Initial

Application

Part I

Received: 7/28/2022

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

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TGXVH-220728-C-10	80		Revised March 23, 201
RECEIVED: 7/28/2022	REVIEWER:	TYPE: SWD	APP NO: pJZT2221032736
	- Geologic	ABOVE THIS TABLE FOR OCD DIVISION O OIL CONSERVATIO cal & Engineering Bu ancis Drive, Santa Fo	Ureau –
THIS CHECKI			NS FOR EXCEPTIONS TO DIVISION RULES AND
		QUIRE PROCESSING AT THE DIVIS	
plicant: Ray Westall			OGRID Number: 119305
ell Name: Saguaro 28			API: <u>30-015-34001</u>
ol: SWD; Wolfc	amp		Pool Code: <u>96135</u>
		DJECT AREA) NSP (PR	
DHC [II] Injection WF> NOTIFICATION REG A. Offset ope B. Royalty, ov C. Applicatio	ling – Storage – Me C CTB PL – Disposal – Pressur C PMX SV QUIRED TO: Check t rators or lease hold verriding royalty ow n requires publishe	C PC OLS re Increase – Enhanc VD IPI EOR hose which apply. ders vners, revenue owner ed notice	ced Oil Recovery PPR FOR OCD ONLY Notice Complete
E. Notification F. Surface ov G. For all of th H. No notice CERTIFICATION: I he administrative app	n and/or concurre vner ne above, proof of required ereby certify that t roval is accurate o	he information submi	Complete cation is attached, and/or, hitted with this application for best of my knowledge. I also on until the required information and

notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ben Stone

Print or Type Name

7/28/2022

Date

903-488-9850

Phone Number

ben@sosconsulting.us e-mail Address

Signature



July 28, 2022

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Attn: Ms. Adrienne Sandoval, Director

Re: Application of Ray Westall Operating, Inc. to permit for salt water disposal in the Saguaro 28 State Well No.1, API No.30-015-34001 located in Section 28, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico.

Dear Ms. Sandoval,

Please find enclosed form C-108 Application for Authority to Inject, supporting the above-referenced request to covert for disposal, the Saguaro 28 State No.1.

Ray Westall Operating seeks to optimize efficiency, both economically and operationally, of its operations. Approval of this application is consistent with that goal as well as the NMOCD's mission of preventing waste and protection of correlative rights.

Published legal notice ran in the July 28, 2022 edition of the Artesia Daily Press and all offset operators and other interested parties have been notified individually. The legal notice affidavit is included herein. This application also includes wellbore schematics, area of review maps, leaseholder plats and other required information for a complete Form C-108. The well is located on state land and minerals and a copy of this application has been submitted to the State Land Office, Oil and Gas Division.

I respectfully request that the approval of this salt water disposal well proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Best regards,

Ben Stone, Partner SOS Consulting, LLC Agent for Ray Westall Operating, Inc.

Cc: Application attachment and file

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Salt Water Disposal and the application qualifies for administrative approval.
- II. OPERATOR: Ray Westall Operating, Inc. (119305) ADDRESS: P.O. Box 4, Loco Hills, NM 88255

CONTACT PARTY: Donnie Mathews (575) 677-2372 Agent: SOS Consulting, LLC – Ben Stone (903) 488-9850

III. WELL DATA: All well data and applicable wellbore diagrams are ATTACHED hereto.

IV. This is not an expansion of an existing project.

- V. **A map is ATTACHED** that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- *VI. A tabulation is ATTACHED of data on all wells of public record within the area of review which penetrate the proposed injection zone. (0 (NO) AOR wells penetrate the subject interval.) The data includes a description of each well's type, construction, date drilled, location, depth, and a schematic of any plugged well illustrating all plugging detail.
- VII. The following data is ATTACHED on the proposed operation, including:
 - 1. Proposed average and maximum daily rate and volume of fluids to be injected;
 - 2. Whether the system is open or closed;
 - 3. Proposed average and maximum injection pressure;
 - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Appropriate geologic data on the injection zone is ATTACHED including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. The well may be acidized to clean perforations and formation wall w/ 15% HCl w/ up to 3500 gals.
- *X. There is no applicable test data on the well however, any previous well logs have been filed with the Division and they need not be resubmitted. A log strip of subject interval is ATTACHED.
- *XI. State Engineer's records indicate there is 1 water well within one mile the proposed salt water disposal well.
- XII. An affirmative statement is ATTACHED that available geologic and engineering data has been examined and no evidence was found of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. "Proof of Notice" section on the next page of this form has been completed and ATTACHED. There are 2 offset operators plus state minerals within one mile - all have been noticed.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME:	Ben Stone	\frown	TITLE: SOS C	onsulting, LLC agent /	consultant for Ray V	Vestall Operating, Inc.
SIGNATU	JRE:	Sen,	Sam		DATE:	7/28/2022

E-MAIL ADDRESS: ben@sosconsulting.us

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

Page 2

- III. WELL DATA The following information and data is included and ATTACHED:
- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE pursuant to the following criteria is ATTACHED.

