

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-46758
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BELLOQ 11 2 FED STATE COM
8. Well Number	733H
9. OGRID Number	6137
10. Pool name or Wildcat	; WC-015 G-08 S233102C; WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL: 3479

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	Devon Energy Production Company, L.P.
3. Address of Operator	333 West Sheridan, Oklahoma City, OK 73102
4. Well Location	Unit Letter <u>O</u> : <u>350</u> feet from the <u>South</u> line and <u>2180</u> feet from the <u>East</u> line Section <u>11</u> Township <u>23S</u> Range <u>31E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3479	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: AMENDMENT TO PLC-732 <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., L.P. (Devon) respectfully requests to add the BELLOQ 11-2 FED STATE COM 733H (30-015-46758) to the existing Approved Administrative Order PLC-732. Please see attachments.

Amendment to Approved Administrative Order PLC-732

API: 30-015-46758

Well Name: BELLOQ 11 2 FED STATE COM #733H

Pools: [98123] WC-015 G-08 S233102C;WOLFCAMP

ULSTR: O-11-23S-31E

Footages: 350 FSL & 2180 FEL

County: Eddy

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 6/24/2021

Type or print name _____ E-mail address: jenny.harms@devon.com PHONE: 405-552-6560

For State Use Only

APPROVED BY: Jenny Harms TITLE Petroleum Engineer DATE 07/01/2021

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 015 46758	² Pool Code 98123	³ Pool Name WC-015 G-08 S2331102C Wolfcamp
⁴ Property Code 322487	⁵ Property Name BELLOQ 11-2 FED STATE COM	⁶ Well Number 733H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3479.8

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	23 S	31 E		350	SOUTH	2180	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	23 S	31 E		20	NORTH	1650	EAST	EDDY

¹² Dedicated Acres 640 639.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 2 LAT. = 32.3407356°N LONG. = 103.7571603°W NMSP EAST (FT) N = 488170.26 E = 719281.88</p> <p>W/4 CORNER SEC. 2 LAT. = 32.335234°N LONG. = 103.7571441°W NMSP EAST (FT) N = 485546.51 E = 719301.00</p> <p>SECTION CORNER LAT. = 32.3262643°N LONG. = 103.7571278°W NMSP EAST (FT) N = 482905.72 E = 719320.25</p> <p>W/4 CORNER SEC. 11 LAT. = 32.3190067°N LONG. = 103.7571257°W NMSP EAST (FT) N = 480265.44 E = 719335.09</p> <p>SW CORNER SEC. 11 LAT. = 32.3117463°N LONG. = 103.7571237°W NMSP EAST (FT) N = 477624.13 E = 719349.92</p>	<p>N89°43'53"E 2641.96 FT N/4 CORNER SEC. 2 SCALED LOT 4 LOT 3 LAST TAKE POINT 100' FNL, 1650' FEL LAT. = 32.3404533°N LONG. = 103.7453960°W</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID-(NAD83)-BASIS-OF-BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD88.</p> <p>QUARTER CORNER LAT. = 32.3262353°N LONG. = 103.7485656°W NMSP EAST (FT) N = 482909.48 E = 721965.08</p> <p>S89°55'23"W 2645.45 FT NMSP EAST (FT) N = 482909.48 E = 721965.08</p> <p>SEC. 11 BELLOQ 11-2 FED STATE COM 733H ELEV. = 3479.8' LAT. = 32.3126826°N (NAD83) LONG. = 103.7470818°W NMSP EAST (FT) N = 477981.58 E = 722450.39</p> <p>FIRST TAKE POINT 100' FSL, 1650' FEL LAT. = 32.3119907°N LONG. = 103.7453673°W NMSP EAST (FT) N = 477630.81 E = 721989.05</p> <p>S/4 CORNER SEC. 11 LAT. = 32.3117253°N LONG. = 103.7485813°W NMSP EAST (FT) N = 477630.81 E = 721989.05</p>	<p>N89°43'53"E 2641.96 FT NE CORNER SEC. 2 LAT. = 32.3407245°N LONG. = 103.7400556°W NMSP EAST (FT) N = 488195.03 E = 724564.59</p> <p>E/4 CORNER SEC. 2 LAT. = 32.3334649°N LONG. = 103.7400345°W NMSP EAST (FT) N = 485554.08 E = 724585.72</p> <p>SECTION CORNER LAT. = 32.3262057°N LONG. = 103.7400123°W NMSP EAST (FT) N = 482913.26 E = 724607.20</p> <p>E/4 CORNER SEC. 11 LAT. = 32.3189531°N LONG. = 103.7400200°W NMSP EAST (FT) N = 480274.75 E = 724619.44</p> <p>SE CORNER SEC. 11 LAT. = 32.3116999°N LONG. = 103.7400280°W NMSP EAST (FT) N = 477636.10 E = 724631.57</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Jenny Harms 10-21-2019 Signature Date JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. AUGUST 16, 2019 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number: 12797</p>
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KS 2-21-20

