

6QLQS-201109-C-107B PLC-715

RECEIVED: 11/9/20	REVIEWER: DM	TYPE: PLC	APP NO: pDM2031450992
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Quijote 2 State Com 501H & others **API:** 30-025-46198
Pool: WC-025 G-08 S253235G; Lower Bone Spring **Pool Code:** 97903

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

10/7/2020
Date

432-247-6331
Phone Number

lisa_trascher@eogresources.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 10/7/2020
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool/lease commingle oil & gas from all existing and future wells in E/2 of Section 2 in Township 26 South, Range 32 East within the Bone Spring and Wolfcamp pools listed below, for Leases ST NM VB-0844-1 and ST NM VB-0845-1. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
QUIJOTE 2 STATE COM #501H	A-2-26S-32E	30-025-46198	97903 WC-025 G-08 S253235G;LWR BONE SPRING	*1500	*45	*2600	*1300
QUIJOTE 2 STATE COM #502H	A-2-26S-32E	30-025-46199	97903 WC-025 G-08 S253235G;LWR BONE SPRING	*1200	*45	*1900	*1300
QUIJOTE 2 STATE COM #503H	A-2-26S-32E	30-025-46200	97903 WC-025 G-08 S253235G;LWR BONE SPRING	*1500	*45	*2600	*1300
QUIJOTE 2 STATE COM #504H	B-2-26S-32E	30-025-46201	97903 WC-025 G-08 S253235G;LWR BONE SPRING	*1200	*45	*1900	*1300
QUIJOTE 2 STATE COM #505H	B-2-26S-32E	30-025-46202	97903 WC-025 G-08 S253235G;LWR BONE SPRING	*1500	*45	*2600	*1300
QUIJOTE 2 STATE COM #506H	B-2-26S-32E	30-025-46203	97903 WC-025 G-08 S253235G;LWR BONE SPRING	*1500	*45	*2600	*1300
QUIJOTE 2 STATE COM #702H	A-2-26S-32E	30-025-46024	98158 WC-025 G-09 S253236A;UPR WOLFCAMP	245	48.3	653	1286
QUIJOTE 2 STATE COM #704H	B-2-26S-32E	30-025-46025	98158 WC-025 G-09 S253236A;UPR WOLFCAMP	219	48.3	597	1323
QUIJOTE 2 STATE COM #706H	B-2-26S-32E	30-025-46026	98158 WC-025 G-09 S253236A;UPR WOLFCAMP	224	48.3	686	1305
QUIJOTE 2 STATE COM #711H	A-2-26S-32E	30-025-46027	98158 WC-025 G-09 S253236A;UPR WOLFCAMP	317	48.3	961	1311
QUIJOTE 2 STATE COM #713H	A-2-26S-32E	30-025-46028	98158 WC-025 G-09 S253236A;UPR WOLFCAMP	210	48.3	648	1273
QUIJOTE 2 STATE COM #715H	B-2-26S-32E	30-025-46029	98158 WC-025 G-09 S253236A;UPR WOLFCAMP	228	48.3	922	1284
QUIJOTE BQJ STATE COM #1H	O-2-26S-32E	30-025-39947	96403 WILDCAT;BONE SPRING ; 97838 JENNINGS;UPPER BONE SPRING SHALE ; 97879 WILDCAT G-06 S263202O;BONE SPRING	52	46.1	526	1297

*projected, pending completion

GENERAL INFORMATION :

- State lease ST NM VB-0844-1 covers 160 acres including the NE/4 of Section 2 in Township 26 South, Range 32 East, Lea County, New Mexico.
- State lease NM NM VB-0845-1 covers 160 acres including the SE/4 of Section 2 in Township 26 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NE/4 of Section 2 in Township 26 South 32 East on State lease NM VB-0845-1.
- An application to commingle production from the subject wells is being submitted to the NMOCD and the New Mexico State Land Office.

- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-09 S253236A; Upper Wolfcamp [98158], WC-025 G-08 S253235G; Lwr Bone Spring [97903] and Wildcat; Bone Spring [97879]) from Lease's ST NM VB-0844-1, ST NM VB-0845-1.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Sundry Notice C-103 and C-102 Plats to the Engineering Bureau in Santa Fe for Federal and filing an Amendment with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

QUIJOTE 2 STATE COM #501H gas allocation meter is (S/N *11111111)
 QUIJOTE 2 STATE COM #502H gas allocation meter is (S/N *11111111)
 QUIJOTE 2 STATE COM #503H gas allocation meter is (S/N *11111111)
 QUIJOTE 2 STATE COM #504H gas allocation meter is (S/N *11111111)
 QUIJOTE 2 STATE COM #505H gas allocation meter is (S/N *11111111)
 QUIJOTE 2 STATE COM #506H gas allocation meter is (S/N *11111111)
 QUIJOTE 2 STATE COM #702H gas allocation meter is (S/N 14004601)
 QUIJOTE 2 STATE COM #704H gas allocation meter is (S/N 14007602)
 QUIJOTE 2 STATE COM #706H gas allocation meter is (S/N 14007603)
 QUIJOTE 2 STATE COM #711H gas allocation meter is (S/N 14004604)
 QUIJOTE 2 STATE COM #713H gas allocation meter is (S/N 14007605)
 QUIJOTE 2 STATE COM #715H gas allocation meter is (S/N 14007606)
 QUIJOTE BQJ STATE COM #1H gas allocation meter is (S/N *11111111)

The oil from the separators will be measured using a Coriolis meter.

QUIJOTE 2 STATE COM #501H oil allocation meter is (S/N *11-111111)
 QUIJOTE 2 STATE COM #502H oil allocation meter is (S/N *11-111111)
 QUIJOTE 2 STATE COM #503H oil allocation meter is (S/N *11-111111)
 QUIJOTE 2 STATE COM #504H oil allocation meter is (S/N *11-111111)

QUIJOTE 2 STATE COM #505H oil allocation meter is (S/N *11-11111)
QUIJOTE 2 STATE COM #506H oil allocation meter is (S/N *11-11111)
QUIJOTE 2 STATE COM #702H oil allocation meter is (S/N 10-76829)
QUIJOTE 2 STATE COM #704H oil allocation meter is (S/N 10-76830)
QUIJOTE 2 STATE COM #706H oil allocation meter is (S/N 10-76831)
QUIJOTE 2 STATE COM #711H oil allocation meter is (S/N 10-76832)
QUIJOTE 2 STATE COM #713H oil allocation meter is (S/N 10-76833)
QUIJOTE 2 STATE COM #715H oil allocation meter is (S/N 10-76834)
QUIJOTE BQJ STATE COM #1H oil allocation meter is (S/N *11-11111)

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#14007651) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#14007656) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#14007657) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (#14007686). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system downstream of the lease production meter.

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: October 7, 2020

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application Quijote 2 State Com 501H, 502H, 503H, 504H, 505H, 506H, 702H, 704H, 706H, 711H, 713H, 715H, Quijote BQJ State Com 1H

To whom it may concern

This letter serves to notice you that the ownership in the production of the following wells is Diverse as defined in 19.15.12.7 A. NMAC:

API	Well Name	Well#	Location	Pool Code/name	Status
30-025-46198	QUIJOTE 2 STATE COM	501H	A-02-26S-32E	[97903] WC-025 G-08 S253235G; LWR BS	PERMITTED
30-025-46199	QUIJOTE 2 STATE COM	502H	A-02-26S-32E	[97903] WC-025 G-08 S253235G; LWR BS	PERMITTED
30-025-46200	QUIJOTE 2 STATE COM	503H	A-02-26S-32E	[97903] WC-025 G-08 S253235G; LWR BS	PERMITTED
30-025-46201	QUIJOTE 2 STATE COM	504H	B-02-26S-32E	[97903] WC-025 G-08 S253235G; LWR BS	PERMITTED
30-025-46202	QUIJOTE 2 STATE COM	505H	B-02-26S-32E	[97903] WC-025 G-08 S253235G; LWR BS	PERMITTED
30-025-46203	QUIJOTE 2 STATE COM	506H	B-02-26S-32E	[97903] WC-025 G-08 S253235G; LWR BS	PERMITTED
30-025-46024	QUIJOTE 2 STATE COM	702H	A-02-26S-32E	[98158] WC-025 G-09 S253236A; UPR WC	PRODUCING
30-025-46025	QUIJOTE 2 STATE COM	704H	B-02-26S-32E	[98158] WC-025 G-09 S253236A; UPR WC	PRODUCING
30-025-46026	QUIJOTE 2 STATE COM	706H	B-02-26S-32E	[98158] WC-025 G-09 S253236A; UPR WC	PRODUCING
30-025-46027	QUIJOTE 2 STATE COM	711H	A-02-26S-32E	[98158] WC-025 G-09 S253236A; UPR WC	PRODUCING
30-025-46028	QUIJOTE 2 STATE COM	713H	A-02-26S-32E	[98158] WC-025 G-09 S253236A; UPR WC	PRODUCING
30-025-46029	QUIJOTE 2 STATE COM	715H	B-02-26S-32E	[98158] WC-025 G-09 S253236A; UPR WC	PRODUCING
30-025-39947	QUIJOTE BQJ STATE COM	001H	O-02-26S-32E	[97879] WILDCAT; BONE SPRING	PRODUCING

The royalty, overrides and working interest are diverse on a well by well basis. All owners are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray
Matt Gray
Senior Landman