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 <u>District III</u>

 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	.PI Number 015-34(² Pool Code 96135			³ Pool Na SWD; Wo			
⁴ Property C	ode				⁵ Property I	Name			⁶ \	Well Number
TBD	1				Saguaro 28	3 State		14		1
⁷ OGRID N	lo.				⁸ Operator 1	Name				⁹ Elevation
11930	5			Ra	ay Westall O	perating, Inc.				3542'
					¹⁰ Surface I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
L	28	18S	28E		1606'	FSL	518'	F۷	/L	Eddy
			и Bo	ttom Hol	le Location If	Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
same										
¹² Dedicated Acres	¹³ Joint o	r Infill ¹⁴ (Consolidation	Code ¹⁵ Or	rder No.	ar -				
n/a				5	SWD pending	9				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		17 OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete
		to the best of my knowledge and belief, and that this organization either
		owns a working interest or unleased mineral interest in the land including
		the proposed bottom hole location or has a right to drill this well at this
		location pursuant to a contract with an owner of such a mineral or working
		interest, or to a voluntary pooling agreement or a compulsory pooling
		order heretofore entered by the division.
		Signature 7/21/2022 Date
		Ben Stone
		Printed Name
		han Qaaaanaulting up
		ben@sosconsulting.us
		E-mail Address
		CUDVENOD CEDTIFICATION
		*SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
518'		same is true and correct to the best of my belief.
° i		
		November 30, 2004
		Signature and Seal of Professional Surveyor:
1606'		
		Macon McDonald
		12185
		Certificate Number
↓ ↓		

C-108 - Items III, IV, V

Item III - Subject Well Data

Wellbore Diagram – PROPOSED

Item IV – Tabulation of AOR Wells

No Wells (0) Penetrate the Proposed Injection Interval.

Item V – Area of Review Maps

1. Two Mile AOR Map with One-Mile Fresh Water Well Radius

2. One-Half Mile AOR Map

All Above Exhibits follow this page.



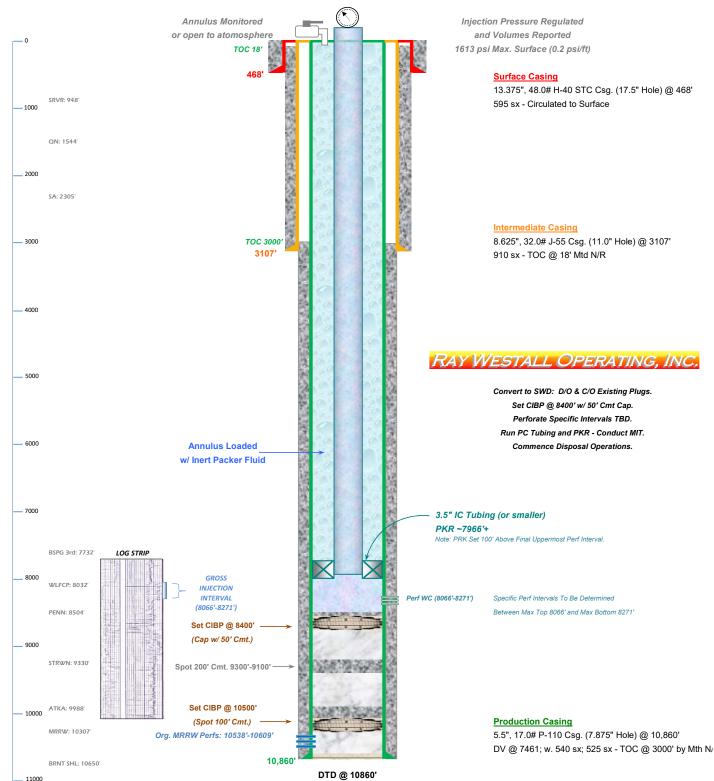
WELL SCHEMATIC - PROPOSED Saguaro 28 State Well No.1 SWD

API 30-015-34001

1606' FSL & 518' FWL, SEC. 28-T18S-R28E EDDY COUNTY, NEW MEXICO

SWD; Wolfcamp (96135)

