

# **COG Operating LLC**

**OGRID 229137**

**Inactive well**

**Agreed Compliance Order Report**

**ACOI-288-O**

**July 1, 2021 – December 31, 2021**



**STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT OIL CONSERVATION DIVISION**

**IN RE COG OPERATING LLC**

**NMOCD-ACO-288-O**

**AGREED COMPLIANCE ORDER**

Pursuant to the New Mexico Oil and Gas Act ("Act"), NMSA 1978, Section 70-2-1, *et seq.*, and 19.15.5.10(E) NMAC, the Director of the Oil Conservation Division ("OCD") and COG Operating LLC ("Operator") enter into this Agreed Compliance Order ("Order").

**FINDINGS OF FACT**

**I. GENERAL PROVISIONS**

1. OCD is charged with the administration and enforcement of the Act and the rules adopted thereunder.
2. Operator is the operator of record under OGRID 229137 for 1663 wells in the state of New Mexico.
3. OCD has jurisdiction over Operator and these wells.
4. OCD is authorized to sanction Operator for the alleged violation(s) described below, including denial of registration (19.15.9.8(B) NMAC), denial of change of operator (19.15.9.9(C)(1) NMAC), denial or revocation of an injection permit (19.15.26.8(A)(2) NMAC), denial of an application for a drilling permit (19.15.14.10(A) NMAC), and denial of allowable and authorization to transport (19.15.16.20(A)(4) NMAC).
5. Operator requests the Order in order to avoid these sanctions for the alleged violation(s) described below.
6. Operator admits the findings of fact and waives any right to appeal from the Order.

**II. ALLEGED VIOLATIONS**

**A. INACTIVE WELLS**

7. Pursuant to 19.15.5.9(A)(4) NMAC, Operator shall not have more than 10 wells that are out of compliance with 19.15.25.8 NMAC, and that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance.

8. Operator has 48 wells that are out of compliance, or will be out of compliance, with 19.15.25.8 NMAC, and that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance. See Exhibit A.

#### **B. FINANCIAL ASSURANCE**

9. Pursuant to 19.15.8.9 NMAC, Operator shall provide a specified amount of financial assurance for active and inactive wells.

#### **C. PRODUCTION REPORTS**

11. Pursuant to 19.15.57.24(B) NMAC, Operator shall submit a production report on or before the 15<sup>th</sup> day of the second month following the month of production.

### **III. ORDER**

#### **A. INACTIVE WELLS**

1. No later than **December 31, 2021**, Operator shall take one of the following actions on no less than **eight (8)** of the wells identified in Exhibit A, over the next six (6) months:
  - (a) restore the well to production and file a C-115;
  - (b) Plug the well in accordance with 19.15.25.10 NMAC and file a C-103; or
  - (c) place the well on approved temporary abandonment status in accordance with 19.15.25 NMAC.
2. If Operator fails to comply with preceding paragraph for a well identified in Exhibit A, the well shall be deemed to be out of compliance with 19.15.25.8 NMAC, and not subject to an agreed compliance order setting a schedule for bringing the wells into compliance.
3. Operator shall not transfer to another operator a well identified on Exhibit A unless approved in writing by OCD.
4. No later than the 15<sup>th</sup> day of each month following the entry of this Order, Operator shall file a report describing the action taken for each well identified in Exhibit A and such other information as OCD may request for time to time. The report shall be sent by first class or electronic mail to OCD's Enforcement and Compliance Manager.

