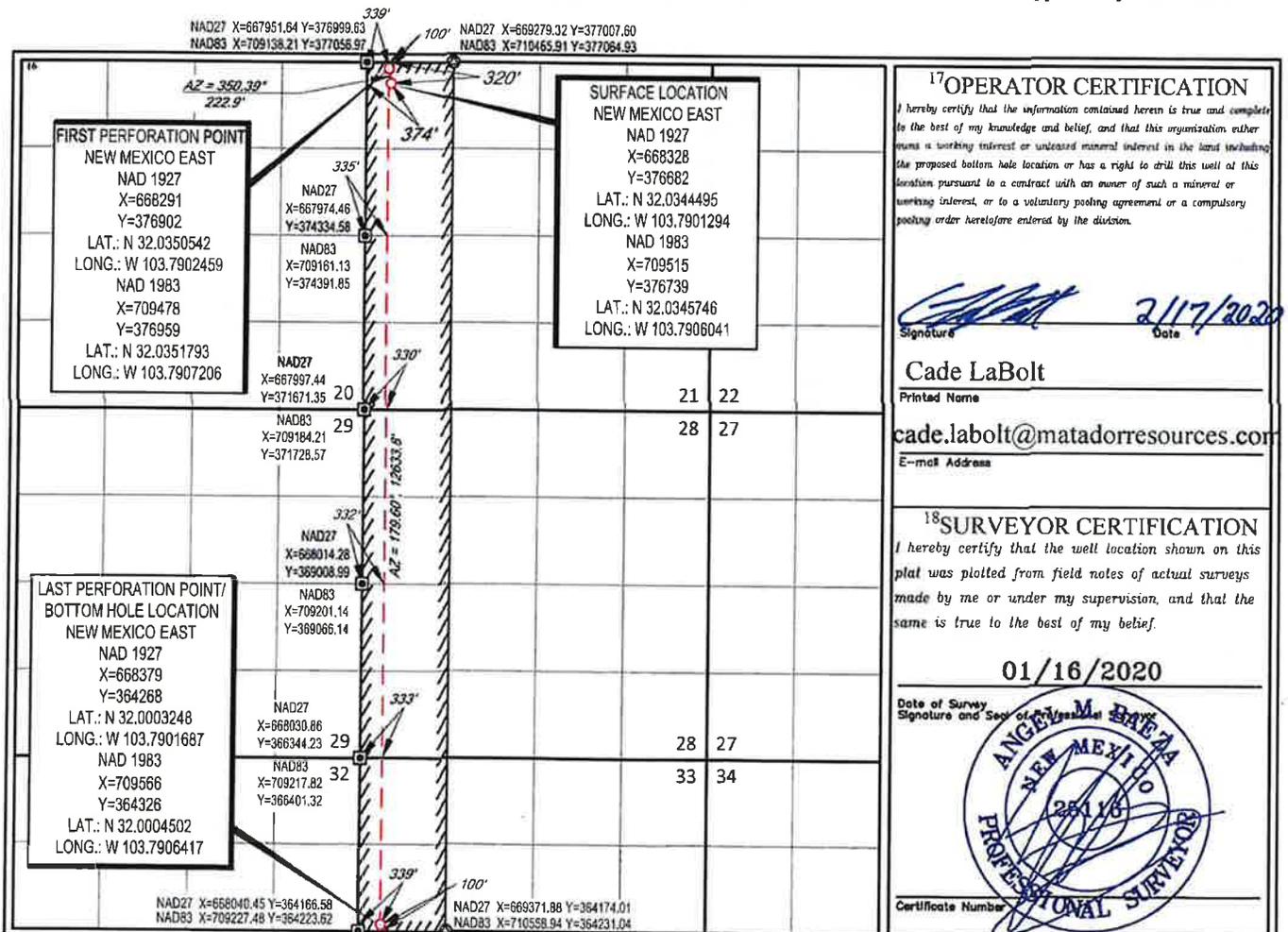
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	26-S	31-E	-	320'	NORTH	374'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	33	26-S	31-E	-	100'	SOUTH	339'	WEST	EDDY

¹² Dedicated Acres 385.38	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 015 46978		² Pool Code 97860		³ Pool Name Jennings; Bone Spring, West	
⁴ Property Code 328098		⁵ Property Name VONI FED COM			⁶ Well Number 121H
⁷ GRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3194'

¹⁰Surface Location

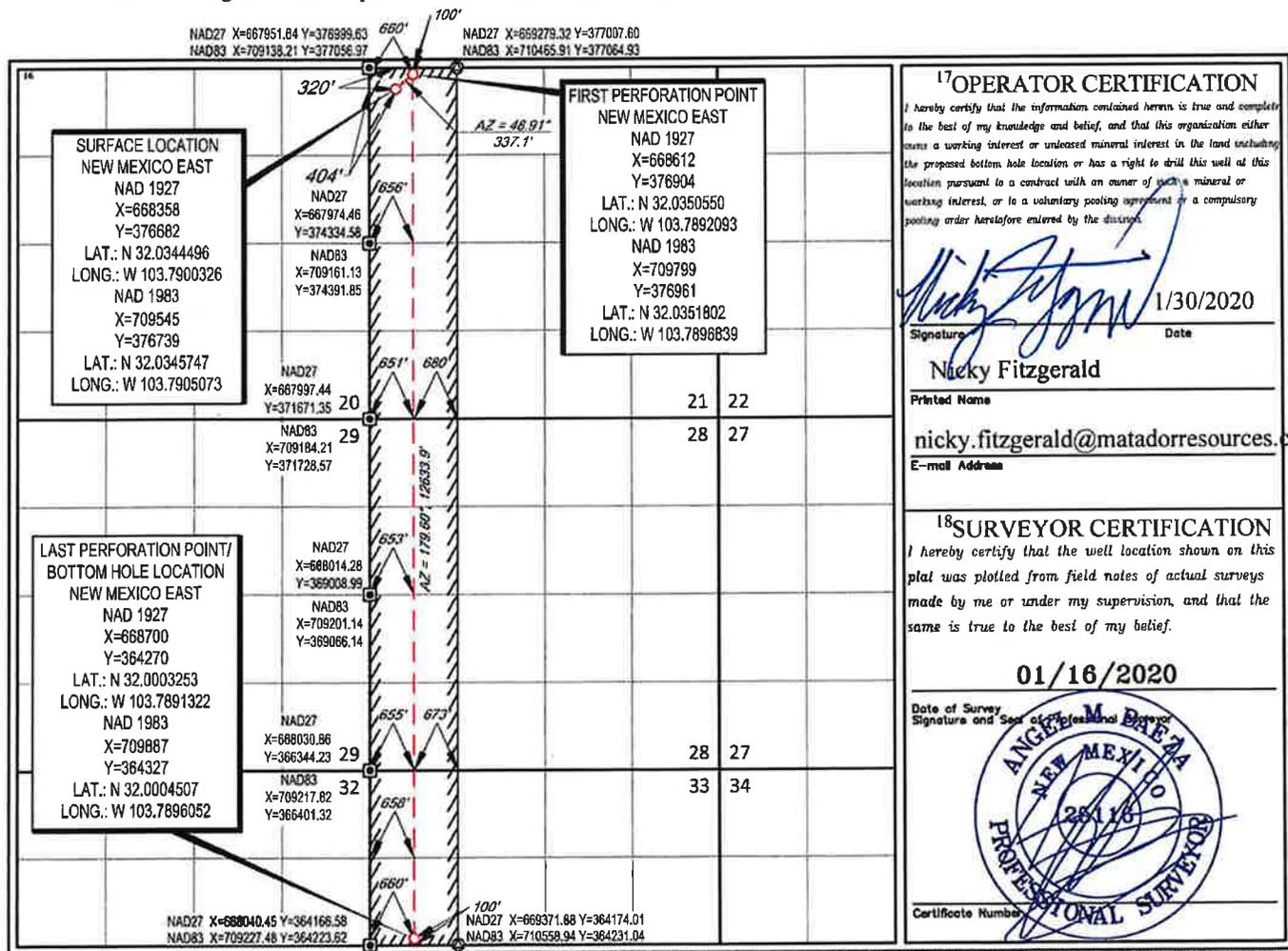
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	26-S	31-E	-	320'	NORTH	404'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	33	26-S	31-E	-	100'	SOUTH	660'	WEST	EDDY

¹² Dedicated Acres 385.38	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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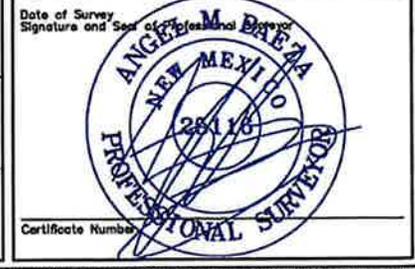
¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the district.

Nicky Fitzgerald 1/30/2020
Signature Date

Nicky Fitzgerald
Printed Name
nicky.fitzgerald@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/16/2020
Date of Survey



District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 476-3460 Fax: (505) 476-3462

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3001546980	² Pool Code 97860	³ Pool Name Jennings; Bone Spring, West
⁴ Property Code 328098	⁵ Property Name VONI FED COM	
⁶ Well Number 122H	⁷ Operator Name MATADOR PRODUCTION COMPANY	
⁸ OGRID No. 228937	⁹ Elevation 3186'	