Spud Date: 5/06/2005 Config SWD Dt (Est): ~9/15/2





Form C-108 Item VI - Tabulation of AOR Wells

API Current Operator Well Nume Yups Less Status ULSTR Depth Plaged D 20:03:5-0001 22:03:17;560;61;LC Status 20:01:5-0012 11/1/1500 0:01:5-0028 C12423] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL PRO Status PAA-Rist 7-28:15:28E 20:02' 11/1/1500 0:01:5-0028 C12423] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL PRO Status PAA-Rist 7-28:15:28E 20:02' 11/1/1500 0:01:5-0028 C12423] P		Top of Proposed WOLFCAMP Interval 8066					NO (0) W	ells Penetrate Pr	oposed Interval.					
Section 28 Wolls Section 28 Wolls		Current Operator	Well Name	Well Number	Туре	Lease	Status	ULSTR	Depth	Plugged On				
Section 22 Wolfs UNICLE DURK STATUS UNICLE DU	30-015-34001	[225437] SBKF, LLC	SAGUARO 28 STATE	#001	Gas	State	P&A-Rlsd	L-28-18S-28E	10860'	2/11/2010				
30-015-06125 [154329] SANDLOTT ENERGY (J. BREWER DBA) WELCH DUKE STATE HD18 OII State Active C-28-185-28E 2320' 30-015-06124 [214263] RE-ONGARD WELL OPERATOR PRE-ONGARD WELL HD13 OII State P&A-Rid E-28-185-28E 2021' 1/1/1900 30-015-06124 [214263] RE-ONGARD WELL OPERATOR PRE-ONGARD WELL HD13 OII State P&A-Rid E-28-185-28E 2031' 1/1/1900 30-015-06124 [214263] RE-ONGARD WELL OPERATOR PRE-ONGARD WELL HD11 DD11 State P&A-Rid F-28-185-28E 2001' 1/1/1900 30-015-02081 [214263] RE-ONGARD WELL OPERATOR PRE-ONGARD WELL HD01 DI State P&A-Rid F-28-185-28E 2001' 1/1/1900 30-015-02081 [214263] RE-ONGARD WELL OPERATOR PRE-ONGARD WELL HD02 OII State P&A-Rid F-28-185-28E 2001' 1/1/1900 30-015-02081 [214263] RE-ONGARD WELL OPERATOR PRE-ONGARD WELL HD02 OII State P&A-Rid F-28-185-28E 2051' 1/1/1900 30-015-02061 [214263] RE-ONGARD WELL OPERA							See attac	hed CURRENT (P&A) and PROPOSED Wel	lbore Diagrams.				
30-015-02090 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #014 011 State PRA-Risd F-28-185-28E 2022' 1/1/1900 30-015-06173 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #017 011 State PRA-Risd F-28-185-28E 2031' 1/1/1900 30-015-06124 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 011 State PRA-Risd F-28-185-28E 2001' 1/1/1900 30-015-0208 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 011 State PRA-Risd F-28-185-28E 2001' 1/1/1900 30-015-02081 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 011 State PRA-Risd F-28-185-28E 2061' 1/1/1900 30-015-02081 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 011 State PRA-Risd F-28-185-28E 2061' 1/1/1900 30-015-02081 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 011 State PRA-Risd F-28-185-28E 2061' 1/1/1900 30-015-02061	Section 28 Well	<u>s</u>												
30-015-00173 [214263] PRE-ONGARD WELL PRE-ONGARD WELL #013 Oil State PRA-Risd E-28-185-28E 2018' 1/1/1900 30-015-00124 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #011 Oil State PRA-Risd E-28-185-28E 2000' 1/1/1900 30-015-02083 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #004 Oil State PRA-Risd F-28-185-28E 2000' 1/1/1900 30-015-02083 [124263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #004 Oil State PRA-Risd F-28-185-28E 200' 1/1/1900 30-015-02081 [124263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State PRA-Risd E-28-185-28E 200' 1/1/1900 30-015-02091 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State PRA-Risd K-28-185-28E 200' 1/1/1900 30-015-02091 [214263] PRE-ONGARD WELL PRE-ONGARD WELL #004 Oil State PRA-Risd K-28-185-28E 200' <td>30-015-06125</td> <td>[154329] SANDLOTT ENERGY (J. BREWER DBA)</td> <td>WELCH DUKE STATE</td> <td>#018</td> <td>Oil</td> <td>State</td> <td>Active</td> <td>C-28-18S-28E</td> <td>2320'</td> <td></td>	30-015-06125	[154329] SANDLOTT ENERGY (J. BREWER DBA)	WELCH DUKE STATE	#018	Oil	State	Active	C-28-18S-28E	2320'					
39-015-05124 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #017 OII State P&A-Rid E-28-185-28E 2035' 1/1/1900 30-015-0208 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 OII State P&A-Rid F-28-185-28E 2000' 1/1/1900 30-015-0208 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 OII State P&A-Rid F-28-185-28E 2030' 1/1/1900 30-015-0208 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 OII State P&A-Rid F-28-185-28E 2005' 1/1/1900 30-015-0208 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 OII State P&A-Rid F-28-185-28E 2075' 1/1/1900 30-015-0208 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 OII State P&A-Rid F-28-185-28E 2075' 1/1/1900 30-015-0208 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 OII State P&A-Rid K-28-185-28E 2060' 1/1/1900 30-015-0206 [214263] PRE-	30-015-02090	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#014	Oil	State	P&A-Rlsd	E-28-18S-28E	2022'	1/1/1900				
30-015-02088 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State P&A-Ribd F-28-185-28E 2000' 1/1/1000 30-015-0208 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #004 Oil State P&A-Ribd F-28-185-28E 2000' 1/1/1000 30-015-0208 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Ribd F-28-185-28E 2001' 1/1/1000 30-015-0208 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Ribd F-28-185-28E 2007' 1/1/1900 30-015-02078 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Ribd F-28-185-28E 2007' 1/1/1900 30-015-02078 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Ribd K-28-185-28E 2007' 1/1/1900 30-015-02078 [22437] SKR, LIC TWIN LAKES #0013 Injection State Active K-28-185-28E 2009' 1/1/1900 30-015-0626 [224437] SKR, LIC <td>30-015-06173</td> <td>[214263] PRE-ONGARD WELL OPERATOR</td> <td>PRE-ONGARD WELL</td> <td>#013</td> <td>Oil</td> <td>State</td> <td>P&A-Rlsd</td> <td>E-28-18S-28E</td> <td>2018'</td> <td>1/1/1900</td>	30-015-06173	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#013	Oil	State	P&A-Rlsd	E-28-18S-28E	2018'	1/1/1900				