**B. FINANCIAL ASSURANCE**

**C. PRODUCTION REPORTS**

6. No later than \_\_\_\_\_, Operator shall file the production reports for the wells identified in Exhibit B.

**D. ENFORCEMENT**

7. If Operator fails to comply with the Order, OCD is authorized to enforce the Order pursuant to 19.15.5.10 NMAC.
8. If Operator fails to comply with Sections II.A or II.B the Order with respect to a well identified in Exhibit A, such well shall be considered to be out of compliance with 19.15.25.8 NMAC, and not subject to an agreed compliance order setting a schedule for bringing the wells into compliance.
9. If Operator fails to comply with Section III, it shall pay a stipulated penalty from the date compliance is required until the date on which it demonstrates compliance:
- A(1) \$100 per well per day
  - A(4) \$50 per report per day
  - B \$50 per well per day
  - C \$50 per report per day
10. Notwithstanding the foregoing provisions, OCD reserves the right to apply for authorization to plug a well identified in Exhibit A and to forfeit the applicable financial assurance if the well poses an imminent threat to the public health or environment.
11. OCD reserves the right to sanction Operator for any alleged violation not addressed in this Order.

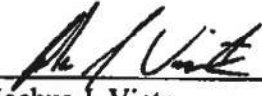
**NEW MEXICO OIL CONSERVATION DIVISION**



Adrienne Sandoval  
Director

Date: 6/22/2021

**COG Operating LLC**



Joshua J. Viets  
Vice President, Delaware Basin

Date: 6-21-2021

## EXHIBIT A

**Total Well Count: 1663 Inactive Well Count: 31**  
**Printed On: Thursday, June 17 2021**

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-025-37842	AIRSTIP 6 STATE COM #001	7-06-19S-35E	M	229137	COG OPERATING LLC	S	O	11/2019	WOLFCAMP INT REMEDIAL WK 12/06/2011		
2	30-015-34045	BAR W FEE #004	M-10-22S-27E	M	229137	COG OPERATING LLC	P	O	08/2019	ESPERANZA DELAWARE 22640 40		
2	30-015-34047	BAR W FEE #005	N-10-22S-27E	N	229137	COG OPERATING LLC	P	O	08/2019	ESPERANZA DELAWARE 22640 40		
2	30-015-25805	BASS #002	L-01-22S-27E	L	229137	COG OPERATING LLC	P	G	12/2018			
2	30-015-04204	BURCH KEELY UNIT #095	J-19-17S-30E	J	229137	COG OPERATING LLC	F	I	10/2017		P	
2	30-015-34038	CHAPARRAL 14 FEDERAL COM #001	I-14-19S-31E	I	229137	COG OPERATING LLC	F	G	07/2019	W LUSK MORROW 80840 320 E		
2	30-015-32815	DRY LAND SHINER FEDERAL #001	I-03-21S-25E	A	229137	COG OPERATING LLC	F	G	09/2014	BONE SPRING		
1	30-025-31976	EMERALD FEDERAL #001	M-10-22S-32E	M	229137	COG OPERATING LLC	F	O	09/2019	DELAWARE		
1	30-025-32975	FEDERAL 12 #002	H-12-19S-32E	H	229137	COG OPERATING LLC	F	O	02/2017	BONE SPRING		
1	30-025-26184	FEDERAL 7 #002	2-07-19S-33E	E	229137	COG OPERATING LLC	F	O	11/2016	PENNSYLVANIAN		
1	30-025-30645	GERONIMO FEDERAL #001	I-31-19S-33E	D	229137	COG OPERATING LLC	P	O	03/2018	BONE SPRING / DELAWARE DHC		
1	30-025-34258	GETTYSBURG 16 STATE SWD #001	J-16-23S-34E	J	229137	COG OPERATING LLC	S	S	11/2019	SWD-1416 08/01/2014 FIRST INJECTION		
2	30-015-37053	GRAVY STATE COM #001H	F-08-25S-30E	F	229137	COG OPERATING LLC	S	O	09/2018	WILDCAT, BONE SPRING		
2	30-015-22007	HONDO STATE COM #001	E-32-20S-28E	E	229137	COG OPERATING LLC	S	G	11/2019			
1	30-025-35244	LUSK DEEP UNIT A #019	N-17-19S-32E	N	229137	COG OPERATING LLC	F	S	10/2018	STRAWN /		
1	30-025-45256	LYCHEE STATE COM #003H	N-22-21S-34E	N	229137	COG OPERATING LLC	S	O	08/2019	BONE SPRING		
2	30-015-35878	MICHALADA FEDERAL #004D	G-03-22S-25E	G	229137	COG OPERATING LLC	F	O	04/2019	AZOTEA MESA		
2	30-015-33281	NUTRAGEOUS FEDERAL COM #002	I-03-22S-27E	I	229137	COG OPERATING LLC	F	G	07/2019	S CARLSBAD MORROW		
2	30-015-32196	PAPPYS PREFERENCE FEDERAL #001	C-04-26S-29E	C	229137	COG OPERATING LLC	F	O	07/2016			
1	30-025-38600	PICK SWD #002	J-23-18S-33E	J	229137	COG OPERATING LLC	S	S	05/2019	DLWR/ CONV TO SWD 12/19/08 SWD1155		
1	30-025-37227	PROHIBITION 12 FEDERAL #008	L-12-22S-32E	L	229137	COG OPERATING LLC	F	O	07/2019	BONE SPRING		
1	30-025-29141	RED RAIDER BKS STATE #001	J-25-24S-33E	J	229137	COG OPERATING LLC	S	O	08/2019	REENTRY YATES		
2	30-015-35102	SCARED HAWK STATE COM #001	I-04-25S-28E	A	229137	COG OPERATING LLC	S	O	02/2018	WILLOW LAKE, DELAWARE, SW		
2	30-015-36559	SHOWSTOPPER 7 FEDERAL COM #001H	A-07-25S-29E	A	229137	COG OPERATING LLC	F	O	08/2016	DELAWARE		
2	30-015-34039	SLY HAWK STATE #002	F-03-25S-28E	F	229137	COG OPERATING LLC	S	O	12/2018	SW WILLOW LAKE:DEL 96855 80 C&F		
1	30-025-26810	SMITH RANCH FEDERAL #001	E-11-20S-33E	E	229137	COG OPERATING LLC	F	O	12/2019			
2	30-015-37467	SRO STATE COM #006H	D-05-26S-28E	D	229137	COG OPERATING LLC	S	O	10/2019	Bone Spring		
2	30-015-37548	SRO STATE COM #008H	P-02-26S-28E	P	229137	COG OPERATING LLC	S	O	11/2017	NOI TO P&A OCD 07/21/2020		
1	30-025-36034	TROLL 10 FEDERAL #001	N-10-19S-33E	N	229137	COG OPERATING LLC	F	O	01/2020	SEVEN RIVERS		

