

Revised March 23, 2017

VGLJY-201116-C-107B PLC-718

RECEIVED: 11/16/20	REVIEWER: DM	TYPE: PLC	APP NO: pDM2032332368
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Centennial Resource Production, LLC **OGRID Number:** 372165
Well Name: Romeo Federal Com 701H & Romeo Federal Com 1H **API:** 30-025-45557 & 30-025-42999
Pool: Antelope Ridge; Wolfcamp & Red Hills-Bone Spring, North **Pool Code:** 2220 & 96434

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☒ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application
Content
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kanicia Schlichting

Print or Type Name

Signature

11/16/2020

Date

720-499-1537

Phone Number

kanicia.castillo@cdevinc.com

e-mail Address

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: Centennial Resource Production, LLCOPERATOR ADDRESS: 1001 17th Street, Suite 1800, Denver, CO 80202

APPLICATION TYPE:

☒ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Antelope Ridge, Wolfcamp	42/1235	42		\$1.60	186
Red Hills; Bone Spring, N	42/1235				800

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: K. C.TITLE: Sr. Regulatory Analyst DATE: 11/16/20TYPE OR PRINT NAME Kanicia Schlichting TELEPHONE NO.: 720-499-1537E-MAIL ADDRESS: kanicia.schlichting@cdevinc.com



November 16, 2020

Oil Conservation Division
Attn: Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application for Surface & Pool Commingle:

Romeo Federal Com 1H	Romeo Federal Com 701H
API# 30-025-42999	API# 30-025-45557
Red Hills; Bone Spring, N	Antelope Ridge; Wolfcamp

Dean McClure,

Centennial Resource Production, LLC respectfully requests approval to Surface and Lease commingle our Romeo Fed Com 1H & Romeo Fed Com 701H wells into a central tank battery. They all have their own FMP level meters. Please see the attached detailed descriptions.

I have attached a facility diagram, C102's, Map, C107B, Admin checklist and notice info. If you need additional information, please give me a call at 720-499-1537.

Sincerely,

A handwritten signature in blue ink, appearing to read "K. Schlichting".

Kanicia Schlichting
Sr. Regulatory Analyst
Kanicia.schlichting@cdevinc.com

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6181 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6178

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Exhibit 1

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 96434	Pool Name Red Hills; Bone Spring, North
Property Code	Property Name ROMEO FEDERAL COM	Well Number 1H
OGRID No. 260511	Operator Name GMT EXPLORATION COMPANY LLC	Elevation 3534

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
D	22	24 S	34 E		400	NORTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
M	22	24 S	34 E		330	SOUTH	660	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION Lat - N 32°12'33.09" Long - W 103°27'51.24" NMSPCE- N 440924.5 E 810139.5 (NAD-83)</p> <p>PROPOSED BOTTOM HOLE LOCATION Lat - N 32°11'48.11" Long - W 103°27'51.26" NMSPCE- N 436378.9 E 810173.8 (NAD-83)</p> <p>COMMUNITIZED LANDS - NMNM 77090</p> <p>FREE LANDS</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: <i>11/21/14</i></p> <p>Printed Name: <i>KEITH KRESS</i></p> <p>Email Address: <i>Kress@GMTExploration.com</i></p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed: <i>MAY 20, 2014</i></p> <p>Signature of Professional Surveyor: <i>[Signature]</i></p> <p>Certificate No.: <i>7977</i></p> <p>Scale: 1" = 1000'</p> <p>WO Num.: 30453</p>
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JAN 04 2016

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45557	² Pool Code 2220	³ Pool Name Antelope Ridge; Wolfcamp
⁴ Property Code	⁵ Property Name ROMEO FEDERAL COM	⁶ Well Number 701H
⁷ OGRID No.	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁹ Elevation 3535.2'

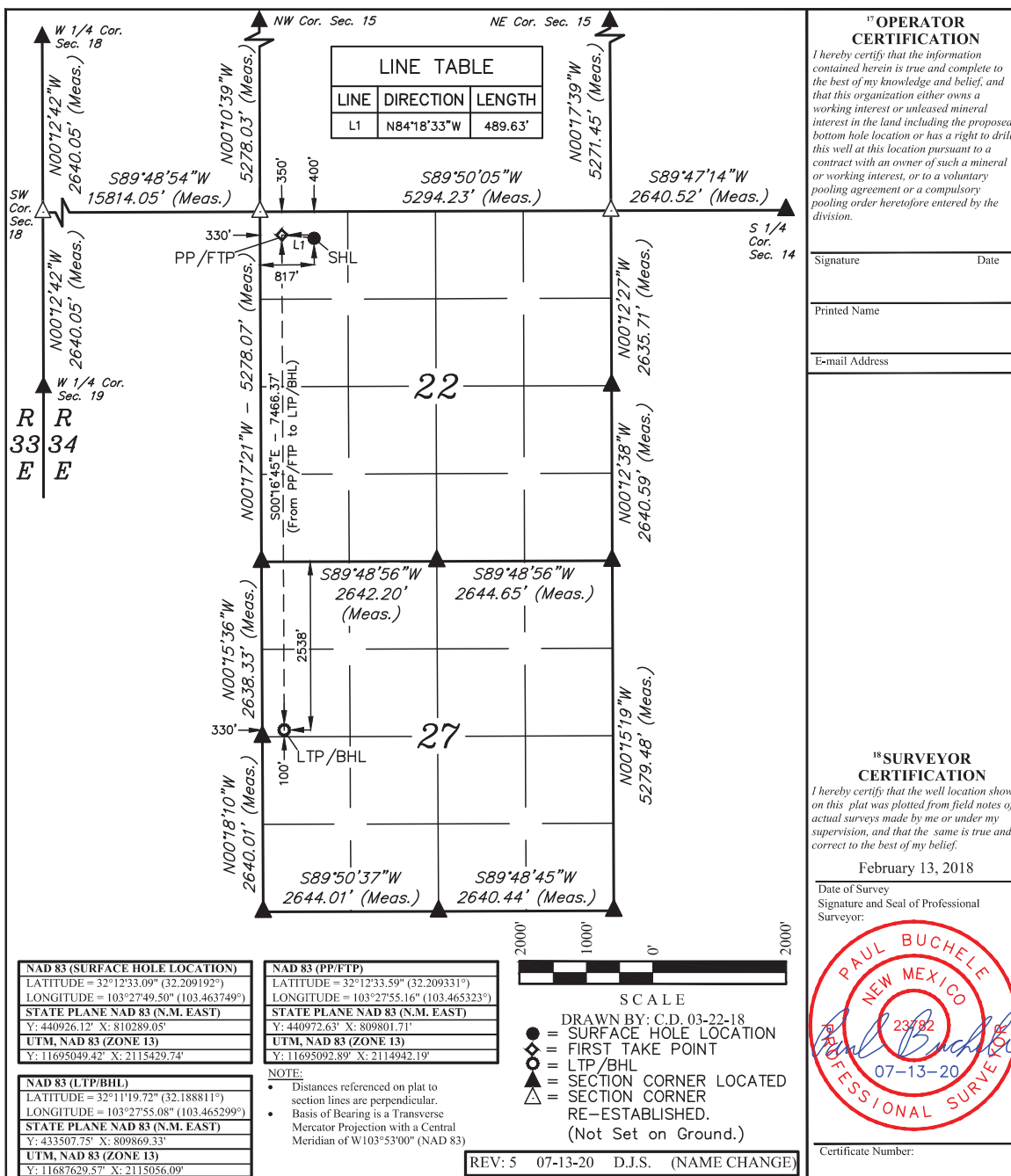
¹⁰ Surface Location

UL or lot no. D	Section 22	Township 24S	Range 34E	Lot Idn	Feet from the 400	North/South line NORTH	Feet from the 817	East/West line WEST	County LEA
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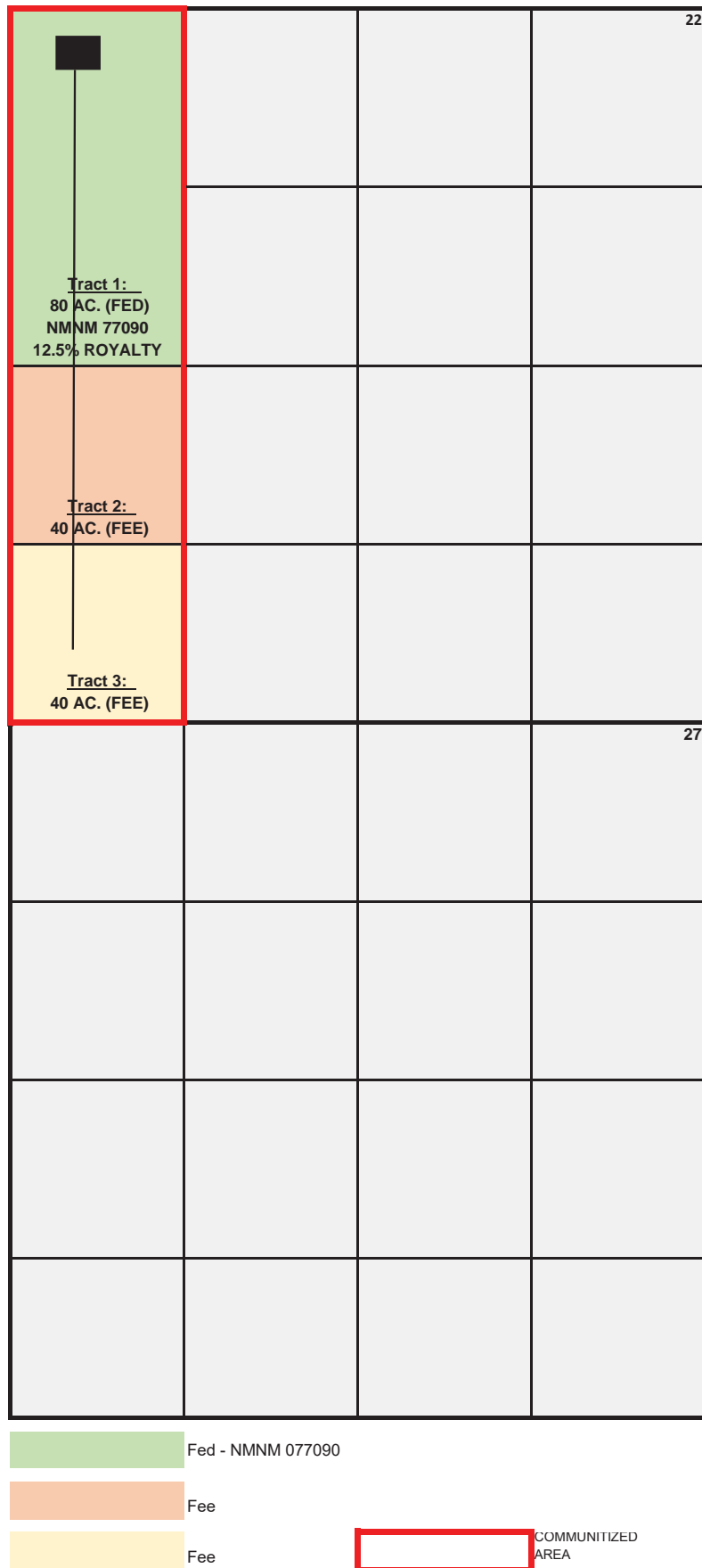
¹¹ Bottom Hole Location If Different From Surface