Commingling Application for Quijote 2 State Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

New Mexico Oil Conservation Division
Attn: Mr. Paul Kautz
1625 N. French Drive
Hobbs, New Mexico 88240
CMRRR

New Mexico State Land Office
Attn: Scott Dawson
310 Old Santa Fe Trail
Santa Fe, NM 87501
7018 1130 0001 3044 2829

Sharbro Energy, LLC
Attn: Elizabeth Baker
P.O. Box 840
Artesia, NM 88211
7018 1130 0001 3044 2836

EOG Resources Inc.
PO Box 4362
Houston, TX 77210-4362

Accelerate Resources Operating, LLC
5949 Sherry Lane
Suite 1060
Dallas, TX 75225
7018 1130 0001 3044 2843

Chevron North America
Exploration & Production Co
PO Box 730436
Dallas, TX 75373-0436
7018 1130 0001 3044 2850

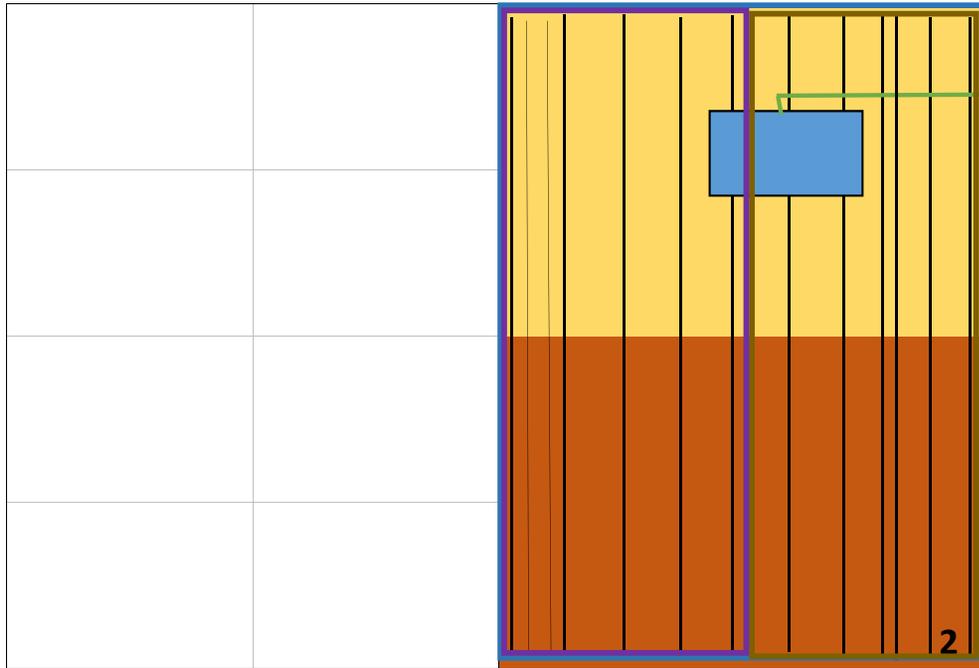
Tumbler Energy Partners LLC
PO Box 50938
Midland TX, 79710
7017 1130 0001 3044 2867

OXY Y 1 Company
PO Box 27570
Houston, TX 77227-7570
7018 1130 0001 3044 2874

Copies of this application were mailed to the following individuals, companies, and organizations on or before October 30th, 2020.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.



**Quijote 2 State Com
Section 2, T26S-R32E
Lea County, NM
Well Layout and CTB location**

-  ST NM VB-0844-1
-  ST NM VB-0845-1
-  Quijote 2 State Com CTB (existing)
-  Flowlines
-  Proposed CA for Wolfcamp
-  Proposed CA for Bone Spring E/2E/2
-  Proposed CA for Bone Spring W/2E/2

26S-32E

WELLS COVERED:	
Quijote 2 State Com #706H	Quijote 2 State Com #503H
Quijote 2 State Com #506H	Quijote 2 State Com #713H
Quijote 2 State Com #715H	Quijote 2 State Com #502H
Quijote 2 State Com #505H	Quijote 2 State Com #702H
Quijote BQJ State Com #1	Quijote 2 State Com #711H
Quijote 2 State Com #704H	Quijote 2 State Com #501H
Quijote 2 State Com #504H	



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: October 30, 2020

Re: Surface/Pool Lease Commingling Application; Quijote 2 State Com 501H, 502H, 503H, 504H, 505H, 506H, 702H, 704H, 706H, 711H, 713H, 715H, 001H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Quijote 2 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD) and the New Mexico State Land Office.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-09 S253236A; Upper Wolfcamp [98158], WC-025 G-08 S253235G; Lwr Bone Spring [97903] and Wildcat; Bone Spring [97879]) from Lease's ST NM VB-0844-1, ST NM VB-0845-1.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Sundry Notice C-103 and C-102 Plats to the Engineering Bureau in Santa Fe for Federal and filing an Amendment with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

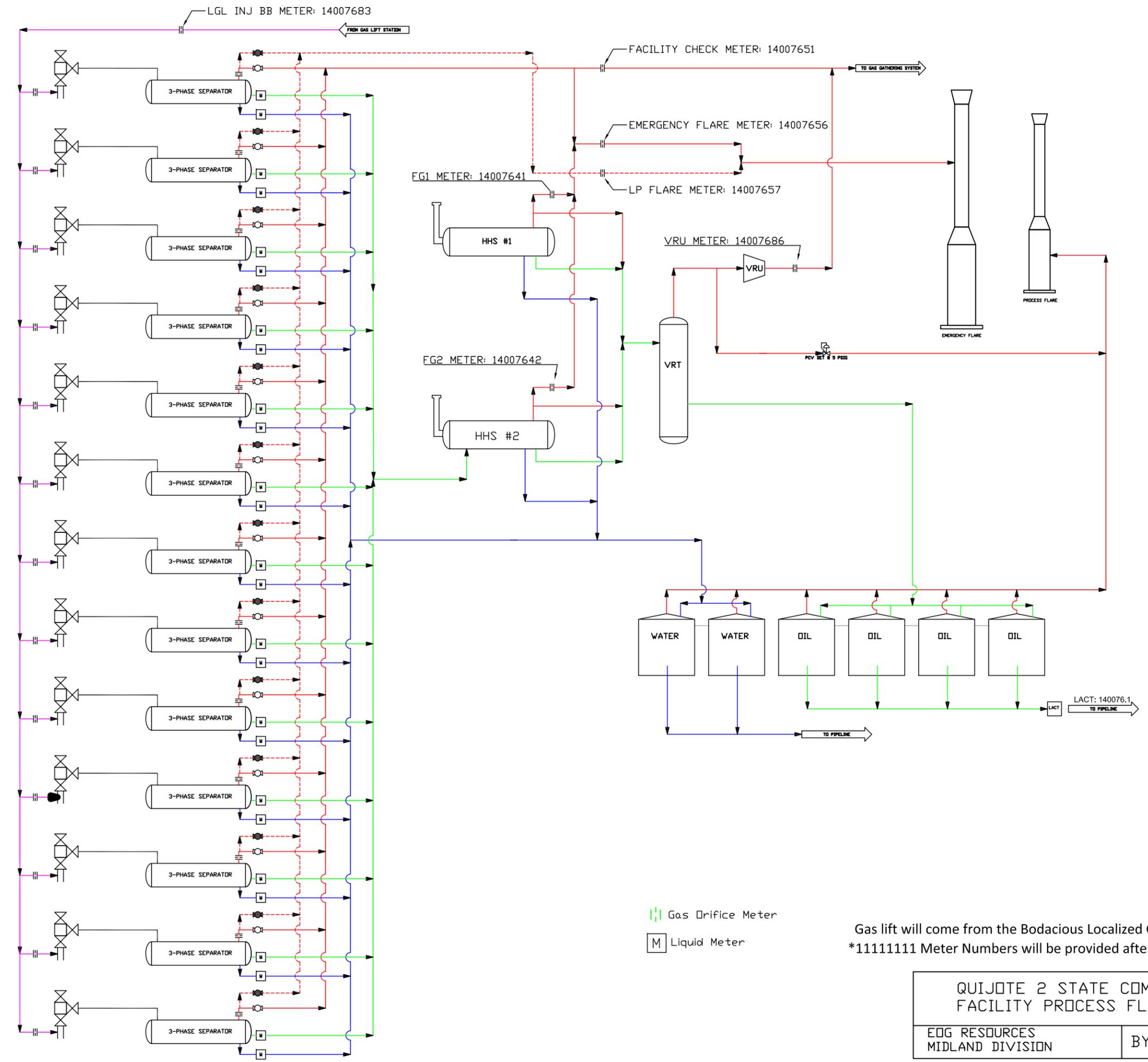
For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: *Lisa Trascher*
Lisa Trascher
Regulatory Specialist