¹⁰Surface Location

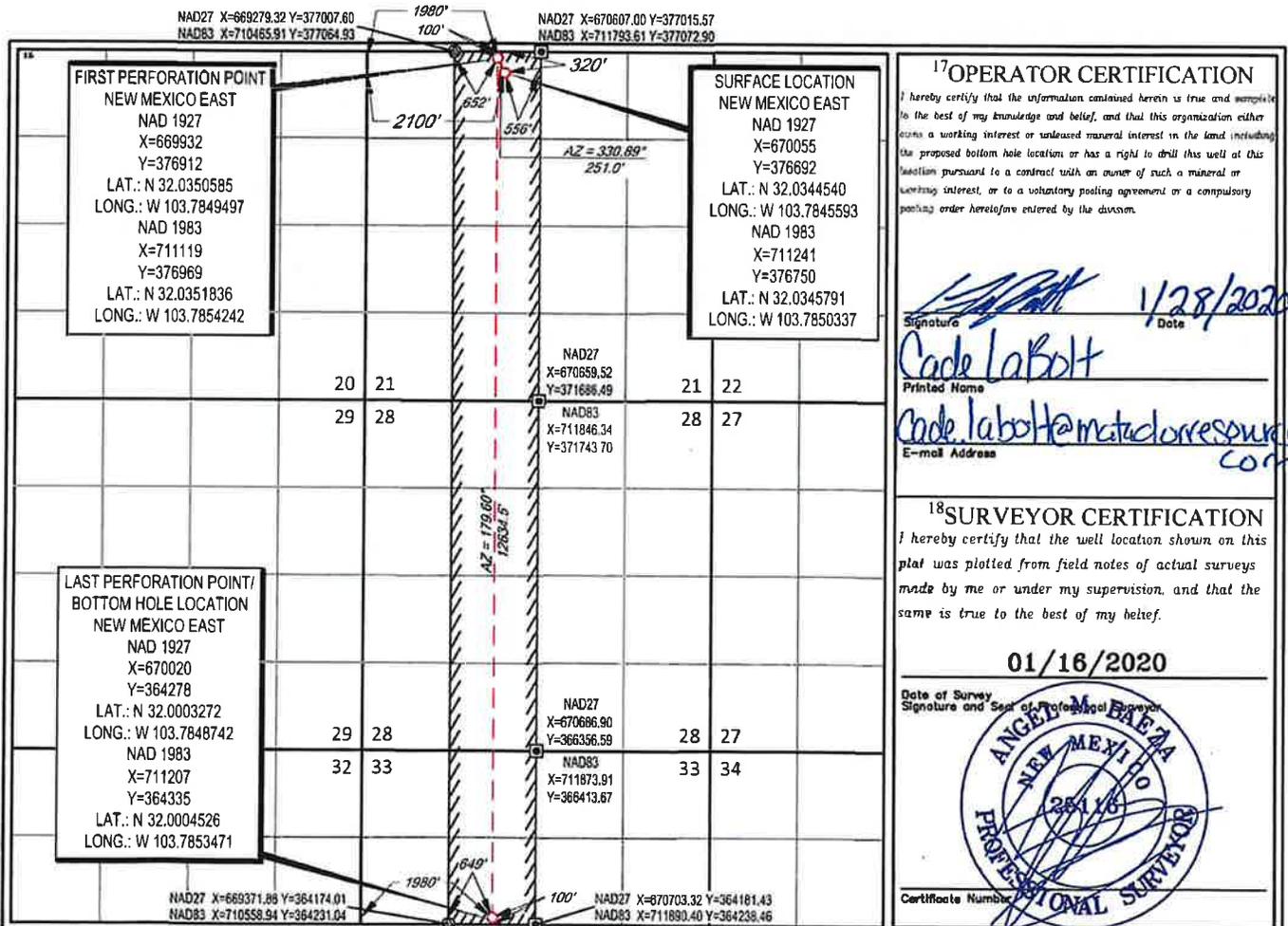
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	31-E	-	320'	NORTH	2100'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	33	26-S	31-E	-	100'	SOUTH	1980'	WEST	EDDY

¹² Dedicated Acres 385.33	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 1/28/2020
Printed Name: Code La Bolt
E-mail Address: Code.la.bolt@matadorresources.com

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/16/2020

Date of Survey
Signature and Seal of Professional Surveyor
[Signature]
ANGEL M. BAERZA
NEW MEXICO
PROFESSIONAL SURVEYOR
Certificate Number: 28116

District I
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Phone: (505) 476-3460 Fax: (505) 476-3462

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3001546984		² Pool Code 97860		³ Pool Name Jennings; Bone Spring, West	
⁴ Property Code 328098		⁵ Property Name VONI FED COM			⁶ Well Number 131H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3193'

¹⁰Surface Location

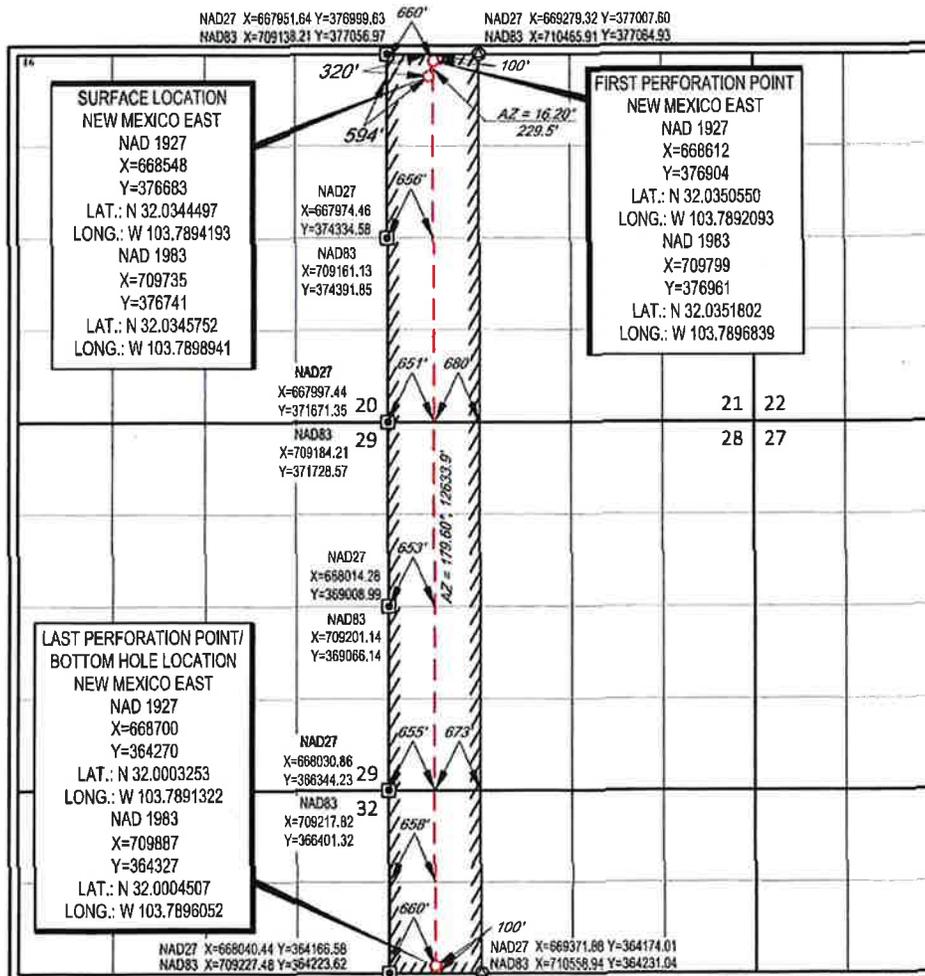
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	26-S	31-E	-	320'	NORTH	594'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	33	26-S	31-E	-	100'	SOUTH	660'	WEST	EDDY

¹² Dedicated Acres 385.38	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unshared mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 3/26/2020

Cade LaBolt
Printed Name
cade.labolt@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/16/2020
Date of Survey
Signature and Seal of Professional Surveyor
[Signature]
Certificate Number: 28118
ANGEL M. BREA
NEW MEXICO
PROFESSIONAL SURVEYOR

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3001546986	Pool Code 97860	Pool Name Jennings; Bone Spring West
Property Code 328098	Property Name VONI FED COM	
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	
		Well Number 132H
		Elevation 3186'

¹⁰Surface Location

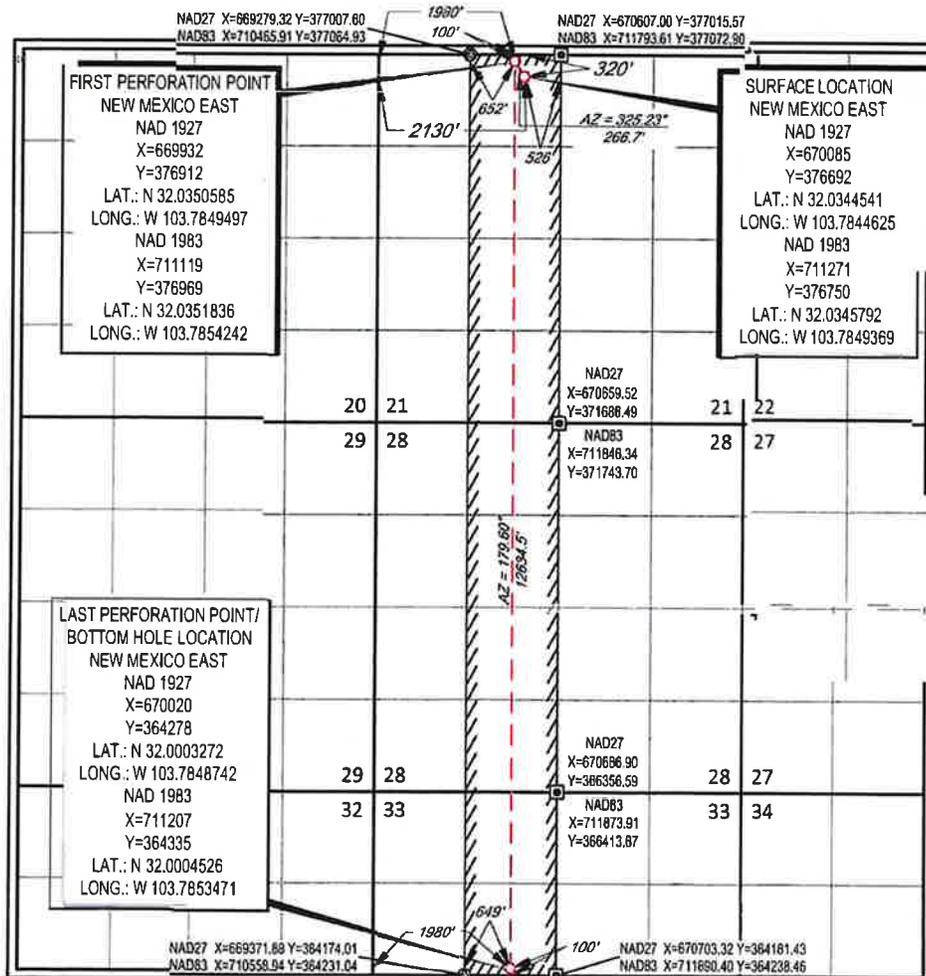
TL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	31-E	-	320'	NORTH	2130'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

TL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	33	26-S	31-E	-	100'	SOUTH	1980'	WEST	EDDY

