

# Initial Application Part I

Received: 7/28/2022

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete*

RECEIVED: <u>7/28/2022</u>	REVIEWER:	TYPE: <u>SWD</u>	APP NO: <u>pJZT2221032736</u>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Ray Westall Operating, Inc. **OGRID Number:** 119305  
**Well Name:** Saguaro 28 State No.1 SWD **API:** 30-015-34001  
**Pool:** SWD; Wolfcamp **Pool Code:** 96135

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD  
 B. Check one only for [I] or [II]  
 [I] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☒ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☒ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☒ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Ben Stone

Print or Type Name

7/28/2022

Date

903-488-9850

Phone Number

ben@sosconsulting.us

e-mail Address

Signature

July 28, 2022

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Attn: Ms. Adrienne Sandoval, Director

*Re: Application of Ray Westall Operating, Inc. to permit for salt water disposal in the Saguaro 28 State Well No.1, API No.30-015-34001 located in Section 28, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico.*

Dear Ms. Sandoval,

Please find enclosed form C-108 Application for Authority to Inject, supporting the above-referenced request to covert for disposal, the Saguaro 28 State No.1.

Ray Westall Operating seeks to optimize efficiency, both economically and operationally, of its operations. Approval of this application is consistent with that goal as well as the NMOCD's mission of preventing waste and protection of correlative rights.

Published legal notice ran in the July 28, 2022 edition of the Artesia Daily Press and all offset operators and other interested parties have been notified individually. The legal notice affidavit is included herein. This application also includes wellbore schematics, area of review maps, leaseholder plats and other required information for a complete Form C-108. The well is located on state land and minerals and a copy of this application has been submitted to the State Land Office, Oil and Gas Division.

I respectfully request that the approval of this salt water disposal well proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Best regards,



Ben Stone, Partner  
SOS Consulting, LLC  
Agent for Ray Westall Operating, Inc.

Cc: Application attachment and file

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: ***Salt Water Disposal*** and the application ***qualifies*** for administrative approval.
- II. OPERATOR: ***Ray Westall Operating, Inc. (119305)***  
ADDRESS: ***P.O. Box 4, Loco Hills, NM 88255***  
  
CONTACT PARTY: ***Donnie Mathews (575) 677-2372***  
***Agent: SOS Consulting, LLC – Ben Stone (903) 488-9850***
- III. WELL DATA: ***All well data and applicable wellbore diagrams are ATTACHED hereto.***
- IV. ***This is not an expansion of an existing project.***
- V. ***A map is ATTACHED*** that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- \*VI. ***A tabulation is ATTACHED*** of data on all wells of public record within the area of review which penetrate the proposed injection zone. ***(0 (NO) AOR wells penetrate the subject interval.)*** The data includes a description of each well's type, construction, date drilled, location, depth, and a schematic of any plugged well illustrating all plugging detail.
- VII. ***The following data is ATTACHED*** on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. ***Appropriate geologic data on the injection zone is ATTACHED*** including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. ***The well may be acidized to clean perforations and formation wall w/ 15% HCl w/ up to 3500 gals.***
- \*X. ***There is no applicable test data on the well however, any previous well logs have been filed with the Division and they need not be resubmitted. A log strip of subject interval is ATTACHED.***
- \*XI. ***State Engineer's records indicate there is 1 water well within one mile the proposed salt water disposal well.***
- XII. ***An affirmative statement is ATTACHED that available geologic and engineering data has been examined and no evidence was found*** of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. ***"Proof of Notice" section on the next page of this form has been completed and ATTACHED.***  
***There are 2 offset operators plus state minerals within one mile - all have been noticed.***
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: ***Ben Stone*** TITLE: ***SOS Consulting, LLC agent / consultant for Ray Westall Operating, Inc.***

SIGNATURE:  DATE: ***7/28/2022***

E-MAIL ADDRESS: ***ben@sosconsulting.us***

- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

**III. WELL DATA – *The following information and data is included and ATTACHED:***

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

**XIV. PROOF OF NOTICE *pursuant to the following criteria is ATTACHED.***

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

**NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.**

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**NOTICE:** Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-34001		<sup>2</sup> Pool Code 96135		<sup>3</sup> Pool Name SWD; Wolfcamp	
<sup>4</sup> Property Code TBD		<sup>5</sup> Property Name Saguaro 28 State			<sup>6</sup> Well Number 1
<sup>7</sup> OGRID No. 119305		<sup>8</sup> Operator Name Ray Westall Operating, Inc.			<sup>9</sup> Elevation 3542'

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	18S	28E		1606'	FSL	518'	FWL	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
same									
<sup>12</sup> Dedicated Acres n/a		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No. SWD pending			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> 					<sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature Date 7/21/2022 Ben Stone Printed Name ben@sosconsulting.us E-mail Address
<sup>18</sup> 					<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> November 30, 2004 Date of Survey Signature and Seal of Professional Surveyor: Macon McDonald 12185 Certificate Number

## **C-108 - Items III, IV, V**

### **Item III - Subject Well Data**

Wellbore Diagram – PROPOSED

### **Item IV – Tabulation of AOR Wells**

No Wells (0) Penetrate the Proposed Injection Interval.

### **Item V – Area of Review Maps**

1. Two Mile AOR Map with One-Mile Fresh Water Well Radius
2. One-Half Mile AOR Map

All Above Exhibits follow this page.





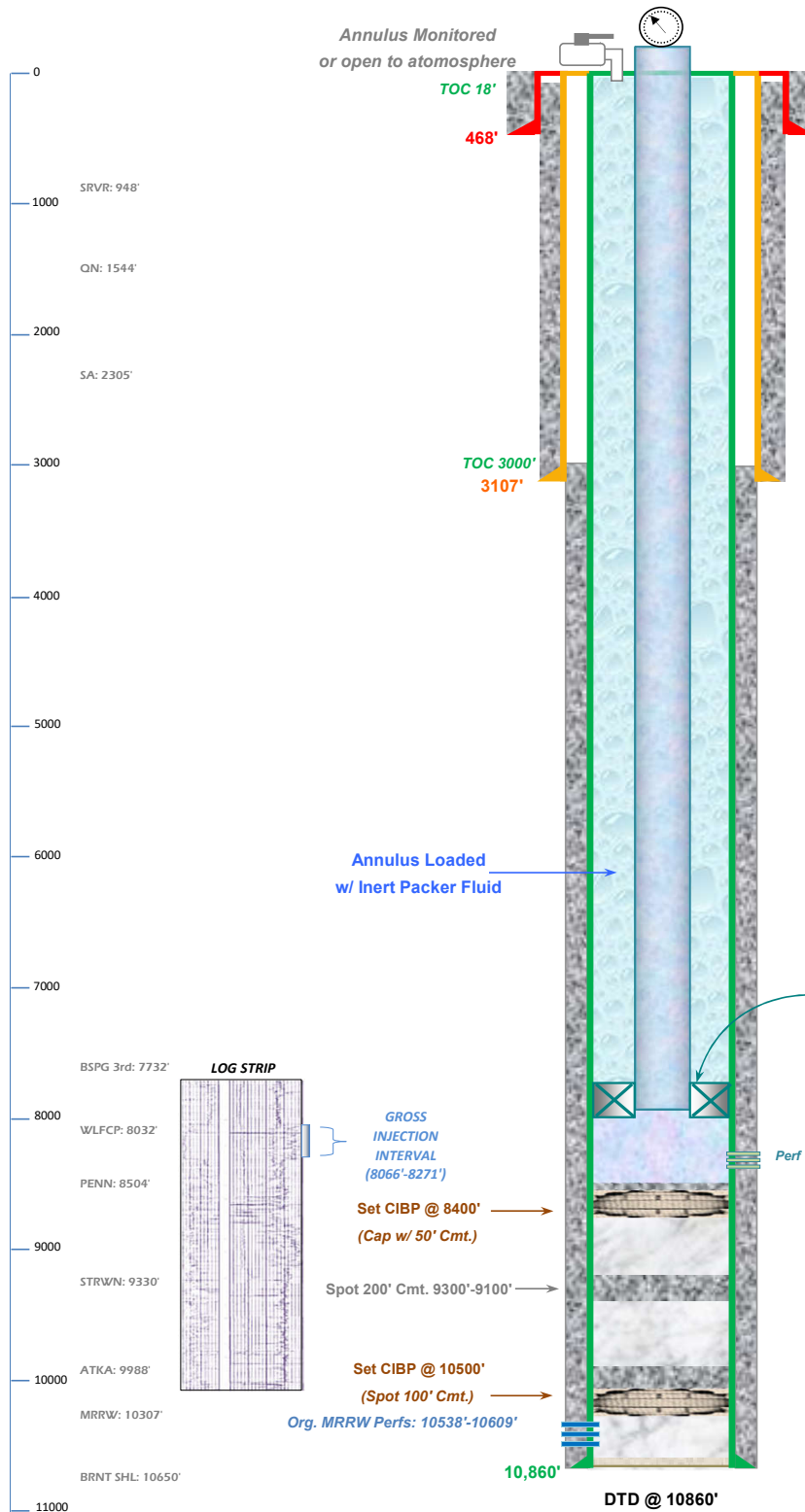
# WELL SCHEMATIC - PROPOSED Saguaro 28 State Well No.1 SWD