2	30-015-26774 UNOCAL-HPC FEDERAL #001	G-01-22S-31E G	229137 COG OPERATING LLC	F	O	03/2017	
2	30-015-32976 ZARAF A FF FEDERAL #002	K-12-21S-24E K	229137 COG OPERATING LLC	F	O	10/2014	BONE SPRING

The wells below shall  
also be included in this  
ACOI

1	30-025-40718	BOMBAY BSB FEDERAL COM #001H
2	30-015-34038	CHAPARRAL 14 FEDERAL COM #001
1	30-025-38420	CIRRUS FEDERAL COM #001
1	30-025-42347	FEZ FEE #011H
2	30-015-33600	GEHRIG FEDERAL #001
1	30-025-38115	GEORGE FEDERAL COM #002
2	30-015-38488	HONEY GRAHAM STATE COM #006H
2	30-015-35710	IRISH WHISKEY FEDERAL #003H
2	30-015-42135	JACK FEDERAL #005H
2	30-015-34644	LIVINGSTON RIDGE 36 STATE #001
2	30-015-33212	LOTSAWHISKEY FEDERAL #001
2	30-015-36462	SKITTLES FEDERAL #002
2	30-015-37425	SRO STATE COM #005H
1	30-025-33395	STATE BG COM #001
1	30-025-20814	STRING BEAN FEDERAL COM #002
1	30-025-31635	WEST CORBIN 13 FEDERAL #001
2	30-015-33062	WILD CAP STATE COM #001