Dedicated Acres 385.33	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
----------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either has a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Cade Labolt* Date: 1/28/20
Printed Name: Cade Labolt
E-mail Address: cadelabolt@matadorresources.com

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/16/2020
Date of Survey
Signature and Seal of Professional Surveyor
ANGEL M. BREA
PROFESSIONAL SURVEYOR
Certificate Number: 25116

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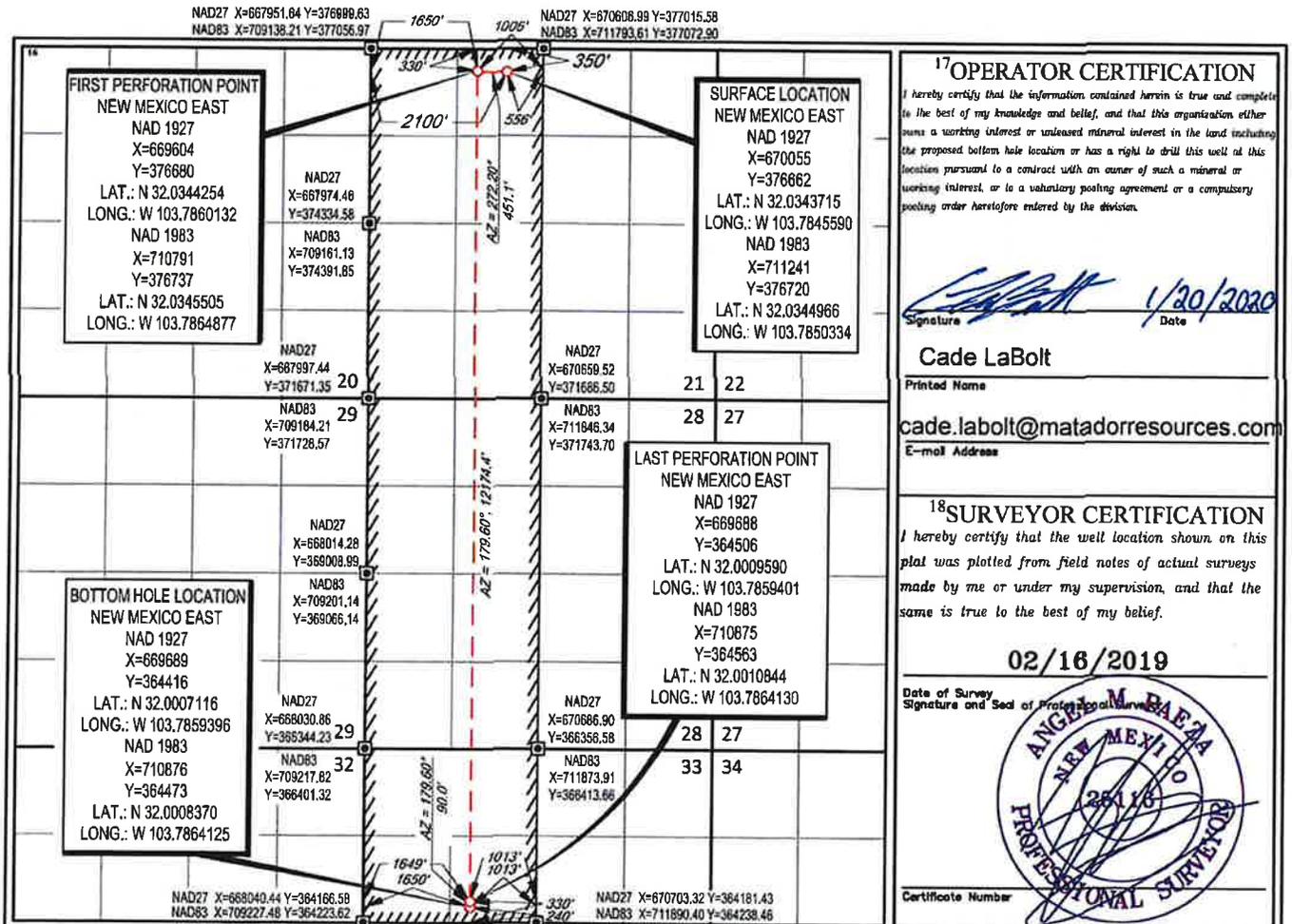
FORM C-102
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Submit one copy to appropriate
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 015 46990		⁴ Pool Code 98220		³ Pool Name Purple Sage; Wolfcamp (Gas)					
² Property Code 328098		⁵ Property Name VONI FED COM		⁶ Well Number 202H					
⁷ GRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3187'					
¹⁰ Surface Location									
UL or lot no. C	Section 21	Township 26-S	Range 31-E	Lot Idn -	Feet from the 350'	North/South line NORTH	Feet from the 2100'	East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. 3	Section 33	Township 26-S	Range 31-E	Lot Idn -	Feet from the 240'	North/South line SOUTH	Feet from the 1650'	East/West line WEST	County EDDY
¹² Dedicated Acres 770.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cade LaBolt 1/20/2020
Signature Date

Cade LaBolt
Printed Name

cade.labolt@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/16/2019
Date of Survey

ANGEL M. BAEZA
NEW MEXICO
PROFESSIONAL SURVEYOR
28118

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 015 47017	² Pool Code 98220	³ Pool Name Purple Sage; Wolfcamp (Gas)
⁴ Property Code 328098	⁵ Property Name VONI FED COM	
⁶ Well Number 215H	⁷ Operator Name MATADOR PRODUCTION COMPANY	
⁸ OGRID No. 228937	⁹ Elevation 3194'	

¹⁰Surface Location

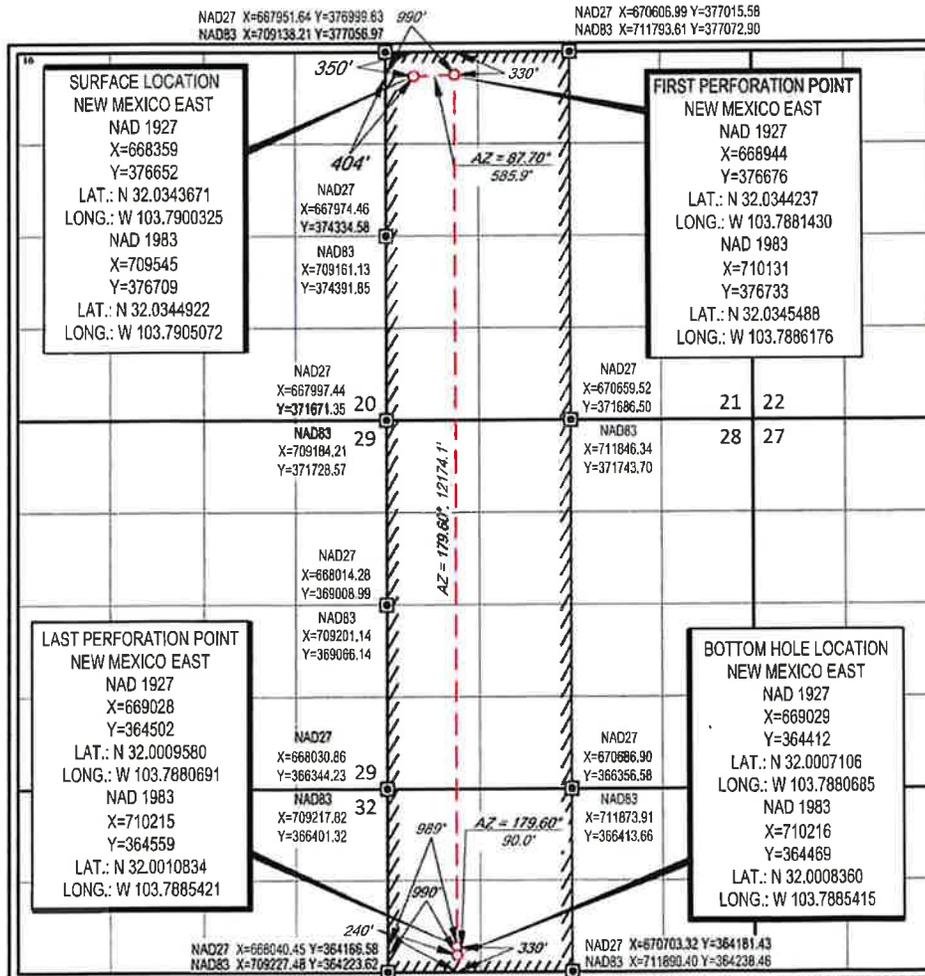
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	26-S	31-E	-	350'	NORTH	404'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	33	26-S	31-E	-	240'	SOUTH	990'	WEST	EDDY

¹² Dedicated Acres 770.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Nicky Fitzgerald 1/30/2020
Signature Date

Nicky Fitzgerald
Printed Name
nicky.fitzgerald@matadorresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/16/2020
Date of Survey
Signature and Seal of Professional Surveyor
ANGEL M. BAEZA
ANGEL M. BAEZA
NEW MEXICO
PROFESSIONAL SURVEYOR
25118
Certificate Number