SWD; Wolfcamp (96135)

API 30-015-34001

1606' FSL & 518' FWL, SEC. 28-T18S-R28E  
EDDY COUNTY, NEW MEXICO

Spud Date: 5/06/2005  
Config SWD Dt (Est): ~9/15/2



Injection Pressure Regulated  
and Volumes Reported  
1613 psi Max. Surface (0.2 psi/ft)

## Surface Casing

13.375", 48.0# H-40 STC Csg. (17.5" Hole) @ 468'  
595 sx - Circulated to Surface

## Intermediate Casing

8.625", 32.0# J-55 Csg. (11.0" Hole) @ 3107'  
910 sx - TOC @ 18' Mtd N/R

## RAY WESTALL OPERATING, INC.

Convert to SWD: D/O & C/O Existing Plugs.

Set CIBP @ 8400' w/ 50' Cmt Cap.

Perforate Specific Intervals TBD.

Run PC Tubing and PKR - Conduct MIT.

Commence Disposal Operations.

3.5" IC Tubing (or smaller)

PKR ~7966'

Note: PKR Set 100' Above Final Uppermost Perf Interval.

Perf WC (8066'-8271')

Specific Perf Intervals To Be Determined  
Between Max Top 8066' and Max Bottom 8271'

Set CIBP @ 8400'  
(Cap w/ 50' Cmt.)

Spot 200' Cmt. 9300'-9100'

Set CIBP @ 10500'  
(Spot 100' Cmt.)

Org. MRRW Perfs: 10538'-10609'

## Production Casing

5.5", 17.0# P-110 Csg. (7.875" Hole) @ 10,860'  
DV @ 7461'; w. 540 sx; 525 sx - TOC @ 3000' by Mth N

Drawn by: Ben Stone, Rvs'd 8/23/2021





# Form C-108 Item VI - Tabulation of AOR Wells

Top of Proposed WOLFCAMP Interval 8066'

NO (0) Wells Penetrate Proposed Interval.

API	Current Operator	Well Name	Well Number	Type	Lease	Status	ULSTR	Depth	Plugged On
<i>Subject Well</i>									
30-015-34001	[225437] SBKF, LLC	SAGUARO 28 STATE	#001	Gas	State	P&A-Rlsd	L-28-18S-28E	10860'	2/11/2010
See attached CURRENT (P&A) and PROPOSED Wellbore Diagrams.									
<i>Section 28 Wells</i>									
30-015-06125	[154329] SANDLOTT ENERGY (J. BREWER DBA)	WELCH DUKE STATE	#018	Oil	State	Active	C-28-18S-28E	2320'	
30-015-02090	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#014	Oil	State	P&A-Rlsd	E-28-18S-28E	2022'	1/1/1900
30-015-06173	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#013	Oil	State	P&A-Rlsd	E-28-18S-28E	2018'	1/1/1900
30-015-06124	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#017	Oil	State	P&A-Rlsd	E-28-18S-28E	2035'	1/1/1900
30-015-02088	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#011	Oil	State	P&A-Rlsd	F-28-18S-28E	2000'	1/1/1900
30-015-02083	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#004	Oil	State	P&A-Rlsd	F-28-18S-28E	2043'	1/1/1900
30-015-02080	[154329] SANDLOTT ENERGY (J. BREWER DBA)	WELCH DUKE STATE	#001	Oil	State	Active	F-28-18S-28E	2300'	
30-015-02081	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#002	Oil	State	P&A-Rlsd	F-28-18S-28E	2061'	1/1/1900
30-015-06108	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#026	Oil	State	P&A-Rlsd	G-28-18S-28E	2075'	1/1/1900
30-015-02094	[371169] GFG OPERATING LLC	TOOMEY ALLEN	#001	Oil	State	P&A-Rlsd	J-28-18S-28E	2078'	4/9/2018
30-015-02095	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#002	Oil	State	P&A-Rlsd	J-28-18S-28E	2297'	1/1/1900
30-015-02078	[225437] SBKF, LLC	TWIN LAKES	#013	Injection	State	P&A-Rlsd	K-28-18S-28E	2060'	12/10/2008
30-015-02064	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#004	Oil	State	P&A-Rlsd	K-28-18S-28E	2052'	1/1/1900
30-015-02060	[225437] SBKF, LLC	TWIN LAKES	#005	Oil	State	Active	K-28-18S-28E	2493'	
30-015-02061	[225437] SBKF, LLC	TWIN LAKES	#006	Oil	State	Active	K-28-18S-28E	2300'	
30-015-10624	[225437] SBKF, LLC	TWIN LAKES	#011	Oil	State	Active	K-28-18S-28E	2074'	
30-015-06112	[225437] SBKF, LLC	TWIN LAKES	#010	Oil	State	Active	L-28-18S-28E	2068'	
30-015-02059	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#003	Oil	State	P&A-Rlsd	L-28-18S-28E	2110'	1/1/1901
30-015-02063	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#008	Oil	State	P&A-Rlsd	L-28-18S-28E	2015'	1/1/1900
30-015-02066	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#002	Oil	State	P&A-Rlsd	M-28-18S-28E	Assm'd ~2100'	1/1/1901
30-015-02058	[225437] SBKF, LLC	TWIN LAKES	#002	Oil	State	Active	M-28-18S-28E	2029'	
30-015-02062	[225437] SBKF, LLC	TWIN LAKES	#007	Injection	State	Active	M-28-18S-28E	2050'	
30-015-02077	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#012	Oil	State	P&A-Rlsd	M-28-18S-28E	2041'	1/1/1900
30-015-06110	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#001	Oil	State	P&A-Rlsd	M-28-18S-28E	2036'	1/1/1901
30-015-10196	[225437] SBKF, LLC	TWIN LAKES	#014	Oil	State	Active	M-28-18S-28E	2057'	
30-015-10198	[225437] SBKF, LLC	TWIN LAKES	#015	Oil	State	Active	N-28-18S-28E	2083'	
30-015-02101	[225437] SBKF, LLC	TWIN LAKES	#009	Oil	State	Active	N-28-18S-28E	2820'	
<i>Section 29 Wells</i>									
30-015-02130	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#003	Oil	State	P&A-Rlsd	G-29-18S-28E	2060'	1/1/1900
30-015-06131	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#034	Oil	State	P&A-Rlsd	H-29-18S-28E	2100'	1/1/1900
30-015-02118	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#015	Oil	State	P&A-Rlsd	H-29-18S-28E	2050'	1/1/1901

**Form C-108 Item VI - Tabulation of AOR Wells (cont.)**

Section 29 Wells (cont.)