30-015-02083 214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL 4004 Oil State PRA-Risd F-28-185-28E 2043' 1/1/1900 30-015-02080 [154323] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL 4002 Oil State PRA-Risd C-28-185-28E 2061' 1/1/1900 30-015-06108 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL 4002 Oil State PRA-Rid C-28-185-28E 2075' 1/1/1900 30-015-02094 [31169] GFG OPERATING LIC TOOMY ALLEN #001 Oil State PRA-Rid L-28-185-28E 2075' 1/1/1900 30-015-02094 [311453] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State PRA-Rid K-28-185-28E 2075' 1/1/1900 30-015-02064 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #004 Oil State PRA-Rid K-28-185-28E 2052' 1/1/1900 30-015-02064 [225437] SBK, LLC TWIN LAKES #005 Oil State Active K-28-185-28E 2069' 1/1/1901 30-015-02061 [225437] SBK, LLC TWIN L	30-015-06124	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#017	Oil	State	P&A-RIsd	E-28-18S-28E	2035'	1/1/1900				
30-015-02080 [154323] SANDLOTT ENERGY (J. BREWER DBA) WELCH DUKE STATE #001 Oil State P&A-Rid F-28-185-28E 2300' 30-015-02081 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Rid G-28-185-28E 2061' 1/1/1900 30-015-02091 [31169] GFG OPERATING ILC TOOMEY ALLEN #001 Oil State P&A-Rid J-28-185-28E 2075' 1/1/1900 30-015-02095 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Rid J-28-185-28E 2075' 1/1/1900 30-015-02078 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Rid J-28-185-28E 2060' 12/10/2008 30-015-02061 [225437] SKF, ILC TWIN LAKES #005 Oil State Active K-28-185-28E 206' 1/1/1900 30-015-02061 [225437] SKF, ILC TWIN LAKES #006 Oil State Active K-28-185-28E 206' 1/1/1900 30-015-02062 [225437] SKF, ILC TWIN LAKES #001 <t< td=""><td>30-015-02088</td><td>[214263] PRE-ONGARD WELL OPERATOR</td><td>PRE-ONGARD WELL</td><td>#011</td><td>Oil</td><td>State</td><td>P&A-RIsd</td><td>F-28-18S-28E</td><td>2000'</td><td>1/1/1900</td></t<>	30-015-02088	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#011	Oil	State	P&A-RIsd	F-28-18S-28E	2000'	1/1/1900				
30-015-02081 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P8A-Rid F-28-185-28E 2061' 1/1/1900 30-015-02094 [371169] GFG OPERATING LLC TOOMEY ALLEN #001 Oil State P8A-Rid J-28-185-28E 2075' 1/1/1900 30-015-02094 [371169] GFG OPERATING LLC TOOMEY ALLEN #001 Oil State P8A-Rid J-28-185-28E 2075' 1/1/1900 30-015-02078 [225437] SRF, LLC TWIN LAKES #013 injection State P8A-Rid K-28-185-28E 2060' 12/10/2008 30-015-02060 [225437] SRF, LLC TWIN LAKES #003 Oil State Active K-28-185-28E 2062' 1/1/1900 30-015-02061 [225437] SRF, LLC TWIN LAKES #005 Oil State Active K-28-185-28E 2074' 30-015-0612 [225437] SRF, LLC TWIN LAKES #010 Oil State Active K-28-185-28E 2066' 30-015-0612 [225437] SRF, LLC TWIN LAKES #010 Oil State Active K-28-185-28E </td <td>30-015-02083</td> <td>[214263] PRE-ONGARD WELL OPERATOR</td> <td>PRE-ONGARD WELL</td> <td>#004</td> <td>Oil</td> <td>State</td> <td>P&A-RIsd</td> <td>F-28-18S-28E</td> <td>2043'</td> <td>1/1/1900</td>	30-015-02083	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#004	Oil	State	P&A-RIsd	F-28-18S-28E	2043'	1/1/1900				
30-015-06108 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL H025 Oil State P&A-Risd G-28-18S-28E 2075' 1/1/1900 30-015-02094 [371169] GFG OPERATING LLC TOOMEY ALLEN H001 Oil State P&A-Risd J-28-18S-28E 2078' 4/9/2018 30-015-02078 [224327] SKF, LLC TWIN LAKES H001 Oil State P&A-Risd J-28-18S-28E 2060' 12/10/2008 30-015-02064 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #004 Oil State P&A-Risd K-28-18S-28E 2060' 12/10/2008 30-015-02060 [224327] SKF, LLC TWIN LAKES #005 Oil State Active K-28-18S-28E 2007' 30/15-06112 [225437] SKF, LLC TWIN LAKES #010 Oil State Active K-28-18S-28E 2074' 30/15-0612 225437] SKF, LLC TWIN LAKES #010 Oil State Active K-28-18S-28E 2005' 1/1/1901 30/15-0206 2142631 PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL	30-015-02080	[154329] SANDLOTT ENERGY (J. BREWER DBA)	WELCH DUKE STATE	#001	Oil	State	Active	F-28-18S-28E	2300'					
30-015-02094 [371159] GFG OPERATING LLC TOOMEY ALLEN #001 Oil State P&A-Risd J-28-185-28E 2078' 4/9/2018 30-015-02095 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Risd J-28-185-28E 2297' 1/1/1900 30-015-02064 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Injection State P&A-Risd K-28-185-28E 2006' 12/10/2008 30-015-02064 [214253] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #005 Oil State P&A-Risd K-28-185-28E 2005' 1/1/1900 30-015-02061 [225437] SBKF, LLC TWIN LAKES #005 Oil State Active K-28-185-28E 2074' 30-015-02052 [214253] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State Active K-28-185-28E 2066' 1/1/1900 30-015-0205 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Risd L-28-185-28E 2015' 1/1/1901 30-015-0205 [214263] PRE-ONGARD WELL OPERATOR PR	30-015-02081	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#002	Oil	State	P&A-Rlsd	F-28-18S-28E	2061'	1/1/1900				
