Initial Application Part I

Received 7/6/2021

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

KN7XV-210706-C-1080

Revised March 23, 2017

RECEIVED: 7/6/21	REVIEWER:	TYPE: SWD	APP NO: pBL2118842788

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: WEST BRAVO DOME UNIT SWD #271 **API:** 30-021-20540
Pool: WEST BRAVO DOME CO2 GAS **Pool Code:** 96387

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

SWD-2437

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☒ Offset operators or lease holders
B. ☐ Royalty, overriding royalty owners, revenue owners
C. ☒ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☐ Notification and/or concurrent approval by BLM
F. ☒ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

LESLIE REEVES
Print or Type Name

Leslie T. Reeves
Signature

07/06/2021
Date

713-497-2492
Phone Number

LESLIE_REEVES@OXY.COM
e-mail Address

II.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance __X__Disposal _____Storage
Application qualifies for administrative approval? __X__Yes _____No

II. OPERATOR: OXY USA INC. (16696)

ADDRESS: 5 GREENWAY PLAZA, SUITE 110, HOUSTON, TX 77046

CONTACT PARTY: LESLIE REEVES PHONE: 713-497-2492

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? __X__Yes _____No
If yes, give the Division order number authorizing the project: CHANGE TO YESO - CURRENT TUBB ORDER SWD-1385

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: LESLIE REEVES TITLE: REGULATORY ADVISOR

SIGNATURE: Leslie T. Reeves DATE: 07/06/2021

E-MAIL ADDRESS: LESLIE_REEVES@OXY.COM

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: PREVIOUSLY SUBMITTED 10/31/2012 - SWD 1385

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

III.

Side 1

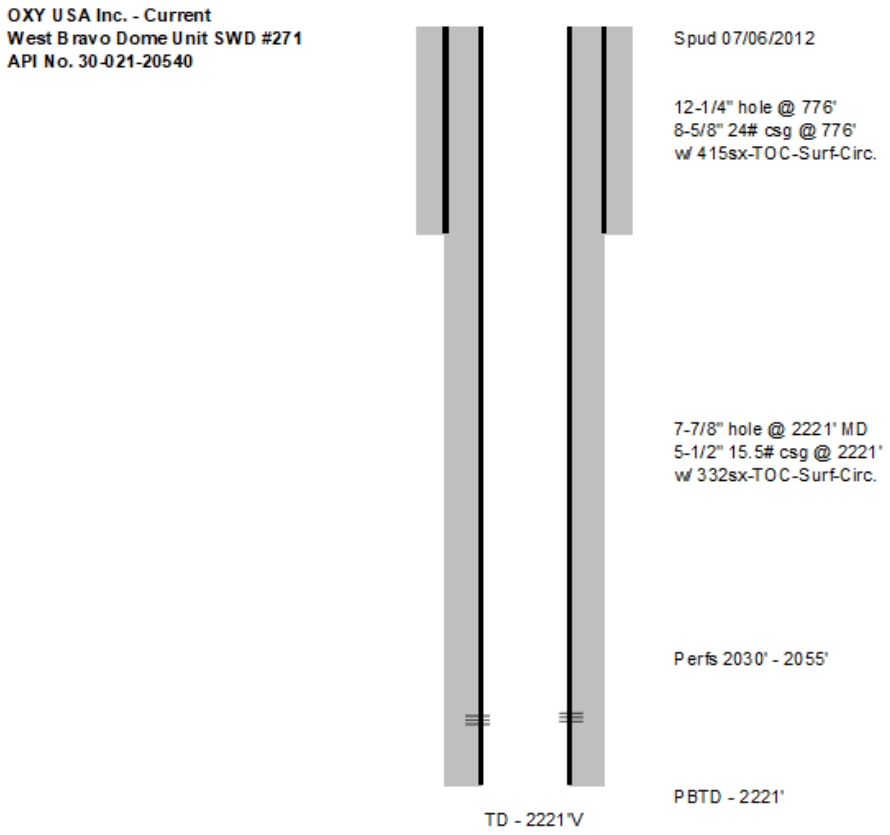
INJECTION WELL DATA SHEET

OPERATOR: OXY USA INC. (16696)

WELL NAME & NUMBER: WEST BRAVO DOME UNIT SWD #271

WELL LOCATION:	1650' FNL 1650' FWL	F	27	18N	30E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4" Casing Size: 8-5/8" 24#

Cemented with: 415 sx. ***or*** _____ ft^3

Top of Cement: SURFACE (0') Method Determined: CIRC

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. ***or*** _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2" 15.5#

Cemented with: 332 sx. ***or*** _____ ft^3

Top of Cement: SURFACE (0') Method Determined: CIRC

Total Depth: 2251'

PROPOSED Injection Interval

1600' feet to 1940'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2-7/8" Lining Material: IPC (Internally Plastic Coated) TK-2

Type of Packer: Arrowset Packer

Packer Setting Depth: +/- 3940'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes __X__No

   If no, for what purpose was the well originally drilled? _____

   CO2 WELL - THEN A TUBB INJECTOR

2. Name of the Injection Formation: YESO

3. Name of Field or Pool (if applicable): SWD; YESO

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NO. THIS WELL WAS PERFORATED

   IN THE UPPER AND MIDDLE TUBB AND PRODUCED WATER 2030'-2055'.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

   OVERLYING ZONE DEPTH: Glorieta 1440' MD. UNDERLYING ZONE: CIMARRON

   1950' MD.

   NO OIL OR GAS ZONES UNDERLIE OR OVERLIE THE PROPOSED INJECTION

   ZONE.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised July 16, 2010

Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-021-20540	98148	SWD; TUBB

Property Code	Property Name	Well Number
325145	WEST BRAVO DOME UNIT SWD	271F

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	4333'

Surface Location

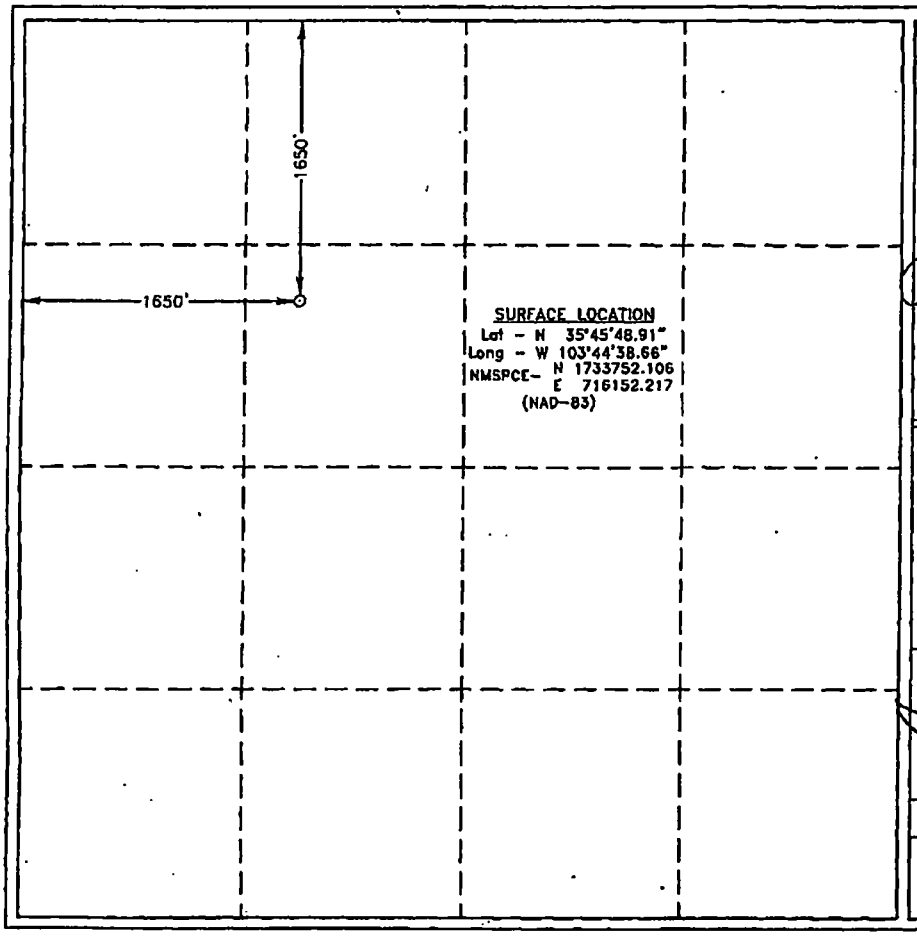
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	27	18 N	30 E	F	1650	NORTH	1650	WEST	HARDING