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

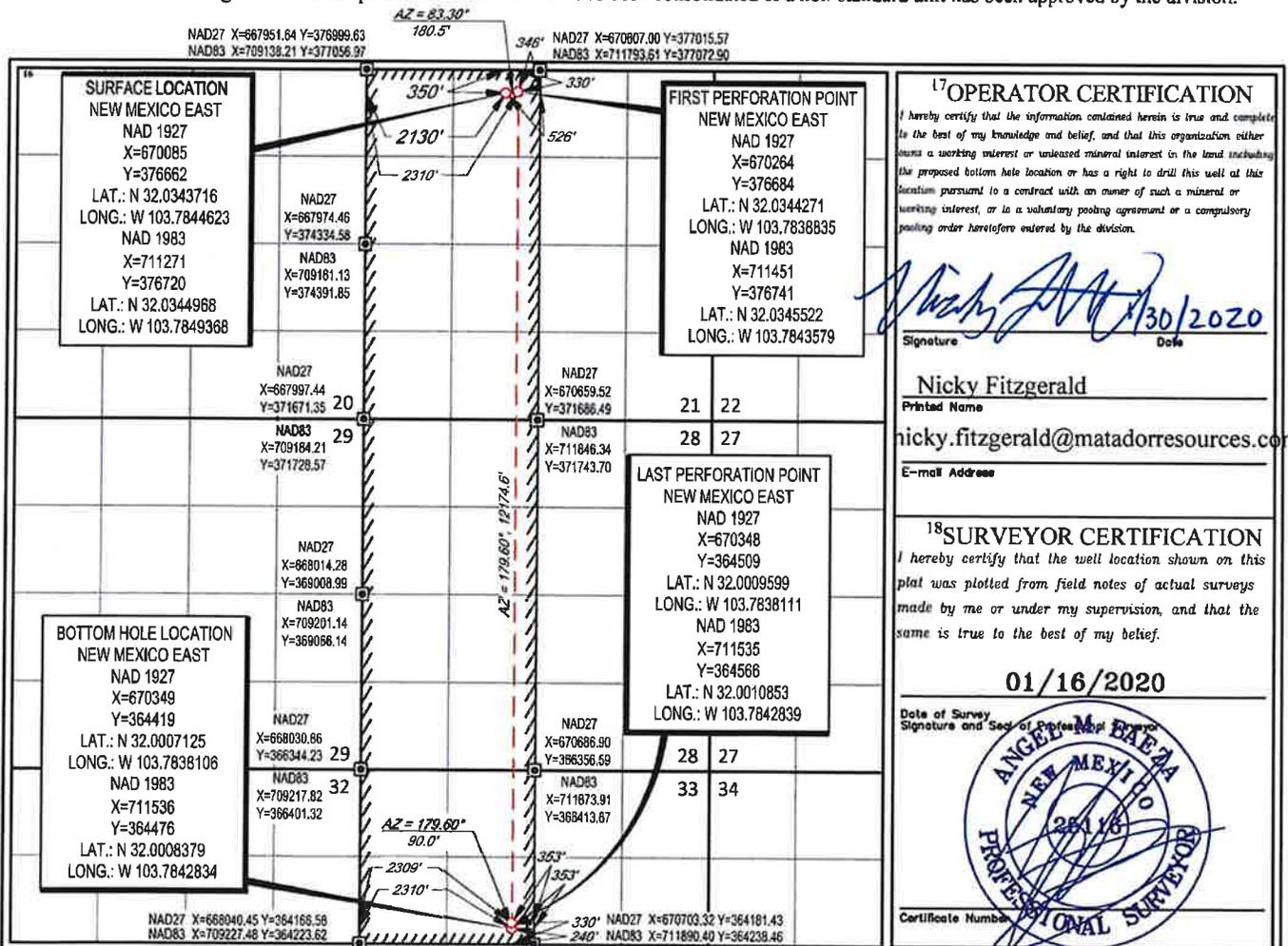
¹ API Number 30 015 46992		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 328098		⁵ Property Name VONI FED COM			⁶ Well Number 216H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3186'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	31-E	-	350'	NORTH	2130'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	33	26-S	31-E	-	240'	SOUTH	2310'	WEST	EDDY

¹² Dedicated Acres 770.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Nicky Fitzgerald
Signature Date 01/30/2020

Nicky Fitzgerald
Printed Name
nicky.fitzgerald@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/16/2020
Date of Survey

Signature and Seal of Professional Surveyor
ANGEL M. PINEDA
NEW MEXICO
PROFESSIONAL SURVEYOR
Certificate Number 28118

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 015 47018		² Pool Code 98220		³ Pool Name Purple Sage; Wolfcamp (Gas)	
⁴ Property Code 328098		⁵ Property Name VONI FED COM			⁶ Well Number 221H
⁷ OGRD No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3194'

¹⁰Surface Location

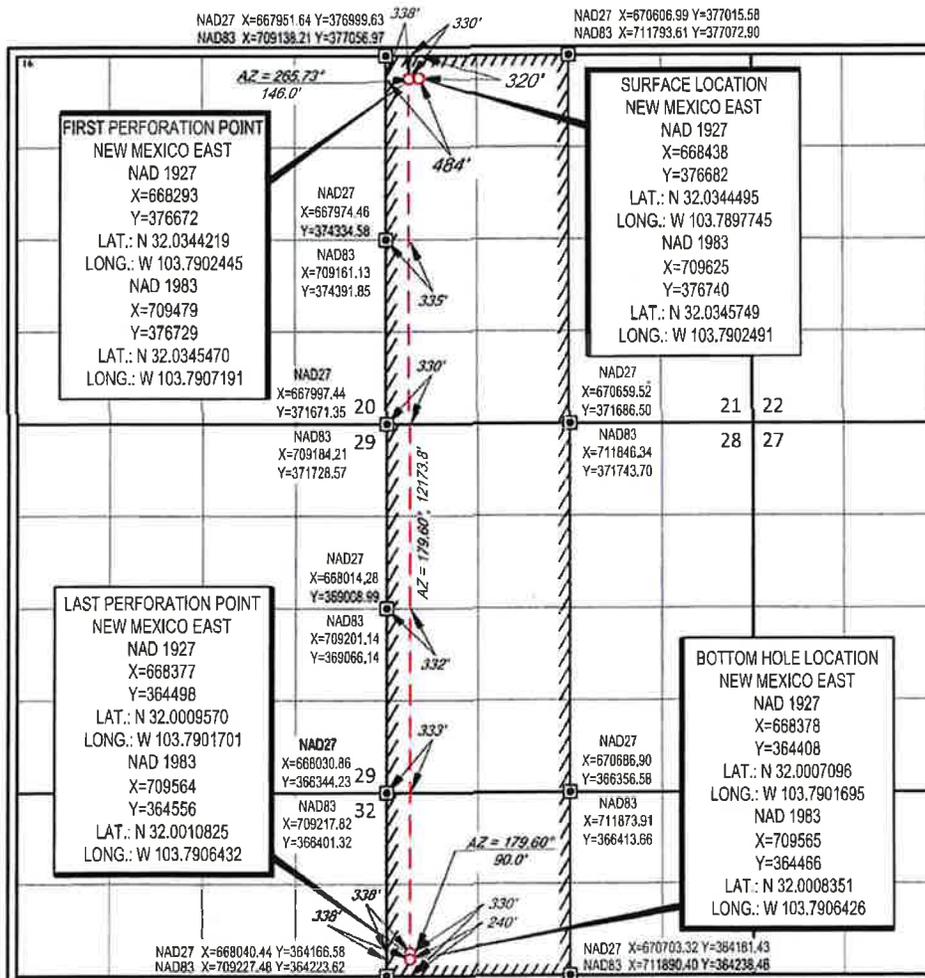
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	26-S	31-E	-	320'	NORTH	484'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	33	26-S	31-E	-	240'	SOUTH	338'	WEST	EDDY

¹² Dedicated Acres 770.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Carmie KW 3/23/2020
Signature Date
Cassie Hahn
Printed Name
Chahn@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/16/2020
Date of Survey
Signature and Seal of Professional Surveyor
ANGEL M. BARRERA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ APP Number 30 015 47019		² Pool Code 98220	³ Pool Name Purple Sage; Wolfcamp (Gas)
⁴ Property Code 328098	⁵ Property Name VONI FED COM		⁶ Well Number 226H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3185'

¹⁰Surface Location

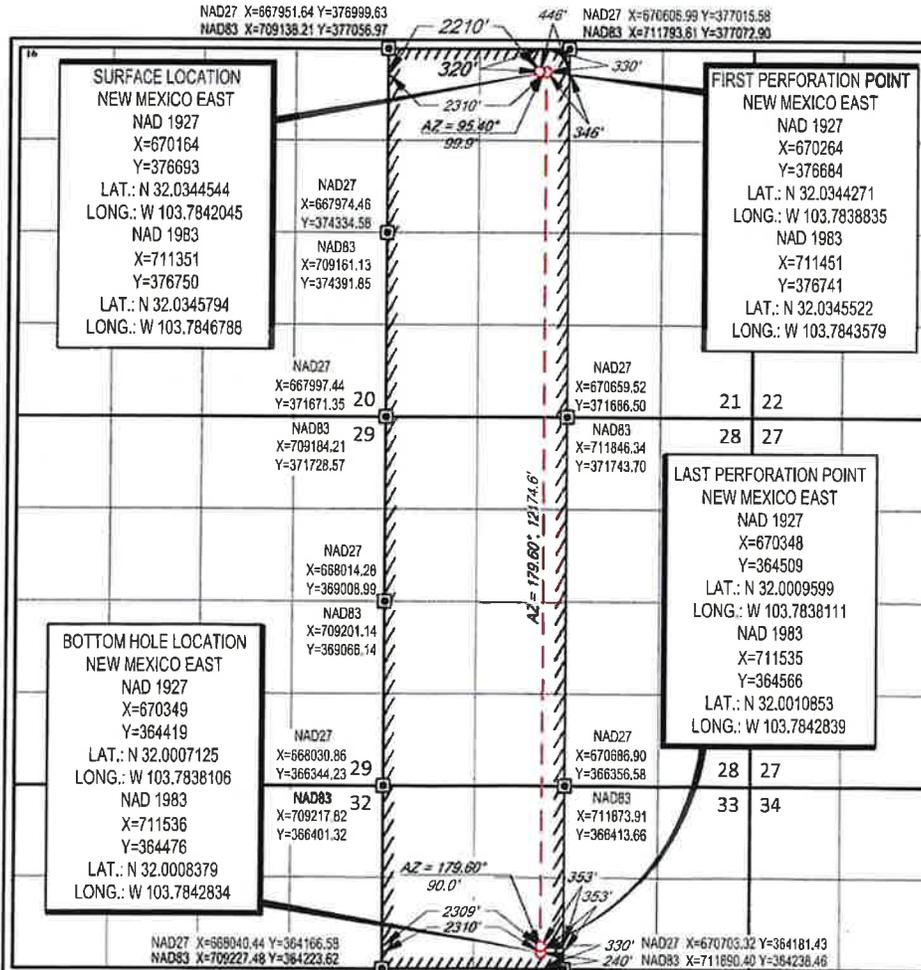
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	31-E	-	320'	NORTH	2210'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	33	26-S	31-E	-	240'	SOUTH	2310'	WEST	EDDY

¹² Dedicated Acres 770.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 3/26/2020
Signature Date

Cade LaBolt
Printed Name

cade.labolt@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/16/2020
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

ANGEL M. BAER
NEW MEXICO
PROFESSIONAL SURVEYOR
25118

Certificate Number

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-47013
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name NMNM138866
8. Well Number Voni Fed Com #021H well
9. OGRID Number 228937
10. Pool name or Wildcat Big Sinks Delaware; Southeast (96411)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3193'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Matador Production Company