30-015-02095 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P8A-Risd J-28-185-28E 2297' 1/1/1900 30-015-02064 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #004 Oil State P8A-Risd K-28-185-28E 2060' 12/10/2008 30-015-02064 [2124263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #004 Oil State P8A-Risd K-28-185-28E 2060' 12/10/2008 30-015-02064 [2124263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #005 Oil State Active K-28-185-28E 2060' 12/10/2008 30-015-02061 [225437] SBKF, LLC TWIN LAKES #001 Oil State Active K-28-185-28E 2004' 30-015-02051 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P8A-Risd L-28-185-28E 2004' 1/1/1901 30-015-02052 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P8A-Risd L-28-185-28E 2015' 1/1/1901 30-015-02052 [214263] PRE-ONGARD WELL OPERATOR	30-015-06108	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#026	Oil	State	P&A-Rlsd	G-28-18S-28E	2075'	1/1/1900				
30-015-02078 [225437] SBKF, LLC TWIN LAKES #013 Injection State P&A-Risd K-28-185-28E 2060' 12/10/2008 30-015-02064 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #004 Oil State P&A-Risd K-28-185-28E 2052' 1/1/1900 30-015-02064 [225437] SBKF, LLC TWIN LAKES #006 Oil State Active K-28-185-28E 2493' 30-015-02064 [225437] SBKF, LLC TWIN LAKES #006 Oil State Active K-28-185-28E 2004' 30-015-02064 [225437] SBKF, LLC TWIN LAKES #010 Oil State Active K-28-185-28E 2074' 30-015-02059 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Risd L-28-185-28E 2015' 1/1/1901 30-015-02056 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Risd L-28-185-28E 2015' 1/1/1900 30-015-02058 [225437] SBKF, LLC TWIN LAKES #002 Oil State Active M-28-18	30-015-02094	[371169] GFG OPERATING LLC	TOOMEY ALLEN	#001	Oil	State	P&A-Rlsd	J-28-18S-28E	2078'	4/9/2018				
30-015-02064 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #004 Oil State P&A-RISd K-28-185-28E 2052' 1/1/1900 30-015-02060 [225437] SBKF, LLC TWIN LAKES #005 Oil State Active K-28-185-28E 2493' 30-015-02061 [225437] SBKF, LLC TWIN LAKES #006 Oil State Active K-28-185-28E 200' 30-015-0612 [225437] SBKF, LLC TWIN LAKES #010 Oil State Active K-28-185-28E 2074' 30-015-0612 [225437] SBKF, LLC TWIN LAKES #010 Oil State Active K-28-185-28E 2074' 30-015-02053 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-RIsd L-28-185-28E 2015' 1/1/1900 30-015-02063 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Risd L-28-185-28E 2015' 1/1/1900 30-015-02062 [225437] SBKF, LLC TWIN LAKES #002 Oil State P&A-Risd M-28-185-28E 2041'	30-015-02095	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#002	Oil	State	P&A-RIsd	J-28-18S-28E	2297'	1/1/1900				
30-015-02060 [225437] SBKF, LLC TWIN LAKES #005 Oil State Active K-28-185-28E 2493' 30-015-02061 [225437] SBKF, LLC TWIN LAKES #006 Oil State Active K-28-185-28E 2300' 30-015-0614 [225437] SBKF, LLC TWIN LAKES #010 Oil State Active K-28-185-28E 2074' 30-015-0612 [225437] SBKF, LLC TWIN LAKES #010 Oil State Active K-28-185-28E 2068' 30-015-02059 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Risd L-28-185-28E 2015' 1/1/1900 30-015-02058 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Risd L-28-185-28E 2015' 1/1/1900 30-015-02058 [225437] SBKF, LLC TWIN LAKES #002 Oil State P&A-Risd L-28-185-28E 2029' 1/1/1900 30-015-02057 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #007 Injection State PActise M-28-185-28E 2050' <td>30-015-02078</td> <td>[225437] SBKF, LLC</td> <td>TWIN LAKES</td> <td>#013</td> <td>Injection</td> <td>State</td> <td>P&A-RIsd</td> <td>K-28-18S-28E</td> <td>2060'</td> <td>12/10/2008</td>	30-015-02078	[225437] SBKF, LLC	TWIN LAKES	#013	Injection	State	P&A-RIsd	K-28-18S-28E	2060'	12/10/2008				
30-015-02061 [225437] SBKF, LLC TWIN LAKES #006 Oil State Active K-28-185-28E 2300' 30-015-00624 [225437] SBKF, LLC TWIN LAKES #010 Oil State Active K-28-185-28E 2074' 30-015-06112 [225437] SBKF, LLC TWIN LAKES #010 Oil State Active L-28-185-28E 2068' 30-015-02059 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Risd L-28-185-28E 2015' 1/1/1901 30-015-02063 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #008 Oil State P&A-Risd L-28-185-28E 2015' 1/1/1901 30-015-02064 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Risd M-28-185-28E 2015' 1/1/1901 30-015-02062 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State Active M-28-185-28E 2029' 1/1/1901 30-015-02062 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State <td< td=""><td>30-015-02064</td><td>[214263] PRE-ONGARD WELL OPERATOR</td><td>PRE-ONGARD WELL</td><td>#004</td><td>Oil</td><td>State</td><td>P&A-Rlsd</td><td>K-28-18S-28E</td><td>2052'</td><td>1/1/1900</td></td<>	30-015-02064	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#004	Oil	State	P&A-Rlsd	K-28-18S-28E	2052'	1/1/1900				
30-015-10624 [225437] SBKF, LLC TWIN LAKES #011 Oil State Active K-28-185-28E 2074' 30-015-06112 [225437] SBKF, LLC TWIN LAKES #010 Oil State Active L-28-185-28E 2068' 30-015-02059 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Rlsd L-28-185-28E 2015' 1/1/1901 30-015-02063 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #008 Oil State P&A-Rlsd L-28-185-28E 2015' 1/1/1901 30-015-02066 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Rlsd M-28-185-28E 2029' 1/1/1901 30-015-02052 [225437] SBKF, LLC TWIN LAKES #002 Oil State Active M-28-185-28E 2050' 30-015-02077 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State P&A-Rlsd M-28-185-28E 2061' 1/1/1900 30-015-02077 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State <	30-015-02060	[225437] SBKF, LLC	TWIN LAKES	#005	Oil	State	Active	K-28-18S-28E	2493'					