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
		U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie Reeves 3/25/19
Signature Date

LESLIE REEVES
Printed Name

LESLIE_REEVES@OXY.com
Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

GARY L. JONES
JUNE 27, 2018
NEW MEXICO
7977
REGISTERED PROFESSIONAL SURVEYOR

Date Surveyed
Signature & Seal of Professional Surveyor

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 23207

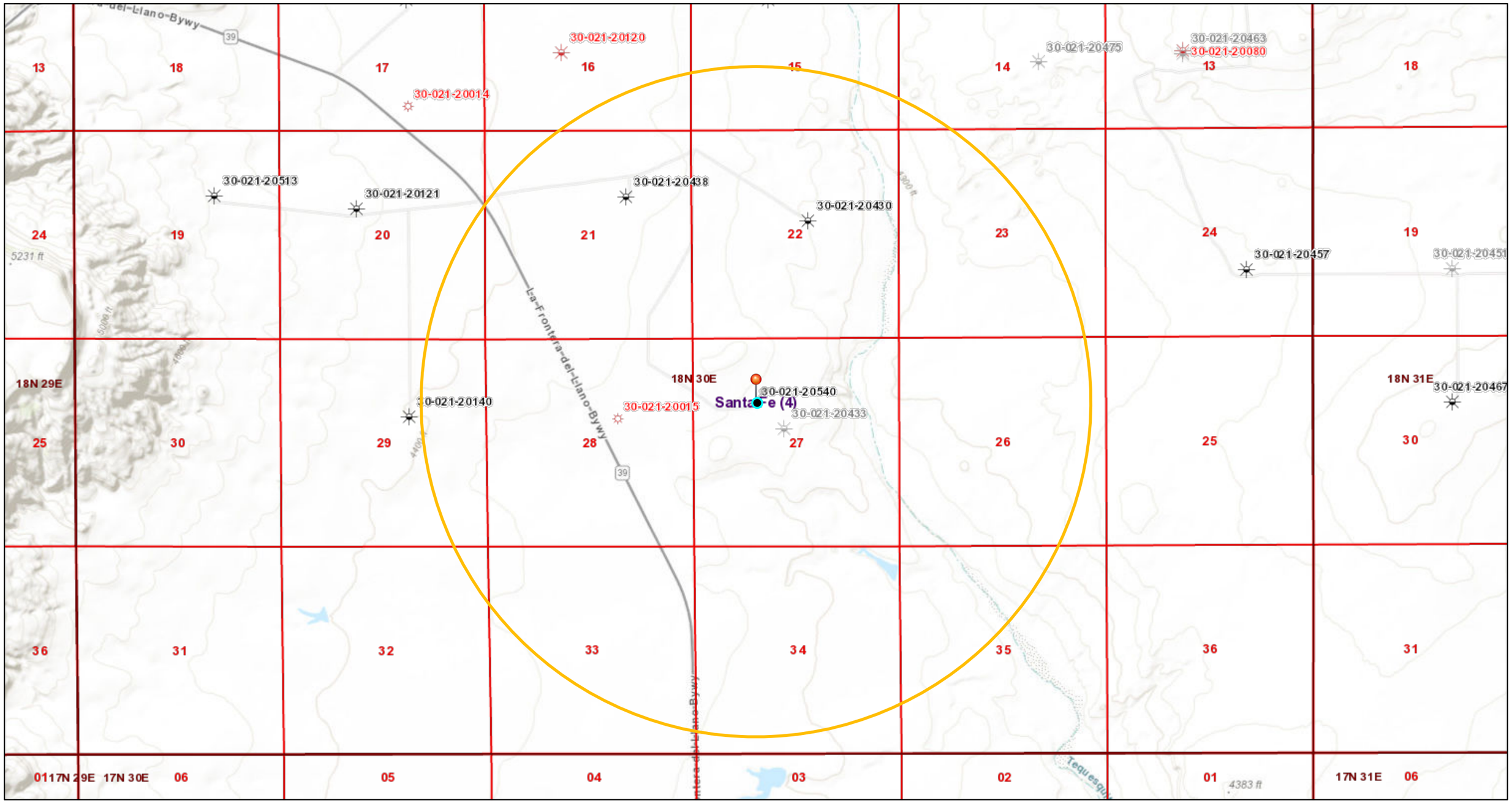
IV.

IV. EXPANSION OF AN EXISTING PROJECT?

YES. WE WOULD LIKE TO CHANGE IT TO THE YESO FORMATION. THE CURRENT SWD ORDER IS SWD-1385 FOR THE TUBB FORMATION.

V.