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

43 CFR § 3173.23 - Applying for off-lease measurement.

Proposal for BELLOQ 11 CTB 1:

Devon Energy Production Company, LP is requesting approval for off-lease measurement for the following wells:

	WELL NAME	Location	API	POOL	BLM LEASE %	BLM LEASE %	BLM LEASE %	BLM LEASE %
Previously approved Commingle	BELLOQ 11-2 FED STATE COM 231H	11-23S-31E	3001545277	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM0404441-12.5%	STATE-V03029		
Previously approved Commingle	BELLOQ 11-2 FED STATE COM 223H	11-23S-31E	3001542276	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM0404441-12.5%	STATE-V03028		
Previously approved Commingle	BELLOQ 11-2 FED STATE COM 234H	11-23S-31E	3001545278	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM0404441-12.5%	STATE-V03028		
Previously approved Commingle	BELLOQ 11 FED 222H	11-23S-31E	3001545275	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM0404441-12.5%			
Previously approved Commingle	ALEAUTIAN 10-3 FED COM 214H	10-23S-31E	3001545570	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM0405444-12.5%	NMNM077046-12.5%	NMNM121955-12.5%	NMNM081953-12.5%
Previously approved Commingle	BELLOQ 11-2 FED STATE COM 514H	P-11-23S-31E	3001546705	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM0404441-12.5%	STATE-V03028		
Previously approved Commingle	BELLOQ 11-2 FED STATE COM 613H	O-11-23S-31E	3001546759	98123, WC-015 G-08 S233102C; WOLFCAMP	NMNM0404441-12.5%	STATE-V03028		
Previously approved Commingle	BELLOQ 11-2 FED STATE COM 713H	O-11-23S-31E	3001546757	98123, WC-015 G-08 S233102C; WOLFCAMP	NMNM0404441-12.5%	STATE-V03028		
Previously approved Commingle	BELLOQ 11-2 FED STATE COM 714H	P-11-23S-31E	3001546764	98123, WC-015 G-08 S233102C; WOLFCAMP	NMNM0404441-12.5%	STATE-V03028		
Previously approved Commingle	BELLOQ 11-2 FED STATE COM 734H	P-11-23S-31E	3001546756	98123, WC-015 G-08 S233102C; WOLFCAMP	NMNM0404441-12.5%	STATE-V03028		
NEW WELL TO BATTERY	BELLOQ 11-2 FED STATE COM 733H	O-11-23S-31E	30-015-46758	[98123] WC-015 G-08 S233102C;WOLFCAMP	NMNM0404441-12.5%	STATE-V03028		

CA's:

- BELLOQ 11-2 FED STATE COM 231H –CA PENDING
- BELLOQ 11-2 FED STATE COM 223H & BELLOQ 11-2 FED STATE COM 613H- CA PENDING
- BELLOQ 11-2 FED STATE COM 234H –CA PENDING
- BELLOQ 11-2 FED STATE COM 514H –CA PENDING
- BELLOQ 11-2 FED STATE COM 713H, BELLOQ 11-2 FED STATE COM 714H, BELLOQ 11-2 FED STATE COM 734H, BELLOQ 11-2 FED STATE COM 733H - PENDING CA

Oil & Gas metering:

The Belloq 11 CTB 1 central tank battery is located in SW/4 SW/4 & SE/4 SW/4 & NW/4 SW/4 & NE/4 SW/4 of S11, T23S, R31E in Eddy County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for the purpose of Federal Measurement Point/Sales/Royalty Payment. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for sales measurement.

3-Phase oil flows through an independent and designated Coriolis meter for Federal Measurement Point/Sales/Royalty Payment. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for sales measurement. Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
BELLOQ 11-2 FED STATE COM 613H	DVN / *	DVN / *	DVN / *
BELLOQ 11-2 FED STATE COM 713H	DVN / *	DVN / *	DVN / *
BELLOQ 11-2 FED STATE COM 733H	DVN / *	DVN / *	DVN / *
ALEUTIAN 10-3 FED COM 214H	DVN / *	DVN / *	DVN / *
BELLOQ 11-2 FED STATE COM 231H	DVN / *	DVN / *	DVN / *
BELLOQ 11 FED 222H	DVN / *	DVN / *	DVN / *
BELLOQ 11-2 FED STATE COM 223H	DVN / *	DVN / *	DVN / *
BELLOQ 11-2 FED STATE COM 234H	DVN / *	DVN / *	DVN / *
BELLOQ 11-2 FED STATE COM 514H	DVN / *	DVN / *	DVN / *
BELLOQ 11-2 FED STATE COM 714H	DVN / *	DVN / *	DVN / *
BELLOQ 11-2 FED STATE COM 734H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	DVN / *		
Oil FMP	DVN / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Micro Motion Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Micro Motion Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

