STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY COG PRODUCTION, LLC

ORDER NO. CTB-969

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. COG Production, LLC ("Operator") submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
- 2. To the extent that ownership is identical, Operator submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
- 3. Operator proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 4. To the extent that ownership is diverse, Operator provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Operator provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
- 7. Operator satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
- 8. Operator's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
- 9. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.

Order No. CTB-969 Page 1 of 2

10. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

- 1. Operator is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.
- 2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
- 3. Operator shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 4. Operator shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Operator shall report the gas in accordance with 19.15.18.12(F) NMAC.
- 5. Operator shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 6. Operator shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 7. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

 ΔQ_{Δ} Δ

DIRECTOR

AS/dm

NYNL	DATE:	1/11/2021	
DRIENNE SANDOVAL			

Order No. CTB-969 Page 2 of 2

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-969

Operator: COG Production, LLC (217955)

Central Tank Battery: Cabo Wabo 25 Federal 1H Battery

Central Tank Battery Location (NMPM): Unit D, Section 25, Township 25 South, Range 29 East

Central Tank Battery: Cabo Wabo 25 Federal Com 3H Battery

Central Tank Battery Location (NMPM): Unit O, Section 25, Township 25 South, Range 29 East

Central Tank Battery: Cabo Wabo 24 Federal 5H Battery

Central Tank Battery Location (NMPM): Unit M, Section 24, Township 25 South, Range 29 East

Central Tank Battery: Red Hills Offload Station

Central Tank Battery Location (NMPM): Unit O, Section 4, Township 26 South, Range 32 East

Central Tank Battery: Jal Offload Station

Central Tank Battery Location (NMPM): Unit D, Section 4, Township 26 South, Range 37 East Gas Custody Transfer Meter Location (NMPM): Unit D, Section 25, Township 25 South, Range 29 East

Pools

Pool Name Pool Code
WILLOW LAKE; BONE SPRING, SOUTHEAST 96217

Leases as defined in 19.15.12.7(C) NMAC

Lease Location (NMPM)

CA BS NMNM 135081	W/2 E/2 Sec 24 & 25	T25S-R29E
NMNM 098821	W/2 W/2	Sec 25-T25S-R29E
NMNM 120895	W/2 W/2	Sec 24-T25S-R29E

Wells						
Well Name	Location (NMPM)	Pool Code	Train			
Cabo Wabo 25 Federal 1H	D-25-25S-29E	96217				
Cabo Wabo 25 Federal 3H	O-25-25S-29E	96217				
Cabo Wabo 24 Federal 5H	M-24-25S-29E	96217				
	Well Name Cabo Wabo 25 Federal 1H Cabo Wabo 25 Federal 3H	Well Name Location (NMPM) Cabo Wabo 25 Federal 1H D-25-25S-29E Cabo Wabo 25 Federal 3H O-25-25S-29E	Well NameLocation (NMPM)Pool CodeCabo Wabo 25 Federal 1HD-25-25S-29E96217Cabo Wabo 25 Federal 3HO-25-25S-29E96217			