West Bravo Dome Unit SWD #271 2-Mile AOR Map



4/5/2021, 1:30:57 PM

1:36,112

0 0.35 0.7 1.4 mi

0 0.5 1 2 km

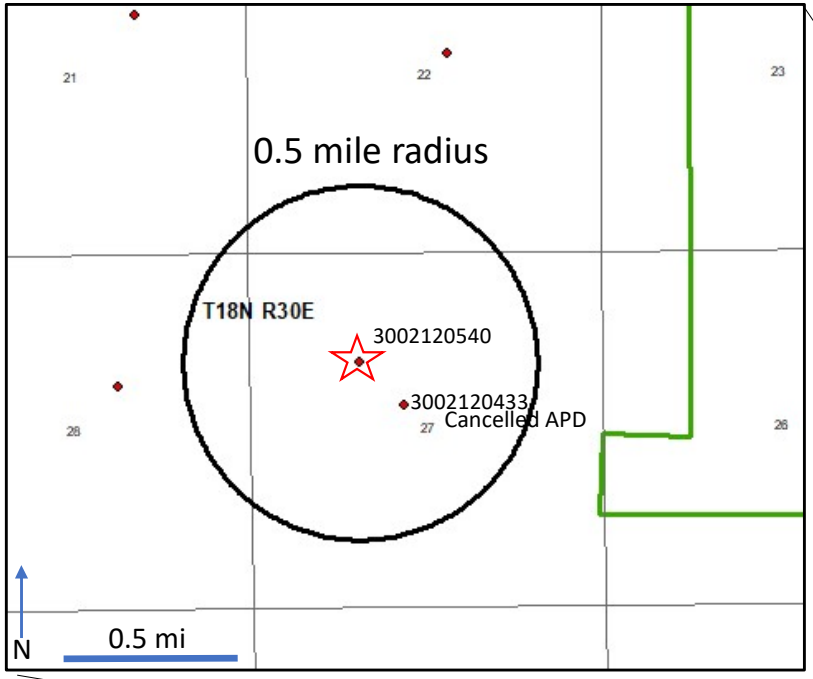
Wells - Large Scale

- undefined
- Miscellaneous
- CO2, Active
- CO2, Cancelled
- CO2, New
- CO2, Plugged
- CO2, Temporarily Abandoned
- Gas, Active
- Gas, Cancelled
- Gas, New
- Gas, Plugged
- Gas, Temporarily Abandoned
- Injection, Active
- Injection, Cancelled
- Injection, New
- Injection, Plugged
- Injection, Temporarily Abandoned
- Oil, Active
- Oil, Cancelled
- Oil, New
- Oil, Plugged
- Oil, Temporarily Abandoned
- Salt Water Injection, Active
- Salt Water Injection, Cancelled
- Salt Water Injection, New
- Salt Water Injection, Plugged
- Salt Water Injection, Temporarily Abandoned
- Water, Active
- Water, Cancelled
- Water, New

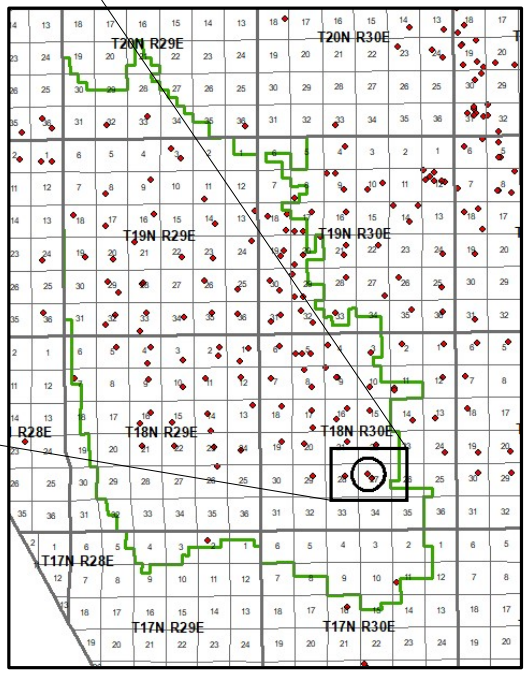
Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department., Bureau of Land Management, Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT P, USGS, METI/NASA, EPA, USDA, OCD, BLM

New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division



There are no wells within 0.5 miles of the subject well.



VI.

LIST OF WELL - 2-MILE AOR										
API NO.	**WELL NAME**	**WELL TYPE**	**WELL STATUS**	**OPERATOR NAME**	**LOCATION**	**POOL CODE**	**POOL NAME**	**SPUD DATE**	**TOTAL DEPTH**	**COMPLETION DATE**
3002120540	WEST BRAVO DOME UNIT SWD #271	SWD	ACTIVE	OXY USA INC.	F-27-18N-30E	98148	SWD; TUBB	7/6/2012	2221'	Feb-2013
3002120433	MITCHELL #271	CO2	CANCELLED APD	HESS CORPORATION	F-27-18N-30E	96387	WEST BRAVO DOME CO2 GAS			
3002120015	PRE-ONGARD WELL #001	GAS	PLUGGED	PRE-ONGARD WELL OPERATOR	G-28018N039E			1/1/1900	Plugged	
3002120430	WEST BRAVO DOME UNIT #221	CO2	ACTIVE	OXY USA INC.	G-22-18N-30E	96387	WEST BRAVO DOME CO2 GAS	6/24/2007	2210'	Feb-2009
3002120438	WEST BRAVO DOME UNIT #211	CO2	ACTIVE	OXY USA INC.	G-21-18N-30E	96387	WEST BRAVO DOME CO2 GAS	6/28/2007	2220'	Feb-2009

30-021-20015 Pre-Ongard Well # 1 -
Previously Mitchell 15

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	✓
FILE	1	
U.S.G.S.	1	
LAND OFFICE		
OPERATOR		

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Mitchell

2. Name of Operator: S. E. C. CORPORATION

9. Well No.: 15

3. Address of Operator: P. O. BOX 37, SOLANO, NEW MEXICO 87746

10. Field and Pool, or Wildcat: Wildcat

4. Location of Well
UNIT LETTER G LOCATED 3305 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE OF SEC. 28 TWP. 18S RGE. 30E NMPM

12. County: Harding

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
3/9/71	3/13/71		4353 RKB	4347

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2108	-	-	→	0-2108	

24. Producing Interval(s), of this completion — Top, Bottom, Name: None

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Induction - Electric & Gamma Ray - Acoustic

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	156	13-3/4	180 Sax	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED P. J. Beeler TITLE Mgr. CO2 Production DATE 3/19/71

30-021-20015 Pre-Ongard Well # 1 -
Previously Mitchell 15

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1217	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	1449	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	1958	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0			Chinle &				
	1217	1217	Santa Rosa SS				
1217	1449	232	San Andres				
1449			Glorieta SS &				
	1940	491	Yeso				
1940	1958	18	Anhydrite Marker				
1958	2108	150	Abo				
			DST #1 1948' - 2108'				
			Open 20 min., ISI 60 min., Flow 60 min., FSI 60 min.				
			Good blow declining to weak blow at end of test.				
			Recovered 620' of water cut mud				
			FFP 270 psi, ISIP 689 psi, FSIP 616 psi - Building				

30-021-20015 Pre-Ongard Well # 1 -
Previously Mitchell 15

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SANTA FE		✓
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee XX

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole

7. Unit Agreement Name

2. Name of Operator
S. E. C. CORPORATION

8. Farm or Lease Name
Mitchell

3. Address of Operator
P. O. Box 37, Solano, New Mexico 87746

9. Well No.
#15

4. Location of Well
UNIT LETTER G , 3305 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 28 TOWNSHIP 18E RANGE 30 E NMPM.

10. Field and Pool, or Wildcat
Wildcat

15. Elevation *(Show whether DF, RT, GR, etc.)*
4347 GL

12. County
Harding

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☒	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

On 3/9/71 drilled to 156' and set 147' of 10-3/4", 32.75# casing with 180 Sax Class "C" cement. Cement circulated to surface. Drilled to 2108' on 3/13/71 to plug & abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Bell TITLE Mgr., CO_2 Production DATE 3/19/71

APPROVED BY [illegible] TITLE Oil & Gas Inspector DATE 1/23/73

CONDITIONS OF APPROVAL, IF ANY:

30-021-20015 Pre-Ongard Well # 1 -
Previously Mitchell 15

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		✓
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 19 1973
OIL CONSERVATION COMM.
Santa Fe

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee XX

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole

7. Unit Agreement Name

2. Name of Operator
S.E.C. Corporation

8. Farm or Lease Name
Mitchell

3. Address of Operator
P. O. Box 9737, El Paso, Texas

9. Well No.
15

4. Location of Well
UNIT LETTER G , 3305 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 28 TOWNSHIP 18N RANGE 30E NMPM.