3. Address of Operator
 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

4. Well Location
 Unit Letter D: 350 feet from the north line and 594 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see application for surface commingling filed pursuant to 19.15.10.12.B NMAC in which Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Voni West Tank Battery of production from the Jennings; Bone Spring, West (97860), Purple Sage; Wolfcamp (Gas) (98220), and Big Sinks Delaware; Southeast (96411) pools, from the following existing and future infill wells located in a "lease" with "identical ownership" as those terms are defined in 19.15.12.7 NMAC:

- (a) The **Voni Fed Com #021H well** (API No. 30-015-47013) in the Big Sinks Delaware; Southeast (96411) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (b) The **Voni Fed Com #111H well** (API No. 30-015-47014), the **Voni Fed Com #121H well** (API No. 30-015-46978), and the **Voni Fed Com #131H well** (API No. 30-015-46984), in the Jennings; Bone Spring, West (97860) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (c) The **Voni Fed Com #122H well** (API No. 30-015-46980), and the **Voni Fed Com #132H well** (API No. 30-015-46986), in the Jennings; Bone Spring, West (97860) pool underlying the E/2 W/2 of Sections 21, 28, and 33;
- (d) The **Voni Fed Com #201H well** (API No. 30-015-46988), the **Voni Fed Com #202H well** (API No. 30-015-46990), the **Voni Fed Com #215H well** (API No. 30-015-47017), the **Voni Fed Com #216H well** (API No. 30-015-46992), the **Voni Fed Com #221H well** (API No. 30-015-47018), and the **Voni Fed Com #226H well** (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
- (e) Future spacing units and infill wells connected to this central tank battery.



Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

Exhibit 3 includes Form C-103s for each of the wells along with a statement from Cassie Hahn, Senior Landman, certifying that the mineral ownership of the lands subject to this application is identical. Exhibit 3 also includes a Form C-107B, together with a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Attorney DATE 9/3/2020

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-47014
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name NMNM138866
8. Well Number Voni Fed Com #111H well
9. OGRID Number 228937
10. Pool name or Wildcat Jennings, Bone Spring West (97860)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3195'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

4. Well Location
Unit Letter D: 320 feet from the north line and 374 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see application for surface commingling filed pursuant to 19.15.10.12.B NMAC in which Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Voni West Tank Battery of production from the Jennings; Bone Spring, West (97860), Purple Sage; Wolfcamp (Gas) (98220), and Big Sinks Delaware; Southeast (96411) pools, from the following existing and future infill wells located in a "lease" with "identical ownership" as those terms are defined in 19.15.12.7 NMAC:

- (a) The **Voni Fed Com #021H well** (API No. 30-015-47013) in the Big Sinks Delaware; Southeast (96411) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (b) The **Voni Fed Com #111H well** (API No. 30-015-47014), the **Voni Fed Com #121H well** (API No. 30-015-46978), and the **Voni Fed Com #131H well** (API No. 30-015-46984), in the Jennings; Bone Spring, West (97860) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (c) The **Voni Fed Com #122H well** (API No. 30-015-46980), and the **Voni Fed Com #132H well** (API No. 30-015-46986), in the Jennings; Bone Spring, West (97860) pool underlying the E/2 W/2 of Sections 21, 28, and 33;
- (d) The **Voni Fed Com #201H well** (API No. 30-015-46988), the **Voni Fed Com #202H well** (API No. 30-015-46990), the **Voni Fed Com #215H well** (API No. 30-015-47017), the **Voni Fed Com #216H well** (API No. 30-015-46992), the **Voni Fed Com #221H well** (API No. 30-015-47018), and the **Voni Fed Com #226H well** (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

Exhibit 3 includes Form C-103s for each of the wells along with a statement from Cassie Hahn, Senior Landman, certifying that the mineral ownership of the lands subject to this application is identical. Exhibit 3 also includes a Form C-107B, together with a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Attorney

DATE 9/3/2020

Type or print name _____

E-mail address: _____

PHONE: _____

For State Use Only

APPROVED BY: _____

TITLE _____

DATE _____

Conditions of Approval (if any): _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-46978
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name NMNM138866
8. Well Number Voni Fed Com #121H well
9. OGRID Number 228937
10. Pool name or Wildcat Jennings, Bone Spring West (97860)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3194'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

4. Well Location
Unit Letter D: 320 feet from the north line and 404 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see application for surface commingling filed pursuant to 19.15.10.12.B NMAC in which Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Voni West Tank Battery of production from the Jennings; Bone Spring, West (97860), Purple Sage; Wolfcamp (Gas) (98220), and Big Sinks Delaware; Southeast (96411) pools, from the following existing and future infill wells located in a "lease" with "identical ownership" as those terms are defined in 19.15.12.7 NMAC:

- (a) The Voni Fed Com #021H well (API No. 30-015-47013) in the Big Sinks Delaware; Southeast (96411) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (b) The Voni Fed Com #111H well (API No. 30-015-47014), the Voni Fed Com #121H well (API No. 30-015-46978), and the Voni Fed Com #131H well (API No. 30-015-46984), in the Jennings; Bone Spring, West (97860) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (c) The Voni Fed Com #122H well (API No. 30-015-46980), and the Voni Fed Com #132H well (API No. 30-015-46986), in the Jennings; Bone Spring, West (97860) pool underlying the E/2 W/2 of Sections 21, 28, and 33;
- (d) The Voni Fed Com #201H well (API No. 30-015-46988), the Voni Fed Com #202H well (API No. 30-015-46990), the Voni Fed Com #215H well (API No. 30-015-47017), the Voni Fed Com #216H well (API No. 30-015-46992), the Voni Fed Com #221H well (API No. 30-015-47018), and the Voni Fed Com #226H well (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

Exhibit 3 includes Form C-103s for each of the wells along with a statement from Cassie Hahn, Senior Landman, certifying that the mineral ownership of the lands subject to this application is identical. Exhibit 3 also includes a Form C-107B, together with a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Attorney DATE 9/3/2020

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-46980 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. N/A 7. Lease Name or Unit Agreement Name NMNM138866 8. Well Number Voni Fed Com #122H well 9. OGRID Number 228937 10. Pool name or Wildcat Jennings, Bone Spring West (97860)
2. Name of Operator Matador Production Company 3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240 4. Well Location Unit Letter C: 320 feet from the north line and 2100 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3186'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see application for surface commingling filed pursuant to 19.15.10.12.B NMAC in which Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Voni West Tank Battery of production from the Jennings; Bone Spring, West (97860), Purple Sage; Wolfcamp (Gas) (98220), and Big Sinks Delaware; Southeast (96411) pools, from the following existing and future infill wells located in a "lease" with "identical ownership" as those terms are defined in 19.15.12.7 NMAC:

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- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Attorney DATE 9/3/2020

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-46984
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name NMNM138866
8. Well Number Voni Fed Com #131H well
9. OGRID Number 228937
10. Pool name or Wildcat Jennings, Bone Spring West (97860)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3193'

SUNDRY NOTICES AND REPORTS ON WELLS
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1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

4. Well Location
Unit Letter D: 320 feet from the north line and 594 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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- (e) Future spacing units and infill wells connected to this central tank battery.

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Attorney DATE 9/3/2020

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
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1000 Rio Brazos Rd., Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-46986
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name NMNM138866
8. Well Number Voni Fed Com #132H well
9. OGRID Number 228937
10. Pool name or Wildcat Jennings, Bone Spring West (97860)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3186'

SUNDRY NOTICES AND REPORTS ON WELLS
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1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

4. Well Location
Unit Letter C: 320 feet from the north line and 2130 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

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Type or print name _____ E-mail address: _____ PHONE: _____
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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-46988
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name NMNM138866
8. Well Number Voni Fed Com #201H well
9. OGRID Number 228937
10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) (98220)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3195'

SUNDRY NOTICES AND REPORTS ON WELLS
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1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

4. Well Location
Unit Letter D: 350 feet from the north line and 374 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

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- (c) The **Voni Fed Com #122H well** (API No. 30-015-46980), and the **Voni Fed Com #132H well** (API No. 30-015-46986), in the Jennings; Bone Spring, West (97860) pool underlying the E/2 W/2 of Sections 21, 28, and 33;
- (d) The **Voni Fed Com #201H well** (API No. 30-015-46988), the **Voni Fed Com #202H well** (API No. 30-015-46990), the **Voni Fed Com #215H well** (API No. 30-015-47017), the **Voni Fed Com #216H well** (API No. 30-015-46992), the **Voni Fed Com #221H well** (API No. 30-015-47018), and the **Voni Fed Com #226H well** (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

Exhibit 3 includes Form C-103s for each of the wells along with a statement from Cassie Hahn, Senior Landman, certifying that the mineral ownership of the lands subject to this application is identical. Exhibit 3 also includes a Form C-107B, together with a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Attorney DATE 9/3/2020

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office
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 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-46990
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name NMNM138866
8. Well Number Voni Fed Com #202H well
9. OGRID Number 228937
10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) (98220)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3187'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Matador Production Company

3. Address of Operator
 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

4. Well Location
 Unit Letter C: 350 feet from the north line and 2100 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see application for surface commingling filed pursuant to 19.15.10.12.B NMAC in which Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Voni West Tank Battery of production from the Jennings; Bone Spring, West (97860), Purple Sage; Wolfcamp (Gas) (98220), and Big Sinks Delaware; Southeast (96411) pools, from the following existing and future infill wells located in a "lease" with "identical ownership" as those terms are defined in 19.15.12.7 NMAC:

- (a) The **Voni Fed Com #021H well** (API No. 30-015-47013) in the Big Sinks Delaware; Southeast (96411) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (b) The **Voni Fed Com #111H well** (API No. 30-015-47014), the **Voni Fed Com #121H well** (API No. 30-015-46978), and the **Voni Fed Com #131H well** (API No. 30-015-46984), in the Jennings; Bone Spring, West (97860) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
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Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Attorney DATE 9/3/2020

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

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 811 S. First St., Artesia, NM 88210
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-47017
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name NMNM138866
8. Well Number Voni Fed Com #215H well
9. OGRID Number 228937
10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) (98220)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3194'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

4. Well Location
Unit Letter D: 350 feet from the north line and 404 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<p>SUBSEQUENT REPORT OF:</p> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Attorney DATE 9/3/2020

