Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO. 30-025-47354			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.V0-4422-2			
	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	Antietam 9 Fed Com				
	s Well 🗌 Other	8. Well Number 752H			
2. Name of Operator EOG Resour	9. OGRID Number 7377				
3. Address of Operator		10. Pool name or Wildcat			
P.O. Box 2267, Midland, TX	WC-025 G-09 S253309P; Upr WC				
4. Well Location Unit Letter D : 70 Section 9	69feet from theNorthline and Township 25S Range 33E	1034 feet from the West line NMPM Lea County			
1	1. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check App	propriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF INTE	ENTION TO: SUE	SEQUENT REPORT OF:			

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON		REMEDIAL	WORK		ALTERING CAS	SING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENC	E DRILLING OPI	NS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CE	MENT JOB			
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM							
OTHER:			OTHER:	PLC-720			X

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Administrative Order PLC-720, EOG Resources, Inc. ("EOG") respectfully request to add this well authorized to commingle production at the central tank battery located in the NENE of Section 9, Township 25 South, Range 33 East, Lea County, NM. All production from the subject well will be allocated using readings from individual well meters.

Spud Date:	Rig Release Date:	
I hereby certify that the information above is true an	nd complete to the best of my knowledge and belief	f.
SIGNATURE Lisa Trascher	TITLE Regulatory Specialist	_{DATE} 8/10/2021
Type or print name Lisa Trascher	E-mail address: lisa_trascher@eogresources.	.com PHONE: 432-347-6331
For State Use Only APPROVED BY: Dean R McCluve Conditions of Approval (if any):	TITLE Petroleum Engineer	DATE04/06/2022

 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161

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 811 S. First St., Artesia, NM 88210

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 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178

 District IV

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 Phone: (505) 476-3460

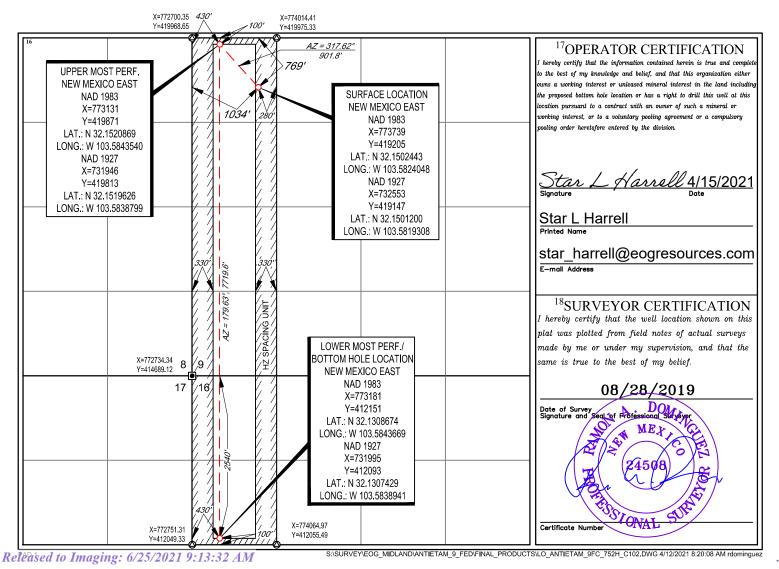
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code ³Pool Name WC-025 G-09 S253309P; Upper Wolfcamp 30-025-47354 98180 Well Number ⁴Property Code ⁵Property Name ANTIETAM 9 FED COM 752H 317131 ⁸Operator Name ⁹Elevation ⁷OGRID No. 3428 7377 EOG RESOURCES, INC. ¹⁰Surface Location UL or lot no. Township Rang Lot Idn Feet from the North/South line Feet from the East/West line County Section NORTH 1034' 25-S33-E 769' WEST LEA D 9 ¹¹Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 2540' 430' Ε 16 25-S 33-E NORTH WEST LEA ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code ⁵Order No. 240.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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