10. Field and Pool, or Wildcat
Wildcat

15. Elevation *(Show whether DF, RT, GR, etc.)*
4347 Ground Level

12. County
Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Plugged and abandoned as follows:
Spotted 5 sax cement at bottom of hole
Spotted 25 sax cement from 95' to 145'
Filled to surface with drilling mud
Dumped 5 sax cement at top of surface pipe, and set 4" diameter marker above the hole. Filled in pits, cleaned and leveled location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

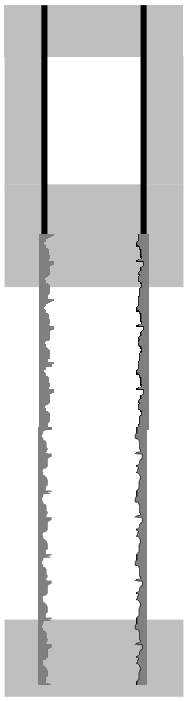
SIGNED F. J. Beeler TITLE Mgr. Technical Services DATE ~~June~~ July 11, 1973

APPROVED BY Joe Kapteina TITLE Oil & Gas Inspector DATE 7/23/73

CONDITIONS OF APPROVAL, IF ANY:

PRE-ONGARD WELL OP (214263) - Current WBD
Pre-Ongard Well #001 - Previously Mitchell #15
API No. 30-021-20015

Pumped 5sx at surface



Spud 03/09/1971

13-3/4" hole @ 2108'
10-3/4" #32.75 csg @147'
w/ 180 sx-TOC-Surf-Circ.

Spotted 25sx f/ 145' to 95'

OH f/ 147' to 2108'

Spotted 5sx @ bottom of hole

TD - 2108' TVD

VII.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be disposed.

   Average daily rate: 200BWPD Maximum daily rate: 800BWPD

2. Whether the system open or closed.

   This is a closed system.

3. Proposed average and maximum injection pressure

   Average injection pressure: 900psig Maximum injection pressure: 1200psig

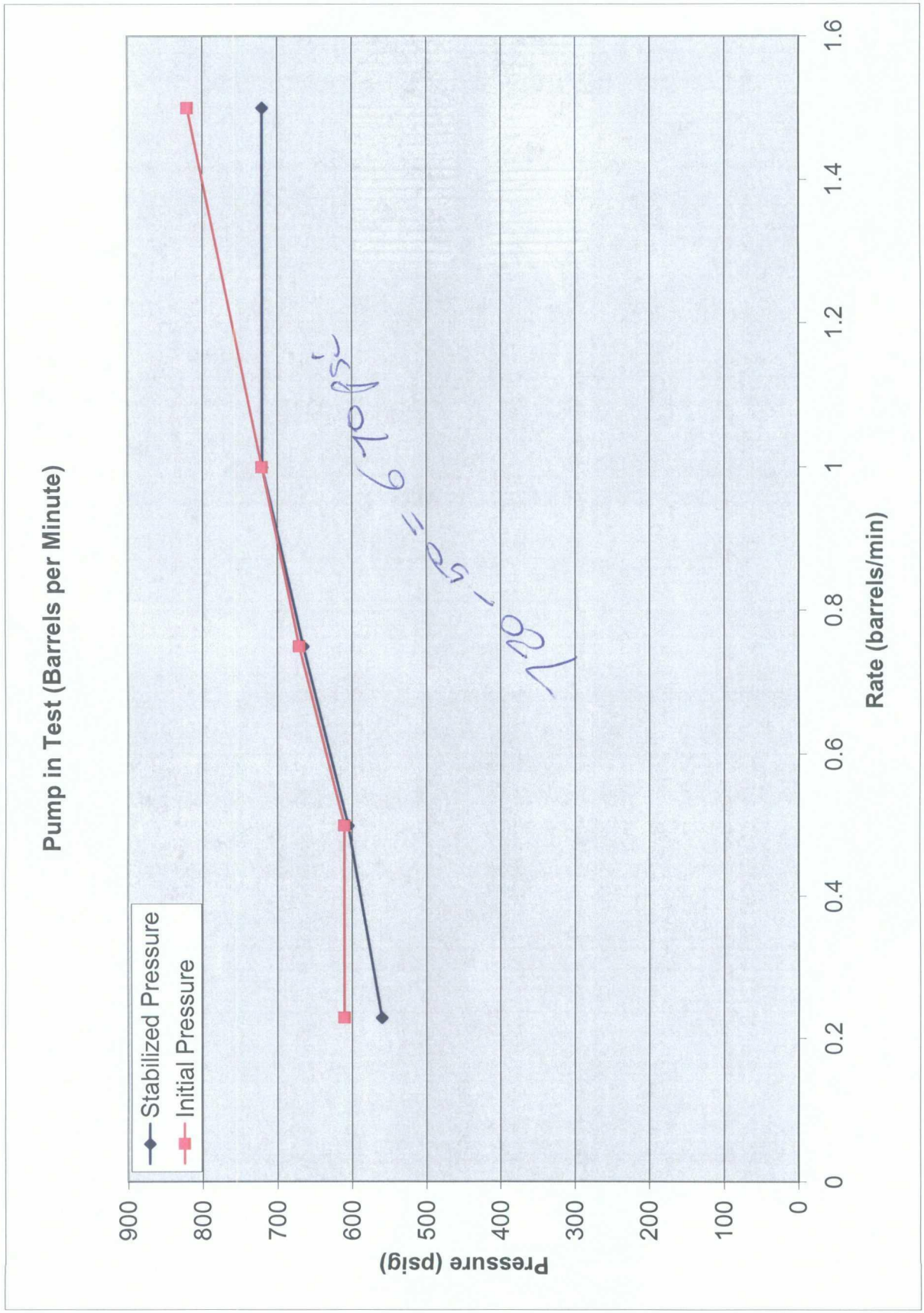
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjection produced water

   See attached water analysis of the offset well. Sources of injection fluid will be Tubb formation produced water. The proposed SWD will be completed in the YESO formation so waters are compatible.