30-015-06112 [225437] SBKF, LLC TWIN LAKES #010 Oil State Active L-28-185-28E 2068' 30-015-02059 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Risd L-28-185-28E 2110' 1/1/1901 30-015-02063 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #008 Oil State P&A-Risd L-28-185-28E 2015' 1/1/1901 30-015-02066 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Risd M-28-185-28E 2029' 1/1/1901 30-015-02062 [225437] SBKF, LLC TWIN LAKES #002 Oil State Active M-28-185-28E 2029' 1/1/1901 30-015-02062 [225437] SBKF, LLC TWIN LAKES #007 Injection State Active M-28-185-28E 2041' 1/1/1900 30-015-02077 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #012 Oil State Active M-28-185-28E 2041' 1/1/1900 30-015-0101 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 </td <td>30-015-02061</td> <td>[225437] SBKF, LLC</td> <td>TWIN LAKES</td> <td>#006</td> <td>Oil</td> <td>State</td> <td>Active</td> <td>K-28-18S-28E</td> <td>2300'</td> <td></td>	30-015-02061	[225437] SBKF, LLC	TWIN LAKES	#006	Oil	State	Active	K-28-18S-28E	2300'					
30-015-02059 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-RIsd I-28-185-28E 2110' 1/1/1901 30-015-02063 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #008 Oil State P&A-RIsd I-28-185-28E 2015' 1/1/1900 30-015-02066 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-RIsd M-28-185-28E 2015' 1/1/1901 30-015-02058 [225437] SBKF, LLC TWIN LAKES #002 Oil State Active M-28-185-28E 2029' 30-015-02062 [225437] SBKF, LLC TWIN LAKES #007 Injection State Active M-28-185-28E 2050' 30-015-02077 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #012 Oil State P&A-RIsd M-28-185-28E 2041' 1/1/1900 30-015-02077 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State P&A-RIsd M-28-185-28E 2061' 1/1/1900 30-015-0106 [225437] SBKF, LLC TWIN LAKES #014 Oil <td>30-015-10624</td> <td>[225437] SBKF, LLC</td> <td>TWIN LAKES</td> <td>#011</td> <td>Oil</td> <td>State</td> <td>Active</td> <td>K-28-18S-28E</td> <td>2074'</td> <td></td>	30-015-10624	[225437] SBKF, LLC	TWIN LAKES	#011	Oil	State	Active	K-28-18S-28E	2074'					
30-015-02063 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #008 Oil State P&A-Rlsd L-28-185-28E 2015' 1/1/1900 30-015-02066 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Rlsd M-28-185-28E 2015' 1/1/1900 30-015-02058 [225437] SBKF, LLC TWIN LAKES #002 Oil State Active M-28-185-28E 2029' 30-015-02062 [225437] SBKF, LLC TWIN LAKES #007 Injection State Active M-28-185-28E 2050' 30-015-02077 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #012 Oil State P&A-Rlsd M-28-185-28E 2041' 1/1/1900 30-015-02077 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State P&A-Rlsd M-28-185-28E 2041' 1/1/1900 30-015-0101 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State Active M-28-185-28E 2036' 1/1/1901 30-015-01016 [225437] SBKF, LLC TWIN LAKES #014 Oil	30-015-06112	[225437] SBKF, LLC	TWIN LAKES	#010	Oil	State	Active	L-28-18S-28E	2068'					
30-015-02066 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #002 Oil State P&A-Rlsd M-28-185-28E Assm'd ~2100' 1/1/1901 30-015-02058 [225437] SBKF, LLC TWIN LAKES #002 Oil State Active M-28-185-28E 2029' 30-015-02062 [225437] SBKF, LLC TWIN LAKES #007 Injection State Active M-28-185-28E 2050' 30-015-02077 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #012 Oil State P&A-Rlsd M-28-185-28E 2041' 1/1/1900 30-015-02077 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State P&A-Rlsd M-28-185-28E 2041' 1/1/1900 30-015-02076 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State P&A-Rlsd M-28-185-28E 2036' 1/1/1900 30-015-01096 [225437] SBKF, LLC TWIN LAKES #014 Oil State Active N-28-185-28E 2083' 30-015-02101 [225437] SBKF, LLC TWIN LAKES #009 Oil State Act	30-015-02059	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#003	Oil	State	P&A-Rlsd	L-28-18S-28E	2110'	1/1/1901				
30-015-02058 [225437] SBKF, LLC TWIN LAKES #002 Oil State Active M-28-185-28E 2029' 30-015-02062 [225437] SBKF, LLC TWIN LAKES #007 Injection State Active M-28-185-28E 2050' 30-015-02077 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #012 Oil State P&A-Risd M-28-185-28E 2041' 1/1/1900 30-015-02077 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State P&A-Risd M-28-185-28E 2036' 1/1/1900 30-015-01010 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State Active M-28-185-28E 2036' 1/1/1900 30-015-10196 [225437] SBKF, LLC TWIN LAKES #014 Oil State Active N-28-185-28E 2083' 1/1/1901 30-015-0101 [225437] SBKF, LLC TWIN LAKES #015 Oil State Active N-28-185-28E 2083' 30-015-02101 [225437] SBKF, LLC TWIN LAKES #009 Oil State Active N-28-185-28E </td <td>30-015-02063</td> <td>[214263] PRE-ONGARD WELL OPERATOR</td> <td>PRE-ONGARD WELL</td> <td>#008</td> <td>Oil</td> <td>State</td> <td>P&A-Rlsd</td> <td>L-28-18S-28E</td> <td>2015'</td> <td>1/1/1900</td>	30-015-02063	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#008	Oil	State	P&A-Rlsd	L-28-18S-28E	2015'	1/1/1900				
30-015-02062 [225437] SBKF, LLC TWIN LAKES #007 Injection State Active M-28-18S-28E 2050' 30-015-02077 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #012 Oil State P&A-Rlsd M-28-18S-28E 2041' 1/1/1900 30-015-02101 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State P&A-Rlsd M-28-18S-28E 2036' 1/1/1901 30-015-02106 [225437] SBKF, LLC TWIN LAKES #014 Oil State Active M-28-18S-28E 2057' 30-015-10196 [225437] SBKF, LLC TWIN LAKES #014 Oil State Active M-28-18S-28E 2057' 30-015-10198 [225437] SBKF, LLC TWIN LAKES #015 Oil State Active N-28-18S-28E 2083' 30-015-02101 [225437] SBKF, LLC TWIN LAKES #009 Oil State Active N-28-18S-28E 2083' 30-015-02101 [225437] SBKF, LLC TWIN LAKES #009 Oil State Active N-28-18S-28E 2820' 1/1/1900	30-015-02066	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#002	Oil	State	P&A-Rlsd	M-28-18S-28E	Assm'd ~2100'	1/1/1901				