UL or lot no. E	Section 27	Township 24S	Range 34E	Lot Idn	Feet from the 2538	North/South line NORTH	Feet from the 330	East/West line WEST	County LEA
¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

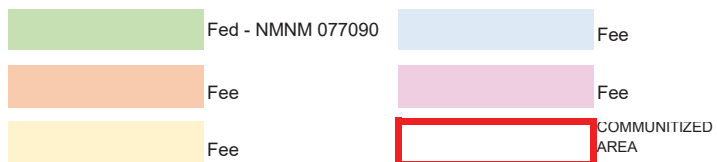
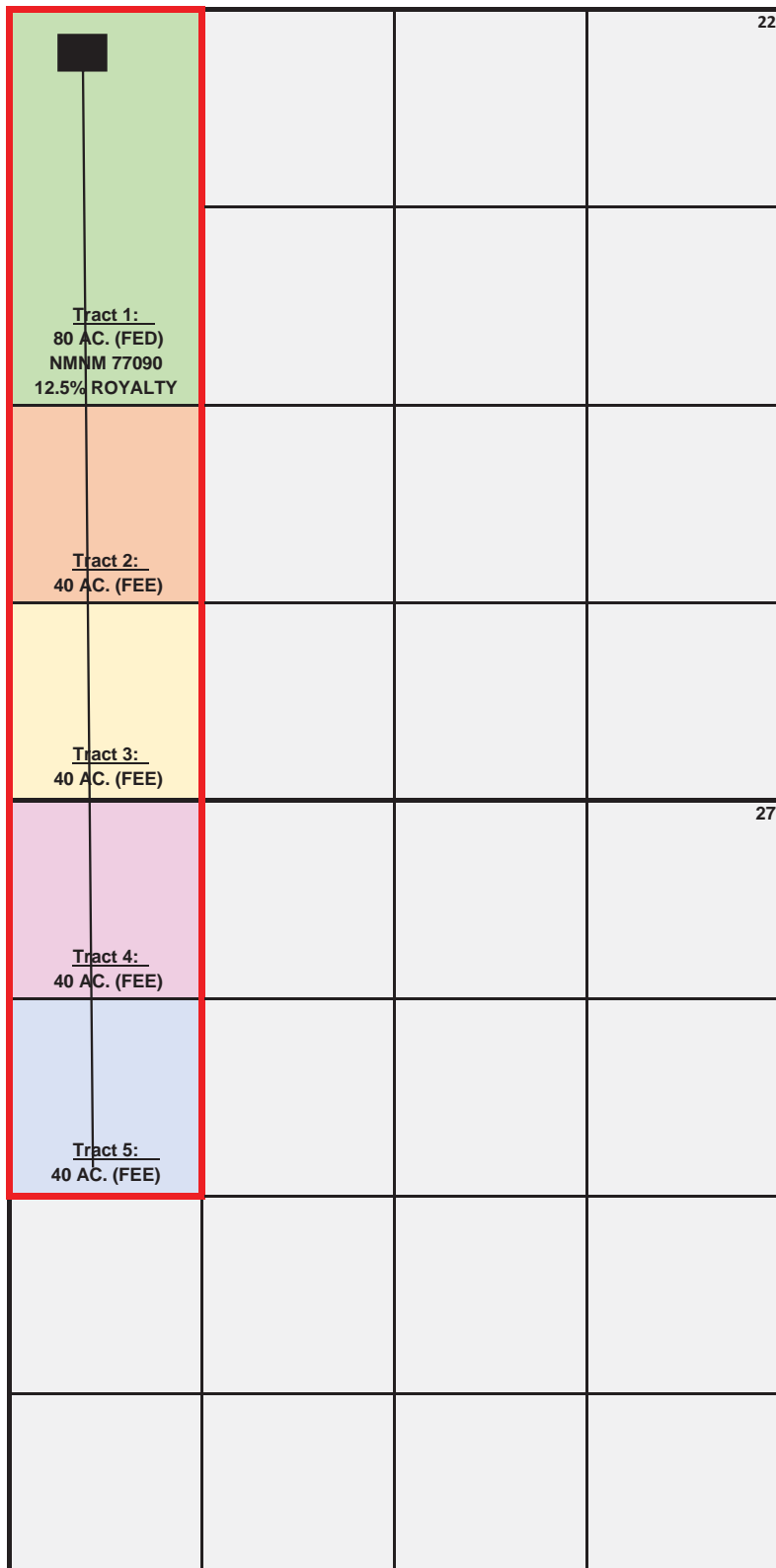
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Romeo Fed Com 1H Map