QUIJOTE 2 STATE COM #501H 30-025-46198	GAS: 11111111 GAS LIFT: 11111111 OIL: 11-111111 WATER: 11-111111
QUIJOTE 2 STATE COM #502H 30-025-46199	GAS: 11111111 GAS LIFT: 11111111 OIL: 11-111111 WATER: 11-111111
QUIJOTE 2 STATE COM #503H 30-025-46200	GAS: 11111111 GAS LIFT: 11111111 OIL: 11-111111 WATER: 11-111111
QUIJOTE 2 STATE COM #504H 30-025-46201	GAS: 11111111 GAS LIFT: 11111111 OIL: 11-111111 WATER: 11-111111
QUIJOTE 2 STATE COM #505H 30-025-46202	GAS: 11111111 GAS LIFT: 11111111 OIL: 11-111111 WATER: 11-111111
QUIJOTE 2 STATE COM #506H 30-025-46203	GAS: 11111111 GAS LIFT: 11111111 OIL: 11-111111 WATER: 11-111111
QUIJOTE 2 STATE COM #702H 30-025-46024	GAS: 14007601 GAS LIFT: 14007621 OIL: 10-76829 WATER: 40-76829
QUIJOTE 2 STATE COM #704H 30-025-46025	GAS: 14007602 GAS LIFT: 14007622 OIL: 10-76830 WATER: 40-76830
QUIJOTE 2 STATE COM #706H 30-025-46026	GAS: 14007603 GAS LIFT: 14007623 OIL: 10-76831 WATER: 40-76831
QUIJOTE 2 STATE COM #711H 30-025-46027	GAS: 14007604 GAS LIFT: 14007624 OIL: 10-76832 WATER: 40-76832
QUIJOTE 2 STATE COM #713H 30-025-46028	GAS: 14007605 GAS LIFT: 14007625 OIL: 10-76833 WATER: 40-76833
QUIJOTE 2 STATE COM #715H 30-025-46029	GAS: 14007606 GAS LIFT: 14007626 OIL: 10-76834 WATER: 40-76834
QUIJOTE BQJ STATE COM #1H 30-025-39947	GAS: 11111111 GAS LIFT: 11111111 OIL: 11-111111 WATER: 11-111111



Gas Orifice Meter
 Liquid Meter

Gas lift will come from the Bodacious Localized Gas Lift Station offsite.
 *11111111 Meter Numbers will be provided after the facility has been built.

QUIJOTE 2 STATE COM CTB FACILITY PROCESS FLOW		
EDG RESOURCES MIDLAND DIVISION	BY: SDG	rev. 01 10/22/2020

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **QUIJOTE 2 STATE COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
QUIJOTE 2 STATE COM #501H	A-2-26S-32E	30-025-46198	97903 WC-025 G-08 S253235G;LWR BONE SPRING	*1500	*45	*2600	*1300
QUIJOTE 2 STATE COM #502H	A-2-26S-32E	30-025-46199	97903 WC-025 G-08 S253235G;LWR BONE SPRING	*1200	*45	*1900	*1300
QUIJOTE 2 STATE COM #503H	A-2-26S-32E	30-025-46200	97903 WC-025 G-08 S253235G;LWR BONE SPRING	*1500	*45	*2600	*1300
QUIJOTE 2 STATE COM #504H	B-2-26S-32E	30-025-46201	97903 WC-025 G-08 S253235G;LWR BONE SPRING	*1200	*45	*1900	*1300
QUIJOTE 2 STATE COM #505H	B-2-26S-32E	30-025-46202	97903 WC-025 G-08 S253235G;LWR BONE SPRING	*1500	*45	*2600	*1300
QUIJOTE 2 STATE COM #506H	B-2-26S-32E	30-025-46203	97903 WC-025 G-08 S253235G;LWR BONE SPRING	*1500	*45	*2600	*1300
QUIJOTE 2 STATE COM #702H	A-2-26S-32E	30-025-46024	98158 WC-025 G-09 S253236A;UPR WOLFCAMP	245	48.3	653	1286
QUIJOTE 2 STATE COM #704H	B-2-26S-32E	30-025-46025	98158 WC-025 G-09 S253236A;UPR WOLFCAMP	219	48.3	597	1323
QUIJOTE 2 STATE COM #706H	B-2-26S-32E	30-025-46026	98158 WC-025 G-09 S253236A;UPR WOLFCAMP	224	48.3	686	1305
QUIJOTE 2 STATE COM #711H	A-2-26S-32E	30-025-46027	98158 WC-025 G-09 S253236A;UPR WOLFCAMP	317	48.3	961	1311
QUIJOTE 2 STATE COM #713H	A-2-26S-32E	30-025-46028	98158 WC-025 G-09 S253236A;UPR WOLFCAMP	210	48.3	648	1273
QUIJOTE 2 STATE COM #715H	B-2-26S-32E	30-025-46029	98158 WC-025 G-09 S253236A;UPR WOLFCAMP	228	48.3	922	1284
QUIJOTE BQJ STATE COM #1H	O-2-26S-32E	30-025-39947	96403 WILDCAT;BONE SPRING ; 97838 JENNINGS;UPPER BONE SPRING SHALE ; 97879 WILDCAT G-06 S263202O;BONE SPRING	52	46.1	526	1297

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Production Summary Report											
API: 30-025-46024											
QUIJOTE 2 STATE COM #702H											
Printed On: Wednesday, October 07 2020											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Feb	27113	67402	154986	28	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Mar	21717	54817	94513	31	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Apr	12522	29616	54352	29	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	May	11714	27884	48578	31	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jun	10042	25029	39396	30	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jul	9272	23005	30531	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46025											
QUIJOTE 2 STATE COM #704H											
Printed On: Wednesday, October 07 2020											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Feb	24385	63765	129559	27	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Mar	18655	50277	77991	31	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Apr	12078	33618	49973	29	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	May	10925	29170	37125	31	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jun	8972	25060	28500	30	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jul	8098	22795	27410	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46026											
QUIJOTE 2 STATE COM #706H											
Printed On: Wednesday, October 07 2020											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Feb	26205	69754	136733	27	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Mar	20777	58089	84014	31	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Apr	11774	34316	30851	29	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	May	10737	30306	28002	31	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jun	9162	27314	24884	30	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jul	8336	24766	25376	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46027											
QUIJOTE 2 STATE COM #711H											
Printed On: Wednesday, October 07 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Feb	37840	105044	104479	28	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Mar	22383	63098	51982	30	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Apr	16862	45367	39962	30	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	May	14325	39466	34818	31	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jun	12616	36122	30441	30	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jul	11639	34040	26768	31	0	0	0	0	0
Production Summary Report											
API: 30-025-46028											
QUIJOTE 2 STATE COM #713H											
Printed On: Wednesday, October 07 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Feb	29241	84075	102477	29	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Mar	15299	47076	44803	30	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Apr	11982	37130	33350	30	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	May	10014	32167	32137	31	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jun	8206	26645	30230	30	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jul	7534	24377	29312	31	0	0	0	0	0
Production Summary Report											
API: 30-025-46029											
QUIJOTE 2 STATE COM #715H											
Printed On: Wednesday, October 07 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Feb	33371	100056	85818	27	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Mar	19035	64747	46421	30	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Apr	12900	44223	37714	30	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	May	11027	38614	40264	31	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jun	9043	34374	34049	30	0	0	0	0	0
2020	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jul	8413	32455	30938	31	0	0	0	0	0

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Energy, Minerals & Natural Resources
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1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46198		² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; Lwr Bone Spring
⁴ Property Code 325727	⁵ Property Name QUIJOTE 2 STATE COM		⁶ Well Number 501H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3340'

¹⁰Surface Location

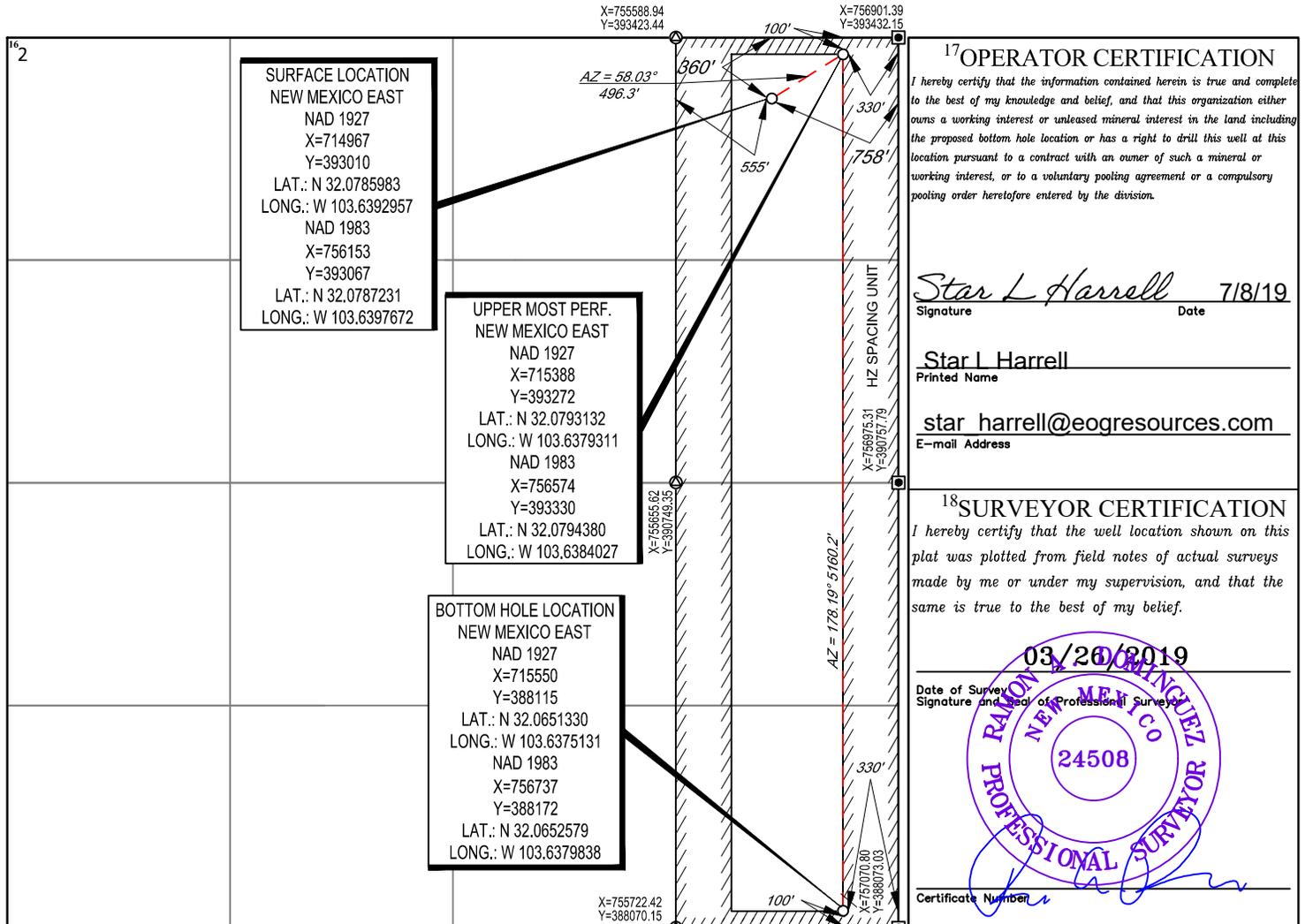
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	32-E	-	360'	NORTH	758'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	32-E	-	100'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46199	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; Lwr Bone Spring
⁴ Property Code 325727	⁵ Property Name QUIJOTE 2 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 502H
⁹ Elevation 3340'		