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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 1000 Rio Brazos Rd., Aztec, NM 87410
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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-46992
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name NMNM138866
8. Well Number Voni Fed Com #216H well
9. OGRID Number 228937
10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) (98220)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3186'

SUNDRY NOTICES AND REPORTS ON WELLS
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1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

4. Well Location
Unit Letter C: 350 feet from the north line and 2130 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

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- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

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Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

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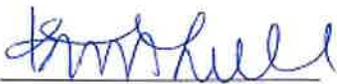
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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
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OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-47018
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No. N/A
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240		7. Lease Name or Unit Agreement Name NMNM138866
4. Well Location Unit Letter D: 320 feet from the north line and 484 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.		8. Well Number Voni Fed Com #221H well
		9. OGRID Number 228937
		10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) (98220)
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3194'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

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Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

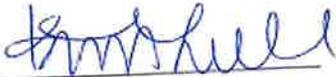
Exhibit 3 includes Form C-103s for each of the wells along with a statement from Cassie Hahn, Senior Landman, certifying that the mineral ownership of the lands subject to this application is identical. Exhibit 3 also includes a Form C-107B, together with a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Attorney DATE 9/3/2020

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-47019
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name NMNM138866
8. Well Number Voni Fed Com #226H well
9. OGRID Number 228937
10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) (98220)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

4. Well Location
Unit Letter C: 320 feet from the north line and 2210 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3185'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see application for surface commingling filed pursuant to 19.15.10.12.B NMAC in which Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Voni West Tank Battery of production from the Jennings; Bone Spring, West (97860), Purple Sage; Wolfcamp (Gas) (98220), and Big Sinks Delaware; Southeast (96411) pools, from the following existing and future infill wells located in a "lease" with "identical ownership" as those terms are defined in 19.15.12.7 NMAC:

- (a) The **Voni Fed Com #021H well** (API No. 30-015-47013) in the Big Sinks Delaware; Southeast (96411) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (b) The **Voni Fed Com #111H well** (API No. 30-015-47014), the **Voni Fed Com #121H well** (API No. 30-015-46978), and the **Voni Fed Com #131H well** (API No. 30-015-46984), in the Jennings; Bone Spring, West (97860) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (c) The **Voni Fed Com #122H well** (API No. 30-015-46980), and the **Voni Fed Com #132H well** (API No. 30-015-46986), in the Jennings; Bone Spring, West (97860) pool underlying the E/2 W/2 of Sections 21, 28, and 33;
- (d) The **Voni Fed Com #201H well** (API No. 30-015-46988), the **Voni Fed Com #202H well** (API No. 30-015-46990), the **Voni Fed Com #215H well** (API No. 30-015-47017), the **Voni Fed Com #216H well** (API No. 30-015-46992), the **Voni Fed Com #221H well** (API No. 30-015-47018), and the **Voni Fed Com #226H well** (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

Exhibit 3 includes Form C-103s for each of the wells along with a statement from Cassie Hahn, Senior Landman, certifying that the mineral ownership of the lands subject to this application is identical. Exhibit 3 also includes a Form C-107B, together with a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Attorney DATE 9/3/2020

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440 • Fax 972.371.5201
chahn@matadorresources.com

Cassie Hahn, R.L.
Senior Landman

August 31, 2020

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Statement as to Ownership Specific to the Application of Matador Production Company for Administrative Approval to Surface Commingle (Pool and Lease Commingle) Production from the Spacing Units Comprising W2 of Sections 21, 28, and 33, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear NMOCD Staff Member:

The purpose of this letter is to certify that the mineral ownership in the Lands that are the subject of Matador's application is identical, as defined in 19.15.12.7 NMAC. The spacing units are comprised of two federal leases with the same royalty rate, and Matador's affiliate entity owns 100% of the working interest. There are no overriding royalty interest owners in the spacing unit. Matador is in the process of obtaining communitization agreements for the two federal leases involved.

Very truly yours,



Cassie Hahn
Senior Landman

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-516
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Value of Non-Commingled Production	Calculated Value of Commingled Production	Volumes
Jennings; Bone Spring West (97860)	46.9°	48.1°	\$50.62/bbl	\$50.38/bbl	6,900 bopd
Jennings; Bone Spring West (97860)	1,186 BTU/scf		\$2.57/mcf		29,150 mcf
Purple Sage; Wolfcamp (Gas) (98220)	49.6°	1,229 BTU/scf	\$50.08/bbl	\$2.68/mcf	9,460 bopd
Purple Sage; Wolfcamp (Gas) (98220)	1,254 BTU/scf		\$2.73/mcf		39,160 mcf
Big Skinks Delaware; Southeast (96411)	41.4°		\$50.80/bbl		900 bopd
Big Skinks Delaware; Southeast (96411)	1,326 BTU/scf		\$2.87		2,880 mcf

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code-
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: _____ TITLE: Senior Production Engineer DATE: 8/31/2020
TYPE OR PRINT NAME: Omar Enriquez TELEPHONE NO.: (972) 371 5200
E-MAIL ADDRESS: oenriquez@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

oenriquez@matadorresources.com

Omar Enriquez
Senior Production Engineer

August 31, 2020

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for Administrative Approval to Surface Commingle (Lease and Pool) Production from the Spacing Units Comprising the W2 of Sections 21, 28 and 33, Township 26 South, Range 31 East NMPM, Eddy County, New Mexico (the “Lands”)

To Whom This May Concern,

Matador Production Company (“Matador”), OGRID: 228937, requests to commingle production from twelve distinct wells located on the Lands, and future production from the Lands as described herein. All wells will be metered through individual three-phase separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each separator flows into one gathering line, the Longwood RB Pipeline, LLC line, as depicted on **Exhibit A**. Each well on the Lands will have its own three-phase separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum

Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third-party sales connect meter. Longwood RB Pipeline, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

Omar Enriquez
Production Engineer

OE/bkf
Enclosures

March 13, 2014

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Rustler Breaks No. 1H
First Stage Separator Gas
Sampled @ 393 psig & 125 °F

Date Sampled: 02/27/14

Job Number: 42010.001

CHROMATOGRAPH EXTENDED ANALYSIS - SUMMATION REPORT - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.784	
Carbon Dioxide	0.185	
Methane	79.180	
Ethane	11.339	3.092
Propane	4.775	1.342
Isobutane	0.755	0.252
n-Butane	1.479	0.475
2-2 Dimethylpropane	0.007	0.003
Isopentane	0.384	0.143
n-Pentane	0.393	0.145
Hexanes	0.313	0.132
Heptanes Plus	<u>0.406</u>	<u>0.176</u>
Totals	100.000	5.760

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity _____ 3.466 (Air=1)
Molecular Weight _____ 100.00
Gross Heating Value _____ 5344 BTU/CF

Computed Real Characteristics Of Total Sample:

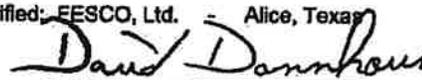
Specific Gravity _____ 0.730 (Air=1)
Compressibility (Z) _____ 0.9983
Molecular Weight _____ 21.06
Gross Heating Value
Dry Basis _____ 1294 BTU/CF
Saturated Basis _____ 1272 BTU/CF

*Hydrogen Sulfide tested on location by: Stained Tube Method (GPA 2377)
<0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Analyst: JRG
Processor: ANB
Cylinder ID: T-4663

Certified: FESCO, Ltd. - Alice, Texas



David Dannhaus 381-861-7015

FESCO, Ltd.

Job Number: 42010.001

**CHROMATOGRAPH EXTENDED ANALYSIS
TOTAL REPORT - GPA 2286**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.784		1.043
Carbon Dioxide	0.185		0.387
Methane	79.180		60.318
Ethane	11.339	3.092	16.191
Propane	4.775	1.342	9.999
Isobutane	0.755	0.252	2.084
n-Butane	1.479	0.475	4.082
2,2 Dimethylpropane	0.007	0.003	0.024
Isopentane	0.384	0.143	1.316
n-Pentane	0.393	0.145	1.346
2,2 Dimethylbutane	0.009	0.004	0.037
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.025	0.010	0.102
2 Methylpentane	0.099	0.042	0.405
3 Methylpentane	0.053	0.022	0.217
n-Hexane	0.127	0.053	0.520
Methylcyclopentane	0.044	0.015	0.176
Benzene	0.005	0.001	0.019
Cyclohexane	0.046	0.016	0.184
2-Methylhexane	0.021	0.010	0.100
3-Methylhexane	0.022	0.010	0.105
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.049	0.022	0.231
n-Heptane	0.044	0.021	0.209
Methylcyclohexane	0.056	0.023	0.261
Toluene	0.011	0.004	0.048
Other C8's	0.054	0.026	0.283
n-Octane	0.015	0.008	0.081
Ethylbenzene	0.001	0.000	0.005
M & P Xylenes	0.006	0.002	0.030
O-Xylene	0.001	0.000	0.005
Other C9's	0.020	0.010	0.120
n-Nonane	0.004	0.002	0.024
Other C10's	0.005	0.003	0.034
n-Decane	0.001	0.001	0.007
Undecanes (11)	<u>0.001</u>	<u>0.001</u>	<u>0.007</u>
Totals	100.000	5.760	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.730	(Air=1)
Compressibility (Z) -----	0.9963	
Molecular Weight -----	21.06	
Gross Heating Value		
Dry Basis -----	1294	BTU/CF
Saturated Basis -----	1272	BTU/CF



Kaitlyn A. Luck
Phone (505) 954-7286
kaluck@hollandhart.com

September 4, 2020

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: Bureau of Land Management
301 Dinosaur Trail
Santa Fe, New Mexico 87508

Re: Application of Matador Production Company to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced amended application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this amended application, please contact the following:

Brian Fancher
Matador Production Company
972-371-5242
bfancher@matadorresources.com

Sincerely,

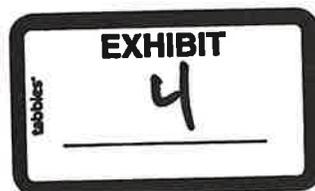
Kaitlyn A. Luck
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska
Colorado
Idaho

Montana
Nevada
New Mexico

Utah
Washington, D.C.
Wyoming





Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 09/04/2020
 Shipped From:
 Name: HOLLAND & HART LLP (1)
 Address: 110 N GUADALUPE ST # 1
 City: SANTA FE
 State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	1
Total	1

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
 Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0023 9834 19

