Office	Star	te of New Mexico	Form C-103			
<u>District I</u> – (575) 393-6161	Energy, Min	erals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-47160			
811 S. First St., Artesia, NM 88210		SERVATION DIVISION	5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		South St. Francis Dr.	STATE FEE			
<u>District IV</u> – (505) 476-3460	Sar	nta Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			NA			
	TICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROP						
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	LICATION FOR PERMIT	(FORM C-101) FOR SUCH	Valaint 24 Fed Com			
1. Type of Well: Oil Well	Gas Well Oth	er	8. Well Number 505H			
2. Name of Operator	nourosa Ina		9. OGRID Number			
EOG Res 3. Address of Operator	7377 10. Pool name or Wildcat					
-	TV 70702		WC-025 G-08 S253235G; Lwr BS			
P.O. Box 2267, Midland, 4. Well Location	17 19102		WC-025 G-06 S255255G, LWI BS			
Unit Letter J	. 2108 feet from	m the South line and 1	483feet from the _ Eastline			
Section 24	Townsh		NMPM Lea County			
Section 24		ow whether DR, RKB, RT, GR, etc.	J			
	11. Elevation (Sh	ow whether DR, RRB, RT, OR, etc.	,			
12. Check	Appropriate Box	to Indicate Nature of Notice,	Report or Other Data			
	11 1		•			
	NTENTION TO:		SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	_		-			
TEMPORARILY ABANDON PULL OR ALTER CASING] CHANGE PLANS] MULTIPLE COMI	· · · · · · · · · · · · · · · · · · ·				
DOWNHOLE COMMINGLE		PL CASING/CEIVIEN	I JOB			
CLOSED-LOOP SYSTEM						
CLOCLD-LOCI GIGILIN		□ OTHER: PL	.C-681			
OTHER:						
OTHER: 13. Describe proposed or com	pleted operations. (C		d give pertinent dates, including estimated date			
13. Describe proposed or com of starting any proposed v	vork). SEE RULE 19	Clearly state all pertinent details, and				
13. Describe proposed or com	vork). SEE RULE 19	Clearly state all pertinent details, and	d give pertinent dates, including estimated date			
13. Describe proposed or com of starting any proposed v proposed completion or re	work). SEE RULE 19 ecompletion.	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Con	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of			
13. Describe proposed or com of starting any proposed v proposed completion or re	work). SEE RULE 19 ecompletion.	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Con	d give pertinent dates, including estimated date			
13. Describe proposed or come of starting any proposed was proposed completion or responsed to Administration and the Administration of the Administration	work). SEE RULE 19 ecompletion.	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Con-	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of			
13. Describe proposed or come of starting any proposed or proposed completion or responsed to add this well authors.	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Con C-681, EOG Resources, In agle production at the centre.	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of ic. ("EOG") respectfuly request ral tank battery located in the			
13. Describe proposed or come of starting any proposed we proposed completion or responsed to Administration and this well authous S2 of Section 24, Tow	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin vnship 25 South	Clearly state all pertinent details, and D.15.7.14 NMAC. For Multiple Con C-681, EOG Resources, In agle production at the centry, Range 32 East, Lea Cou	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of it. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the			
13. Describe proposed or come of starting any proposed we proposed completion or responsed to Administration and this well authous S2 of Section 24, Tow	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin vnship 25 South	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Con C-681, EOG Resources, In agle production at the centre.	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of it. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the			
13. Describe proposed or come of starting any proposed we proposed completion or responsed to Administration and this well authous S2 of Section 24, Tow	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin vnship 25 South	Clearly state all pertinent details, and D.15.7.14 NMAC. For Multiple Con C-681, EOG Resources, In agle production at the centry, Range 32 East, Lea Cou	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of it. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the			
13. Describe proposed or come of starting any proposed we proposed completion or responsed to Administration and this well authous S2 of Section 24, Tow	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin vnship 25 South	Clearly state all pertinent details, and D.15.7.14 NMAC. For Multiple Con C-681, EOG Resources, In agle production at the centry, Range 32 East, Lea Cou	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of it. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the			
13. Describe proposed or come of starting any proposed we proposed completion or responsed to Administration and this well authous S2 of Section 24, Tow	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin vnship 25 South	Clearly state all pertinent details, and D.15.7.14 NMAC. For Multiple Con C-681, EOG Resources, In agle production at the centry, Range 32 East, Lea Cou	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of it. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the			
13. Describe proposed or come of starting any proposed we proposed completion or responsed to Administration and this well authous S2 of Section 24, Tow	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin vnship 25 South	Clearly state all pertinent details, and D.15.7.14 NMAC. For Multiple Con C-681, EOG Resources, In agle production at the centry, Range 32 East, Lea Cou	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of it. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the			
13. Describe proposed or come of starting any proposed we proposed completion or responsed to Administration and this well authous S2 of Section 24, Tow	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin vnship 25 South	Clearly state all pertinent details, and D.15.7.14 NMAC. For Multiple Con C-681, EOG Resources, In agle production at the centry, Range 32 East, Lea Cou	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of it. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the			
13. Describe proposed or come of starting any proposed we proposed completion or responsed to Administration and this well authous S2 of Section 24, Tow	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin vnship 25 South	Clearly state all pertinent details, and D.15.7.14 NMAC. For Multiple Con C-681, EOG Resources, In agle production at the centry, Range 32 East, Lea Cou	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of it. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the			
13. Describe proposed or composed starting any proposed was proposed completion or responsed to add this well author S2 of Section 24, Townsubject well will be all	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin vnship 25 South	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Conf. 15.7.14 NMAC. For Multi	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of it. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the			