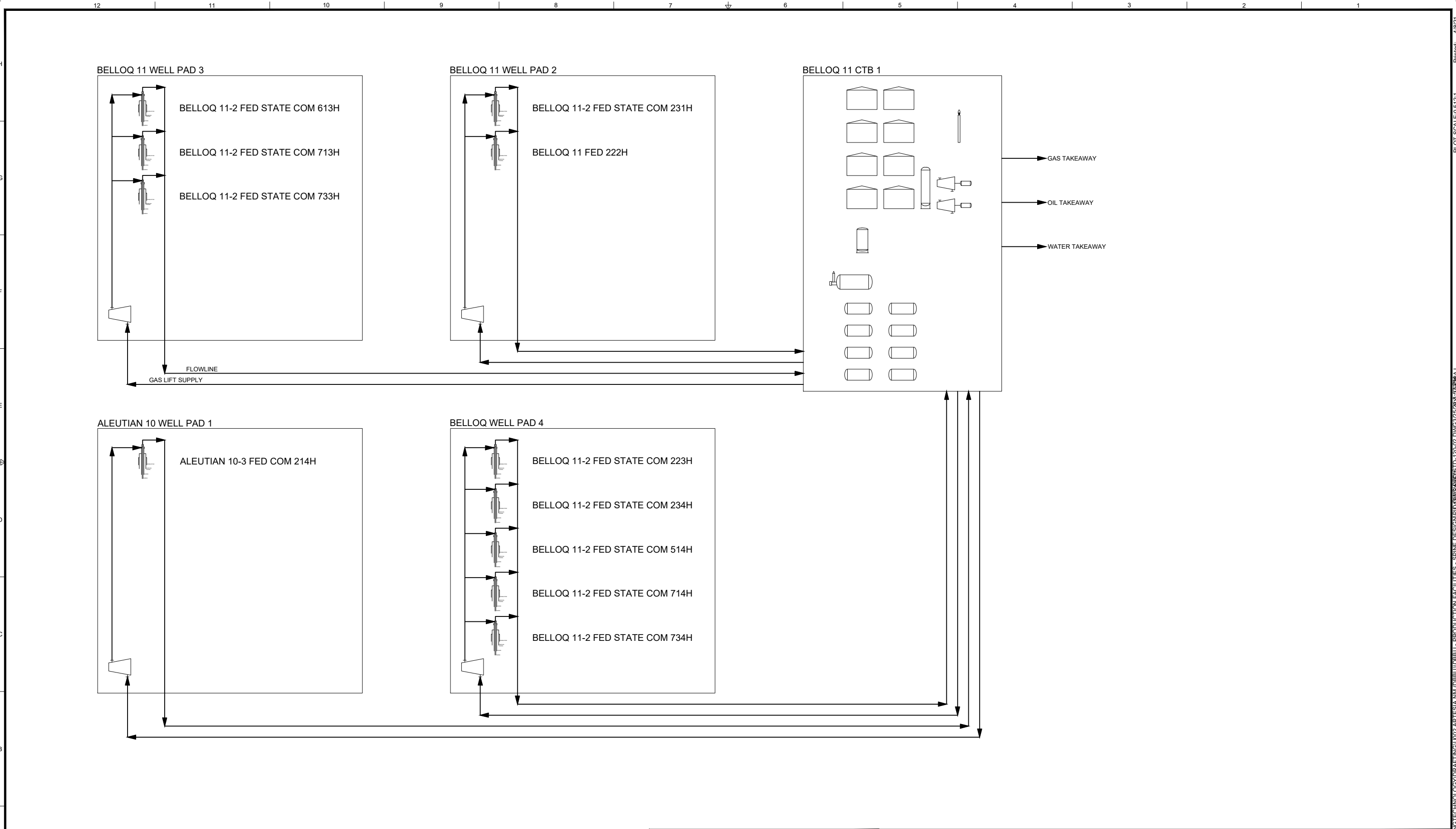
Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.