30-015-02119	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#029	Oil	State	P&A-Rlsd	H-29-18S-28E	2032'	1/1/1900
30-015-02120	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#040	Oil	State	P&A-Rlsd	I-29-18S-28E	2047'	1/1/1901
30-015-10233	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#338	Oil	State	P&A-Rlsd	I-29-18S-28E	2043'	1/1/1900
30-015-02124	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#058	Oil	State	P&A-Rlsd	J-29-18S-28E	1986'	1/1/1900
30-015-02116	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#011	Oil	State	P&A-Rlsd	J-29-18S-28E	2040'	1/1/1901
30-015-02110	[154329] SANDLOTT ENERGY (J. BREWER DBA)	RESLER YATES STATE	#343	Oil	State	Active	O-29-18S-28E	2052'	
30-015-02117	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#012	Oil	State	P&A-Rlsd	P-29-18S-28E	2025'	1/1/1901
30-015-02121	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#048	Oil	State	P&A-Rlsd	P-29-18S-28E	2047'	1/1/1900
30-015-02115	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#008	Oil	State	P&A-Rlsd	P-29-18S-28E	2024'	1/1/1900
30-015-23393	[154329] SANDLOTT ENERGY (J. BREWER DBA)	RESLER YATES STATE	#344	Oil	State	Active	P-29-18S-28E	2066'	
30-015-02122	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#049	Oil	State	P&A-Rlsd	P-29-18S-28E	2052'	1/1/1900

Section 32 Wells

30-015-02147	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#028	Oil	State	P&A-Rlsd	A-32-18S-28E	3126'	1/1/1900
30-015-02148	[154329] SANDLOTT ENERGY (J. BREWER DBA)	RESLER YATES STATE	#355	Injection	State	Active	A-32-18S-28E	2064'	
30-015-02151	[154329] SANDLOTT ENERGY (J. BREWER DBA)	RESLER YATES STATE	#020	Oil	State	Active	A-32-18S-28E	2100'	

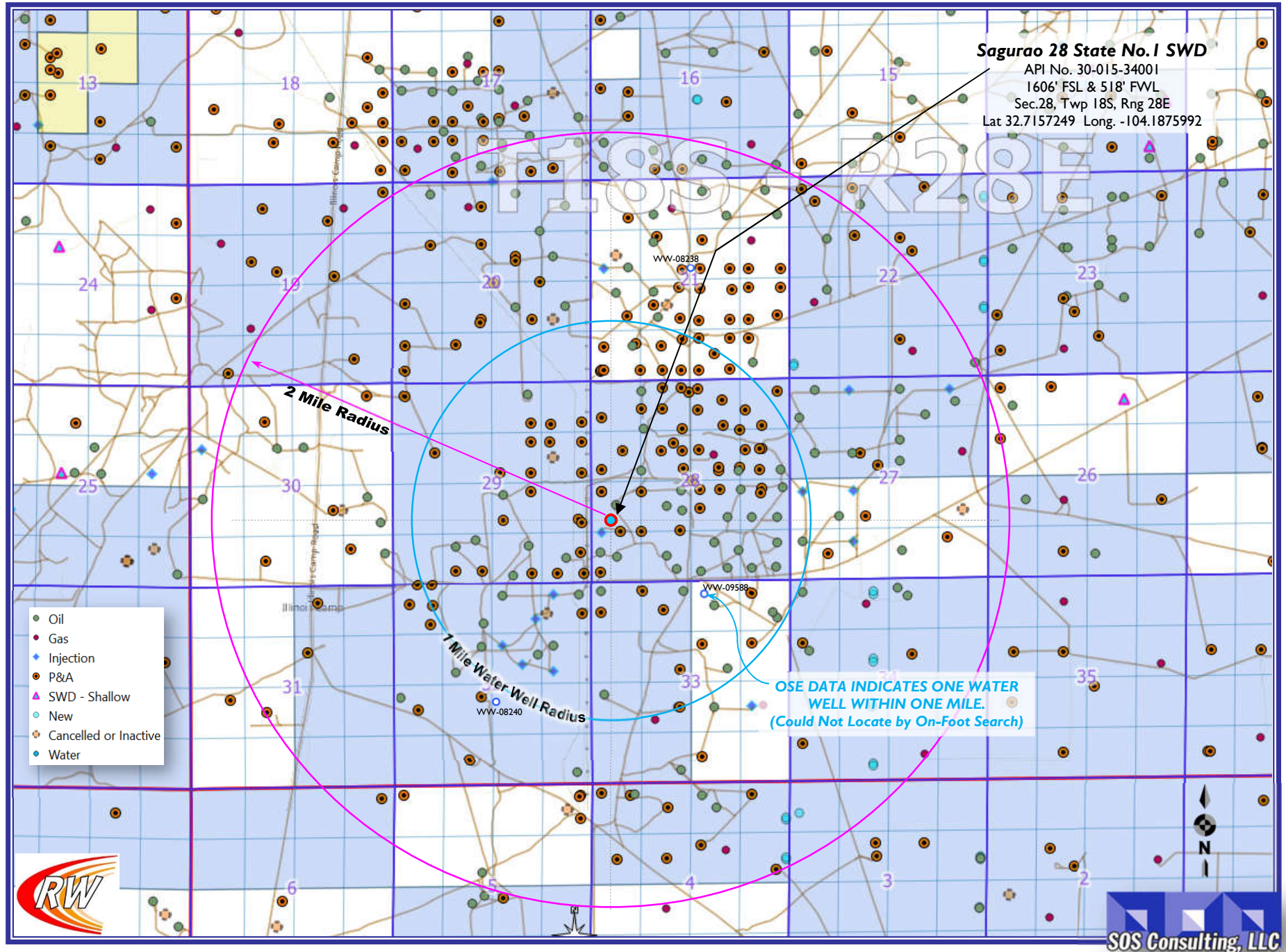
Section 33 Wells

30-015-02163	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#002	Oil	State	P&A-Rlsd	C-33-18S-28E	2700'	1/1/1900
30-015-02166	[225437] SBKF, LLC	YATES	#004	Oil	State	Active	C-33-18S-28E	2110'	
30-015-02164	[225437] SBKF, LLC	YATES	#001	Oil	State	Active	D-33-18S-28E	2050'	
30-015-02165	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#003	Oil	State	P&A-Rlsd	D-33-18S-28E	2055'	1/1/1900

***SUMMARY: NO (0) wells penetrate proposed disposal interval.***

# Saguaro State 28 No.1 SWD - Area of Review / 2 Miles

(Attachment to NMOCD Form C-108 - Item V)

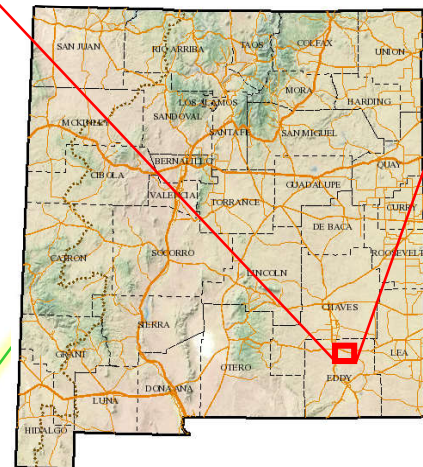




# Saguaro 28 State Well No.1 SWD - Area of Review / Overview Map

(Attachment to NMOCD Form C-108 - Item V)