Romeo Federal Com 701H Map



APPLICATION FOR SURFACE POOL/LEASE COMMINGLING & OFF LEASE MEASUREMENT

Centennial Resource Production, LLC ("CRP") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	OIL API/BOPD*	GAS BTU/MCFPD*
1	30-025-42999	ROMEO FEDERAL COM	1H	22-24S-34E	[96434] Red Hills; Bone Spring, North	PRODUCING	42/143	1235/188
2	30-025-45557	ROMEO FEDERAL COM	701H	22-24S-34E	[2220] Antelope Ridge; Wolfcamp	PERMIT APPROVED	*42/1000	*1235/800

Federal Lease Number: NMNM-77090

* current values are estimated. CRP will provide API numbers, actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.

GENERAL INFORMATION:

- Federal lease NMNM-77090 covers 1,440.020 acres, including the W/2 of the NW/4 of Section 22, T24S-R34E, Lea County, New Mexico and has a base lease royalty of 12.5%.
- The W/2 of the NW/4 from NMNM-77090 and the fee interests in the W/2 of the SW/4 of Section 22-24S-34E are communitized for the Bone Spring formation under the Romeo Federal Com 1H well.
- The W/2 of the NW/4 from NMNM-77090 and the fee interests in the W/2 of the SW/4 of Section 22-24S-34E and W/2 NW/4 of Section 27-24S-34E will be communitized for the Wolfcamp formation. A Fed form of communitization will be submitted to the Bureau of Land Management for approval.
- The central tank battery to service the subject wells is located on Lot D of Section 22-24S-34E of NMNM-77090.
- Centennial Resource Production, LLC, Acquinnah Resources, LLC and MRC Permian Company are the working interest owners in the Romeo Federal Com 1H and the royalty interest owners are the Bureau of Land Management, Rita D. Schneck, Klein Bank, and William Carl Schneck, Co-Trustees of Trust B created under the terms of the Kirby D. Schneck and Rita D. Schneck Revocable Trust Agreement Dated October 2, 1991, Rita D. Schneck, Klein Bank, and William Carl Schneck, Co-Trustees of Trust A-2 created under the terms of the Kirby D. Schneck and Rita D. Schneck Revocable Trust Agreement Dated October 2, 1991, Beulah H. Simmons Trust FBO M. J. Hand, J. E. Simmons Trust FBO M. J. Hand, Meridian 102, LP, Michael Harrison Moore, separate property, Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008, Ryan Moore, Trustee of the Ryan Moore SSMTT Nonexempt Trust as revised and restated on December 22, 2008, Roy G. Barton, Jr., Realeza Del Spear, LP, JM Cox Resources, LP, Robert E. Landreth and wife, Donna P. Landreth, CrownRock Minerals, LP, and OXY USA Inc.
- Centennial Resource Production, LLC, Acquinnah Resources, LLC, MRC Permian Company, OXY USA Inc., BC Operating, LLC, COG Operating LLC, Jetstream Oil and Gas Partners, LP, Marathon Oil Permian, LLC, Novo Oil & Gas Northern Delaware, LLC and Diamondback Energy are the working interest owners in the Romeo Federal Com 701H and the owners of the royalty are the Bureau of Land Management, Rita D. Schneck, Klein Bank, and William Carl Schneck, Co-Trustees of Trust B created under the terms of the Kirby D. Schneck and Rita D. Schneck Revocable Trust Agreement Dated October 2, 1991, Rita D. Schneck, Klein Bank, and William Carl Schneck, Co-Trustees of Trust A-2 created under the terms of the Kirby D. Schneck and Rita D. Schneck Revocable Trust Agreement Dated October 2, 1991, Beulah H. Simmons Trust FBO M.