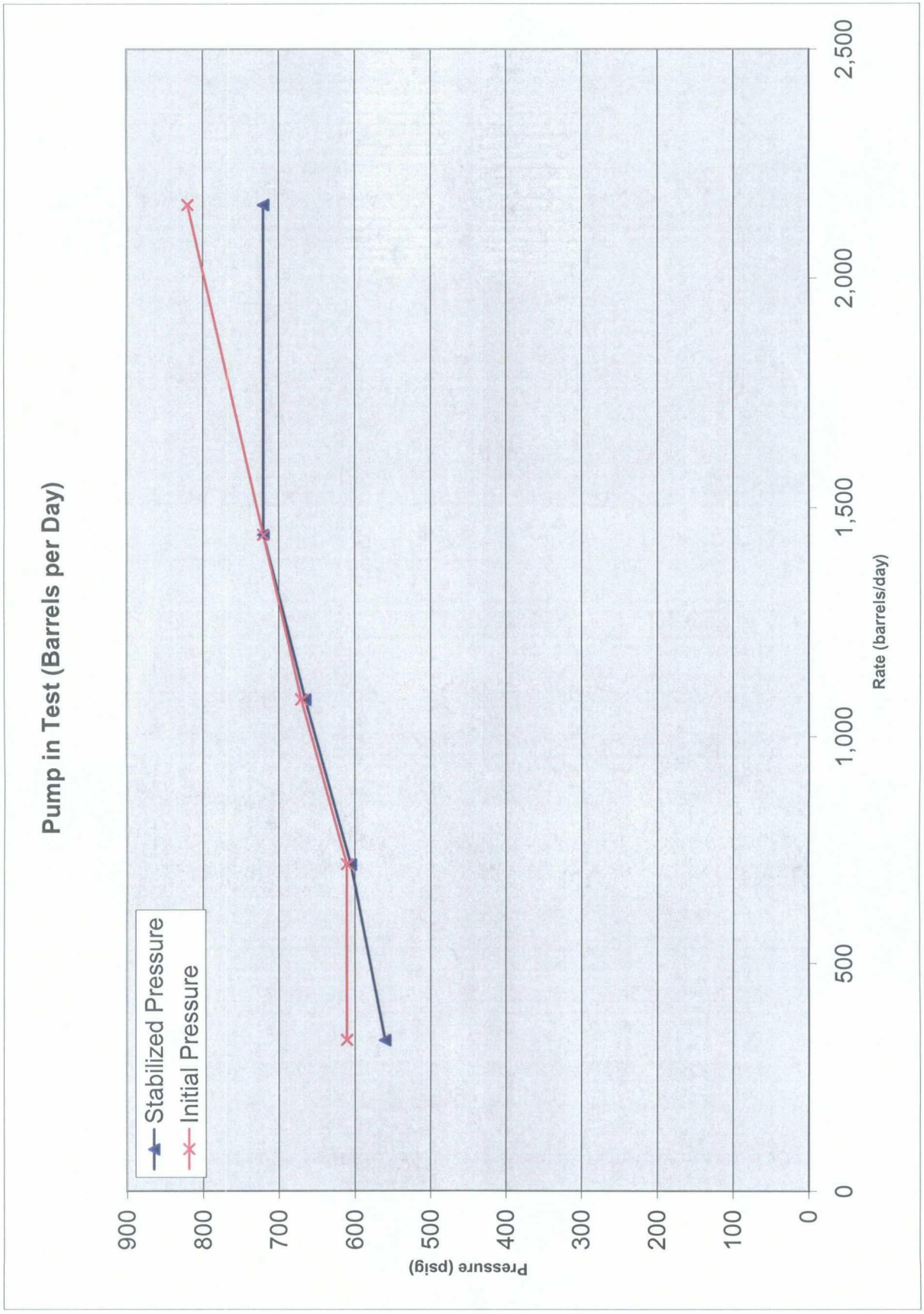
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water

   See attached water analysis of the offset well. This is a representative same of the injection fluid. Also included an analysis with a Yeso swab test.

Test, water analysis, swab from offset
Mitchell 1830 09F (30-021-20494)



Test, water analysis, swab from offset
Mitchell 1830 09F (30-021-20494)



Test, water analysis, swab from offset
Mitchell 1830 09F (30-021-20494)

WATER ANALYSIS WORK SHEET

Company: HESS Corporation	Lease type: State	Date: 12/02/2008
Well API NO. 30-021-20120	Lease Name: State DN (West Bravo Dome unit #001	
Formation: TUBB	Well Number: 1	
	Pool: West Bravo Dome CO2 Gas 96387	
Unit Letter: K Section: 16	Township: 18N Range: 30E County: Harding	

Time: _____ Water Source: WBD 1830-161K

TOTAL DISSOLVED SOLIDS:

	Column 1 mg/l as compound		Column 2 mg/l as ions		Column 3 meq/l	
CATIONS						
A. Sodium*			9,578	as Na+ = 23.0 X	416.4	A.
B. Total hardness, as CaCO3 =	8,800					
C. Calcium, as CaCO3 =	4,350	X 0.400 =	1,740	as Ca++ X 0.050 =	87.0	C.
D. Magnesium, as CaCO3 =	4,450	X 0.243 =	1,081	as Mg++ X 0.0823 =	89.0	D.
E. Barium, as BaSO4 =	-	X 0.589 =	-	as Ba++ X 0.0146 =	0.0	E.
				Subtotal	176.0	
F. Total Cations =			12,399		592.4	F.
ANIONS						
G. Chloride, as NaCl =	23,723	X 0.607 =	14,400	as Cl- X 0.0282 =	406.1	G.
H. Sulfate, as Na2SO4 =	7,988	X 0.676 =	5,400	as SO4= X 0.0208 =	112.3	H.
I. Carbonate, as CaCO3 =	-	X 0.600 =	-	as CO3= X 0.0333 =	0.0	I.
J. Bicarbonate, as CaCO3* =	3,700	X 1.220 =	4,514	as HCO3- X 0.0164=	74.0	J.
K. Total Anions =			24,314		592.4	K.
L. Total Dissolved Solids			36,713			
M. Total Iron, as Fe			-			
N. Acidity to Phen., as CaCO3	0	X 0.440 =	-	as CO2		

OTHER PROPERTIES:

P. Sulfide, as H2S	0	T. Turbidity	
Q. Oxygen, as O2		U. Temperature, F	70.0
R. pH	6.69	V. Specific Gravity	1.025
S. Conductivity (mS/cm)	40,500	W. Resistivity (10,000 / Conduct.)	0.25
X. TDS (g/L)			

Comments: Sample was cloudy. It filtered clear.

*Sodium calculated by meg/l difference, not analyzed

*Bicarbonate calculated from "M" alkalinity

District / Area: _____ Analyst: H. Norton

Directions: Test results entered in these cells

Step 1: Complete tests in Column 1 and "Other Properties."

Step 2: Complete the multiplication steps for Columns 2 & 3, except A

Step 3: In Column 3, add C, D, E to get subtotal. In Column 3, add G, H, I &J and enter total in 3K.

Step 4: Subtract subtotal from 3K and enter difference in 3A. In Column 3, add 3A to subtotal and enter in 3F.

Step 5: Multiply 3A by 23.0 and enter in 2A

Step 6: Add Column 2 Cations to get Total in 2F. Add Anions to get Total in 2K. Add 2F and 2K to get 2L.

Yeso Swab Test Results

On 5/21/09 well Mitchell 1830-092F was drilled out to 1700' with fresh water and a packer was run and set below the Glorietta perforations with tailpipe to ~25' off bottom.

On 5/22/09 the well was swabbed back and samples were taken. After the calculated tubing volume and annulus volume (below packer) were swabbed back the well went dry and no more fluid was recovered. The packer was unset and re-set with the tubing within 1 foot of bottom. The well was again swabbed dry after recovering the tubing and annulus volumes. The well was left open to atmosphere for 1 hour between swab runs with all the swab attempts coming back dry. The well was then shut-in over night.

On 5/23/09 the crew arrived on location to find ~ 80psi of gas pressure on the well and bled it off. The first swab run returned less than 1 barrel of water and all subsequent runs were dry. At this point the crew pulled the tubing and packer from the hole and ~~re-ran the packer with out~~ tail pipe to perform a pump in test.

All samples were field tested for chloride levels and the samples obtained on 5/22/09 were tested for TDS levels by Cardinal Laboratories in Hobbs, NM. All field chloride tests were done by titration with mercuric nitrate and titrated after one drop indicating that the chlorides were less than 1,000 mg/L. Cardinal's TDS tests are attached and show the same results of less than 1,300 mg/L of total dissolved solids. These tests along with swabbing the well dry, waiting and swabbing again seem to show that the Yeso formation will not deliver any formation water and that all fluids recovered were the fresh water that was used for drilling and well control.