¹⁰Surface Location

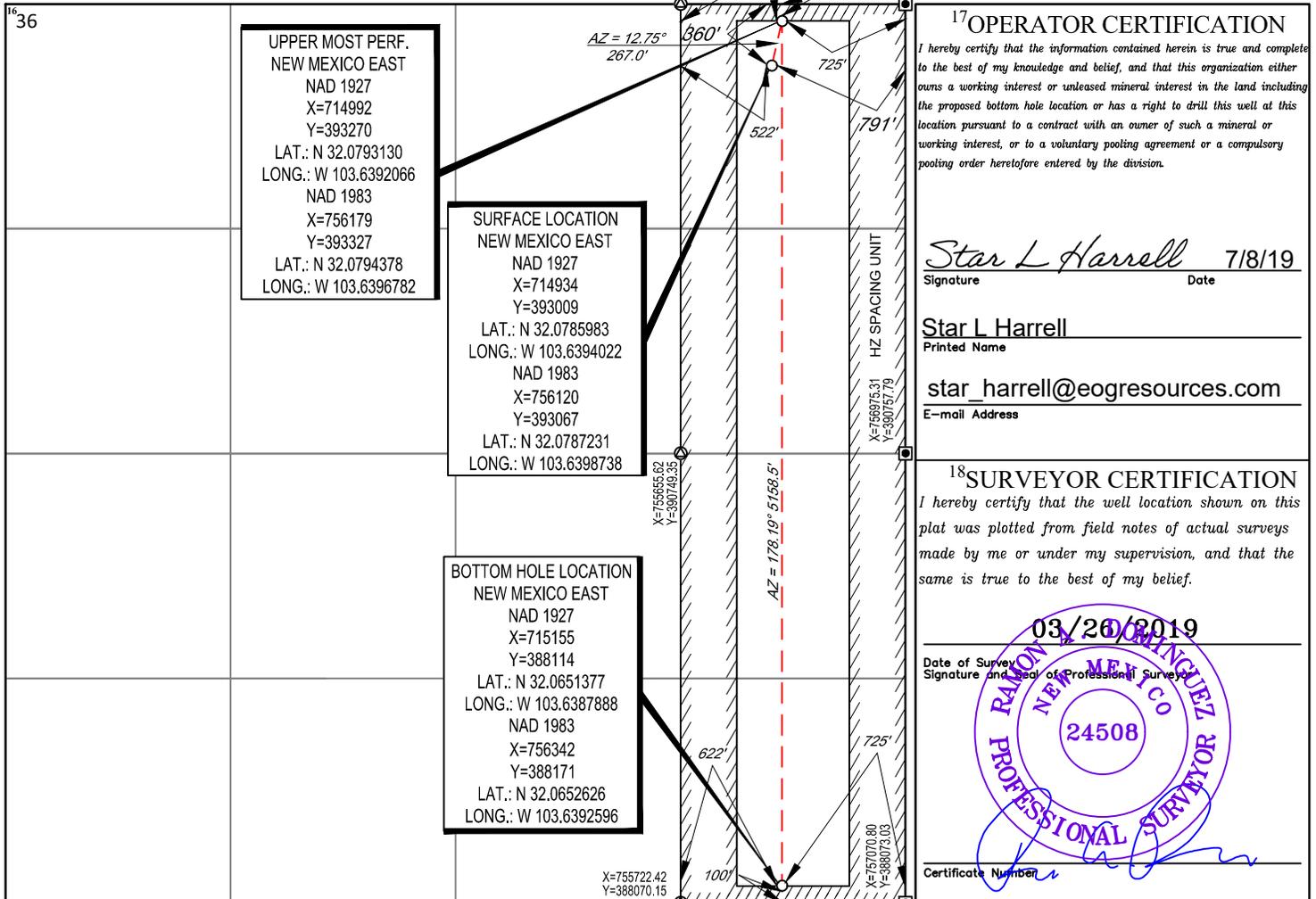
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	32-E	-	360'	NORTH	791'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	32-E	-	100'	SOUTH	725'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

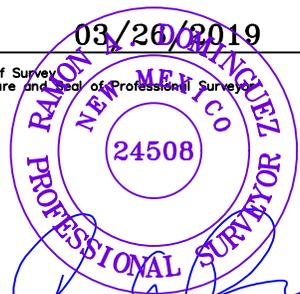
Star L Harrell 7/8/19
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/26/2019
Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46200		² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; Lwr Bone Spring
⁴ Property Code 325727	⁵ Property Name QUIJOTE 2 STATE COM		⁶ Well Number 503H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3340'

¹⁰Surface Location

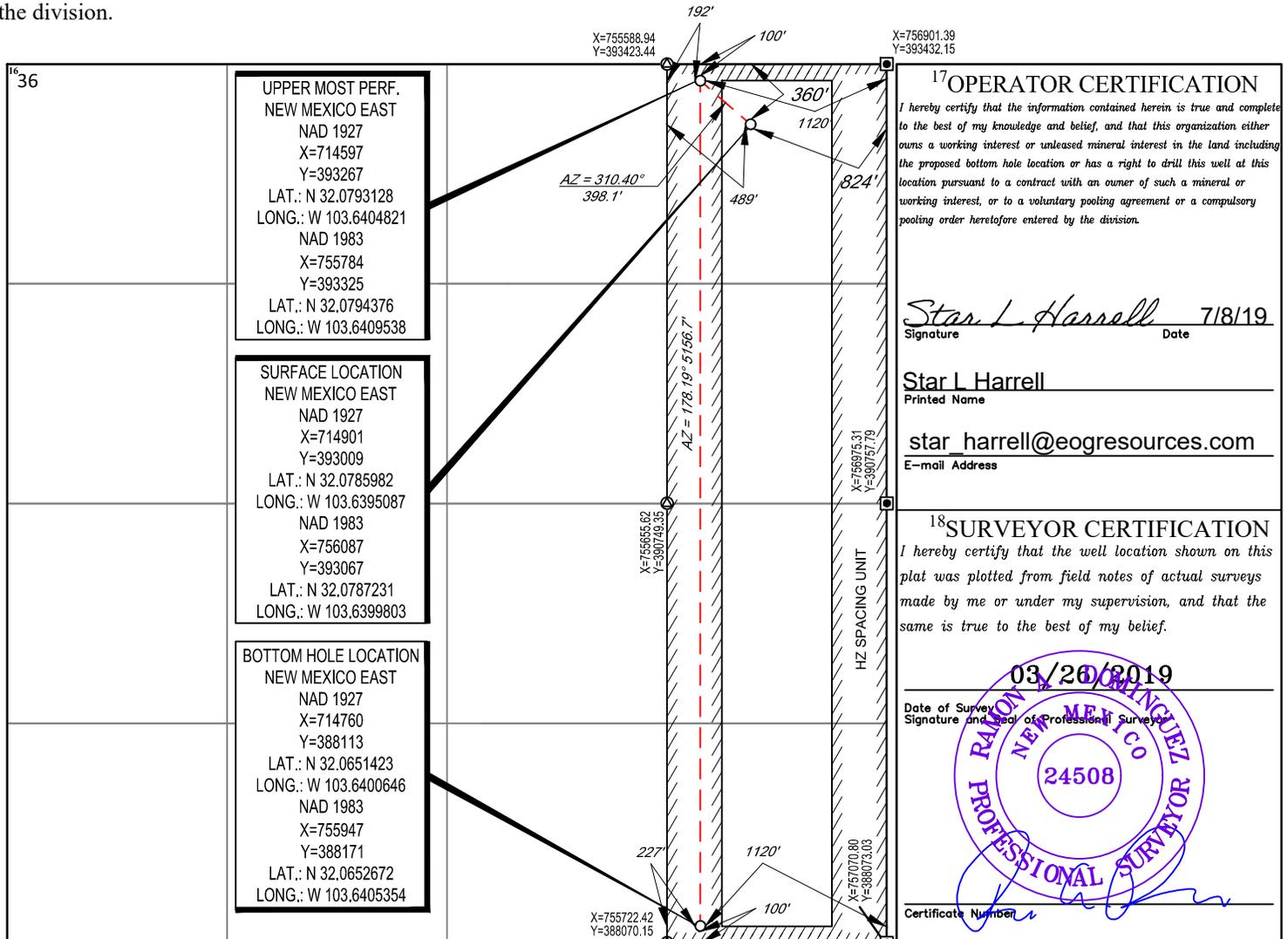
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	32-E	-	360'	NORTH	824'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	32-E	-	100'	SOUTH	1120'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46201		² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; Lwr Bone Spring
⁴ Property Code 325727	⁵ Property Name QUIJOTE 2 STATE COM		⁶ Well Number 504H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3333'