J. Hand , J. E. Simmons Trust FBO M. J. Hand, Meridian 102, LP, Michael Harrison Moore, separate property, Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008, Ryan Moore, Trustee of the Ryan Moore SSMTT Nonexempt Trust as revised and restated on December 22, 2008, Roy G. Barton, Jr., Realeza Del Spear, LP, JM Cox Resources, LP, Robert E. Landreth and wife, Donna P. Landreth, CrownRock Minerals, LP, The Alberta Darks Living Trust, by Diana Darks Brunel, Trustee, Diana Darks Brunel, Joseph M. Victory, John V. McCarthy II, Lucille Chism Bates Testamentary Trust, created under the will of Lucille Chism Bates dated 2/18/1992, Estate of Warren J. Bates, Bates Family Investment Company, LLC, Margaret Helen Kalmar Trust A, P.A.W.N. Enterprises, L.P., Robert F. Fleet Revoc. Trust, Arlene Rae Fleet Revoc. Trust, Rae Ann Fleet Gossett, Arlene Rae Fleet, Sugarberry Oil & Gas Corp., Yates Brothers, Tundra AD3, LP, 1836 Royalty Partners, LLC, Marc T. Wray Trust 2008, Andrew Wray and Fortis Minerals II, LLC.

- Ownership in the two overlapping spacing units is not identical given the difference in acreage contained within each but notices to all owners have been mailed out.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) the C-102 plat for each of the wells, and (4) the serial register page for NMNM-77090.

OIL AND GAS METERING AND PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and high-pressure flare meter. All allocation meters will be kept at FMP-level in order to reduce the risk to royalties in the event of misallocation due to meter uncertainty.

ROMEO FEDERAL COM 1H gas allocation meter is an orifice meter with a TotalFlow (S/N: TBD)

ROMEO FEDERAL COM 701H gas allocation meter is an orifice meter with a TotalFlow (S/N: TBD)

The oil from the separators will be measured using a Coriolis meter.

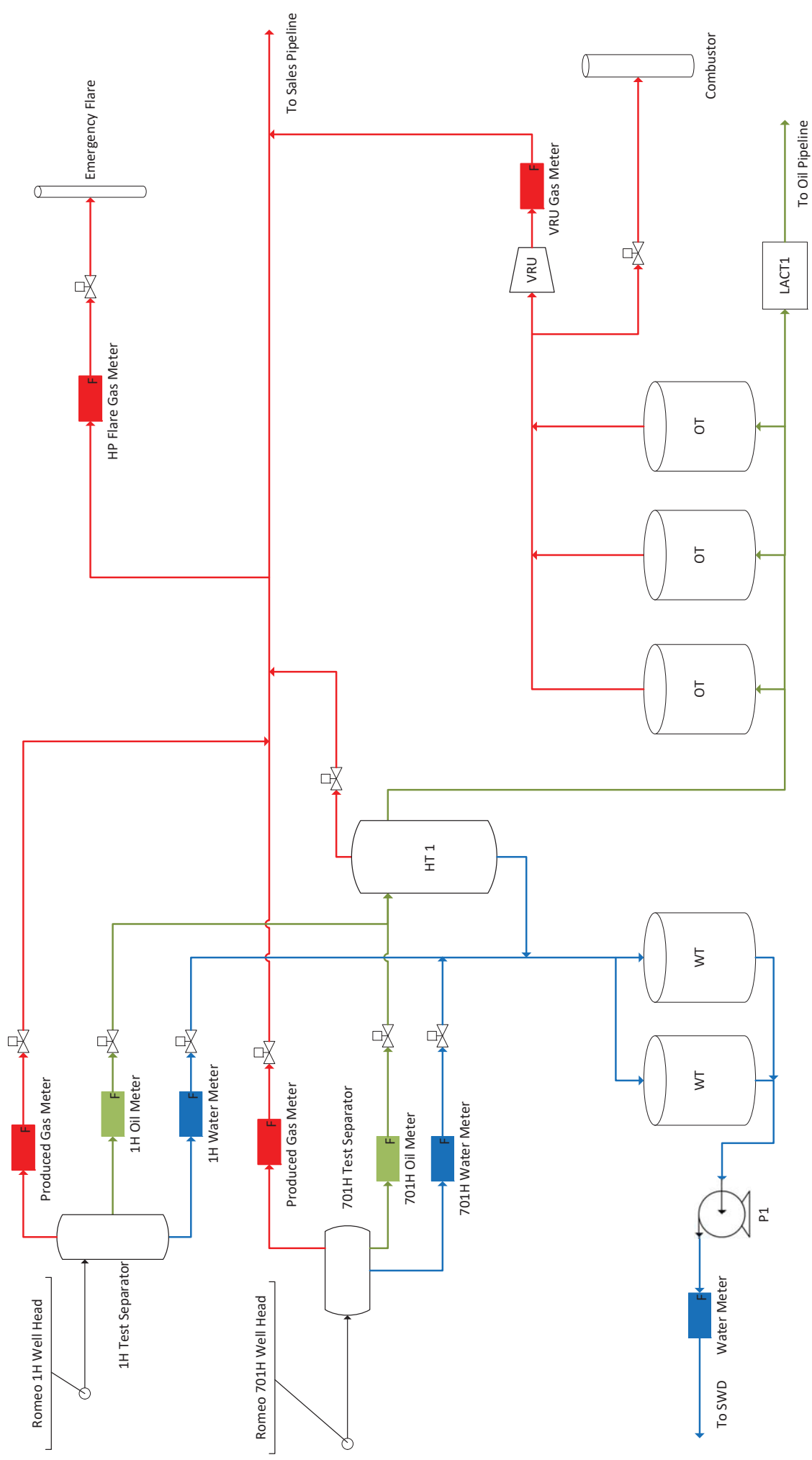
ROMEO FEDERAL COM 1H oil allocation meter is an Endress & Hauser Promass Coriolis meter (S/N: TBD)