30-015-02077 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #012 Oil State P&A-Rlsd M-28-18S-28E 2041' 1/1/1900 30-015-06110 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State P&A-Rlsd M-28-18S-28E 2036' 1/1/1901 30-015-06110 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State P&A-Rlsd M-28-18S-28E 2036' 1/1/1901 30-015-10196 [225437] SBKF, LLC TWIN LAKES #014 Oil State Active M-28-18S-28E 2057' 30-015-0198 [225437] SBKF, LLC TWIN LAKES #015 Oil State Active N-28-18S-28E 2083' 30-015-02101 [225437] SBKF, LLC TWIN LAKES #009 Oil State Active N-28-18S-28E 2820' - Section 29 Wells Section 29 Wells 30-015-02130 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Rlsd G-29-18S-28E 2060' 1/1/1900 <td <="" colspan="4" td=""><td>30-015-02058</td><td>[225437] SBKF, LLC</td><td>TWIN LAKES</td><td>#002</td><td>Oil</td><td>State</td><td>Active</td><td>M-28-18S-28E</td><td>2029'</td><td></td></td>	<td>30-015-02058</td> <td>[225437] SBKF, LLC</td> <td>TWIN LAKES</td> <td>#002</td> <td>Oil</td> <td>State</td> <td>Active</td> <td>M-28-18S-28E</td> <td>2029'</td> <td></td>				30-015-02058	[225437] SBKF, LLC	TWIN LAKES	#002	Oil	State	Active	M-28-18S-28E	2029'	
30-015-06110 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil State P&A-Rlsd M-28-18S-28E 2036' 1/1/1901 30-015-10196 [225437] SBKF, LLC TWIN LAKES #014 Oil State Active M-28-18S-28E 2057' 30-015-10198 [225437] SBKF, LLC TWIN LAKES #015 Oil State Active N-28-18S-28E 2083' 30-015-02101 [225437] SBKF, LLC TWIN LAKES #009 Oil State Active N-28-18S-28E 2083' 30-015-02101 [225437] SBKF, LLC TWIN LAKES #009 Oil State Active N-28-18S-28E 2820'	30-015-02062	[225437] SBKF, LLC	TWIN LAKES	#007	Injection	State	Active	M-28-18S-28E	2050'					
30-015-10196 [225437] SBKF, LLC TWIN LAKES #014 Oil State Active M-28-18S-28E 2057' 30-015-10198 [225437] SBKF, LLC TWIN LAKES #015 Oil State Active N-28-18S-28E 2083' 30-015-02101 [225437] SBKF, LLC TWIN LAKES #009 Oil State Active N-28-18S-28E 2820' Section 29 Wells 30-015-02130 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Rlsd G-29-18S-28E 2060' 1/1/1900 30-015-02130 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Rlsd G-29-18S-28E 2060' 1/1/1900 30-015-02130 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #034 Oil State P&A-Rlsd H-29-18S-28E 2060' 1/1/1900	30-015-02077	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#012	Oil	State	P&A-Rlsd	M-28-18S-28E	2041'	1/1/1900				
30-015-10198 [225437] SBKF, LLC TWIN LAKES #015 Oil State Active N-28-18S-28E 2083' 30-015-02101 [225437] SBKF, LLC TWIN LAKES #009 Oil State Active N-28-18S-28E 2820' Section 29 Wells 30-015-02130 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Rlsd G-29-18S-28E 2060' 1/1/1900 30-015-02130 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #034 Oil State P&A-Rlsd G-29-18S-28E 2060' 1/1/1900 30-015-02131 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #034 Oil State P&A-Rlsd H-29-18S-28E 2100' 1/1/1900	30-015-06110	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#001	Oil	State	P&A-Rlsd	M-28-18S-28E	2036'	1/1/1901				
30-015-02101 [225437] SBKF, LLC TWIN LAKES #009 Oil State Active N-28-18S-28E 2820' Section 29 Wells 30-015-02130 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Rlsd G-29-18S-28E 2060' 1/1/1900 30-015-02130 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Rlsd G-29-18S-28E 2060' 1/1/1900 30-015-02130 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #034 Oil State P&A-Rlsd H-29-18S-28E 2060' 1/1/1900	30-015-10196	[225437] SBKF, LLC	TWIN LAKES	#014	Oil	State	Active	M-28-18S-28E	2057'					
Section 29 Wells 30-015-02130 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Rlsd G-29-18S-28E 2060' 1/1/1900 30-015-06131 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #034 Oil State P&A-Rlsd H-29-18S-28E 2100' 1/1/1900	30-015-10198	[225437] SBKF, LLC	TWIN LAKES	#015	Oil	State	Active	N-28-18S-28E	2083'					
30-015-02130 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Rlsd G-29-18S-28E 2060' 1/1/1900 30-015-06131 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #034 Oil State P&A-Rlsd H-29-18S-28E 2060' 1/1/1900	30-015-02101	[225437] SBKF, LLC	TWIN LAKES	#009	Oil	State	Active	N-28-18S-28E	2820'					
30-015-02130 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Rlsd G-29-18S-28E 2060' 1/1/1900 30-015-06131 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #034 Oil State P&A-Rlsd H-29-18S-28E 2060' 1/1/1900														
30-015-02130 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #003 Oil State P&A-Rlsd G-29-18S-28E 2060' 1/1/1900 30-015-06131 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #034 Oil State P&A-Rlsd H-29-18S-28E 2060' 1/1/1900	Section 29 Well	s												
30-015-06131 [214263] PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #034 Oil State P&A-Rlsd H-29-18S-28E 2100' 1/1/1900			PRE-ONGARD WELL	#003	Oil	State	P&A-Risd	G-29-18S-28E	2060'	1/1/1900				
	30-015-02118	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#015	Oil	State	P&A-RIsd	H-29-18S-28E	2050'	1/1/1901				