13. Describe proposed or come of starting any proposed we proposed completion or responsed to Administration and this well authous S2 of Section 24, Tow	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin vnship 25 South	Clearly state all pertinent details, and D.15.7.14 NMAC. For Multiple Con C-681, EOG Resources, In agle production at the centry, Range 32 East, Lea Cou	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of it. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the			
13. Describe proposed or composed starting any proposed was proposed completion or responsed to add this well author S2 of Section 24, Townsubject well will be all	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin vnship 25 South	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Conf. 15.7.14 NMAC. For Multi	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of it. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the			
13. Describe proposed or comof starting any proposed we proposed completion or research Pursuant to Administration add this well author S2 of Section 24, Town subject well will be all Spud Date:	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin vnship 25 South located using re	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Conf. 15.7.14 NMAC. For Multi	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of inc. ("EOG") respectfuly request ral tank battery located in the lanty, NM. All production from the il meters.			
13. Describe proposed or comof starting any proposed we proposed completion or research Pursuant to Administration add this well author S2 of Section 24, Town subject well will be all Spud Date:	work). SEE RULE 19 ecompletion. rative Order PLO rized to commin vnship 25 South located using re	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Conc. 15.7.14 NMAC. For Multiple Conc. 15.7.14 PMAC. For Multi	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of inc. ("EOG") respectfuly request ral tank battery located in the lanty, NM. All production from the il meters.			
13. Describe proposed or comof starting any proposed we proposed completion or responsed to add this well author S2 of Section 24, Townsubject well will be all Spud Date:	rative Order PLO rized to commin vnship 25 South located using re	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Conc. C-681, EOG Resources, In agle production at the central, Range 32 East, Lea Couladings from individual wellows.	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of inc. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the il meters.			
13. Describe proposed or comof starting any proposed we proposed completion or research Pursuant to Administration add this well author S2 of Section 24, Town subject well will be all Spud Date:	rative Order PLO rized to commin vnship 25 South located using re	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Conc. 15.7.14 NMAC. For Multiple Conc. 15.7.14 PMAC. For Multi	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of inc. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the il meters.			
13. Describe proposed or comof starting any proposed we proposed completion or responsed completion or	rative Order PLO rized to commin vnship 25 South located using re	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Conc. C-681, EOG Resources, In agle production at the central, Range 32 East, Lea Couladings from individual well addings from individual wellows. Rig Release Date: Omplete to the best of my knowledgen. TITLE Regulatory Special	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of ac. ("EOG") respectfuly request ral tank battery located in the anty, NM. All production from the I meters. The and belief. DATE 3/9/2021			
13. Describe proposed or composed starting any proposed was proposed completion or responsed to add this well author S2 of Section 24, Townsubject well will be all Spud Date: I hereby certify that the information SIGNATURE Lisa Trace Type or print name Lisa Trace	rative Order PLO rized to commin vnship 25 South located using re	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Conc. C-681, EOG Resources, In agle production at the central, Range 32 East, Lea Couladings from individual well addings from individual wellows. Rig Release Date: Omplete to the best of my knowledgen. TITLE Regulatory Special	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of inc. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the il meters.			
13. Describe proposed or comof starting any proposed we proposed completion or responsed completion or	rative Order PLO rized to commin vnship 25 South located using re n above is true and concher	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Conc. C-681, EOG Resources, In igle production at the central, Range 32 East, Lea Couladings from individual well address: Rig Release Date: Omplete to the best of my knowledge TITLE_Regulatory Special E-mail address: lisa_trascher@eo	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of inc. ("EOG") respectfuly request ral tank battery located in the inty, NM. All production from the I meters. The and belief. DATE 3/9/2021 Gresources.com PHONE: 432-347-6331			
13. Describe proposed or composed starting any proposed was proposed completion or responsed to add this well author S2 of Section 24, Town subject well will be all subject well will be all Spud Date: I hereby certify that the information SIGNATURE	rative Order PLO rized to commin vnship 25 South located using re	Clearly state all pertinent details, and 0.15.7.14 NMAC. For Multiple Conc. C-681, EOG Resources, In agle production at the central, Range 32 East, Lea Couladings from individual well addings from individual wellows. Rig Release Date: Omplete to the best of my knowledgen. TITLE Regulatory Special	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of ac. ("EOG") respectfuly request ral tank battery located in the anty, NM. All production from the I meters. The and belief. DATE 3/9/2021			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Revised August 1, 2011 Submit one copy to appropriate

District Office

OCD - HOBBS OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

04/27/2020 RECEIVED

AMENDED REPORT

FORM C-102

Santa Fe, NM 87505

¹ API Number				² Pool Code		ACREAGE DEDICATION PLAT 3Pool Name				
30-025-			97903		WC-025 G-08 S253235G; Lwr Bone Spring					
⁴ Property (325949	Code					24 FED COM			Well Number #505H	
70GRID No. 7377 EOG RESOURCES, INC.							Selevation 3460'			
					10 Surface Loc	cation				
UL or lot no.	Section 24	Township 25-S	Range 32-E	Lot Idn	Feet from the 2108'	North/South line SOUTH	Feet from the 1483'	East/West line EAST	LEA	
			11Be	ottom Hole	Location If Di	fferent From Surf	ace			
UL or lot no.	Section 25	Township 25-S	Range 32-E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 1210'	East/West line EAST	LEA	
Dedicated Acres 480.00	¹³ Joint or 1	infill 14Cc	nsolidation Code	¹⁵ Order	No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

