Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103					
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resou	rrces Revised July 18, 2013 WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISI	30-025-50185					
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 1 1112 0 7 2 0 2	VB-1743-1 & V0-7378-1					
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROF	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK T LICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 101H					
2. Name of Operator EOG Re	sources, Inc.	9. OGRID Number 7377					
3. Address of Operator		10. Pool name or Wildcat					
P.O. Box 2267, Midland,	TX 79702	Triste Draw; Bone Spring, East					
4. Well Location Unit Letter	507 feet from the North	and 629 feet from the East line					
Section 28		E NMPM Lea County					
	11. Elevation (Show whether DR, RKB, RT)						
		3521' GR					
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Other Data					
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMED	IAL WORK ALTERING CASING					
TEMPORARILY ABANDON	= I	NCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING DOWNHOLE COMMINGLE		/CEMENT JOB					
CLOSED-LOOP SYSTEM							
OTHER:	OTHER:	: = 0 00=					
		etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of					
proposed completion or re		Table Compression Table Noncore angum of					
Durguant to Administ	rative Order PLC-502 EOG Resour	cas Inc ("EOC") respectfully					
request to add this well authorized to commingle production at the Convoy Central central tank battery located in the SWNE of Section 28, Township 24 South, Range 33 East, Lea							
County, NM. All production from the subject well will be allocated using readings from							
individual well meters.							
Spud Date:	Rig Release Date:						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
/· —	,						
SIGNATURE Lisa Train	acher TITLE Regulatory	Specialist DATE 6/3/2022					
Type or print name Lisa Tras	cher E-mail address: lisa_tras	scher@eogresources.com PHONE: 432-347-6331					
For State Use Only							
APPROVED BY: Dean	APPROVED BY: Dean R Molline TITLE Petroleum Engineer DATE 06/13/2022						
Conditions of Approval (if any):							

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	30-025- 50185		² Pool Code 96682	Triste Draw; Bone Spring, East		
ı	⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number	
	317294		101H			
Ī	⁷ OGRID №.		⁹ Elevation			
	7377		EOG RES	OURCES, INC.	3521'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	24-S	33-E	_	507'	NORTH	629'	EAST	LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	24-S	33-E	-	100	SOUTH	810'	EAST	LEA
¹² Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