The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).
NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment(reference rule 19.15.12.10(C)(4)(g) NMAC)



NOTES:
1. EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
2. MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

				DRAWING STATUS			DRAWN BY		DATE		<div>devon</div>	Devon Energy Corporation 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015			
				ISSUED FOR	DATE	BY	ENGINEERED BY		DATE			BELLOQ 11 CTB 1 STANDARD PROCESS MAP			
				PHA			APPROVED BY		DATE						
				BID											
				CONSTRUCTION											
				AS-BUILT											
				CONFIDENTIAL			PROJECT No.:		#####						
				This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.			DRAWING No.:		ST-120-02						
REV	DESCRIPTION			DATE	BY		APPROVED				FILE NAME		REV		
				DRAWING REVISION						STD-120-02		3			

W:\USA CORPORATE DATA\ENGINEERING\TECHNOLOGY\DRAWING\U002 ARTESIA NM (DBBU)\DBBU - PRODUCTION FACILITIES - SPINE DESIGN\PI&A\STANDARD PROCESS MAPS\BELLOQ 11 CTB 1.DWG
PLOT SCALE: 0.5121
Printed: 4/8/21

Intent ☒ As Drilled ☐

RECEIVED

FEB 2 0 2020

EMNRD-OGD ARTESIA

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: BELLOQ 11-2 FED STATE COM	Well Number 733H

Kick Off Point (KOP)

UL O	Section 11	Township 23S	Range 31E	Lot	Feet 50 FSL	From N/S	Feet 1650 FEL	From E/W	County EDDY
Latitude 32.31185000					Longitude -103.74537200				NAD 83

First Take Point (FTP)

UL O	Section 11	Township 23S	Range 31E	Lot	Feet 100	From N/S SOUTH	Feet 1650	From E/W EAST	County EDDY
Latitude 32.3119907					Longitude 103.7453673				NAD 83

Last Take Point (LTP)

UL B	Section 2	Township 23S	Range 31E	Lot 2	Feet 100	From N/S NORTH	Feet 1650	From E/W EAST	County EDDY
Latitude 32.3404533					Longitude 103.7453960				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

YES

Is this well an infill well?

NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-732

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.
2. This Order supersedes Order CTB-953.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.
4. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.
5. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
6. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
7. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to

19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.

9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR

AS/dm

DATE: 6/11/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-732

Operator: Devon Energy Production Company, LP (6137)

Central Tank Battery: Belloq 11 Central Tank Battery 1

Central Tank Battery Location (NMPM): Unit M, Section 11, Township 23 South, Range 31 East

Gas Custody Transfer Meter Location (NMPM): Unit M, Section 11, Township 23 South, Range 31 East

Pools

Pool Name	Pool Code
LIVINGSTON RIDGE; BONE SPRING	39350
WC-015 G-08 S233102C; WOLFCAMP	98123

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
CA BS NMNM 140383	W/2 E/2	Sec 11-T23S-R31E
	W/2 E/2	Sec 2-T23S-R31E
CA BS NMNM 140384	W/2 W/2	Sec 11-T23S-R31E
	W/2 W/2	Sec 2-T23S-R31E
CA BS NMNM 140385	E/2 E/2	Sec 11-T23S-R31E
	E/2 E/2	Sec 2-T23S-R31E
CA BS NMNM 140070	E/2 E/2	Sec 10-T23S-R31E
	E/2 E/2	Sec 3-T23S-R31E
NMNM 404441	E/2 W/2	Sec 11-T23S-R31E
NMNM 404441	E/2	Sec 11-T23S-R31E
VO 3028	E/2	Sec 2-T23S-R31E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-45277	Belloq 11 2 Fed State Com #231H	M-11-23S-31E	39350	
30-015-45276	Belloq 11 2 Fed State Com #223H	P-11-23S-31E	39350	
30-015-45278	Belloq 11 2 Fed State Com #234H	P-11-23S-31E	39350	
30-015-45275	Belloq 11 Fed #222H	M-11-23S-31E	39350	
30-015-45570	Aleutian 10 3 Fed Com #214H	P-10-23S-31E	39350	
30-015-46705	Belloq 11 2 Fed State Com #514H	P-11-23S-31E	39350	
30-015-46759	Belloq 11 2 Fed State Com #613H	O-11-23S-31E	98123	
30-015-46757	Belloq 11 2 Fed State Com #713H	O-11-23S-31E	98123	
30-015-46764	Belloq 11 2 Fed State Com #714H	P-11-23S-31E	98123	
30-015-46756	Belloq 11 2 Fed State Com #734H	P-11-23S-31E	98123	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-732

Operator: Devon Energy Production Company, LP (6137)

Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
CA WC BLM	E/2	Sec 11-T23S-R31E	639.71	A
	E/2	Sec 2-T23S-R31E		
CA BS BLM	E/2	Sec 11-T23S-R31E	639.71	B
	E/2	Sec 2-T23S-R31E		

Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
NMNM 404441	E/2	Sec 11-T23S-R31E	320	A
VO 3028	E/2	Sec 2-T23S-R31E	319.71	A
NMNM 404441	E/2	Sec 11-T23S-R31E	320	B
VO 3028	E/2	Sec 2-T23S-R31E	319.71	B