¹⁰Surface Location

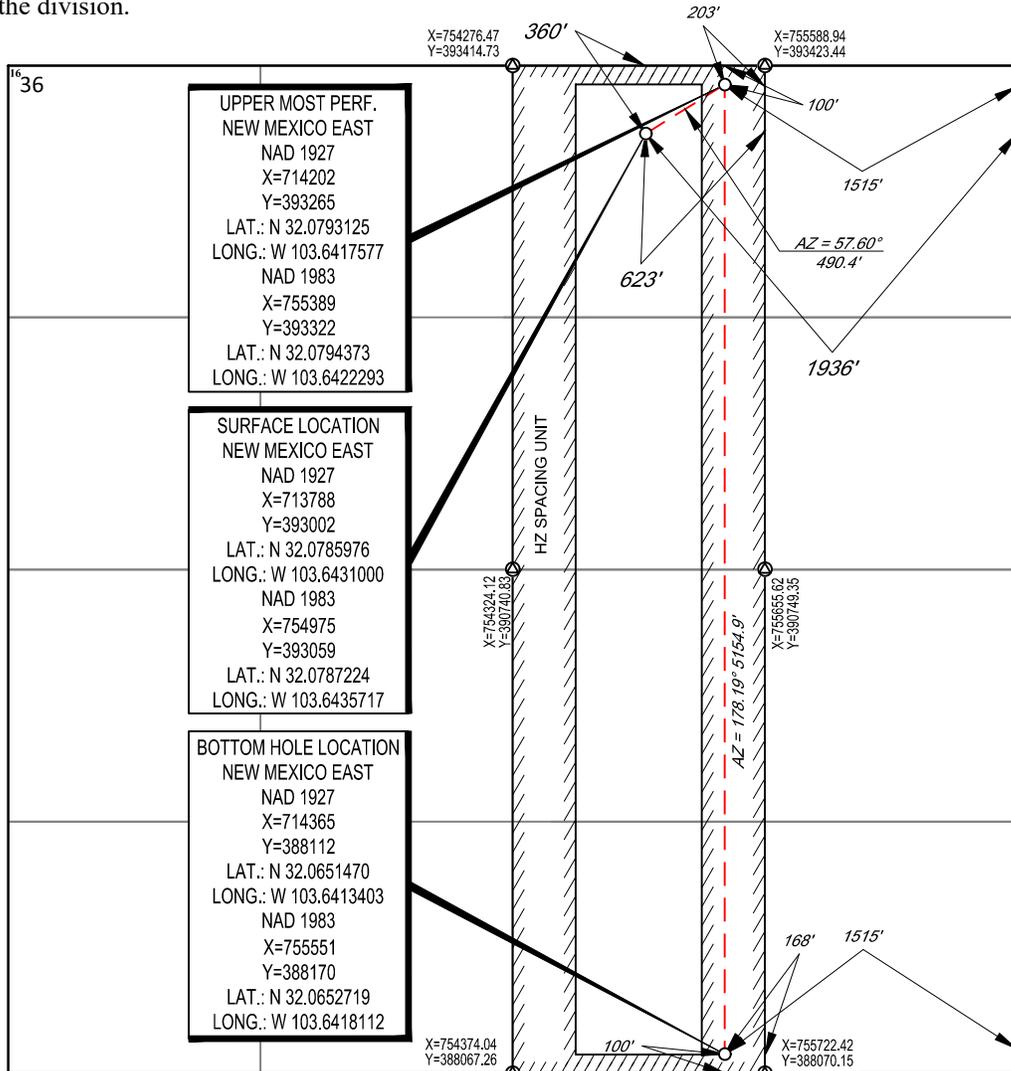
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	26-S	32-E	-	360'	NORTH	1936'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	26-S	32-E	-	100'	SOUTH	1515'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁷OPERATOR CERTIFICATION

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Star L Harrell 7/8/19
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/26/2019
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

24508
Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46202		² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; Lwr Bone Spring
⁴ Property Code 325727	⁵ Property Name QUIJOTE 2 STATE COM		⁶ Well Number 505H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3332'

¹⁰Surface Location

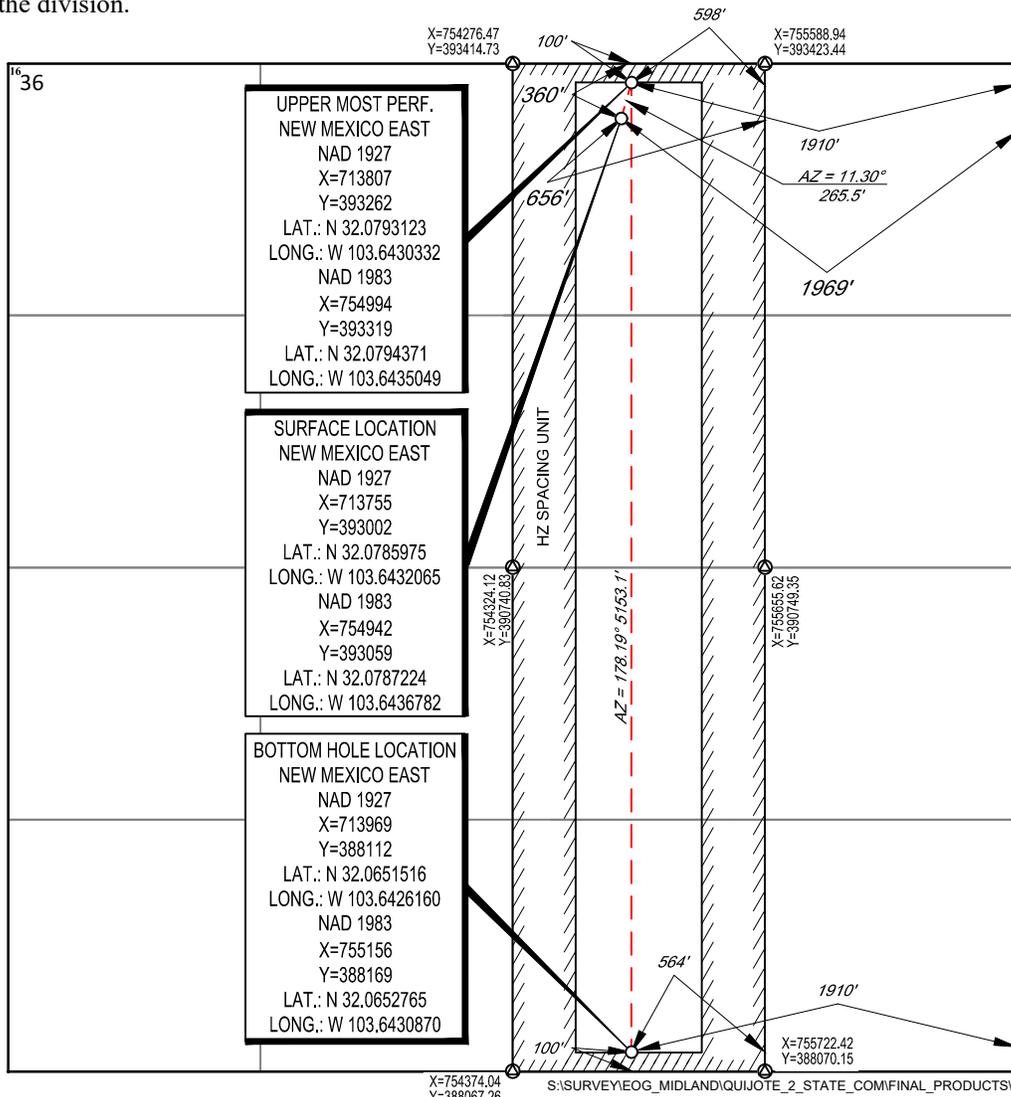
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	26-S	32-E	-	360'	NORTH	1969'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	26-S	32-E	-	100'	SOUTH	1910'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Star L Harrell 7/8/19
Signature Date

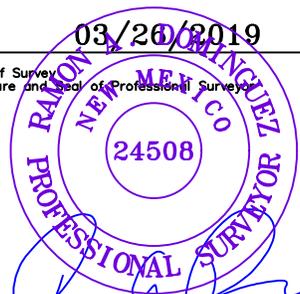
Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

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03/26/2019
Date of Survey Signature and Seal of Professional Surveyor



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46203		² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; Lwr Bone Spring
⁴ Property Code 325727	⁵ Property Name QUIJOTE 2 STATE COM		⁶ Well Number 506H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3330'

