

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan Grisham**  
Governor

**Sarah Cottrell Propst**  
Cabinet Secretary

**Todd E. Leahy, JD, PhD**  
Deputy Cabinet Secretary

**Adrienne E. Sandoval, Director**  
Oil Conservation Division



December 10<sup>th</sup>, 2021

Walter P. Jones  
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NON-STANDARD LOCATION

**Administrative Order NSL-8239**

**Titus Oil & Gas Production, LLC [OGRID 373986]  
El Campeon Federal Com Well No. 214H  
API No. 30-025-48108**

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	558 FSL & 680 FEL	P	20	26S	35E	Lea
First Take Point	10 FNL & 1230 FEL	A	29	26S	35E	Lea
Last Take Point	100 FSL & 1230 FEL	1	32	26S	35E	Lea
Terminus	0 FSL & 1230 FEL	1	32	26S	35E	Lea

**Proposed Horizontal Units**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
E/2 E/2 of Section 29	233.64	Wildcat; Bone Spring	96672
E/2 E/2 of Section 32			

Reference is made to your application received on November 12<sup>th</sup>, 2021.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 10 feet to the northern edge and 90 feet towards the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 20, encroachment to the SE/4 SE/4

Section 29, encroachment to the W/2 E/2

Section 32, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location as your preferred well spacing in this area to maximize recovery and thereby preventing waste within the Wolfcamp formation underlying E/2 E/2 of section 29 and the E/2 E/2 of section 32.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



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**ADRIENNE E. SANDOVAL**  
**Division Director**

AES/lrl

cc: Bureau of Land Management – Carlsbad Field Office  
State Land Office – Oil, Gas, and Minerals Division