ROMEO FEDERAL COM 701H oil allocation meter is an Endress & Hauser Promass Coriolis meter (S/N **-*****))

The water will be measured using Endress & Hauser Promag mag meters. The water from each separator is combined in a common header and flows into (2) 500 barrel coated steel tanks. APG MPX Level transmitters are used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated vertical separator to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (2) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows into (3) 500 barrel coated steel tanks. APG MPX level transmitters are used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a LACT unit equipped with a Coriolis meter into a pipeline. Every tank utilizes an APG level stick determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows

through the header to a custody transfer orifice meter (#*****) operated by Lucid Midstream that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (#*****) to the flare. The gas produced in the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (#*****). The gas from the vapor recovery system combines with the gas from the individual production meters and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.



Romeo Fed Com 1H Production

Month	Gas	Oil	Water
2/1/2019	12,985.88	5,008.5	7,797.3
3/1/2019	12,890.97	5,490.8	8,046.3
4/1/2019	12,101.39	4,645.5	7,670.3
5/1/2019	12,178.33	5,324.5	9,144.0
6/1/2019	10,563.03	4,873.6	8,186.4
7/1/2019	8,969.34	4,732.4	7,186.9
8/1/2019	11,449.85	4,831.5	7,951.8
9/1/2019	9,437.35	4,308.3	6,898.7
10/1/2019	11,243.71	4,476.0	6,469.3
11/1/2019	1,814.82	4,396.9	6,150.0
12/1/2019	1,825.59	4,105.4	5,960.3
1/1/2020	2,034.59	4,403.8	5,935.3
2/1/2020	2,810.71	4,135.4	7,722.5
3/1/2020	6,005.8	4,263.2	7,196.3
4/1/2020	9,805.78	4,051.2	6,229.2
5/1/2020	9,077.63	3,655.9	5,418.7
6/1/2020	5,584.12	2,291.1	3,181.0
7/1/2020	.	35.5	0.0