As reference points the fluid recovered from the Glorietta formation during swabbing attempts in January were determined to be ~ 6,000 mg/L of total dissolved solids and produced water from the underlying Tubb formation have TDS levels ranging from 23,000 mg/L to 64,000 mg/L.

Test, water analysis, swab from offset
Mitchell 1830 09F (30-021-20494)

CARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
HESS CORPORATION
ATTN: ROBERET PONVILLE
P.O. BOX 840
SEMINOLE, TX 79360
FAX TO: (432) 758-6768

Receiving Date: 05/22/09
Reporting Date: 05/26/09
Project Number: NOT GIVEN
Project Name: SWD YESO TEST
Project Location: WEST BRAVO DOME

Sampling Date: 05/22/09
Sample Type: WASTEWATER
Sample Condition: COOL & INTACT @ 2.5°C
Sample Received By: 05/22/09
Analyzed By: HM

LAB NUMBER	SAMPLE ID	TDS (mg/L)
Analysis Date:		05/23/09
H17485-1	1	675
H17485-2	2	1,130
H17485-3	4	1,280
H17485-4	5	1,050
Quality Control		NR
True Value QC		NR
% Recovery		NR
Relative Percent Difference		0.3

METHOD: EPA 600/4-79-020	160.1

Chemist

05/26/09
Date

H17485 HESS

Test, water analysis, swab from offset Mitchell 1830 09F (30-021-20494)

CARDINAL LABORATORIES
101 East Marland, Hobbs, NM 88240
(575) 393-2326 Fax (575) 393-2476

Page____ of ____

Company Name:	Hess Corporation
Project Manager:	Robert Ponville
Address:	100 NW 7th Street / PO Box 840
City: Seminole	State: TX Zip: 79360
Phone #: 432-758-6722	Fax #: 432-758-6768
Project #: Mitchell 1830-09F	Project Owner: Robert Ponville
Project Name:	SWD Yeso Test
Project Location:	Fixer Bravo Dome
Sampler Name:	Robert Ponville

BILL TO

P.O. #:
Company: Same
Attn:
Address:
City:
State: Zip:
Phone #:
Fax #:

ANALYSIS REQUEST

Lab I.D. (FOR LAB USE ONLY) H17185-	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE:	ICE / COOL	OTHER:	DATE	TIME	TDS
1	1		1		✓						✓		5/22/09		✓
2	2		1		✓						✓				✓
3	4		1		✓						✓				✓
4	5		1		✓						✓				✓

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Sampler Relinquished:	Date: Time:	Received By:	Phone Result: ☐ Yes ☐ No Add'l Phone #:
Relinquished By: Robert Ponville	Date: 5/22/09 Time: 9:15	Received By: [signature]	Fax Result: ☐ Yes ☐ No Add'l Fax #:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Temp. 2.5°C	Sample Condition Cool ☑ Yes ☐ No Intact ☑ Yes ☐ No	CHECKED BY: (Initials)

REMARKS: Rush
email: rponville@hess.com

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

VIII.

Geologic Summary

The West Bravo Dome Unit is located in an area of low geologic risk. This carbon dioxide gas field has been producing since 2008 with no nearby hydrocarbon production. Saltwater has been disposed into the MITCHELL SWD #092F in the Yeso Formation since 2009, and in WEST BRAVO DOME UNIT SWD #271 in the Tubb Formation since 2013. Occidental would like to recomplete the WEST BRAVO DOME UNIT SWD #271, changing the injection interval from the Tubb Formation to the Yeso Formation. Faulting in the area is minimal, and it is seismically quiet with no natural or induced seismic activity. Water wells in Harding County are confined to shallow formations. All water wells in Harding County are less than 500 ft deep, more than 1000 ft above the proposed injection interval.

Overlying Zone: Glorieta

Geological Name: Glorieta

Depth: 1440 ft MD

Thickness: 110 ft MD

Lithological Detail: white, fine to medium-grain quartzose sandstone of probable shallow marine environment. Average porosity is 13%.

Source of Fresh Water: The Glorieta Formation is not a source of fresh water**.** (No wells in the surrounding area are using Glorieta as a fresh water source)

Hydrocarbon productivity: There are no hydrocarbons in this zone.

Injection Zone: Yeso

Geological Name: Yeso (Clearfork Group)

Depth: 1550 ft MD

Thickness: 400 ft MD

Lithological Detail: very fine to medium-grain quartzose sandstone, inter-fingering with very fine shales. Average porosity is 8%.

Source of Fresh Water: The Yeso Formation is not a source of fresh water.

Hydrocarbon productivity: There are no hydrocarbons in this zone.

Underlying Zone: Cimarron

Geological Name: Cimarron Anhydrite

Depth: 1950 ft MD

Thickness: 15 ft MD

Lithological Detail: Tight anhydrite with rare limestone and dolomite. Porosity is extremely low (less than 1%)

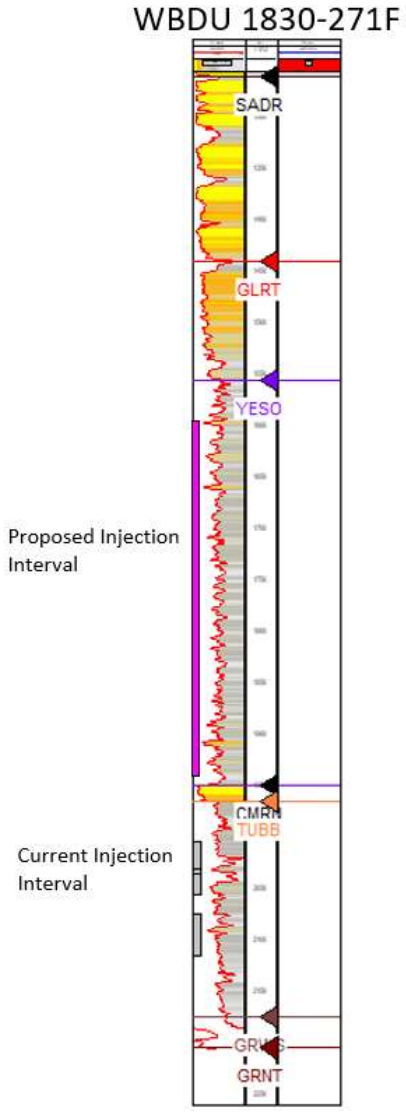
Source of Fresh Water: The Cimarron Formation is not a source of fresh water.

Hydrocarbon productivity: There are no hydrocarbons in this zone.

Induced Seismicity

The proposed injection well is located in an area with low seismic activity and limited basement faulting. Despite ongoing water disposal in the area, there has been no natural or induced seismic activity.

Proposed Injection Interval (1600 ft – 1940 ft)



IX.

OXY USA INC. (16696)

WEST BRAVO DOME UNIT SWD #271

API: 30-021-20540

POOL: WEST BRAVO DOME CO2 GAS (96387)

STIMLUATION PLAN

The stimulation plan for this well is to perforate, install the packer and test. We will see if the well will take water naturally. If the rate is less than we anticipate, we will pump 15% Hydrochloric Acid down the tubing and into the perforations at or below the requested maximum pressure.

X.