14.9 miles Southeast of Artesia, NM



Eddy County, New Mexico



**RAY WESTALL OPERATING, INC.**

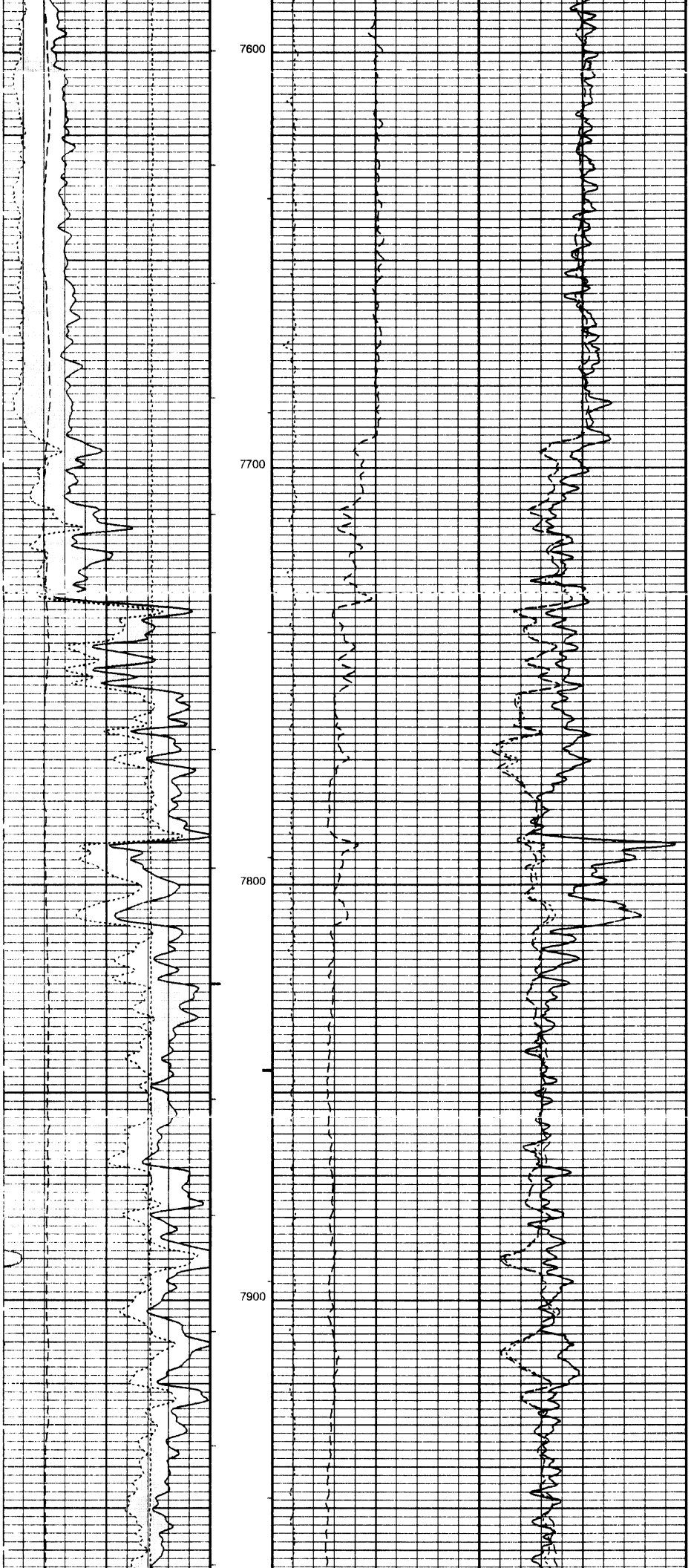


## **C-108 ITEM X – LOGS and AVAILABLE TEST DATA**

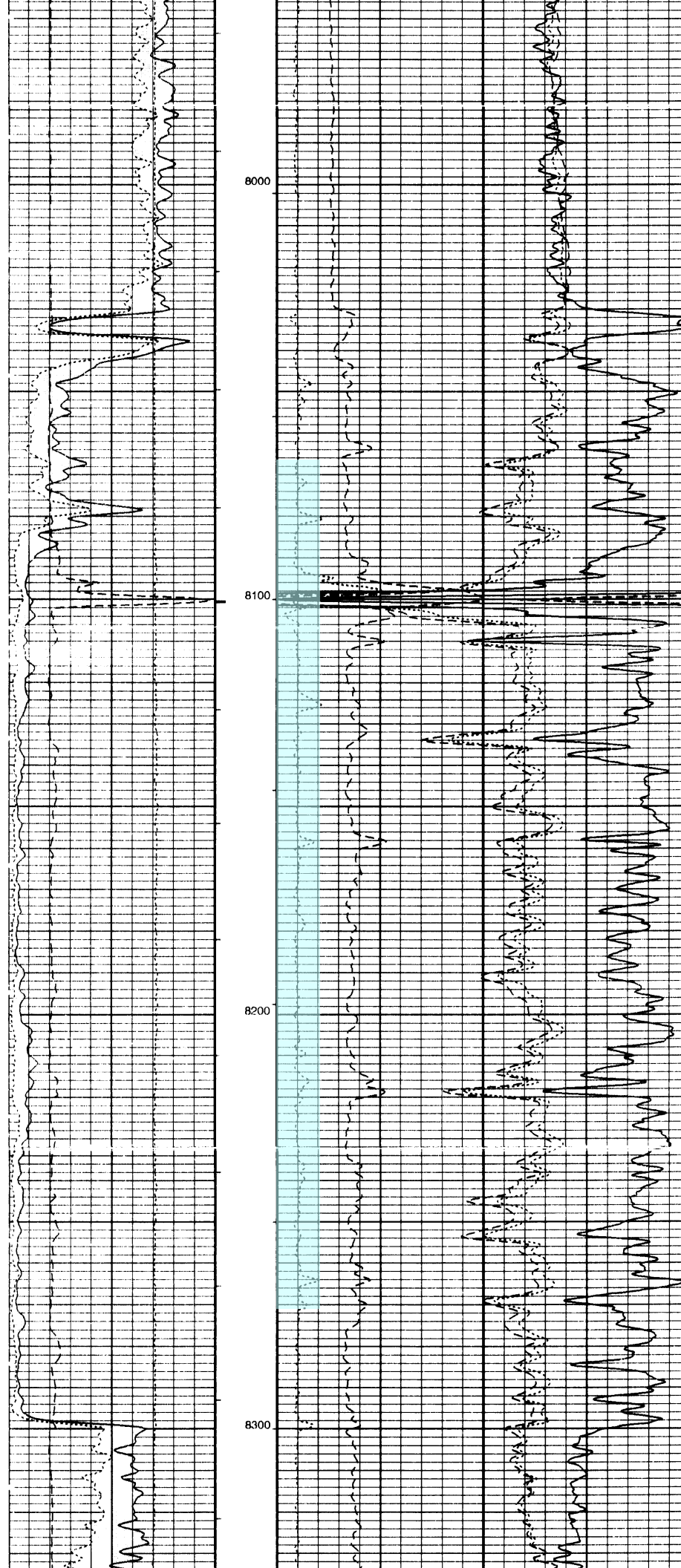
A log strip from subject well is attached.

**LOG STRIP FOLLOWS**









Proposed  
Injection  
Interval  
8066 feet  
to  
8271 feet

## **C-108 ITEM VII – PROPOSED OPERATION**

The Saguaro 28 State No.1 SWD will be operated as a commercial disposal service to area operators to facilitate in disposal of produced water from typical producing formations in the area. (Samples are included in this application from San Andres, Delaware and Morrow potential source waters and Wolfcamp and Penn proposed disposal formation waters - chlorides and TDS are relative compatible.)

The system will be closed utilizing a tank battery facility located on the well site and possible future delivery via pipeline.

Injection pressure will be 1613 psi with rates limited only by that pressure but are not expected to be greater than approximately 1500 bwpd. In the future, Ray Westall Operating, Inc. may opt to conduct a step rate test if it is determined that greater rates may be required. This would be submitted to OCD as a request to increase the injection pressure.

Routine maintenance will be ongoing and any releases will be reported within 24 hours to OCD on form C-141 pursuant to various portions of 19.15.30 NMAC.

The facility will not be manned but will be available to Ray Westall's customers 24/7. The facility will be available for inspections at any time deemed necessary by OCD.

e-Permitting

C-108 Submittal

Attachment Category

Seismicity Analysis

For High Volume Devonian Wells

**(NOT APPLICABLE TO THIS APPLICATION)**

## **C-108 ITEM VII – PRODUCED WATER ANALYSES**

### **Item VII.4 – Water Analysis of Source Zone Water**

San Andres  
Delaware  
Morrow

### **Item VII.5 – Water Analysis of Disposal Zone Water**

Penn (Canyon)  
Wolfcamp

**Water Analyses follow this page.**

# C-108 - Item VII.5

Water Analysis - Source Water - SAN ANDRES

## B J Services Water Analysis

Artesia District Laboratory  
(505)-746-3140

Date: 8-Nov-00 Test #:   
Company: SDX Resources Well #:   
Lease: Chalk Federal #2 County: Eddy   
State: N.M. Formation San Andres   
Depth: 2900 Source:

pH:	6.51	Temp (F):	58.3
Specific Gravity	1.12		

CATIONS	mg/l	meq/l	ppm
Sodium (calc.)	64602	2370.7	48862
Calcium	3208	160.1	2864
Magnesium	1458	120.0	1302
Barium	< 25	---	---
Potassium	< 10	---	---
Iron	3	0.1	2

ANIONS	mg/l	meq/l	ppm
Chloride	93000	2623.4	83038
Sulfate	1071	22.3	957
Carbonate	< 1	---	---
Bicarbonate	878	14.4	784
Total Dissolved Solids(calc.)	154120		137607
Total Hardness as CaCO3	14014	280.0	12513

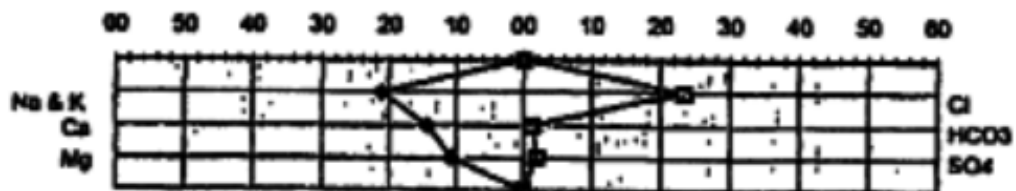
### COMMENTS:

Rw= 0.0647@51.1 deg.