Notice List

Name	Address	Certified Numbers
Aquinnah Resources, LLC	5555 San Felipe Street Houston, TX 77056	7020 0090 0001 5898 5354
MRC Permian Company	One Lincoln Centre 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240	7020 0090 0001 5898 5361
OXY USA Inc.	5 Greenway Plaza, Ste. 110 Houston, TX 77227-7570	7020 0090 0001 5898 5378
BC Operating, LLC	P.O. Box 50820 Midland, Texas 79710	7020 0090 0001 5898 5385
COG Operating LLC	600 W. Illinois Ave. Midland, Texas 79701	7020 0090 0001 5898 5392
Jetstream Oil and Gas Partners, LP	101 Nursery Lane, Suite 312 Fort Worth, Texas 76114	7020 0090 0001 5898 5408
Marathon Oil Permian, LLC	555 San Felipe Street Houston, Texas 77056	7020 0090 0001 5898 5415
Novo Oil & Gas Northern Delaware, LLC	105 N. Hudson Avenue, Suite 500 Oklahoma City, Oklahoma 73102	7020 0090 0004 5898 5422
Diamondback Energy	500 West Texas Avenue, Suite 1200 Midland, Texas 79701	7020 0090 0001 5898 5439
Rita D. Schneck, Klein Bank, and William Carl Schneck, Co-Trustees of Trust B created under the terms of the Kirby D. Schneck and Rita D. Schneck Revocable Trust Agreement Dated October 2, 1991	P.O. Box 1627 Lovington, NM 88260-1627	7020 0090 0001 5898 5446
Beulah H. Simmons Trust FBO M. J. Hand	P.O. Box 2546 Fort Worth, Texas 76113	7020 0090 0001 5898 5453
J. E. Simmons Trust FBO M. J. Hand	P.O. Box 2546 Fort Worth, Texas 76113	7020 0090 0001 5898 5460
Meridian 102, LP	16400 Dallas Parkway, Suite 400 Dallas, TX, 75248	7020 0090 0001 5898 5477
Michael Harrison Moore, separate property	P.O. Box 205576 Dallas, TX 75320	7020 0090 0001 5898 5484
Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008	P.O. Box 471458 Fort Worth, TX 76147	7020 0090 0001 5898 5491
Roy G. Barton, Jr., separate property	1919 N Turner St. Hobbs, NM 88240	7020 0090 0001 5898 5507
Realeza Del Spear, LP	P.O. Box 1684 Midland, TX 79702	7020 0090 0001 5898 5514
JM Cox Resources, LP	400 West Wall Street Midland, TX 79701	7020 0090 0001 5898 5521
Robert E. Landreth and wife, Donna P. Landreth	110 W. Louisiana St., Suite 404 Midland, TX 79701	7020 0090 0001 5898 5538
CrownRock Minerals, LP	P.O. Box 51933 Midland, TX 79710	7020 0090 0001 5898 5545
The Alberta Darks Living Trust, by Diana Darks Brunel, Trustee	5622 E. 97th St. Tulsa, Oklahoma 74137	7020 0090 0001 5898 5552
Diana Darks Brunel	5622 E. 97th St. Tulsa, Oklahoma 74137	7020 0090 0001 5898 5569
Joseph M. Victory	50 Sequoyah Boulevard Shawnee, OK 74801	7020 0090 0001 5898 5576
John V. McCarthy II	P.O. Box 3688 Bernice, OK 74331	7020 0090 0001 5898 5583
Lucille Chism Bates Testamentary Trust, created under the will of Lucille Chism Bates dated 2/18/1992	4500 Adobe Drive San Angelo, Texas 76903	7020 0090 0001 5898 5590
Estate of Warren J. Bates	P.O. Box 6216 Ada, OK 74820	7020 0090 0001 5898 5606
Bates Family Investment Company, LLC	P.O. Box 3627 Tulsa, OK 74101	7020 0090 0001 5898 5613
Margaret Helen Kalmar Trust A	P.O. Box 729 Ada, OK 74821	7020 0090 0001 5898 5620
P.A.W.N. Enterprises, L.P.	P.O. Box 729 Ada, OK 74821	7020 0090 0001 5898 5644
Robert F. Fleet Revoc. Trust	P.O. Box 729 Ada, OK 74821	7020 0090 0001 5898 5637
Arlene Rae Fleet Revoc. Trust	P.O. Box 729 Ada, OK 74821	7020 0090 0001 5898 5651

