

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



February 15th, 2022

Mr. Jobediah Rittenhouse
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NON-STANDARD LOCATION

Administrative Order NSL-8275

**EOG Resources, INC [OGRID 7377]
Lakewood 28 Federal Com Well No. 749H
API No. 30-025-46852**

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	200 FSL & 2143 FEL	O	28	25S	34E	Lea
First Take Point	100 FSL & 2590 FEL	O	28	25S	34E	Lea
Last Take Point/ Terminus	100 FNL & 2590 FEL	B	21	25S	34E	Lea

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 of section 28	640	Bobcat Draw; Upper Wolfcamp	98094
E/2 of section 21			

Reference is made to your application received on November 28, 2021.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 54 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 28, encroachment to the E/2 W/2

Section 21, encroachment to the E/2 W/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to optimize pressure related to the completion and production drawdown of this well, thus yielding ultimate recovery and thereby preventing waste within the Wolfcamp formation underlying E/2 of section 28 and the E/2 of section 21.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



ADRIENNE E. SANDOVAL
Division Director

AES/lrl

cc: Bureau of Land Management – Carlsbad Field Office