### SCALE ANALYSIS:

CaCO3 Factor	2817907	Calcium Carbonate Scale Probability→	Probabl
CaSO4 Factor	3849600	Calcium Sulfate Scale Probability →	Remote

### Stiff Plot



## C-108 - Item VII.5

## Water Analysis - Source Water - DELAWARE

**Water Analysis**

Date: 11-Jan-05

2708 West County Road, Hobbs NM 88240

Phone (505) 392-5556 Fax (505) 392-7307

**Analyzed For**

Company	Well Name	County	State
Devon	Spud 16 State #1	Lea	New Mexico

<b>Sample Source</b>	<b>Sample</b>	<b>Sample #</b>	<b>1</b>
----------------------	---------------	-----------------	----------

<b>Formation</b>	<b>Depth</b>
------------------	--------------

Specific Gravity	1.195	SG @ 60 °F	1.195
pH	5.96	Sulfides	Absent
Temperature (°F)	65	Reducing Agents	

**Cations**

Sodium (Calc)	in Mg/L	73,985	in PPM	61,860
Calcium	in Mg/L	34,000	in PPM	28,428
Magnesium	in Mg/L	5,040	in PPM	4,214
Soluble Iron (FE2)	in Mg/L	50.0	in PPM	42

**Anions**

Chlorides	in Mg/L	188,000	in PPM	157,191
Sulfates	in Mg/L	550	in PPM	460
Bicarbonates	in Mg/L	78	in PPM	65
Total Hardness (as CaCO3)	in Mg/L	106,000	in PPM	88,629
Total Dissolved Solids (Calc)	in Mg/L	301,703	in PPM	252,260
Equivalent NaCl Concentration	in Mg/L	254,733	in PPM	212,988

**Scaling Tendencies**

*Calcium Carbonate Index	2,654,720
--------------------------	-----------

Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable

*Calcium Sulfate (Gyp) Index	18,700,000
------------------------------	------------

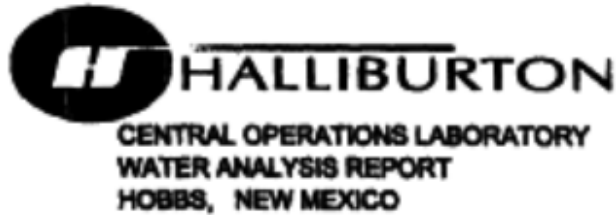
Below 500,000 Remote / 500,000 - 10,000,000 Possible / Above 10,000,000 Probable

\*This Calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.

Remarks	rw=.040@63f
---------	-------------

C-108 - Item VII.5

Water Analysis - Source Water - MORROW



COMPANY Marbob  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

REPORT W02-128  
DATE June 18, 2002  
DISTRICT Hobbs

SUBMITTED BY Jim Trele

WELL Ruger St. #1 DEPTH \_\_\_\_\_ FORMATION \_\_\_\_\_  
COUNTY \_\_\_\_\_ FIELD \_\_\_\_\_ SOURCE \_\_\_\_\_

SAMPLE Morrow Prod. Water

Sample Temp.	<u>84</u>	<u>°F</u>	_____	<u>°F</u>	_____	<u>°F</u>	_____	<u>°F</u>
RESISTIVITY	<u>0.13</u>		_____		_____		_____	
SPECIFIC GR.	<u>1.040</u>		_____		_____		_____	
pH	<u>6.93</u>		_____		_____		_____	
CALCIUM	<u>4,500</u>	<u>mpl</u>	_____	<u>mpl</u>	_____	<u>mpl</u>	_____	<u>mpl</u>
MAGNESIUM	<u>6,300</u>	<u>mpl</u>	_____	<u>mpl</u>	_____	<u>mpl</u>	_____	<u>mpl</u>
CHLORIDE	<u>34,983</u>	<u>mpl</u>	_____	<u>mpl</u>	_____	<u>mpl</u>	_____	<u>mpl</u>
SULFATES	<u>light</u>	<u>mpl</u>	_____	<u>mpl</u>	_____	<u>mpl</u>	_____	<u>mpl</u>
BICARBONATES	<u>18</u>	<u>mpl</u>	_____	<u>mpl</u>	_____	<u>mpl</u>	_____	<u>mpl</u>
SOLUBLE IRON	<u>0</u>	<u>mpl</u>	_____	<u>mpl</u>	_____	<u>mpl</u>	_____	<u>mpl</u>
Sodium	_____	<u>mpl</u>	<u>0</u>	<u>mpl</u>	<u>0</u>	<u>mpl</u>	<u>0</u>	<u>mpl</u>
TDS	_____	<u>mpl</u>	<u>0</u>	<u>mpl</u>	<u>0</u>	<u>mpl</u>	<u>0</u>	<u>mpl</u>
OIL GRAVITY	<u>0</u>	<u>°F</u>	<u>0</u>	<u>°F</u>	<u>0</u>	<u>°F</u>	<u>0</u>	<u>°F</u>

REMARKS  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

MPL = Milligrams per liter  
Resistivity measured in: Ohm-cm

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST: Mike Armstrong





# Water Analysis

Date: 2/24/2005

2401 Sivley, Artesia NM 88210

Phone (505) 746-3140 Fax (505) 746-2293

## Analyzed For

Company	Well Name	County	State
Westall	State G#1	Eddy	New Mexico

## Sample Source

Sample #

1

## Formation

Canyon

## Depth

Specific Gravity

1.050

SG @ 60 °F

1.051

pH

6.30

Sulfides

Not Tested

Temperature (°F)

65

Reducing Agents

Not Tested

## Cations

Sodium (Calc)	in Mg/L	9,518	in PPM	9,056
Calcium	in Mg/L	5,600	in PPM	5,328
Magnesium	in Mg/L	240	in PPM	228
Soluble Iron (FE2)	in Mg/L	300.0	in PPM	285

## Anions

Chlorides	in Mg/L	24,000	in PPM	22,835
Sulfates	in Mg/L	2,000	in PPM	1,903
Bicarbonates	in Mg/L	185	in PPM	176
Total Hardness (as CaCO3)	in Mg/L	15,000	in PPM	14,272
Total Dissolved Solids (Calc)	in Mg/L	41,844	in PPM	39,813
Equivalent NaCl Concentration	in Mg/L	38,410	in PPM	36,546

## Scaling Tendencies

\*Calcium Carbonate Index 1,038,464

Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable

\*Calcium Sulfate (Gyp) Index 11,200,000

Below 500,000 Remote / 500,000 - 10,000,000 Possible / Above 10,000,000 Probable

\*This Calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.

Remarks FAX 677-2361

**C-108 – Item VII.5**  
**Water Analysis – Disposal Zone – Wolfcamp**

**WATER ANALYSIS REPORT**

Lab ID No. : Analysis Date: June 9, 1992

Company : B.T.A Oil Production Sampled By : Pro - Kem  
 Field : Corbin, Wolfcamp, South Sample Date: 5/28/92  
 Lease/Unit : French Salesperson: Curtis Baze  
 Well ID. : 1 Formation : Wolfcamp  
 Sample Loc.: Well Head Location : SE/SE, Sec 24, T18S, R32E

CATIONS	MG/L	MEQ/L	ANIONS	MG/L	MEQ/L
Calcium as Ca++	7,699	385	Hydroxyl as OH-	0	0
Magnesium as Mg++	1,895	155	Carbonate as CO3=	0	0
Sodium as Na+ (Calc)	52,740	2,293	Bicarbonate as HCO3-	180	3
Barium as Ba++	Not Determined		Sulfate as SO4=	500	10
Oil Content	0		Chloride as Cl-	99,977	2,820

Total Dissolved Solids, Calculated: 162,993 mg/L.

Calculated Resistivity: 0.062 ohm-meters pH: 7.000  
 mg/L. Hydrogen Sulfide: 0 Specific Gravity 60/60 F.: 1.118  
 mg/L. Carbon Dioxide: 120 Saturation Index @ 80 F.: +0.435  
 mg/L. Dissolved Oxygen: Not Determined @ 140 F.: +1.340

Total Hardness: 27,000 mg/L. as CaCO3  
 Total Iron: 5.00 mg/L. as Fe++

	PROBABLE MINERAL COMPOSITION	MG/L	MEQ/L
	COMPOUND		
	Ca(HCO3)2	240	3.0
	CaSO4	709	10.4
Calcium Sulfate Scaling Potential	CaCl2	20,623	371.6
Not Present	Mg(HCO3)2	0	0.0
	MgSO4	0	0.0
Estimated Temperature of Calcium	MgCl2	7,398	155.4
Carbonate Instability is	NaHCO3	0	0.0
61 F.	Na2SO4	0	0.0
	NaCl	134,052	2,293.1

Analyst: *Craig Sargent* 01:54 PM

## **C-108 - Item VIII**

### Geological Data

The Wolfcamp is a light gray-brown fine to medium crystalline fossiliferous limestone with inter-crystalline vugular porosity interbedded with gray shale. Additional porosity can be found when the well bore encounters detrital carbonates which were shed off shelf and foreslope areas and transported down the Wolfcamp paleoslope.