Notice List

Rae Ann Fleet Gossett	P.O. Box 729 Ada, OK 74821	7020 0090 0001 5898 5675
Arlene Rae Fleet	P.O. Box 729 Ada, OK 74821	7020 0090 0001 5898 5668
Sugarberry Oil & Gas Corp.	5950 Cedar Springs Road, Suite 230 Dallas, Texas 75235-6803	7020 0090 0001 5898 5682
Yates Brothers	P.O. Box 1394 Artesia, NM 88211	7020 0090 0001 5898 5705
Tundra AD3, LP	2100 Ross Ave., Suite 1870 Dallas, TX 75201	7020 0090 0001 5898 5699
1836 Royalty Partners, LLC	306 W Wall Street, Suite 620 Midland, TX 79701	7020 0090 0001 5898 5712
Marc T. Wray Trust 2008	4 Serpentine Court Sevenoaks, Kent TN 13 3XR United Kingdom	7020 0090 0001 5898 5729
Andrew Wray	3406 Shadow Springs Court Houston, TX 77082	7020 0090 0001 5898 5736
Fortis Minerals II, LLC	1111 Bagby Street, Suite 2150 Houston, TX 77002	7020 0090 0001 5898 5750
Aquinnah Resources, LLC	5555 San Felipe Street Houston, TX 77056	7020 0090 0001 5898 5743
MRC Permian Company	One Lincoln Centre 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240	7020 0090 00010 5898 5774
Rita D. Schneck, Klein Bank, and William Carl Schneck, Co-Trustees of Trust B created under the terms of the Kirby D. Schneck and Rita D. Schneck Revocable Trust Agreement Dated October 2, 1991	P.O. Box 1627 Lovington, NM 88260-1627	7020 0090 0001 5898 5767
Beulah H. Simmons Trust FBO M. J. Hand	P.O. Box 2546 Fort Worth, Texas 76113	7020 0090 0001 5898 5781
J. E. Simmons Trust FBO M. J. Hand	P.O. Box 2546 Fort Worth, Texas 76113	7020 0090 0001 5898 5798
Michael Harrison Moore, separate property	P.O. Box 205576 Dallas, TX 75320	7020 0090 0001 5898 5804
Ryan Moore, Trustee of the Ryan Moore SSMTT Nonexempt Trust as revised and restated on December 22, 2008	P.O. Box 471458 Fort Worth, TX 76147	7020 0090 0001 5898 5811
Roy G. Barton, Jr., separate property	1919 N Turner St. Hobbs, NM 88240	7020 0090 0001 5898 5828
Realeza Del Spear, LP	P.O. Box 1684 Midland, TX 79702	7020 0090 0001 5898 5835
JM Cox Resources, LP	400 West Wall Street Midland, TX 79701	7020 0090 0001 5898 5842
Robert E. Landreth and wife, Donna P. Landreth	110 W. Louisiana St., Suite 404 Midland, TX 79701	7020 0090 0001 5898 5859
CrownRock Minerals, LP	P.O. Box 51933 Midland, TX 79710	7020 0090 0001 5898 5866

Legal Notice to be posted in the Hobbs News Sun

Centennial Resource Production, LLC is applying to lease & pool commingle two wells to a central tank battery in Lea County, New Mexico. The central tank battery to service the subject wells is located on Lot D of Section 22-24S-34E. The two wells, details and locations are the following:

Romeo Federal Com 701H located in the northwest quarter of section 22, T24S, R34E, Unit D, 400 FNL & 817 FWL. Antelope Ridge; Wolfcamp 2220.

Romeo Federal Com 1H located in the northwest quarter of section 22, T24S, R34E, Unit D, 400 FNL & 660 FWL. Red Hills; Bone Spring, North 96434.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 20 days. Additional information can be obtained by contacting Kanicia Schlichting, Centennial Resource Production, LLC, 1001 17th Street, Suite 1800, Denver, CO 80202. Phone number is 720-499-1537.

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM077090

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ROMEO FEDERAL COM 701H9. API Well No.
30-025-4555710. Field and Pool or Exploratory Area
ANTELOPE RIDGE;WOLFCAMP11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CENTENNIAL RESOURCE PRODUCTION

Contact: KANICIA SCHLICHTING

Email: kanicia.schlichting@cdevinc.com

3a. Address

1001 17 STREET SUITE 1800
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 720.499.1537

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T24S R34E Mer NMP 400FNL 817FEL
32.209192 N Lat, 103.463749 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Centennial Resource Production respectfully requests to Surface and Pool Commingle the following wells.

ROMEO FEDERAL COM 1H 30-025-42999 22-24S-34E [96434] Red Hills; Bone Spring, North
ROMEO FEDERAL COM 701H 30-025-45557 22-24S-34E [2220] Antelope Ridge; Wolfcamp

?Federal lease NMNM-77090 covers 1,440.020 acres, including the W/2 of the NW/4 of Section 22, T24S-R34E, Lea County, New Mexico and has a base lease royalty of 12.5%.

?The W/2 of the NW/4 from NMNM-77090 and the fee interests in the W/2 of the SW/4 of Section 22-24S-34E are communitized for the Bone Spring formation under the Romeo Federal Com 1H well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #537582 verified by the BLM Well Information System
For CENTENNIAL RESOURCE PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) KANICIA SCHLICHTING

Title SR REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/16/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #537582 that would not fit on the form

32. Additional remarks, continued

?The W/2 of the NW/4 from NMNM-77090 and the fee interests in the W/2 of the SW/4 of Section 22-24S-34E and W/2 NW/4 of Section 27-24S-34E will be communitized for the Wolfcamp formation. A Fed form of communitization will be submitted to the Bureau of Land Management for approval.

?The central tank battery to service the subject wells is located on Lot D of Section 22-24S-34E of NMNM-77090.

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and high-pressure flare meter. All allocation meters will be kept at FMP-level in order to reduce the risk to royalties in the event of misallocation due to meter uncertainty.

Please see attached Commingle application, maps, notification info.