¹⁰Surface Location

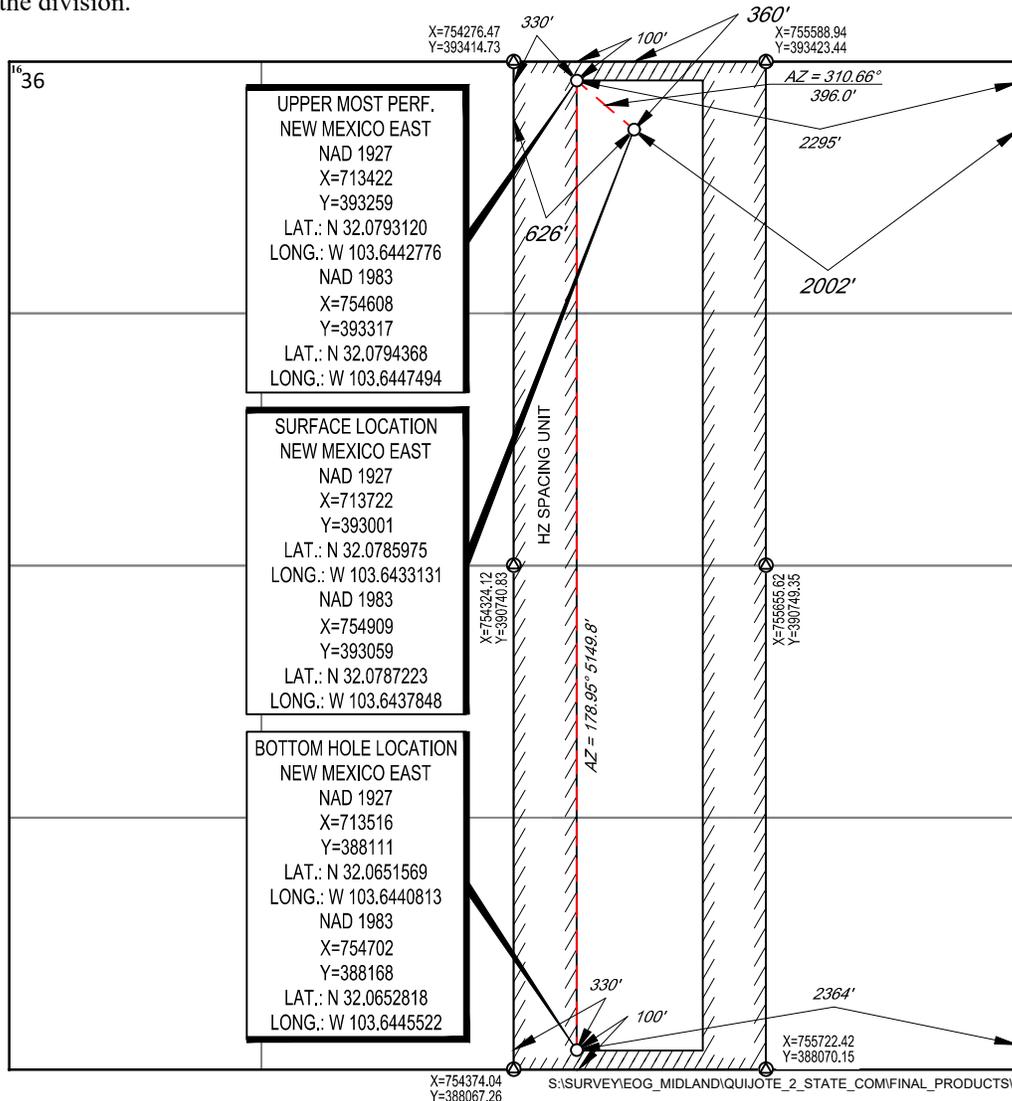
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	26-S	32-E	-	360'	NORTH	2002'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	26-S	32-E	-	100'	SOUTH	2364'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Star L Harrell 7/8/19
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

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03/26/2019
Date of Survey
Signature and Seal of Professional Surveyor



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46025		² Pool Code 98158		³ Pool Name WC025 G09 S253236A; UPPER WOLFCAMP	
⁴ Property Code 325727		⁵ Property Name QUIJOTE 2 STATE COM			⁶ Well Number 704H
⁷ GRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3338'

¹⁰Surface Location

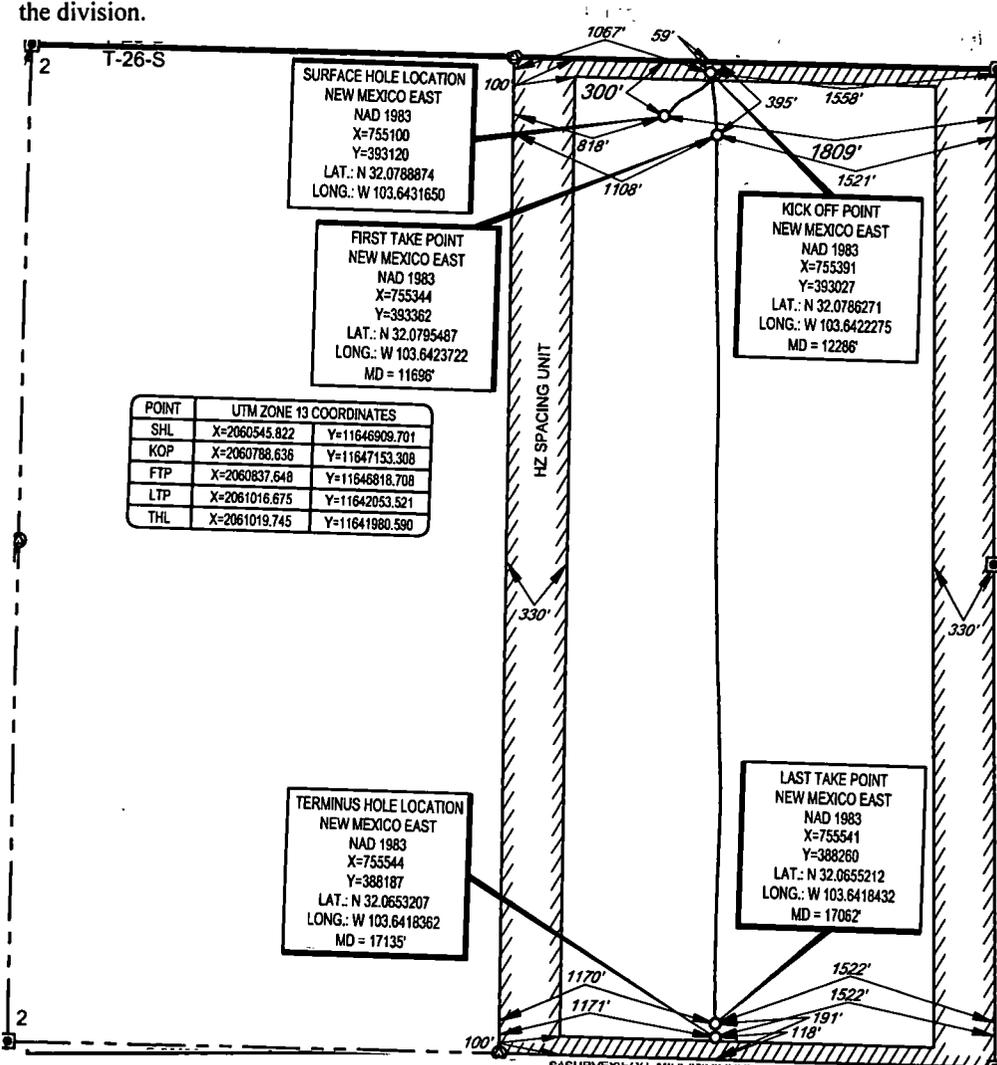
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	26-S	32-E	-	300'	NORTH	1809'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	26-S	32-E	-	118'	SOUTH	1522'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 02/27/2020
Signature Date

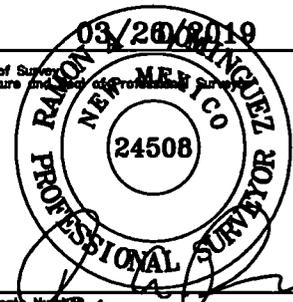
Kay Maddox
Printed Name

Kay_Maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/26/2019
Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

HOBBS OCD

MAR 03 2020

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46027		² Pool Code 98158		WC025 G09 S253236A; UPPER WOLFCAMP	
⁴ Property Code 325727		⁵ Property Name QUIJOTE 2 STATE COM			⁶ Well Number 711H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3342'

