

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Geology, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		1. Well API NO. 30-045-29633
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease Federal ☒ FEE ☐
2. Name of Operator Coleman Oil & Gas, Inc.		6. State Oil & Gas Lease No. NMNM65906
3. Address of Operator P.O. Drawer 3337		7. Lease Name or Unit Agreement Name Middle Mesa Com
4. Well Location Unit Letter <u>M</u> : <u>795</u> feet from the <u>South</u> line and <u>1255</u> feet from the <u>West</u> line Section <u>32</u> Township <u>32N</u> Range <u>07W</u> NMPM San Juan County		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6640' GR		9. OGRID Number 4838
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: Surface Commingle ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coleman Oil & Gas, Inc. proposes to add the Middle Mesa Com #3 to the current Surface Commingling Order PLC-233. The Middle Mesa Com #3 Sales Meter will be converted to the CDP for the Surface Commingle. An Allocation Meter will be installed at the Middle Mesa Com #3. Addition of the Middle Mesa Com #3 to the current surface commingling order will allow wells to share a common compressor thus increasing well economics and well life. See the attached supporting information. Reference CA NMNM 99454.

Spud Date: 09/16/1998

Rig Release Date: 10/05/1998

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael T. Hanson TITLE: Operations Engineer DATE: August 17, 2020

Type or print name: Michael T. Hanson E-mail address: mhanson@cog-fmn.com PHONE: (505) 327-0356

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

RECEIVED

5. Lease Serial No. NM NM 33052
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 070 Farmington, NM
8. Well Name and No. Middle Mesa Com # 3S
9. API Well No. 30-045-31369
10. Field and Pool, or Exploratory Area Basin Fruitland Coal
11. County or Parish, State San Juan County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator Coleman Oil & Gas, Inc.
3a. Address P O Drawer 3337, Farmington, NM 87499-3337
3b. Phone No. (include area code) (505) 327-0356
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1175' FSL and 1610 FEL, Unit O, Section 33, Twp 32N, Rge 7W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other See below
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Implementation of the surface commingling process for the Middle Mesa #2 and Middle Mesa Com #3S wells occurred on Thursday, July 3, 2003 the date the Middle Mesa Com #3S well was first produced into Williams Field Service facilities.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Bryan Lewis Title Landman
Signature *Bryan Lewis* Date July 24, 2003
THIS SPACE FOR FEDERAL OR STATE USE ACCEPTED FOR RECORD
Approved by Title Date OCT 31 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office FARMINGTON FIELD OFFICE BY *[Signature]*
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

COMMINGLING ORDER PLC-233

Coleman Oil & Gas, Inc.
PO Drawer 3337
Farmington, New Mexico 87499

Attention: Mr. Bryan Lewis

The above named company is hereby authorized to surface commingle production from operated wells within the following pools and acreage.

South Los Pinos-Fruitland Sand Pictured Cliffs (Gas 80690),
SE/4 of Section 33, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico

Basin-Fruitland Coal (Gas 71629),
S/2 of Section 33, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico

The following wells are currently producing within these pools and in this acreage and are therefore included in this commingle at this time.

Middle Mesa Well No. 2	API 30-045-23093
South Los Pinos-Fruitland Sand Pictured Cliffs	SE/4 Dedication
NW/4 SE/4, Section 33, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico	

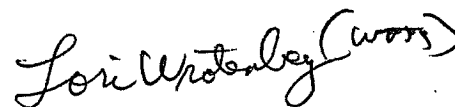
Middle Mesa Com Well No. 3S	API 30-045-31369
Basin-Fruitland Coal	S/2 Dedication
SW/4 SE/4, Section 33, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico	

Allocation gas meters shall be installed on all wells included in this commingle and regularly calibrated for accuracy. Each well's gas sales, production, and BTU values shall be calculated using data collected from allocation rate meters, total CPD sales, lost gas, fuel gas, and periodic BTU tests. Compressor fuel gas usage shall be calculated for each well based on that well's ratio of the total of all the allocation meters feeding that compressor.

Condensate and water shall not be commingled. The measurement and sales point for commingled gas may occur off lease.

The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

DONE at Santa Fe, New Mexico, on this 16th day of July 2003.

A handwritten signature in cursive script that reads "Lori Wrotenbery" followed by a circled "wrr" in the upper right corner.

LORI WROTENBERY,
Division Director

LW/wvjj

cc: Oil Conservation Division – Aztec
Bureau of Land Management – Farmington



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:
3162.7-3

July 16, 2003

Coleman Oil and Gas Company
Attn.: Bryan Lewis
P.O. Drawer 3337
Farmington, New Mexico 87499

Dear Mr. Lewis:

Reference is made to your application for surface commingling and sales of gas from the following wells:

Middle Mesa No. 2, located in the NWSE section 33-32N-7W on Lease No. NM-33052, in the Los Pinos Fruitland Sand-Pictured Cliffs.

Middle Mesa Com No. 3S, located in the SWSE section 33-32N-7W on Lease No. NM-33052, in the Basin Fruitland Coal.

You propose to measure gas production from the referenced wells at the Williams Field Services Central Delivery Point (CDP) meter at the Middle Mesa No. 2 well site. The CDP meter no. is 8510201.