The zone offers good porosity in the proposed injection interval located from 8066' to 8272' with very good porosity interspersed throughout the overall interval.

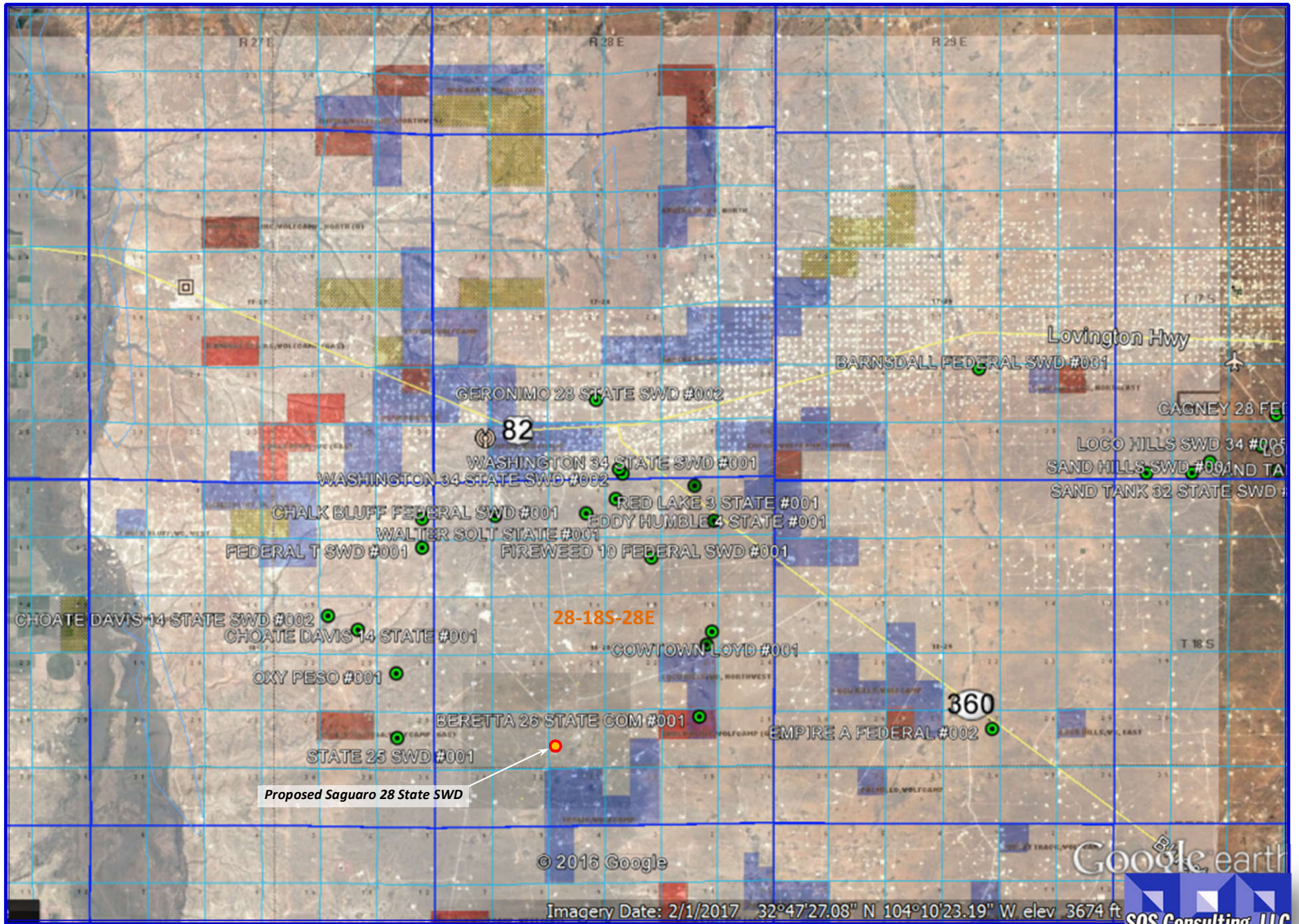
The Wolfcamp is overlain by the Bone Spring and the Strawn is underlain by the Pennsylvanian.

Fresh water in the area is generally available from the Santa Rosa formation (Capitan Basin). Based on State Engineer's records for a water well in Twp 18S, Rng 28E, groundwater is at a depth to water of 300 feet or greater.

The one water well indicated as located within one mile of the proposed SWD could not be found.



# AERIAL VIEW WITH WOLFCAMP POOL MAP OVERLAY AND EXISTING WOLFCAMP SWDs



(Note: Pool Image Overlay for Reference Only - Registration is Approximate.)

## C-108 - Item XI

### Water Wells Within One Mile

#### AFFIRMATIVE STATEMENT

State Engineer's records indicate that there is one water well located in the NW/NE Qtr of Section 33 based on the lat/long coordinates provided. I relayed this information along with a map to Mr. Donnie Mathews, Superintendent of Ray Westall Operating, Inc. so that a water sample could be obtained and analysis conducted. The map showed the well should be located just off a road.

On April 17, 2017, Mr. Mathews conducted a foot search of area and found no evidence of an operating or a plugged water well as indicated on the map and determined that if the well had existed, it must have been plugged out and there is no indication at surface that would confirm its existence.

This information was relayed to me by Mr. Mathews via a telephone conversation on 4/17/2017.

  
Ben Stone



### New Mexico Office of the State Engineer Active & Inactive Points of Diversion (with Ownership Information)

(acre ft per annum)										(R=POD has been replaced and no longer serves this file, C=the file is closed)										(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)									
WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Code	Grant	Source	q	q	q	q	Sec	Tws	Rng	X	Y											
<a href="#">RA 08238</a>		STK	1.47	BOGLE FARMS	ED	<a href="#">RA 08238</a>								21	18S	28E	576766	3621980*											
<a href="#">RA 08240</a>		STK	1.52	BOGLE FARMS	ED	<a href="#">RA 08240</a>								32	18S	28E	575220	3618733*											
<a href="#">RA 09588</a>		DOM	0	MARATHON OIL COMPANY	ED	<a href="#">RA 09588</a>				1	2	33		18S	28E		576976	3619384*											

Record Count: 3

PLSS Search:

Section(s): 20, 21, 28, 29, 32, 33 Township: 18S Range: 28E

Sorted by: File Number

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/14/17 12:30 PM

Page 1 of 1

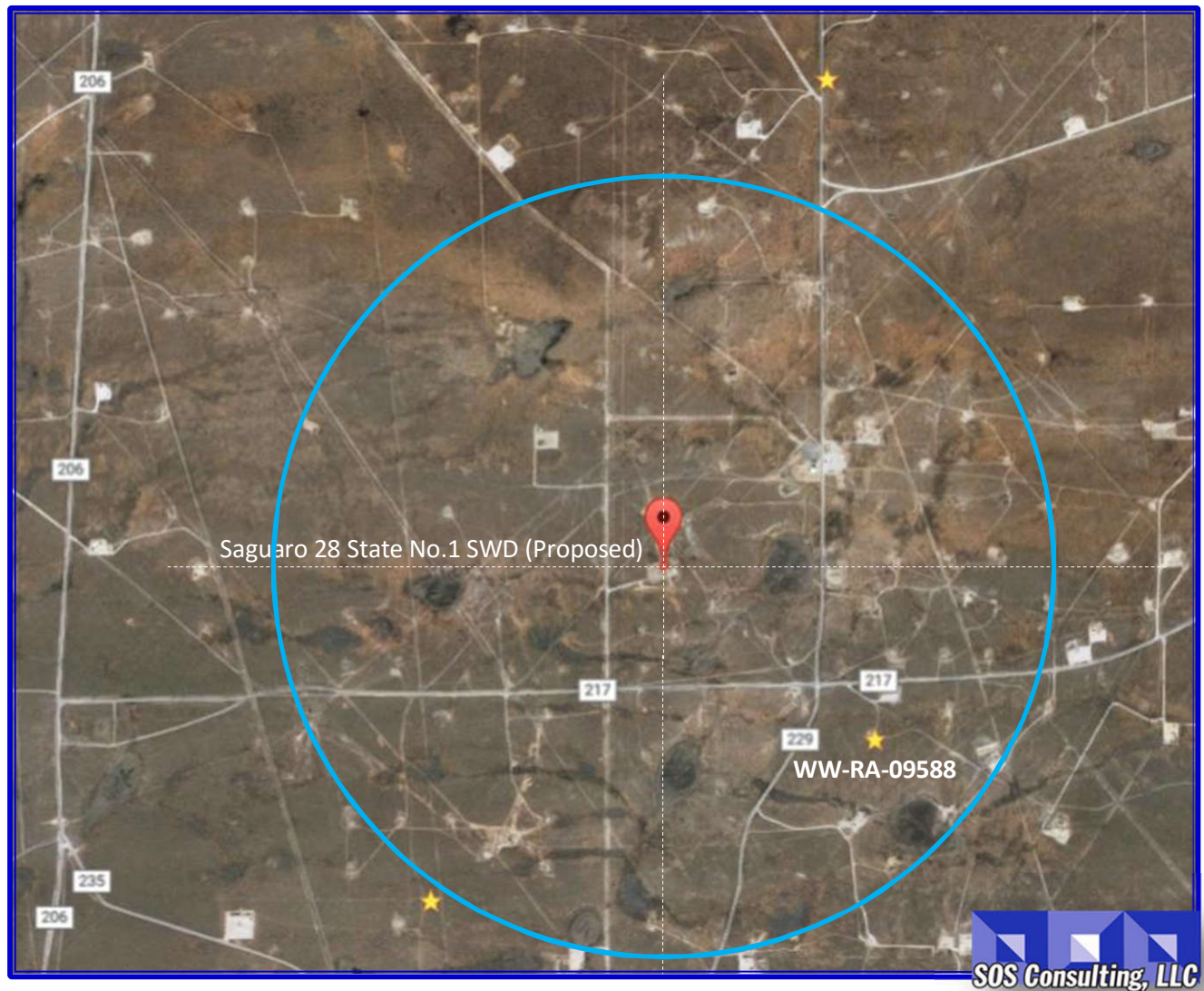
ACTIVE & INACTIVE POINTS OF DIVERSION



## C-108 Item XI

### Water Wells Within One Mile

*One well (RA-09588) is shown to be within one mile of the proposed SWD...*



This aerial map was provided to RWO personnel so that the subject water wells could be sampled. Despite the reported location to be clearly very near a road, a foot search on 4/17/17 was not successful in locating the well or any signs of its existence.

## C-108 ITEM XII – GEOLOGIC AFFIRMATION

We have examined available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the disposal interval and any underground sources of drinking water.



Ben Stone, Partner  
SOS Consulting, LLC

Project: Ray Westall Operating, Inc.  
Saguaro 28 State No.1 SWD  
Reviewed 4/11/2017



## **C-108 ITEM XIII – PROOF OF NOTIFICATION**

### **IDENTIFICATION AND NOTIFICATION OF INTERESTED PARTIES**

#### **Exhibits for Section**

Leasehold Plat

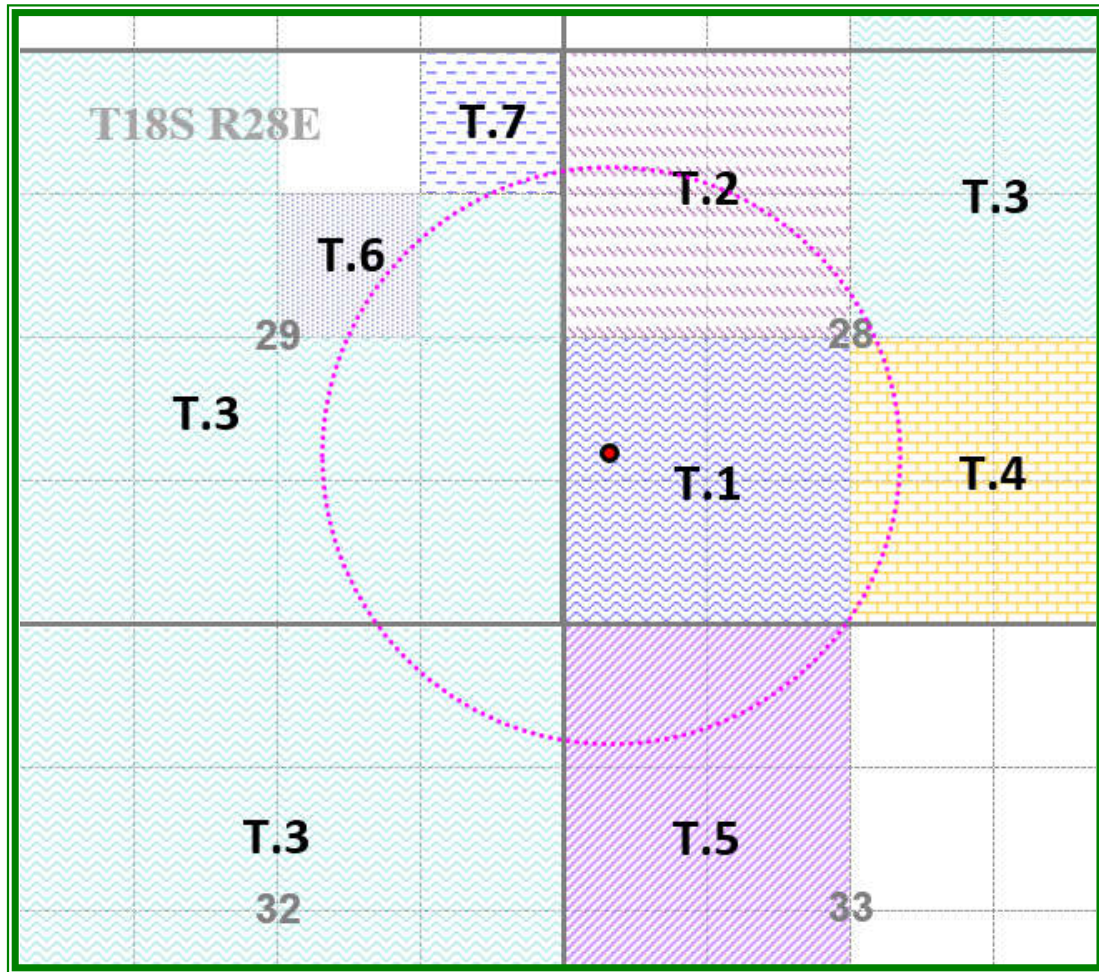
List of Interested Parties

Notification Letter to Interested Parties

Proof of Certified Mailing

Published Legal Notice

**Saguaro 28 State Well No.1 SWD - Leasehold Plat**  
(Attachment to NMOCD Form C-108, Application for Authority to Inject.)



**RAY WESTALL OPERATING, INC.**

**LEGEND**

- T.1 – X0-0647-0409 – ZPZ Delaware, LLC
- T.2 – X0-0647-0372 – Hanagan & Hanagan
- T.3 – X0-0647-0405 – Mewbourne Oil Company
- T.4 – X0-0647-0141 – Marathon Oil Company
- T.5 – X0-0694-0020 – ZPZ Delaware, LLC
- T.6 – X0-0647-0373 – Hanagan & Hanagan
- T.7 – B0-6811-0016 – Laura Jones & Paul Slayton

# C-108 ITEM XIII – PROOF OF NOTIFICATION

## AFFECTED PARTIES LIST

**ALL AFFECTED PARTIES ARE PROVIDED A NOTICE LETTER VIA US CERTIFIED MAIL AND LINKS TO DOWNLOAD A PDF COPY OF THE SUBJECT C-108 APPLICATION OR EMAIL REQUEST.**

*"AFFECTED PERSON" MEANS THE DIVISION DESIGNATED OPERATOR; IN THE ABSENCE OF AN OPERATOR, A LESSEE WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILES THE APPLICATION; OR IN THE ABSENCE OF AN OPERATOR OR LESSEE, A MINERAL INTEREST OWNER WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILED THE APPLICATION FOR PERMIT TO INJECT.; PER OCD RULES NMAC 19.15.26.7, A. AND 19.15.26.8, B.2.*

### SURFACE OWNER

- 1 STATE OF NEW MEXICO (FedEx'ed copy)  
Oil, Gas and Minerals Division  
310 Old Santa Fe Trail  
Santa Fe, NM 87504  
Certified Mail: 7018 1130 0000 8738 2452