¹⁰Surface Location

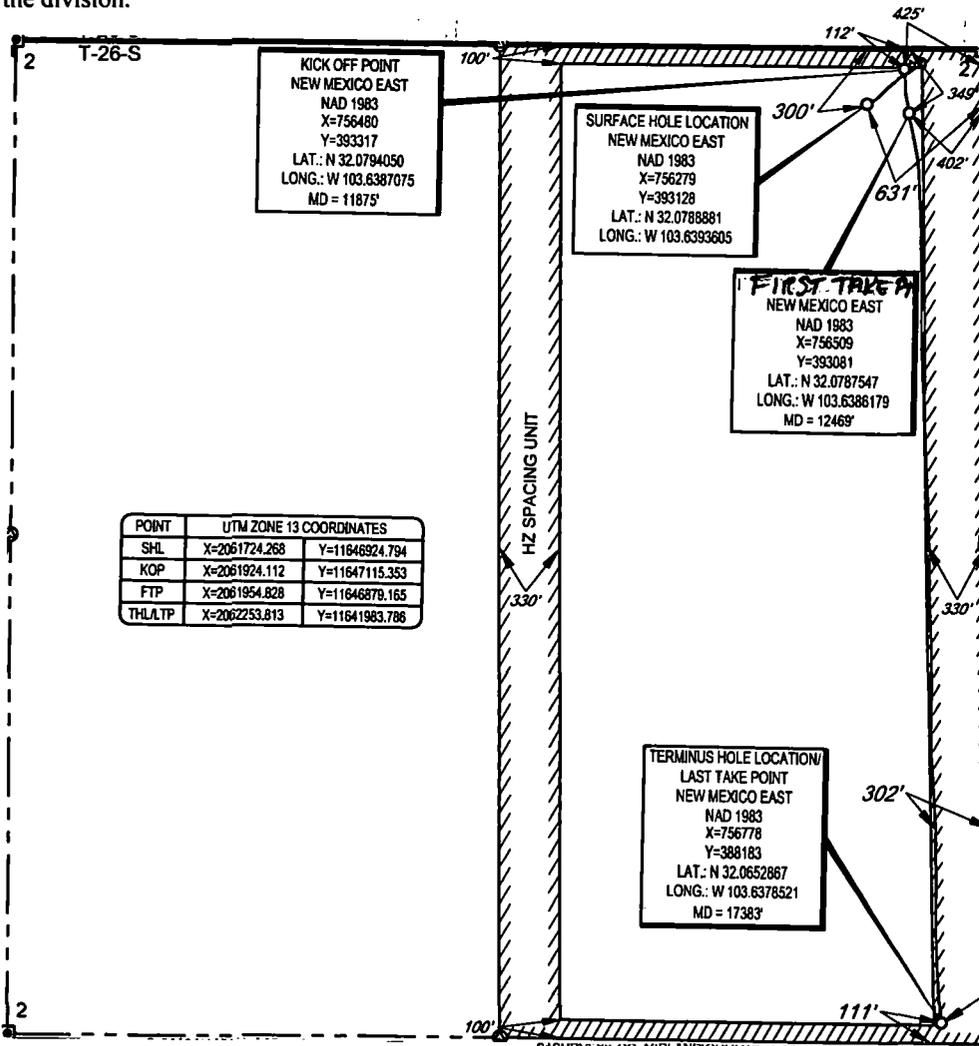
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	32-E	-	300'	NORTH	631'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	32-E	-	111'	SOUTH	289'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



POINT	UTM ZONE 13 COORDINATES	
SHL	X=2061724.268	Y=11646924.794
KOP	X=2061924.112	Y=11647115.353
FTP	X=2061954.828	Y=11646879.165
THL/LTP	X=2062253.813	Y=11641983.786

¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 02/27/2020
Signature Date

Kay Maddox
Printed Name

Kay_Maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/26/2019
Date of Survey
Signature and Seal of Professional Surveyor

Professional Surveyor
NEW MEXICO
24508

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. SEP 02 2011
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office
 AMENDED REPORT

RECEIVED
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-39947		² Pool Code 91879		³ Pool Name Wildcat; Bone Spring	
⁴ Property Code 38375		⁵ Property Name Quijote BQJ State Com			⁶ Well Number 1H
⁷ OGRID No. 025575		⁸ Operator Name Yates Petroleum Corporation			⁹ Elevation 3262'GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	2	26S	32E		480	South	1650	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	26S	32E		437	North	1684	East	Lea

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. 4251
--------------------------------------	-------------------------------	----------------------------------	---------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Tina Huerta</i> August 31, 2011 Signature Date</p> <p>Tina Huerta Printed Name</p> <p>tnah@yatespetroleum.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p>

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 26 South, Range 32 East, N.M.P.M
Section: 2: E/2
Lea County, New Mexico

containing **320.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the

Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

Operator and Lessee of Record
(ST NM VB-0844-1 & ST NM VB-0845-1)
EOG Resources, Inc.

BY: _____
NAME: Wendy Dalton
TITLE: Agent & Attorney-In-Fact

ACKNOWLEDGEMENTS

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Sharbro Energy, LLC

BY: _____

NAME:

TITLE:

Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §

§

COUNTY OF _____ §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the _____ of Sharbro Energy, LLC, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Chevron U.S.A. Inc.

BY: _____

NAME:

TITLE:

Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §

§

COUNTY OF _____ §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the _____ of Chevron U.S.A. Inc., a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Exhibit A

To Communitization Agreement dated October 1, 2019 embracing the E/2 of Section 2, T26S, R32E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

TRACT NO. 1

Lease Serial No.: ST NM VB-0844-1
 Lease Date: February 1, 2006
 Lease Term: 5 Years
 Lessor: State of New Mexico, Commissioner of Public Lands
 Original Lessee: Yates Petroleum Corporation
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4 of Section 2, T26S, R32E, N.M.P.M. Lea County, NM
 Number of Acres: 160.00
 Royalty Rate: 3/16

TRACT NO. 2

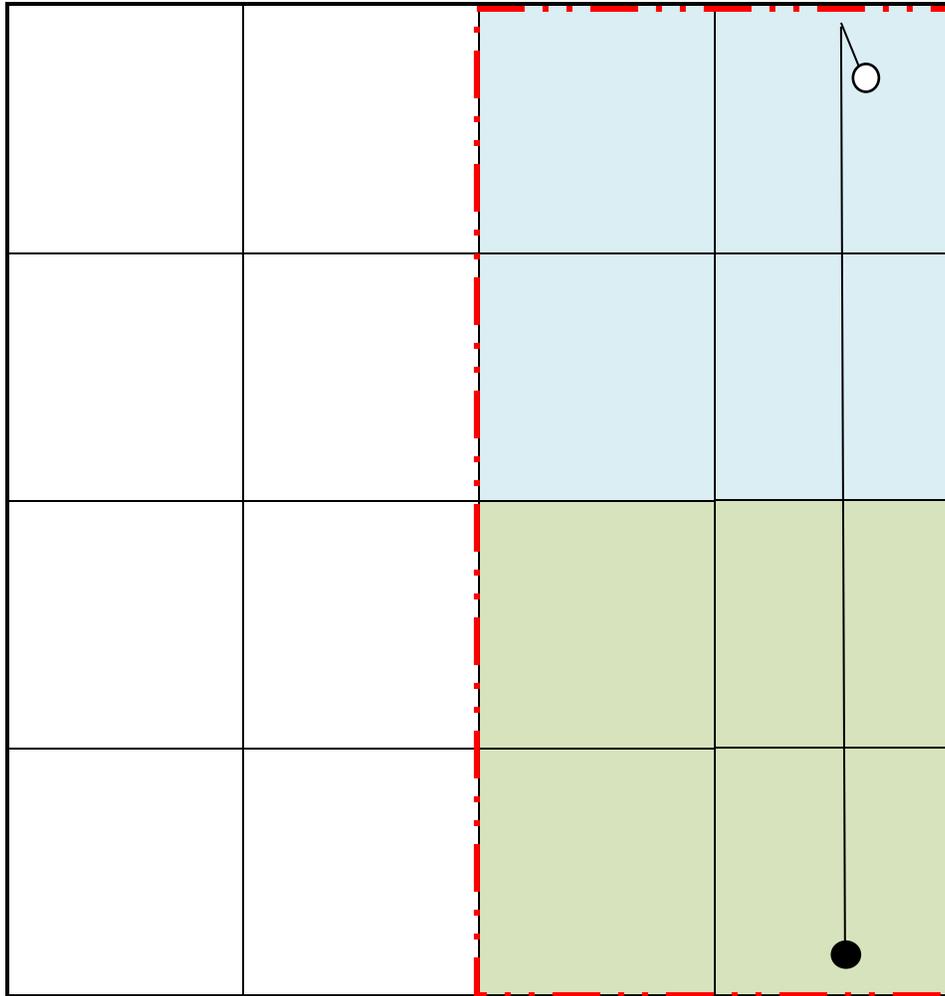
Lease Serial No.: ST NM VB-0845-1
 Lease Date: February 1, 2006
 Lease Term: 5 Years
 Lessor: State of New Mexico, Commissioner of Public Lands
 Original Lessee: Yates Petroleum Corporation
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers SE/4 of Section 2, T26S, R32E, N.M.P.M. Lea County, NM
 Number of Acres: 160.0
 Royalty Rate: 3/16

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	160.00	50.00
2	160.00	50.00
Total	320.00	100.00%

Exhibit B

Plat of communized area covering 320.00 acres in
The E/2 of Section 2-T26S-R32E, N.M.P.M., Lea County, New Mexico



Quijote 2 State Com #702H

Section 2

-  Proposed communized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: VB-0844
-  Tract 2: VB-0845

State/State
State/Fee

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

- 1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 26 South, Range 32 East, N.M.P.M
Section: 2: E/2E/2
Lea County, New Mexico

containing **160.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

- 2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

- 4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the

Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

Operator and Lessee of Record
(ST NM VB-0844-1 & ST NM VB-0845-1)
EOG Resources, Inc.