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	API NUMBER	WELL NAME	STATUS	COMPLIANCE DATE
1	30-015-25805	BASS #002	PLUGGED, SITE RELEASED	5/19/2021
2	30-025-40718	BOMBAY BSB FEDERAL COM #001H	RETURN TO PRODUCTION	4/1/2021
3	30-025-34258	GETTYSBURG 16 STATE SWD #001	PLUGGED, NOT RELEASED	3/16/2020
4	30-015-35710	IRISH WHISKEY FEDERAL #003H	RETURN TO PRODUCTION	8/1/2021
5	30-025-38600	PICK SWD #002	PLUGGED, NOT RELEASED	6/17/2021
6	30-015-35102	SCARED HAWK STATE COM #001	RETURN TO PRODUCTION	6/1/2021
7	30-025-26810	SMITH RANCH FEDERAL #001	PLUGGED, SITE RELEASED	12/16/2019
8	30-025-20814	STRING BEAN FEDERAL COM #002	RETURN TO PRODUCTION	5/1/2021

OCD Permitting

HomeSearchesWellsWell Details

30-015-25805 BASS #002 [313679]

General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Plugged, Site Released

Well Type:

Gas

Work Type:

New

Direction:

Vertical

Multi-Lateral:

No

Mineral Owner:

Private

Surface Owner:

Surface Location:

L-01-22S-27E 1980 FSL 660 FWL

Lat/Long:

32.4200478,-104.1495667 NAD83

GL Elevation:

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

Proposed Formation and/or Notes

Depths

Proposed:

0

Measured Vertical Depth:

9950

True Vertical Depth:

9950

Plugback Measured:

0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:

02/01/1988

Most Recent APD Approval:

09/09/2014

APD Cancellation:

APD Extension Approval:

Spud:

09/28/1987

Approved Temporary Abandonment:

Shut In:

Plug and Abandoned Intent Received:

03/18/2021

Well Plugged:

05/19/2021

Site Release:

09/16/2021

Last Inspection:

09/14/2021

Current APD Expiration:

02/01/1990

Gas Capture Plan Received:

TA Expiration:

PNR Expiration:

05/19/2022

Last MIT/BHT:

09/14/2021

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
09/09/2014	[313679] BASS	#002	[229137] COG OPERATING LLC	New	Gas	Plugged, Site Released		05/19/2021
11/23/2011	[309609] BASS	#002	[286989] BLUESTEM ENERGY HOLDINGS, LLC	New	Gas	Active		

OCD Permitting

HomeSearchesWellsWell Details

30-025-40718 BOMBAY BSB FEDERAL COM #001H [330169]

General Well Information

Operator:	[229137] COG OPERATING LLC		
Status:	Active	Direction:	Horizontal
Well Type:	Oil	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	Federal
		Surface Owner:	Federal
Surface Location:	H-32-24S-32E 2310 FNL 430 FEL		
Lat/Long:	32.1748123,-103.6895676 NAD83		
GL Elevation:	3496		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

WILDCAT BS SPUD 09/02/5012

Depths

Proposed:	12884	True Vertical Depth:	8383
Measured Vertical Depth:	12837	Plugback Measured:	12745

Formation Tops

Formation	Top	Producing	Method Obtained
Rustler	757		State Geologist
Delaware	4634		State Geologist
Lamar Limestone	4643		
Bell Canyon	4643		
Delaware Sand	4660		

Event Dates

Initial APD Approval:	08/03/2012	Current APD Expiration:	08/03/2014
Most Recent APD Approval:	02/01/2021		
APD Cancellation:			
APD Extension Approval:			
Spud:	09/02/2012	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent Received:		PNR Expiration:	
Well Plugged:		Last MIT/BHT:	07/20/2020
Site Release:			
Last Inspection:	07/20/2020		

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Operator Data

Submissions

Administration

Processing Dates

Received:04/23/2020

Approved:10/25/2021

Expiration:04/27/2023

Ordered:05/01/2020

Denied:

Cancelled:

ACOI-201922-0



Applicant:[229137] COG OPERATING LLC

Contact:Ocean Munds-Dry

Reviewer:Rob Jackson

Approved By:

Issuing Office:Santa Fe

Processing Dates

Received:06/22/2021

Approved:06/24/2021

Expiration:12/31/2021

Ordered:06/24/2021

Denied:

Cancelled:

Production / Injection

Earliest Production in OCD Records:12/2012Last9/2021

Show All ProductionExport to Excel

Production					Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
				P/I					
2012	544	0	23638	10	0	0	0	0	N/A
2013	33801	30003	704208	306	0	0	0	0	N/A
2014	46392	59548	657277	340	0	0	0	0	N/A
2015	32655	76412	530762	323	0	0	0	0	N/A
2016	33631	76663	402386	327	0	0	0	0	N/A
2017	22883	50562	294159	356	0	0	0	0	N/A
2018	11161	21174	262095	252	0	0	0	0	N/A
2019	4373	6495	580253	238	0	0	0	0	N/A
2020	2881	5225	180726	111	0	0	0	0	N/A
2021									
PADUCA;DELAWARE, NORTH									
Jan	0	0	0	8	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	31	0	1952	5	0	0	0	0	0
May	116	10	7671	7	0	0	0	0	0

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Jul	80	0	9446	6	0	0	0	0	0
Aug	169	0	30154	17	0	0	0	0	0
Sep	0	1	3516	5	0	0	0	0	0
Pool Total:	419	15	68907	57	0	0	0	0	N/A
Annual Total:	419	15	68907	57	0	0	0	0	N/A
Grand Total:	188740	326097	3704411	2320	0	0	0	0	N/A

Transporters

Transporter	Product	Most Recent for Property
[147831] Lucid Artesia Company	Gas	9/2021
[147831] Lucid Artesia Company	Gas	6/2020
[7377] EOG RESOURCES INC	Oil	4/2020

Points of Disposition

ID	Type	Description	Pool(s)
4023488	Oil	BOMBAY BSB FEDERAL COM #001H	[49490] PADUCA;DELAWARE, NORTH
4023487	Gas	BOMBAY BSB FEDERAL COM #001H	[49490] PADUCA;DELAWARE, NORTH

OCD Permitting

HomeSearchesWellsWell Details

30-025-34258 GETTYSBURG 16 STATE SWD #001 [39979]

General Well Information

Operator:	[229137] COG OPERATING LLC		
Status:	Plugged, Not Released	Direction:	Vertical
Well Type:	Salt Water Disposal	Multi-Lateral:	No
Work Type:	Re-entry	Mineral Owner:	State
		Surface Owner:	
Surface Location:	J-16-23S-34E	1980 FSL	1980 FEL
Lat/Long:	32.302845,-103.4728622 NAD83		
GL Elevation:	3425		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

SWD-1416 08/01/2014 FIRST INJECTION

Depths

Proposed:	0	True Vertical Depth:	8830
Measured Vertical Depth:	8830	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
Rustler	1073		
Delaware	5042		
Bone Spring	8620		

Event Dates

Initial APD Approval:	01/07/1998		
Most Recent APD Approval:	06/27/2013	Current APD Expiration:	06/26/2015
APD Cancellation:			
APD Extension Approval:			
Spud:	03/29/1998	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent Received:	08/05/2020	PNR Expiration:	03/06/2022
Well Plugged:	03/06/2021	Last MIT/BHT:	09/09/2021
Site Release:			
Last Inspection:	09/09/2021		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
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OCD Permitting

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30-015-35710 IRISH WHISKEY FEDERAL #003H [308216]

General Well Information

Operator:	[229137] COG OPERATING LLC			Direction:	
Status:	Active			Multi-Lateral:	No
Well Type:	Oil			Mineral Owner:	Federal
Work Type:	New			Surface Owner:	
Surface Location:	N-26-22S-28E    430 FSL    1650 FWL			Sing/Mult Compl:	Single
Lat/Long:	32.3576546,-104.0616913 NAD83			Potash Waiver:	False
GL Elevation:	3093				
KB Elevation:					
DF Elevation:					