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 19th day of May, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Containing **385.38** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

Voni Fed Com
Bone Spring Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico



2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Matador Production Company, 5400 Lyndon B. Johnson Fwy, Suite 1500, Dallas, Texas, 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 19, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

Voni Fed Com

Bone Spring Formation

W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Voni Fed Com
Bone Spring Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Matador Production Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 20___, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Yoni Fed Com
Bone Spring Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President

Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

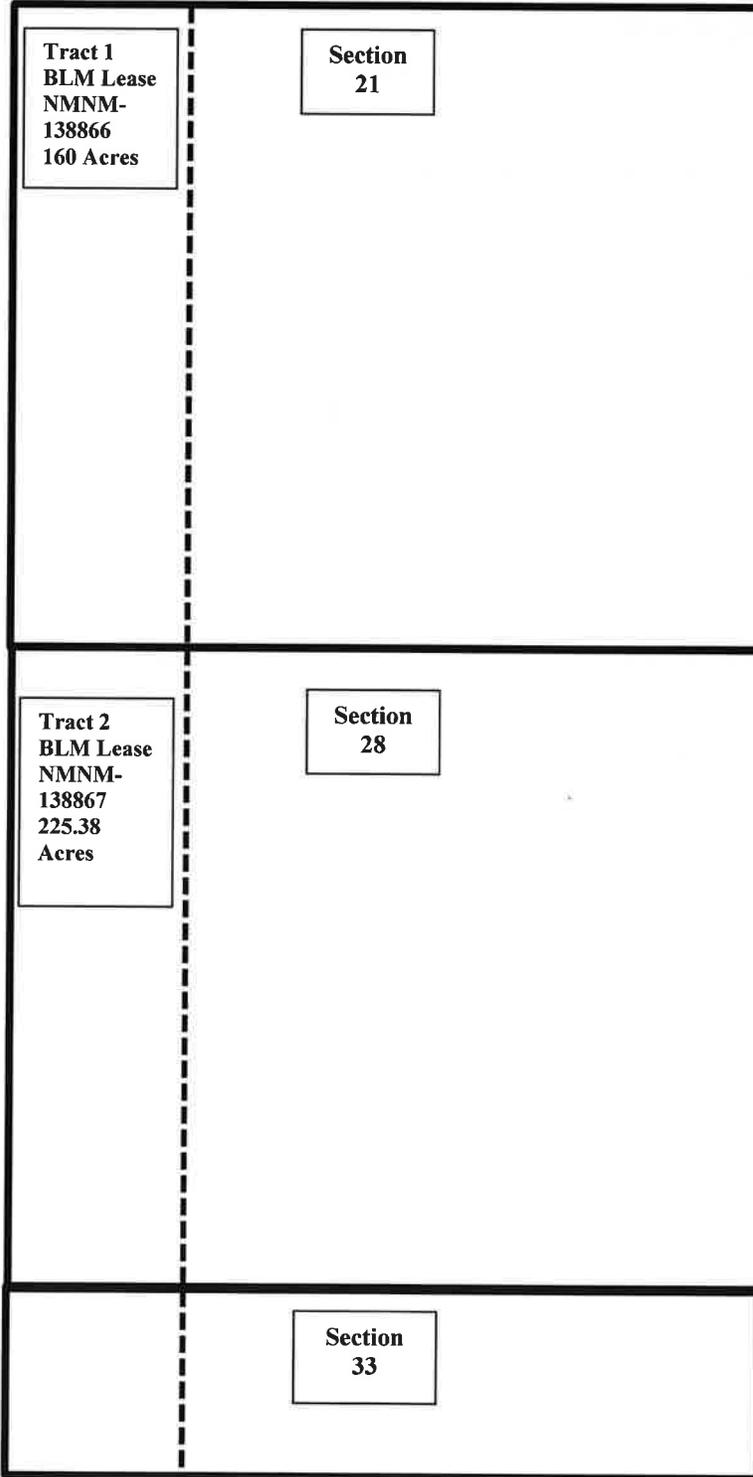
Notary Public

Voni Fed Com
Bone Spring Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

EXHIBIT "A"

Plat of communitized area covering **385.38** acres in W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Voni Federal Com #105H, #111H, #131H & #121H



Voni Fed Com
Bone Spring Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

EXHIBIT “B”

To Communitization Agreement Dated May 19, 2020 embracing the following described land in W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-138866

Description of Land Committed: Township 26 South, Range 31 East, Section 21: W2W2

Number of Acres: 160

Current Lessee of Record: MRC Permian Company

Name of Working Interest Owners: MRC Permian Company

Name of ORRI:

Tract No. 2

Lease Serial Number: NMNM-138867

Description of Land Committed: Township 26 South, Range 31 East, W2W2 of Section 28 & the W2NW/4 of Section 33

Number of Gross Acres: 225.38

Current Lessee of Record: MRC Permian Company

Name of Working Interest Owners: MRC Permian Company

Name of ORRI:

Voni Fed Com
 Bone Spring Formation
 W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
 Eddy County, New Mexico

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	41.52%
2	225.38	58.48%
Total	385.38	100.0000%

Yoni Fed Com
Bone Spring Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 19th day of May, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Containing **385.33** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

Voni Fed Com
Bone Spring Formation
E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Matador Production Company, 5400 Lyndon B. Johnson Fwy, Suite 1500, Dallas, Texas, 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

- such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is May 19, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

Yoni Fed Com

Bone Spring Formation

E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

Voni Fed Com
Bone Spring Formation
E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Matador Production Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 20___, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Yoni Fed Com
Bone Spring Formation
E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President

Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

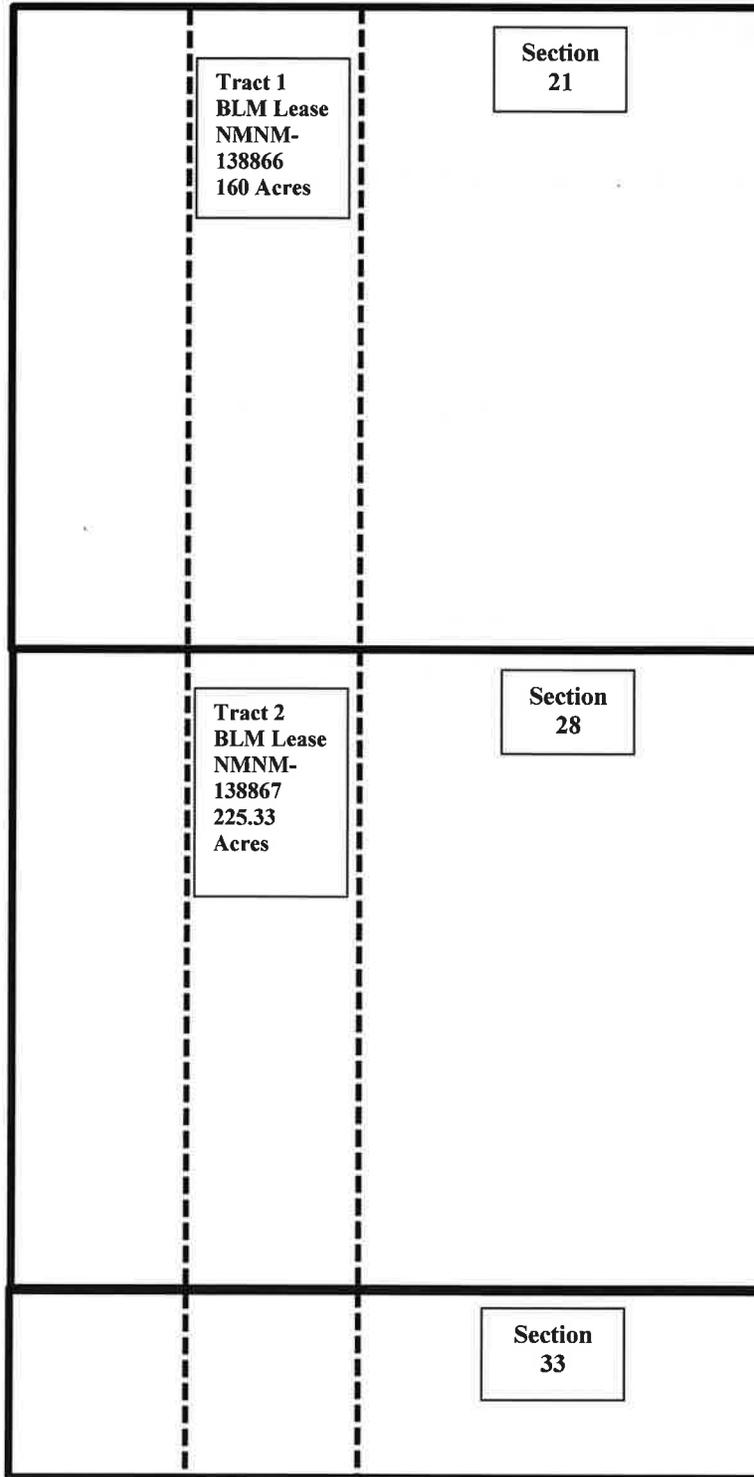
Notary Public

Voni Fed Com
Bone Spring Formation
E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

EXHIBIT "A"

Plat of communitized area covering **385.33** acres in E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Voni Federal Com #102H



Voni Fed Com
Bone Spring Formation
E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated May 19, 2020 embracing the following described land in E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-138866
Description of Land Committed:	Township 26 South, Range 31 East, Section 21: E2W2
Number of Acres:	160
Current Lessee of Record:	MRC Permian Company
Name of Working Interest Owners:	MRC Permian Company
Name of ORRI:	N/A

Tract No. 2

Lease Serial Number:	NMNM-138867
Description of Land Committed:	Township 26 South, Range 31 East, E2W2 of Section 28 & the E2NW/4 of Section 33
Number of Gross Acres:	225.33
Current Lessee of Record:	MRC Permian Company
Name of Working Interest Owners:	MRC Permian Company
Name of ORRI:	N/A

Voni Fed Com
 Bone Spring Formation
 E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E
 Eddy County, New Mexico

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	41.52%
2	225.33	58.48%
Total	385.33	100.0000%

Voni Fed Com
Bone Spring Formation
E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 19th day of May, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Containing **385.38** acres, and this agreement shall include only the Delaware Formation underlying said lands and the the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

Voni Fed Com
Delaware Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Matador Production Company, 5400 Lyndon B. Johnson Fwy, Suite 1500, Dallas, Texas, 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 19, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

