Attachment #1

### III. Well Data

A. *The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:*

(1)

| General Well Information | |
|---|---|
| Operator | LilyStream Water Solutions, LLC |
| Lease Name & Well No. | Bounds SWD #1 |
| Location | 820' FNL & 200' FWL, UL D, Sec. 33, T24S, R26E |

(2)

| Casing Information | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| String | Size (in.) | Grade | Weight (lb/ft.) | Setting Depth (Ft bgs) | Cement (sx) | Hole Size (in.) | Estimated Top of Cement | Method of Determination |
| Surface | 20 | J55 | 94 | 400 | 1,100 | 26 | Surface | Circulation |
| Intermediate 1 | 13.375 | P110 | 80.7 | 1,800 | 1,026 | 17.5 | Surface | Circulation |
| Intermediate 2 | 9.625 | L80 | 53.5 | 9,370 | 3,100 | 12.25 | Surface | Circulation |
| Liner | 7.625 | P110 | 39 | 12,620 | 350 | 8.5 | 9,170 (TOL) | CBL |

(3)

| Description of tubing | | | |
|---|---|---|---|
| Size | Weight | Lining Material | Setting Depth |
| 5.5" x 5" | Composite Weight | Internal Plastic Coated | 12,520' |

(4)

| Packer Information | |
|---|---|
| Type | Setting Depth (ft.) |
| Baker SC-2 Or equivalent | 12,520 |

B. *The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.*

| Injection Formation | |
|---|---|
| (1) Name of Injection formation: | Devonian - Silurian |
| (2) Injection Interval: | 12,620' to 13,510' |
| Perforated or Open-Hole: | Open-Hole |
| (3) Purpose of Well: | New Drill for Salt Water Disposal |
| (4) Other Perforated Intervals: | None |

(5)

| Estimated Depth of Various Formations Including Oil and Gas Zones (ft. bgs) | |
|---|---|
| Permian Rustler Formation | 375' |
| Permian Delaware Mountain Group | 1,675' |
| Permian Wolfcamp Formation | 8,320' |
| Pennsylvanian Strawn Formation | 10,055' |
| Pennsylvanian Atoka Formation | 10,285' |
| Pennsylvanian Morrow Formation | 10,645' |
| Mississippian Formation | 12,220' |
| Devonian Formation | 12,620' |
| Montoya | 13,510' |
| There are no known Oil and Gas Zones Beneath the proposed injection Zone | |