### OFFSET MINERALS LESSEES and OPERATORS (All Notified via USPS Certified Mail)

#### **State Lease X0-0647-0409 (T.1 on plat.)**

##### ***Lessee***

ZPZ DELAWARE, LLC  
Attn: Peggy Clark  
2000 Post Oak Blvd., Ste.100  
Houston, TX 77056

##### ***Operators***

- 2 SBKF, LLC  
P.O. Box 1569  
Artesia, NM 88211  
Certified Mail: 7018 1130 0000 8738 2469

GFG OPERATING, LLC (*Only well is P&A'd*)  
4701 Teakwood Trace  
Midland, TX 79707

#### **State Lease X0-0647-0372, X0-0694-0020 (T.2 & T.5 on plat.)**

##### ***Lessee***

HANAGAN & HANAGAN  
P.O. Box 1737  
Roswell, NM 88201

##### ***Operators***

- 3 SANDLOTT ENERGY  
P.O. Box 711  
Lovington, NM 88260  
Certified Mail: 7018 1130 0000 8738 2476

SBKF, LLC  
P.O. Box 1569  
Artesia, NM 88211

**C-108 ITEM XIII – PROOF OF NOTIFICATION  
INTERESTED PARTIES LIST (cont.)**

**State Lease X0-0647-0405 (T.3 on plat.)**

***Lessee***

MEWBOURNE OIL COMPANY  
210 Park Avenue, Ste., 900  
Oklahoma City, OK 73102

***Operator***

SANDLOTT ENERGY  
P.O. Box 711  
Lovington, NM 88260

**State Lease X0-0647-0141 (T.4 on plat.)**

***Lessee***

MARATHON OIL COMPANY  
P.O. Box 22164  
Tulsa, OK 74121-2164

***Operator***

SBKF, LLC  
P.O. Box 1569  
Artesia, NM 88211

**State Lease B0-6811-0016 (T.6 on plat.)**

***Lessee***

LAURA JONES & PAUL SLAYTON  
P.O. Box 2035  
Roswell, NM 88201

***Operator***

SANDLOTT ENERGY  
P.O. Box 711  
Lovington, NM 88260

**REGULATORY**

NEW MEXICO OIL CONSERVATION DIVISION (FedEx'ed original and copy)  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION DIVISION (FedEx'ed copy)  
811 S. First St.  
Artesia, NM 88210

NEW MEXICO STATE LAND OFFICE (FedEx'ed copy)  
Commissioner of Public Lands  
310 Old Santa Fe Trail  
Santa Fe, NM

RWO, INC. – SAGUARO 28 STATE #2  
<https://www.dropbox.com/sh/npustkljoi1lbyr/AADotHV3URXumbIVLBK7N0FOa?dl=0>

USPS Certified Tracking:  
7018 1130 0000 8738 2452,  
7018 1130 0000 8738 2469.  
7018 1130 0000 8738 2476

July 18, 2022

**NOTIFICATION TO INTERESTED PARTIES**  
**via U.S. Certified Mail**

To Whom It May Concern:

Ray Westall Operating, Inc., Loco Hills, New Mexico, has made application to the New Mexico Oil Conservation Division to REINSTATE for salt water disposal the Saguaro 28 State Well No.1. The proposed commercial operation will be for produced water disposal from area operators. As indicated in the notice below, the well is located in Section 28, Township 18 South, Range 28 East in Eddy County, New Mexico. *Please Note: This SWD was permitted previously however, the permit expired before it was completed. OCD mandates that a new C-108 be filed. Nothing has changed with respect to what was previously permitted.*

The published notice states that the interval will be from 8066 feet to 9766 feet. Following is the notice published in the Artesia Daily Press, Artesia, New Mexico on or about April 19, 2017.

**LEGAL NOTICE**

Ray Westall, Inc., P.O. Box 4, Loco Hills, NM 88255 is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division for administrative approval to REINSTATE salt water disposal in its Saguaro State 28 Well No.1. The well, API No.30-015-34001 is located 1606' FSL & 518' FWL in Section 28, Township 18 South, Range 28 East in Eddy County, New Mexico. Produced water from area production will be commercially disposed into the Wolfcamp, Penn and Strawn formations through selected perforated intervals between a maximum applied for top of 8066 feet to maximum depth of 9766 feet and based on further log analysis. Maximum injection pressure will be 1613 psi with a maximum daily rate of 7500 bwpd and average daily rate of 2500 bwpd. pressure.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (903)488-9850 or, email [info@sosconsulting.us](mailto:info@sosconsulting.us).

***You have been identified as a party who may be interested as an offset lessee or operator.***

You are entitled to a full copy of the application. A full copy in PDF format on a mini-CD will be arriving within a few days of this notice. If you do not receive it, please call or email SOS Consulting, LLC at 903-488-9850, [info@sosconsulting.us](mailto:info@sosconsulting.us), and a copy will be expedited to you and may also be sent via email if preferred.

Thank you for your attention in this matter.

Best regards,



Ben Stone, SOS Consulting, LLC  
Agent for Ray Westall Operating, Inc.  
Cc: Application File



## C-108 - Item XIV

Proof of Notice (Certified Mail Receipts)

7018 1130 0000 8738 2452

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
OFFICIAL USE	
Certified Mail Fee \$ 4.00	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ 3.25	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$ .60	
Total Postage and Fees \$ 7.85	
Sent To	
Street and	
City, State,	
PS Form	ctions


STATE OF NEW MEXICO  
Oil, Gas and Minerals Division  
310 Old Santa Fe Trail  
Santa Fe, NM 87504

6942 9828 0000 8738 2469

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
OFFICIAL USE	
Certified Mail Fee \$ 4.00	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$ .60	
Total Postage and Fees \$ 7.85	
Sent To	
Street and	
City, State,	
PS Form	uctions

SBKF, LLC  
P.O. Box 1569  
Artesia, NM 88211

7018 1130 0000 8738 2476

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
OFFICIAL USE	
Certified Mail Fee \$ 4.00	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ 3.25	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$ .60	
Total Postage and Fees \$ 7.85	
Sent To	
Street and	
City, State,	
PS Form	uctions

SANDLOTT ENERGY  
P.O. Box 711  
Lovington, NM 88260

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# Affidavit of Publication

No. 26236

State of New Mexico

County of Eddy:

**Danny Scott**

being duly sworn says that he is the **Publisher**  
of the Artesia Daily Press, a daily newspaper of General  
circulation, published in English at Artesia, said county  
and state, and that the hereto attached

## Legal Ad

was published in a regular and entire issue of the said  
Artesia Daily Press, a daily newspaper duly qualified  
for that purpose within the meaning of Chapter 167 of  
the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks day on the same  
day as follows:

First Publication July 28, 2022

Second Publication \_\_\_\_\_

Third Publication \_\_\_\_\_

Fourth Publication \_\_\_\_\_

Fifth Publication \_\_\_\_\_

Sixth Publication \_\_\_\_\_

Seventh Publication \_\_\_\_\_

Subscribed and sworn before me this

28th day of July 2022

STATE OF NEW MEXICO  
NOTARY PUBLIC  
Latisha Romine  
Commission Number 1076338  
My Commission Expires May 12, 2023

*Latisha Romine*

Latisha Romine

Notary Public, Eddy County, New Mexico

# Copy of Publication:

## Legal Notice LEGAL NOTICE

To correct a previous ad [injection interval]:

Ray Westall, Inc., P.O. Box 4, Loco Hills, NM 88255  
is filing Form C-108 (Application for Authority to  
Inject) with the New Mexico Oil Conservation Divi-  
sion for administrative approval to REINSTATE salt  
water disposal in its Saguaro State 28 Well No.1. The  
well, API No.30-015-34001 is located 1606' FSL &  
518' FWL in Section 28, Township 18 South, Range  
28 East in Eddy County, New Mexico. Produced  
water from area production will be commercially dis-  
posed into the Wolfcamp formations through select-  
ed perforated intervals between a maximum applied  
for top of 8066 feet to maximum depth of 8271 feet  
and based on further log analysis. Maximum injec-  
tion pressure will be 1613 psi with a maximum daily  
rate of 7500 bwpd and average daily rate of 2500  
bwpd. pressure.

Interested parties wishing to object to the proposed  
application must file with the New Mexico Oil  
Conservation Division, 1220 St. Francis Dr., Santa  
Fe, NM 87505, (505)476-3460 within 15 days of the  
date of this notice. Additional information may be  
obtained from the applicant's agent, SOS Consulting,  
LLC, (903)488-9850 or, email info@sosconsulting.  
us.

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