Voni Fed Com

Delaware Formation

W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

Voni Fed Com
Delaware Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Matador Production Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 20___, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Yoni Fed Com
Delaware Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

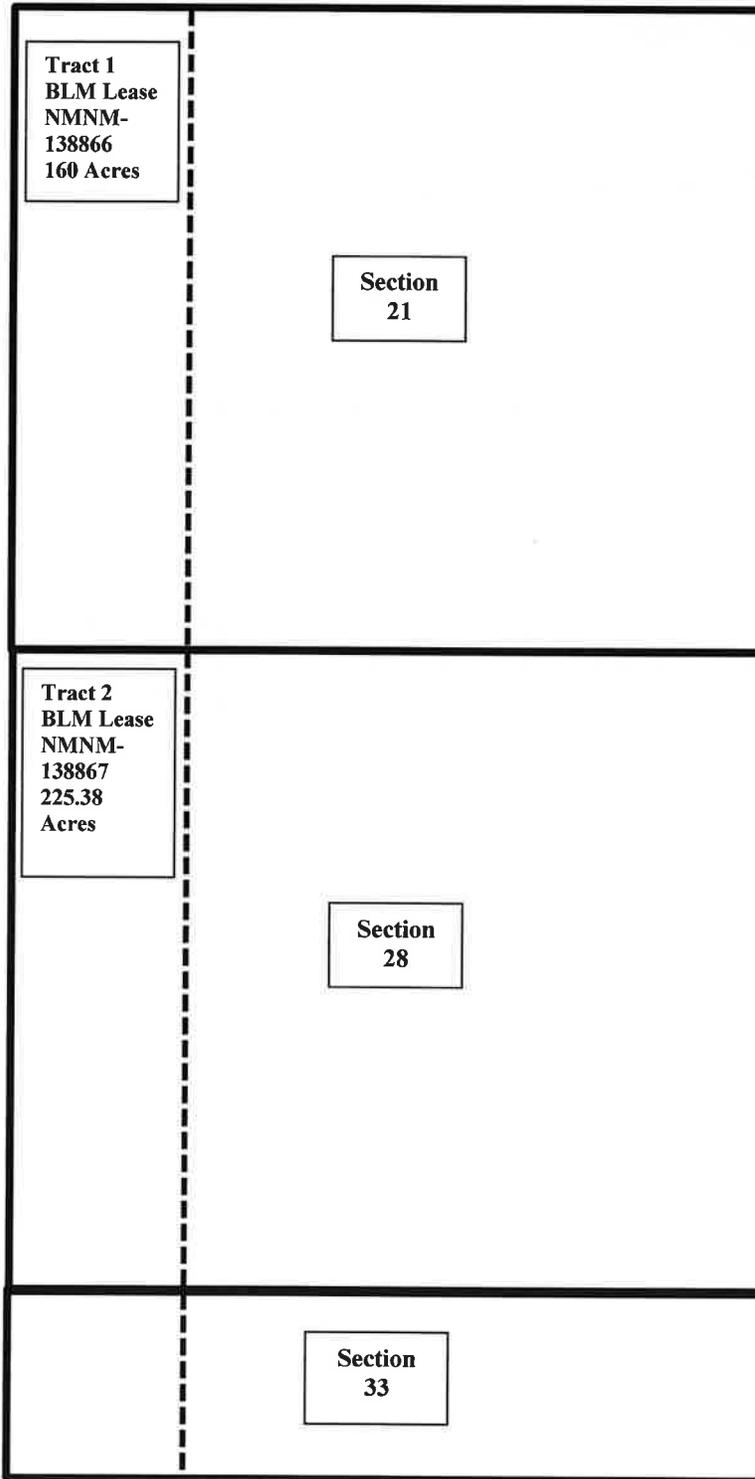
Notary Public

Voni Fed Com
Delaware Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

EXHIBIT "A"

Plat of communitized area covering **385.38** acres in W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Voni Federal Com #021H



Voni Fed Com
Delaware Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated May 19, 2020 embracing the following described land in W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-138866
Description of Land Committed: Township 26 South, Range 31 East, Section 21: W2W2
Number of Acres: 160
Current Lessee of Record: MRC Permian Company
Name of Working Interest Owners: MRC Permian Company
Name of ORRI: N/A

Tract No. 2

Lease Serial Number: NMNM-138867
Description of Land Committed: Township 26 South, Range 31 East, W2W2 of Section 28 & the W2NW/4 of Section 33
Number of Gross Acres: 225.38
Current Lessee of Record: MRC Permian Company
Name of Working Interest Owners: MRC Permian Company
Name of ORRI: N/A

Voni Fed Com
Delaware Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	41.52%
2	225.38	58.48%
Total	385.38	100.0000%

Yoni Fed Com
Delaware Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 19th day of May, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2 of Sections 21 & 28 and the NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Containing 770.71 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

Voni Fed Com
Wolfcamp Formation
W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E
Eddy County, New Mexico

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Matador Production Company, 5400 Lyndon B. Johnson Fwy, Suite 1500, Dallas, Texas, 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 19, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

Voni Fed Com

Wolfcamp Formation

W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E

Eddy County, New Mexico

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

Voni Fed Com
Wolfcamp Formation
W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E
Eddy County, New Mexico

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ___ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Matador Production Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

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My Commission Expires

Notary Public

Yoni Fed Com
Wolfcamp Formation
W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E
Eddy County, New Mexico

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President
Print Name

Date: _____

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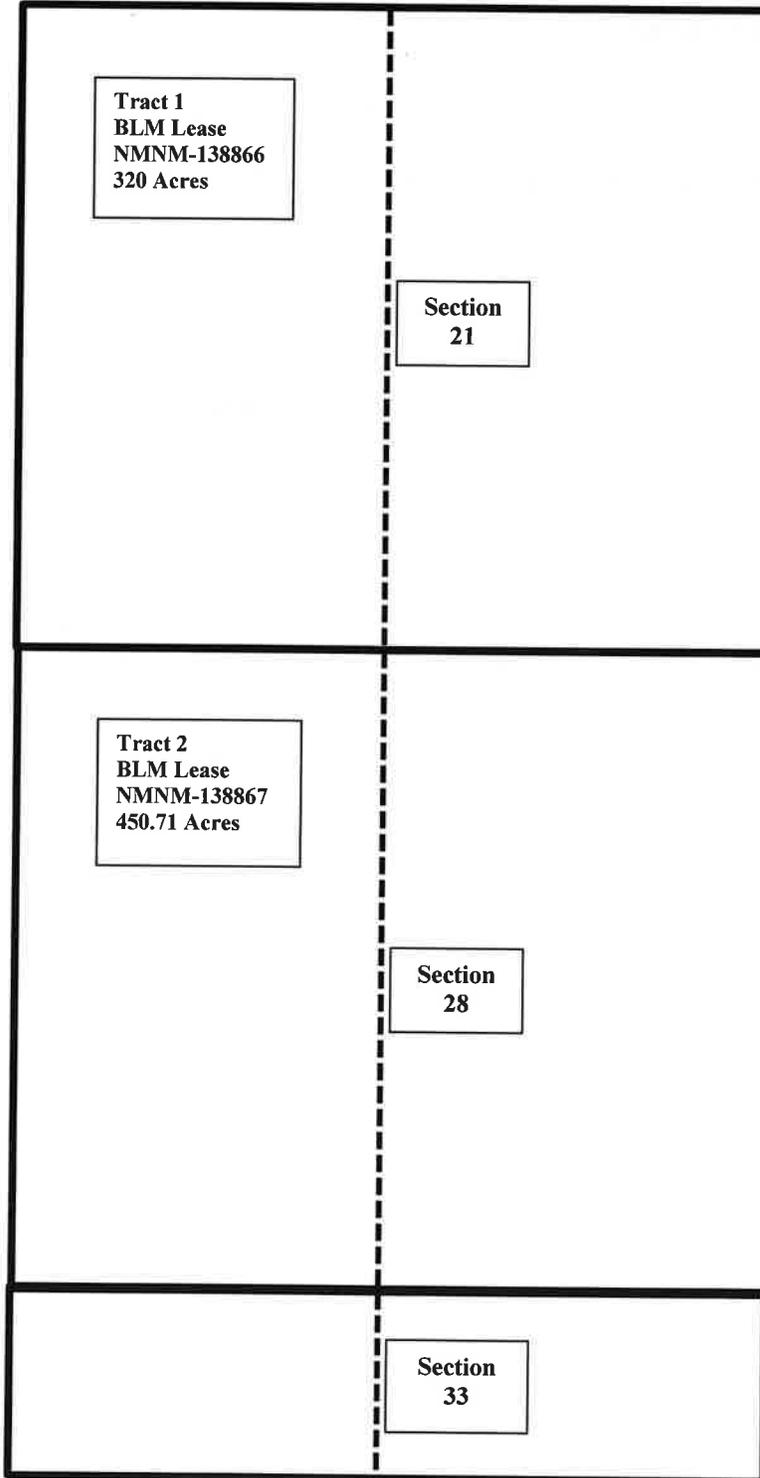
Notary Public

Voni Fed Com
Wolfcamp Formation
W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E
Eddy County, New Mexico

EXHIBIT "A"

Plat of communized area covering 770.71 acres in W2 of Sections 21 & 28 and the NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Voni Federal Com #221H, #201H, #215H, #225H, #202H, #222H, #216H, #226H & #242H.



Voni Fed Com
Wolfcamp Formation
W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E
Eddy County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated May 19, 2020 embracing the following described land in W2 of Sections 21 & 28 and the NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-138866

Description of Land Committed: Township 26 South, Range 31 East, Section 21: W2

Number of Acres: 320

Current Lessee of Record: MRC Permian Company

Name of Working Interest Owners: MRC Permian Company

Name of ORRI: N/A

Tract No. 2

Lease Serial Number: NMNM-138867

Description of Land Committed: Township 26 South, Range 31 East, W2 of Section 28 & the NW/4 of Section 33

Number of Gross Acres: 450.71

Current Lessee of Record: MRC Permian Company

Name of Working Interest Owners: MRC Permian Company

Name of ORRI: N/A

Voni Fed Com
 Wolfcamp Formation
 W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E
 Eddy County, New Mexico

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320	41.52%
2	450.71	58.48%
Total	770.71	100.0000%

Voni Fed Com
Wolfcamp Formation
W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E
Eddy County, New Mexico