X. Attach appropriate logging and test data on the well.

Log and well data previously submitted.

XI.

XI. Chemical analysis of fresh water

FILED WITH PREVIOUS APPLICATION SWD-1385

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

November 13, 2012

DANNY HOLCOMB

Hess Corporation

P.O. Box 1570

Seminole, TX 79360

RE: WEST BRAVO DOME

Enclosed are the results of analyses for samples received by the laboratory on 11/02/12 16:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list on accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

Hess Corporation P.O. Box 1570 Seminole TX, 79360	Project: WEST BRAVO DOME Project Number: WBD Project Manager: DANNY HOLCOMB Fax To: (432) 758-6715	Reported: 13-Nov-12 16:18

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
FITZGERALD 1830-34 WINH	H202684-01	Water	02-Nov-12 09:00	02-Nov-12 16:00

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

Hess Corporation P.O. Box 1570 Seminole TX, 79360	Project: WEST BRAVO DOME Project Number: WBD Project Manager: DANNY HOLCOMB Fax To: (432) 758-6715	Reported: 13-Nov-12 16:18

FITZGERALD 1830-34 WINDMILL

H202684-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
Cardinal Laboratories									
Inorganic Compounds									
Alkalinity, Bicarbonate	**1330**	5.00	mg/L	1	2110104	HM	12-Nov-12	310.1	
Calcium	**14.4**	1.60	mg/L	1	2101718	HM	13-Nov-12	SM3500Ca-D	
Alkalinity, Carbonate	**320**	0.00	mg/L	1	2110104	HM	12-Nov-12	310.1	
Chloride*	**44.0**	4.00	mg/L	1	2103007	HM	05-Nov-12	4500-Cl-B	
Conductivity*	**3240**	1.00	uS/cm	1	2110809	HM	08-Nov-12	120.1	
Magnesium	**8.75**	1.00	mg/L	1	2101718	HM	13-Nov-12	SM3500Mg-E	
pH*	**8.70**	0.100	pH Units	1	2110809	HM	08-Nov-12	150.1	
Potassium	**4.50**	1.00	mg/L	1	2101718	HM	13-Nov-12	HACH 8049	
Sodium	**902**	1.00	mg/L	1	2101718	HM	13-Nov-12	Calculation	
Sulfate*	**339**	10.0	mg/L	1	2110603	AP	06-Nov-12	375.4	
TDS*	**2220**	5.00	mg/L	1	2103009	HM	05-Nov-12	160.1	
Alkalinity, Total*	**1650**	4.00	mg/L	1	2110104	HM	12-Nov-12	310.1	

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

Hess Corporation P.O. Box 1570 Seminole TX, 79360	Project: WEST BRAVO DOME Project Number: WBD Project Manager: DANNY HOLCOMB Fax To: (432) 758-6715	Reported: 13-Nov-12 16:18

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2101718 - * DEFAULT PREP *** **										
Blank (2101718-BLK1)				Prepared: 17-Oct-12 Analyzed: 09-Nov-12						
Calcium	ND	1.60	mg/L							
Magnesium	ND	1.00	mg/L							
Potassium	ND	1.00	mg/L							
LCS (2101718-BS1)				Prepared: 17-Oct-12 Analyzed: 09-Nov-12						
Calcium	20.8		mg/L	20.0		104	80-120			
Magnesium	54.4		mg/L	50.0		109	80-120			
Potassium	3.00		mg/L	3.00		100	80-120			
Duplicate (2101718-DUP1)	**Source: H202593-01**			Prepared: 17-Oct-12 Analyzed: 09-Nov-12						
Calcium	6710	1.60	mg/L		6410			4.57	20	
Magnesium	1820	1.00	mg/L		1880			3.24	20	
Potassium	540	1.00	mg/L		540			0.00	20	
Batch 2103007 - General Prep - Wet Chem										
Blank (2103007-BLK1)				Prepared & Analyzed: 30-Oct-12						
Chloride	ND	4.00	mg/L							
LCS (2103007-BS1)				Prepared & Analyzed: 30-Oct-12						
Chloride	104	4.00	mg/L	100		104	80-120			
LCS Dup (2103007-BSD1)				Prepared & Analyzed: 30-Oct-12						
Chloride	104	4.00	mg/L	100		104	80-120	0.00	20	
Batch 2103009 - Filtration										
Blank (2103009-BLK1)				Prepared & Analyzed: 30-Oct-12						
TDS	ND	5.00	mg/L							

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

Hess Corporation P.O. Box 1570 Seminole TX, 79360	Project: WEST BRAVO DOME Project Number: WBD Project Manager: DANNY HOLCOMB Fax To: (432) 758-6715	Reported: 13-Nov-12 16:18

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2103009 - Filtration										
LCS (2103009-BS1)				Prepared & Analyzed: 30-Oct-12						
TDS	260		mg/L	240		108	80-120			
Duplicate (2103009-DUP1)	**Source: H202612-05**			Prepared & Analyzed: 30-Oct-12						
TDS	522	5.00	mg/L		520			0.384	20	
Batch 2110104 - General Prep - Wet Chem										
Blank (2110104-BLK1)				Prepared & Analyzed: 31-Oct-12						
Alkalinity, Carbonate	ND	0.00	mg/L							
Alkalinity, Bicarbonate	ND	5.00	mg/L							
Alkalinity, Total	ND	4.00	mg/L							
LCS (2110104-BS1)				Prepared & Analyzed: 31-Oct-12						
Alkalinity, Carbonate	ND	0.00	mg/L				80-120			
Alkalinity, Bicarbonate	137	5.00	mg/L				80-120			
Alkalinity, Total	112	4.00	mg/L	100		112	80-120			
LCS Dup (2110104-BSD1)				Prepared & Analyzed: 31-Oct-12						
Alkalinity, Carbonate	ND	0.00	mg/L				80-120		20	
Alkalinity, Bicarbonate	137	5.00	mg/L				80-120	0.00	20	
Alkalinity, Total	112	4.00	mg/L	100		112	80-120	0.00	20	
Batch 2110603 - General Prep - Wet Chem										
Blank (2110603-BLK1)				Prepared & Analyzed: 06-Nov-12						
Sulfate	ND	10.0	mg/L							

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

Hess Corporation P.O. Box 1570 Seminole TX, 79360	Project: WEST BRAVO DOME Project Number: WBD Project Manager: DANNY HOLCOMB Fax To: (432) 758-6715	Reported: 13-Nov-12 16:18

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2110603 - General Prep - Wet Chem										
LCS (2110603-BS1)				Prepared & Analyzed: 06-Nov-12						
Sulfate	18.8	10.0	mg/L	20.0		94.2	80-120			
LCS Dup (2110603-BSD1)				Prepared & Analyzed: 06-Nov-12						
Sulfate	20.7	10.0	mg/L	20.0		103	80-120	9.31	20	
Batch 2110809 - General Prep - Wet Chem										
LCS (2110809-BS1)				Prepared & Analyzed: 08-Nov-12						
Conductivity	1370		uS/cm	1410		97.2	80-120			
pH	7.05		pH Units	7.00		101	90-110			
Duplicate (2110809-DUP1)	**Source: H202684-01**			Prepared & Analyzed: 08-Nov-12						
Conductivity	3240	1.00	uS/cm		3240			0.00	20	
pH	8.71	0.100	pH Units		8.70			0.115	20	