Your application indicates that measurement at a central delivery point (CDP) is necessary to effectively and economically operate these wells and extend the economic life of the properties. We have considered the merits of your application and concur with your findings. As such, you are hereby authorized to measure natural gas in accordance with the procedures outlined in your application unless otherwise modified by conditions outlined below:

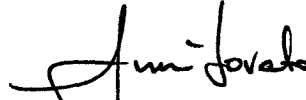
- Liquid hydrocarbons produced at the CDP will be allocated back to each well in proportion to the well's allocated gas production. Fuel used at the CDP must be allocated back to each contributing well in proportion to each well's allocated gas production.
- Allocation must be made on an MMBTU Basis.
- Measurement of gas at the CDP must be conducted in accordance with the requirements outlined in Onshore Order No. 3, Site Security, Onshore Order No. 4, Oil

Measurement, and Onshore Order No. 5, Gas Measurement.

- In order to prevent waste and conserve natural gas, periodic review of each well's venting procedures must be conducted in accordance with the requirements outlined in NTL-ADO-93-1. Purged gas must be allocated in proportion to each well's allocated gas production.
- No other wells can be added to this system of measurement without the prior approval of this office.
- Contact this office in the event of any lost hydrocarbons between the wells and the central delivery point.

Failure to operate this facility in accordance with the conditions outlined above may subject this approval to revocation. In addition, this office reserves the right to rescind this approval should future evaluation of this method of measurement indicate that royalties would be reduced. If you have any questions regarding the above contact me at (505) 599-6367.

Sincerely,



Jim Lovato
Senior Technical Advisor,
Petroleum Management Team

Cc:
NMOCD: Santa Fe

District I
Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1991
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code 71629	*Pool Name Basin Fruitland Coal
*Property Code	*Property Name MIDDLE MESA COM	*Well Number 3S
*GRID No. 4838	*Operator Name COLEMAN OIL & GAS, INC.	*Elevation 6680'

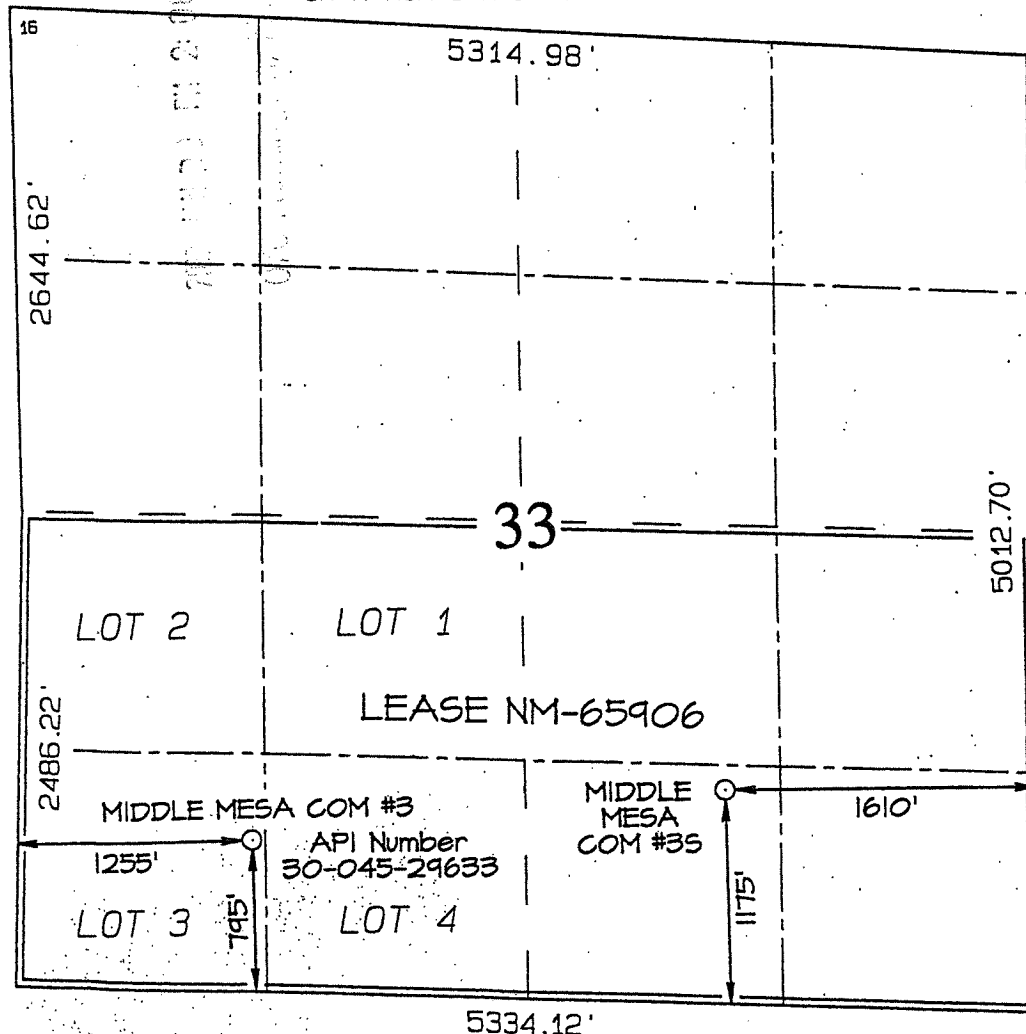
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	32N	7W		1175	SOUTH	1610	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 310.80 Acres - (S/2)					¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete
to the best of my knowledge and belief

Michael T. Hanson
Signature

Michael T. Hanson
Printed Name

Engineer
Title

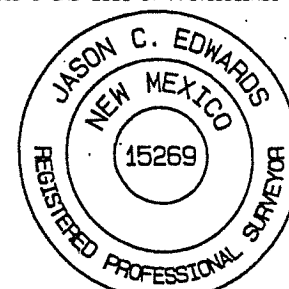
0/23/03
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location
shown on this plat was plotted from field
notes of actual surveys made by me or under
my supervision, and that the same is true
and correct to the best of my belief.

Survey Date: DECEMBER 6, 2002

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269