Proposed Formation and/or Notes

HERRADURA BEND, EAST DELAWARE

Depths

Proposed:	6400	True Vertical Depth:	9010
Measured Vertical Depth:	9010	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
Salt	476		
Base of Salt	2479		
Delaware	2714		
Bone Spring	6275		

Event Dates

Initial APD Approval:	07/17/2007	Current APD Expiration:	07/17/2009
Most Recent APD Approval:	10/22/2010		
APD Cancellation:			
APD Extension Approval:			
Spud:	07/25/2008	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent Received:		PNR Expiration:	
Well Plugged:		Last MIT/BHT:	
Site Release:			
Last Inspection:	04/07/2017		

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Searches

Operator Data

Submissions

Administration

2011	914	1790	5988	234	0	0	0	0	N/A
2012	211	409	1299	95	0	0	0	0	N/A
2013	2529	5116	14685	304	0	0	0	0	N/A
2014	1688	1499	11286	334	0	0	0	0	N/A
2015	1422	3070	12957	352	0	0	0	0	N/A
2016	1610	6957	14892	335	0	0	0	0	N/A
2017	114	1226	1960	85	0	0	0	0	N/A
2018	0	0	0	0	0	0	0	0	N/A
2019	0	0	0	0	0	0	0	0	N/A
2020	0	1	0	1	0	0	0	0	N/A
2021									
HERRADURA BEND;DELAWARE, EAST									
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	3	0	0	0	0	0
Jun	0	0	0	2	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0
Aug	0	1	0	14	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0
Pool Total:	0	1	0	19	0	0	0	0	N/A
Annual Total:	0	1	0	19	0	0	0	0	N/A
Grand Total:	9189	25301	97996	2304	0	0	0	0	N/A

## Transporters

Transporter	Product	Most Recent for Property
[36785] DCP OPERATING COMPANY, LP	Gas	9/2021

## Points of Disposition

OCD Permitting

HomeSearchesWellsWell Details

30-025-38600 PICK SWD #002 [308016]

General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Plugged, Not Released

Well Type:

Salt Water Disposal

Work Type:

New

Direction:

Vertical

Multi-Lateral:

No

Mineral Owner:

State

Surface Owner:

Surface Location:

J-23-18S-33E2310 FSL2310 FEL

Lat/Long:

32.7321968,-103.6326828 NAD83

GL Elevation:

3871

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

Proposed Formation and/or Notes

DLWR/ CONV TO SWD 12/19/08 SWD1155

Depths

Proposed:

6500

Measured Vertical Depth:

6503

True Vertical Depth:

6503

Plugback Measured:

0

Formation Tops

Formation	Top	Producing	Method Obtained
Rustler	1584		State Geologist
Tansill	2913		State Geologist
Yates	3074		State Geologist
Seven Rivers	3589		State Geologist
Queen	4278		State Geologist
Delaware	5297	Yes	State Geologist

Event Dates

Initial APD Approval:

11/02/2007

Most Recent APD Approval:

10/22/2010

APD Cancellation:

APD Extension Approval:

Spud:

02/27/2008

Approved Temporary Abandonment:

Shut In:

Plug and Abandoned Intent Received:

03/10/2021

Well Plugged:

06/25/2021

Site Release:

Last Inspection:

08/05/2021

Current APD Expiration:

11/02/2009

Gas Capture Plan Received:

TA Expiration:

PNR Expiration:

06/25/2022

Last MIT/BHT:

08/05/2021

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History

https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting/Data/WellDetails.aspx?api=30-025-38600

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OCD Permitting

HomeSearchesWellsWell Details

30-015-35102 SCARED HAWK STATE COM #001 [308116]

General Well Information

Operator:

[229137] COG OPERATING LLC

Status:

Active

Well Type:

Oil

Work Type:

New

Direction:

Multi-Lateral:

No

Mineral Owner:

State

Surface Owner:

Surface Location:

A-04-25S-28E   Lot: 1   330 FNL   25 FEL

Lat/Long:

32.1656303,-104.0838623 NAD83

GL Elevation:

3009

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

Proposed Formation and/or Notes

WILLOW LAKE; DELAWARE; SW

Depths

Proposed:

7000

Measured Vertical Depth:

7000

True Vertical Depth:

7000

Plugback Measured:

0

Formation Tops

Formation	Top	Producing	Method Obtained
Salado	1026		
Base of Salt	2355		
Lamar Limestone	2550		
Bell Canyon	2584		
Cherry Canyon	3467		
Brushy Canyon	5170		
Bone Spring	6228		

Event Dates

Initial APD Approval:

08/21/2006

Most Recent APD Approval:

10/22/2010

APD Cancellation:

APD Extension Approval:

Spud:

09/09/2006

Approved Temporary Abandonment:

Shut In:

Plug and Abandoned Intent Received:

Well Plugged:

Site Release:

Last Inspection:

12/12/2019

Current APD Expiration:

08/21/2008

Gas Capture Plan Received:

TA Expiration:

PNR Expiration:

Last MIT/BHT:

12/12/2019

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Searches

Operator Data

Submissions

Administration

Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days		Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
				P/I						
2006	3859	1158	7463	50		0	0	0	0	N/A
2007	14833	21677	36501	365		0	0	0	0	N/A
2008	9262	18533	29090	355		0	0	0	0	N/A
2009	6039	10716	22453	342		0	0	0	0	N/A
2010	4553	6438	16535	326		0	0	0	0	N/A
2011	3352	3992	12557	349		0	0	0	0	N/A
2012	1841	2621	10745	296		0	0	0	0	N/A
2013	2537	2196	8994	364		0	0	0	0	N/A
2014	2462	2516	7273	365		0	0	0	0	N/A
2015	1882	3215	10782	313		0	0	0	0	N/A
2016	2050	3425	12223	366		0	0	0	0	N/A
2017	1445	4449	12634	365		0	0	0	0	N/A
2018	218	597	1919	49		0	0	0	0	N/A
2019	0	0	0	0		0	0	0	0	N/A
2020	0	0	0	0		0	0	0	0	N/A
2021										
WILLOW LAKE; DELAWARE, SW										
Jan	0	0	0	0		0	0	0	0	0
Feb	0	0	0	0		0	0	0	0	0
Mar	0	0	0	0		0	0	0	0	0
Apr	0	0	0	0		0	0	0	0	0
May	0	0	0	0		0	0	0	0	0
Jun	1	0	0	0		0	0	0	0	0
Jul	0	0	0	0		0	0	0	0	0
Aug	0	0	0	0		0	0	0	0	0
Sep	0	0	0	0		0	0	0	0	0
Pool Total:	1	0	0	0		0	0	0	0	N/A
Annual Total:	1	0	0	0		0	0	0	0	N/A
Grand Total:	54334	81533	189169	3905		0	0	0	0	N/A

OCD Permitting

HomeSearchesWellsWell Details

30-025-26810 SMITH RANCH FEDERAL #001 [310242]

General Well Information

Operator:	[229137] COG OPERATING LLC		
Status:	Plugged, Site Released	Direction:	Vertical
Well Type:	Oil	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	Federal
		Surface Owner:	
Surface Location:	E-11-20S-33E 1980 FNL 660 FWL		
Lat/Long:	32.5894928,-103.6404343 NAD83		
GL Elevation:			
KB Elevation:			
DF Elevation:		Sing/Mult Compl:	
		Potash Waiver:	False

Proposed Formation and/or Notes

Depths

Proposed:	13650	True Vertical Depth:	13650
Measured Vertical Depth:	13650	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
Rustler	1350		Other
Yates	3317		Other
Delaware	5025	Yes	Other
Bone Spring	8262	Yes	Other
Wolfcamp	11002		Other
Strawn	12216		Other
Atoka	12434		Other
Morrow	12922		Other