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name:	Hess Corporation	**BILL TO**	
Project Manager:	Danny Holcomb	P.O. #:	4500464908
Address:	HC 72, Box 30	Company:	Hess Corporation
City: Mosquero	State: NM Zip: 87733	Attn:	
Phone #: 575-650-0316	Fax #: 575-673-6709	Address:	P.O. Box 696417
Project #: WBD	Project Owner:	City:	San Antonio
Project Name:	WBD	State: TX	Zip: 78269
Project Location:	West Bravo Dome	Phone #:	800-891-0766
Sampler Name:	Danny Holcomb	Fax #:	877-409-2716

ANALYSIS REQUEST

FOR LAB USE ONLY Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	PRESERV: ACID/BASE:	ICE / COOL	OTHER:	SAMPLING: DATE	TIME	CATION/ANION
H202658 -1	Fitzgerald 1830-34 Windmill	G	2	X							X		11-2-12	9:00a	X

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: D. Holcomb	Date: 11-2-12 Time: 9:30a	Received By: [signature]	Phone Result: ☐ Yes ☒ No Add'l Phone #:
Relinquished By: [signature]	Date: 11/2/12 Time: 4:00	Received By: Jodi Henson	Fax Result: ☐ Yes ☒ No Add'l Fax #:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Sample Condition Cool ☒ Yes ☐ No Intact ☒ Yes ☐ No	CHECKED BY: (Initials)	REMARKS: Email results to dholcomb@hess.com

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

#26

XII.

Geological Statement

- All available geologic and engineering data have been examined. There are no wells within 0.5 miles of this well.
- There is no evidence of open faults or other hydrologic connection between the disposal zone and any underground sources of drinking water.
- No wells within the surrounding 0.5 mile are known to use the overlying Glorieta formation or the underlying Cimarron formation as a source for drinking water.

West Bravo Dome Geologist

Amanda Raddatz

West Bravo Dome Engineer

Mike Pickering

XIII.

PROOF

OF

NOTICE

AFFIDAVIT OF PUBLICATION

State of New Mexico
County of Union **SS.**

The undersigned, being first duly sworn according to law, on her oath deposes and says that she is the office manager of the newspaper named the *Union County Leader* and that she has personal knowledge of the facts stated herein: That the said the *Union County Leader* is a weekly newspaper of general paid circulation in Union and Harding Counties published in the County of Union and State of New Mexico; entered under the second class privilege at the U.S. Post Office at Clayton, Union County, New Mexico and having been uninterruptedly and continuously so printed and published during a period of more than six months next to the date of the printing of the first publication concerning which this affidavit is made and a copy of which is hereto attached; that the said publication, a printed copy of which is hereto attached and made part of this affidavit, was published in said newspaper once each week for 3 successive weeks, and that payment for said publication has been made or assessed as part of the court costs to which it relates; said publications havening been made on the following dates, to wit:

1st publication: the 11th day of June, 2021
2nd publication: the 23rd day of June, 2021
3rd publication: the 30th day of June, 2021
4th publication: the _____ day of _____, 20____

Union County Leader

Terry Martin, CEO/Publisher/Editor

Subscribed and sworn to before me this 1st day of June, 2021.

Notary Public, Union County, New Mexico
My commission expires 11-05-2022

STATE OF NEW MEXICO NOTARY PUBLIC PATRICIA A HERRERA

Publisher's Bill

_____ lines, 3 times $_____
11.25" lines, display 3 times $ 117.18
Tax $ 14.40
Total $ 131.58

Received payment:

_____

_____

NOTICE OF APPLICATION FOR DISPOSAL WELL PERMIT

OXY USA Inc., PO Box 4294, Houston, TX 77210-4294 (713-366-5716) (Contact: Leslie Reeves) is applying to the State of New Mexico; Energy, Minerals and Natural Resources Department, Oil and Conservation Division for SWD (Saltwater Disposal) permit to inject fluid into a formation. The application proposes to inject the fluid into the Yeso Formation, West Bravo Dome Unit SWD No. 271. The proposed injection well is located 13 miles east of Mosquero, NM in West Bravo Dome Unit field in Harding County. Unit letter F, Section 27, Township 18 North, Range 30 East, 1650 feet from the North line and 1650 feet from the West line in Harding County New Mexico. Fluid will be injected into strata in the Yeso. The projected depth interval is 1600 feet to 1940 feet, the proposed max pressure 1200psi and max injection rate of 800bwpd.

LEGAL AUTHORITY: Requests for public hearing from Persons who can show they are adversely affected, or requests for further information concerning any aspect of the application should be submitted in writing within fifteen days of publication, to the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505. Telephone (505)476-3441.

6-16, 23, 30

OXY USA Inc

5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

June 3, 2021

CERTIFIED MAIL – RETURN RECEIPT REQUESTED # 7019 0140 0000 3887 7234

Re: ***Application for Administrative Approval of SWD***
West Bravo Dome Unit SWD #271 (30-021-20540)
Surface – 230' FNL 2355' FWL Unit C Sec 6 T24S R29E
Pool: West Bravo Dome CO2 GAS (96387)
Harding County, New Mexico

COPY

F&F Family Limited Partnership (Surface Owner)
130 Fitzgerald Lane
Mosquero, NM 87733

To Whom it May Concern,

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division (NMOCD) by OXY USA Inc., requesting administrative approval for a saltwater disposal well, changing from the Tubb formation to the Yeso. As an affected party, notice is being provided to you pursuant to Rule 19.15.26.8 (1)(C) NMAC. and 19.15.26.8 (2)(B). The well is located as follows:

Surface – 1650' FNL 1650' FWL Unit F Sec 27 T18N R30E

If you object to this application, you must notify the Division within 15 days from the date this application was mailed. You can notify the NMOCD (1220 South St. Francis Drive, Santa Fe, NM 87505) via phone (505)476-3441.

If you need any additional information, you can contact Leslie Lusk at 713-215-7277 or myself at 713-497-2492.

Thank you,

Leslie T. Reeves
Regulatory Advisor
OXY USA Inc.

OXY USA Inc

5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

June 3, 2021

CERTIFIED MAIL – RETURN RECEIPT REQUESTED #7019 0140 0000 3887 7241

Re: ***Application for Administrative Approval of SWD***
West Bravo Dome Unit SWD #271 (30-021-20540)
Surface – 230' FNL 2355' FWL Unit C Sec 6 T24S R29E
Pool: West Bravo Dome CO2 GAS (96387)
Harding County, New Mexico

NM State Land Office
PO Box 1148
Santa Fe, NM 87594
505-827-5766

To Whom it May Concern,

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division (NMOCD) by OXY USA Inc., requesting administrative approval for a saltwater disposal well, changing from the Tubb formation to the Yeso. As an affected party, notice is being provided to you pursuant to Rule 19.15.26.8 (1)(C) NMAC. and 19.15.26.8 (2)(B). The well is located as follows:

Surface – 1650' FNL 1650' FWL Unit F Sec 27 T18N R30E

If you object to this application, you must notify the Division within 15 days from the date this application was mailed. You can notify the NMOCD (1220 South St. Francis Drive, Santa Fe, NM 87505) via phone (505)476-3441.

If you need any additional information, you can contact Bret Fugate at 713-366-5382 or myself at 713-497-2492.

Thank you,

Leslie T. Reeves
Regulatory Advisor
OXY USA Inc.