BY: _____
NAME: Wendy Dalton
TITLE: Agent & Attorney-In-Fact

ACKNOWLEDGEMENTS

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Sharbro Energy, LLC

BY: _____

NAME:

TITLE:

Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §

§

COUNTY OF _____ §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the _____ of Sharbro Energy, LLC, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Exhibit A

To Communitization Agreement dated April 1, 2021 embracing the E/2E/2 of Section 2, T26S, R32E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

TRACT NO. 1

Lease Serial No.: ST NM VB-0844-1
 Lease Date: February 1, 2006
 Lease Term: 5 Years
 Lessor: State of New Mexico, Commissioner of Public Lands
 Original Lessee: Yates Petroleum Corporation
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4 of Section 2, T26S, R32E, N.M.P.M. Lea County, NM
 Number of Acres: 80.00
 Royalty Rate: 3/16

TRACT NO. 2

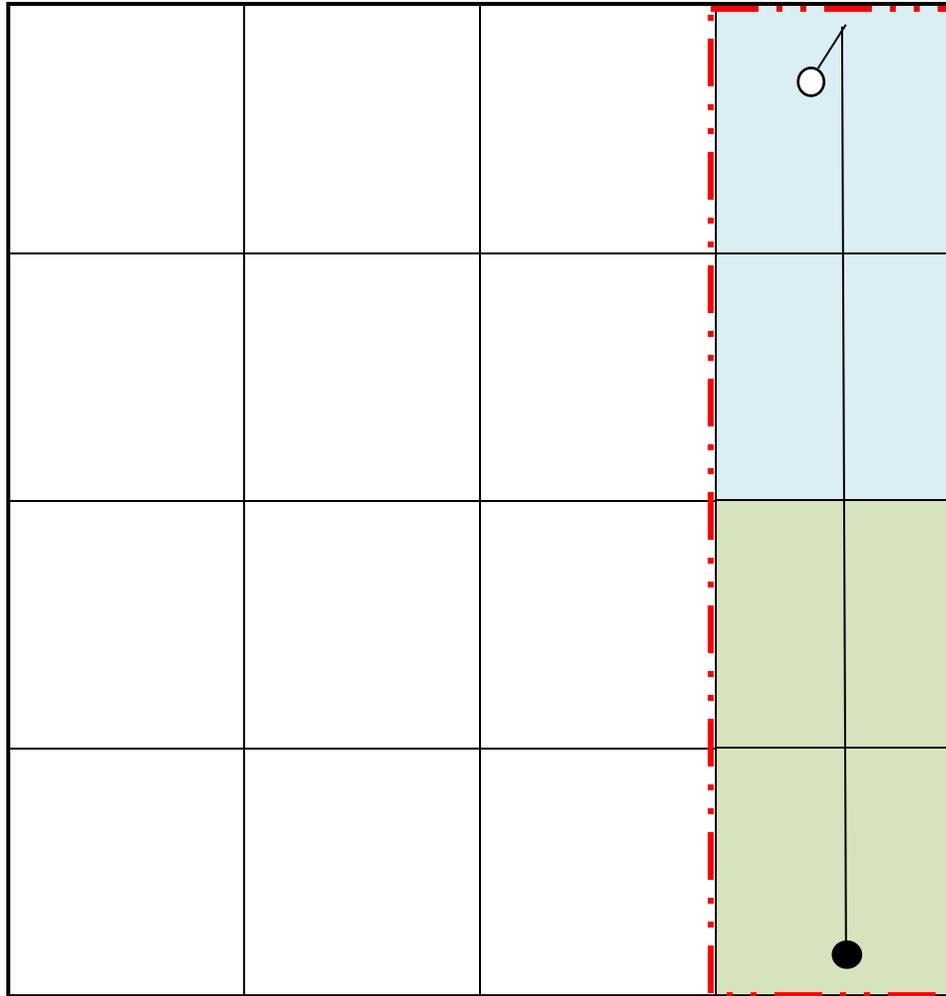
Lease Serial No.: ST NM VB-0845-1
 Lease Date: February 1, 2006
 Lease Term: 5 Years
 Lessor: State of New Mexico, Commissioner of Public Lands
 Original Lessee: Yates Petroleum Corporation
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers SE/4 of Section 2, T26S, R32E, N.M.P.M. Lea County, NM
 Number of Acres: 80.0
 Royalty Rate: 3/16

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	80.00	50.00
2	80.00	50.00
Total	160.00	100.00%

Exhibit B

Plat of communitized area covering 160.00 acres in
The E/2E/2 of Section 2-T26S-R32E, N.M.P.M., Lea County, New Mexico



Quijote 2 State Com #502H

Section 2

-  Proposed communitized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: VB-0844
-  Tract 2: VB-0845

State/State
State/Fee

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

- 1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 26 South, Range 32 East, N.M.P.M
Section: 2: W/2E/2
Lea County, New Mexico

containing **160.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

- 2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

- 4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the

Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

Operator and Lessee of Record
(ST NM VB-0844-1 & ST NM VB-0845-1)
EOG Resources, Inc.

BY: _____
NAME: Wendy Dalton
TITLE: Agent & Attorney-In-Fact

ACKNOWLEDGEMENTS

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER

Sharbro Energy, LLC

BY: _____

NAME:

TITLE:

Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §

§

COUNTY OF _____ §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the _____ of Sharbro Energy, LLC, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Exhibit A

To Communitization Agreement dated April 1, 2021 embracing the W/2E/2 of Section 2, T26S, R32E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

TRACT NO. 1

Lease Serial No.: ST NM VB-0844-1
 Lease Date: February 1, 2006
 Lease Term: 5 Years
 Lessor: State of New Mexico, Commissioner of Public Lands
 Original Lessee: Yates Petroleum Corporation
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4 of Section 2, T26S, R32E, N.M.P.M. Lea County, NM
 Number of Acres: 80.00
 Royalty Rate: 3/16

TRACT NO. 2

Lease Serial No.: ST NM VB-0845-1
 Lease Date: February 1, 2006
 Lease Term: 5 Years
 Lessor: State of New Mexico, Commissioner of Public Lands
 Original Lessee: Yates Petroleum Corporation
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers SE/4 of Section 2, T26S, R32E, N.M.P.M. Lea County, NM
 Number of Acres: 80.0
 Royalty Rate: 3/16

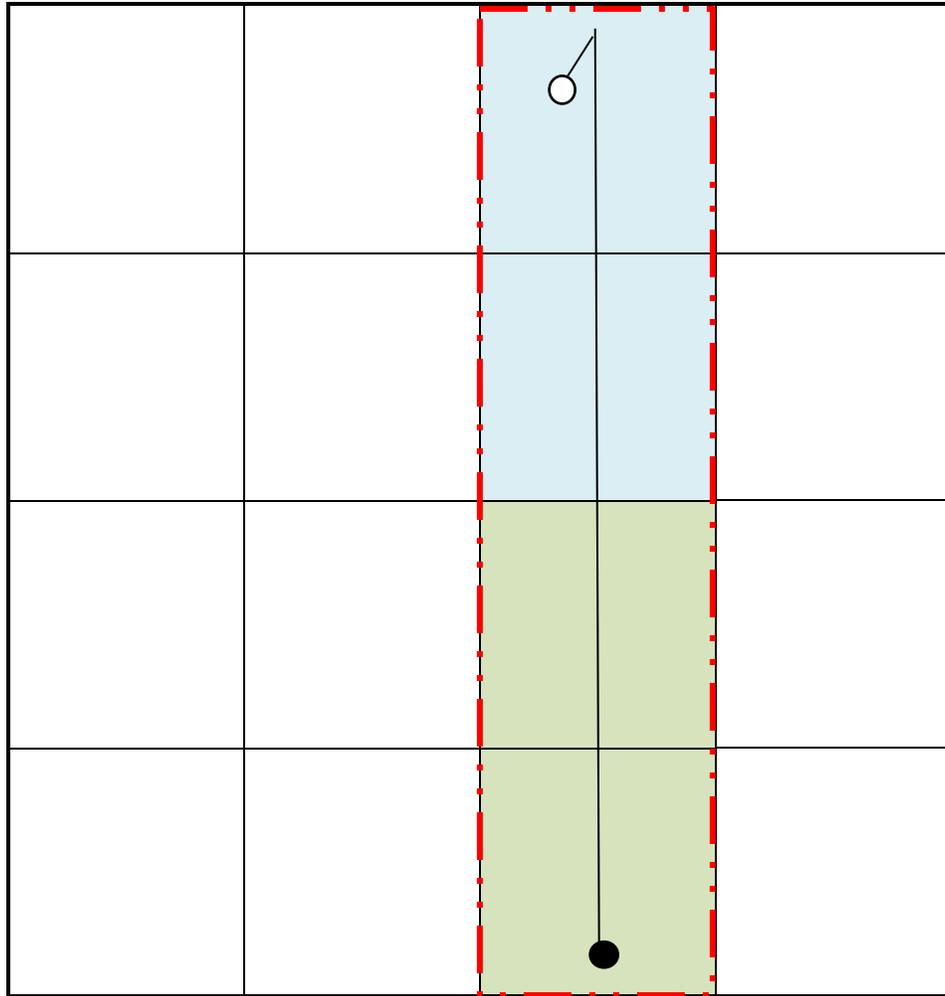
RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	80.00	50.00
2	80.00	50.00
Total	160.00	100.00%

Exhibit B

Plat of communized area covering 160.00 acres in

The W/2E/2 of Section 2-T26S-R32E, N.M.P.M., Lea County, New Mexico



Quijote 2 State Com #505H

Section 2

-  Proposed communized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: VB-0844
-  Tract 2: VB-0845

State/State
State/Fee