Event Dates

Initial APD Approval:	06/01/1988		
Most Recent APD Approval:	07/09/2012	Current APD Expiration:	06/01/1990
APD Cancellation:			
APD Extension Approval:			
Spud:		Gas Capture Plan Received:	
Approved Temporary		TA Expiration:	
Abandonment:			
Shut In:			
Plug and Abandoned Intent		PNR Expiration:	12/16/2020
Received:	09/23/2019	Last MIT/BHT:	09/07/2021
Well Plugged:	12/16/2019		

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OCD Permitting

HomeSearchesWellsWell Details

30-025-20814 STRING BEAN FEDERAL COM #002 [308038]

General Well Information

Operator:	[229137] COG OPERATING LLC		
Status:	Active	Direction:	Directional
Well Type:	Oil	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	Federal
		Surface Owner:	
Surface Location:	I-31-19S-32E 1980 FSL 660 FEL		
Lat/Long:	32.6150589,-103.7990875 NAD83		
GL Elevation:	3527		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

MORROW

Depths

Proposed:	0	True Vertical Depth:	13097
Measured Vertical Depth:	13360	Plugback Measured:	12900

Formation Tops

Formation	Top	Producing	Method Obtained
Rustler	846		State Geologist
Yates	2510		State Geologist
Capitan Reef	2833		State Geologist
Delaware	4470		State Geologist
Bone Spring	7290		State Geologist
Wolfcamp	10432		State Geologist
Strawn	11340		State Geologist
Atoka	11808		State Geologist
Morrow	12328	Yes	State Geologist

Event Dates

Initial APD Approval:	08/04/1964	Current APD Expiration:	01/01/1902
Most Recent APD Approval:	10/22/2010		
APD Cancellation:			
APD Extension Approval:			
Spud:	08/07/1964	Gas Capture Plan Received:	
Approved Temporary		TA Expiration:	
Abandonment:			
Shut In:			

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											Searches	Operator Data	Submissions	Administration	
	2008	213	18594	362	334	0	0	0	0	N/A					
	2009	105	9030	384	341	0	0	0	0	N/A					
	2010	21	6335	390	346	0	0	0	0	N/A					
	2011	0	892	60	248	0	0	0	0	N/A					
	2012	7	375	0	265	0	0	0	0	N/A					
	2013	0	409	7	301	0	0	0	0	N/A					
	2014	0	322	0	334	0	0	0	0	N/A					
	2015	13	700	0	148	0	0	0	0	N/A					
	2016	0	269	0	329	0	0	0	0	N/A					
	2017	0	123	0	208	0	0	0	0	N/A					
	2018	0	255	0	334	0	0	0	0	N/A					
	2019	0	222	0	330	0	0	0	0	N/A					
	2020	0	36	0	93	0	0	0	0	N/A					
	2021														
	GREENWOOD;MORROW, SOUTHEAST (GAS)														
	Jan	0	0	0	0	0	0	0	0	0	0				
	Feb	0	0	0	0	0	0	0	0	0	0				
	Mar	0	0	0	0	0	0	0	0	0	0				
	Apr	0	0	0	0	0	0	0	0	0	0				
	May	0	83	0	31	0	0	0	0	0	0				
	Jun	0	27	0	30	0	0	0	0	0	0				
	Jul	0	13	0	31	0	0	0	0	0	0				
	Aug	0	0	0	0	0	0	0	0	0	0				
	Sep	0	6	0	30	0	0	0	0	0	0				
	Pool Total:	0	129	0	122	0	0	0	0	0	N/A				
	Annual Total:	0	129	0	122	0	0	0	0	0	N/A				
Grand Total:	1040	90678	4328	4288	0	0	0	0	0	N/A					

Transporters

Transporter	Product	Most Recent for Property

https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting/Data/WellDetails.aspx?api=30-025-20814

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