Form C-108 Item VI - Tabulation of AOR Wells (cont.)

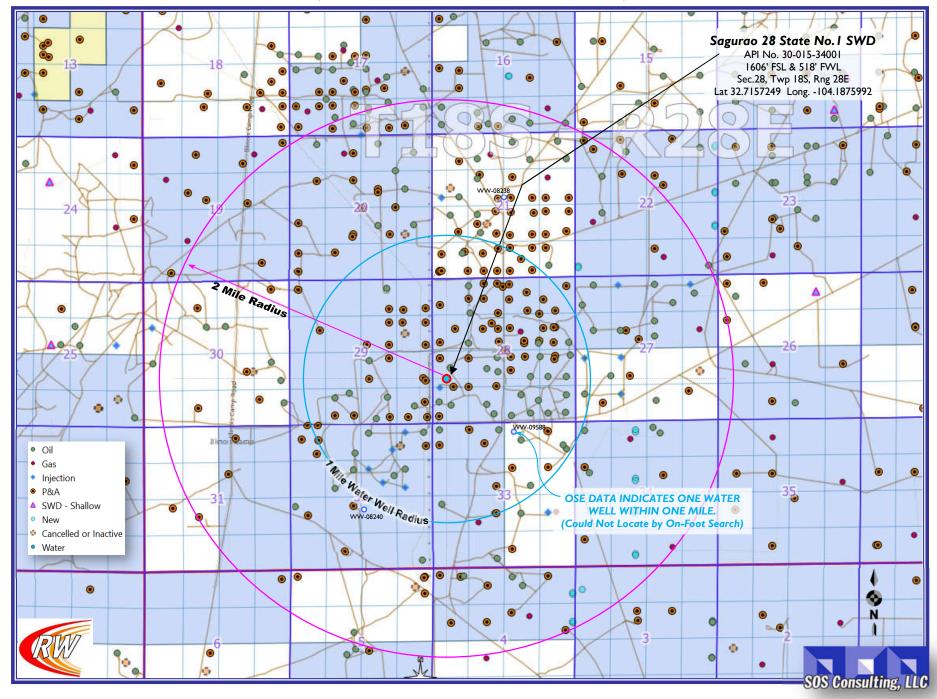
Section 29 Wells	<u>s (cont.)</u>								
30-015-02119	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#029	Oil	State	P&A-Rlsd	H-29-18S-28E	2032'	1/1/1900
30-015-02120	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#040	Oil	State	P&A-RIsd	I-29-18S-28E	2047'	1/1/1901
30-015-10233	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#338	Oil	State	P&A-RIsd	I-29-18S-28E	2043'	1/1/1900
30-015-02124	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#058	Oil	State	P&A-RIsd	J-29-18S-28E	1986'	1/1/1900
30-015-02116	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#011	Oil	State	P&A-RIsd	J-29-18S-28E	2040'	1/1/1901
30-015-02110	[154329] SANDLOTT ENERGY (J. BREWER DBA)	RESLER YATES STATE	#343	Oil	State	Active	O-29-18S-28E	2052'	
30-015-02117	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#012	Oil	State	P&A-Rlsd	P-29-18S-28E	2025'	1/1/1901
30-015-02121	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#048	Oil	State	P&A-Rlsd	P-29-18S-28E	2047'	1/1/1900
30-015-02115	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#008	Oil	State	P&A-Rlsd	P-29-18S-28E	2024'	1/1/1900
30-015-23393	[154329] SANDLOTT ENERGY (J. BREWER DBA)	RESLER YATES STATE	#344	Oil	State	Active	P-29-18S-28E	2066'	
30-015-02122	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#049	Oil	State	P&A-RIsd	P-29-18S-28E	2052'	1/1/1900
Section 32 Wells	<u>S</u>								
30-015-02147	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#028	Oil	State	P&A-Rlsd	A-32-18S-28E	3126'	1/1/1900
30-015-02148	[154329] SANDLOTT ENERGY (J. BREWER DBA)	RESLER YATES STATE	#355	Injection	State	Active	A-32-18S-28E	2064'	
30-015-02151	[154329] SANDLOTT ENERGY (J. BREWER DBA)	RESLER YATES STATE	#020	Oil	State	Active	A-32-18S-28E	2100'	
Section 33 Wells	<u>S</u>								
30-015-02163	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#002	Oil	State	P&A-Rlsd	C-33-18S-28E	2700'	1/1/1900
30-015-02166	[225437] SBKF, LLC	YATES	#004	Oil	State	Active	C-33-18S-28E	2110'	
30-015-02164	[225437] SBKF, LLC	YATES	#001	Oil	State	Active	D-33-18S-28E	2050'	
30-015-02165	[214263] PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#003	Oil	State	P&A-RIsd	D-33-18S-28E	2055'	1/1/1900

SUMMARY: NO (0) wells penetrate proposed disposal interval.



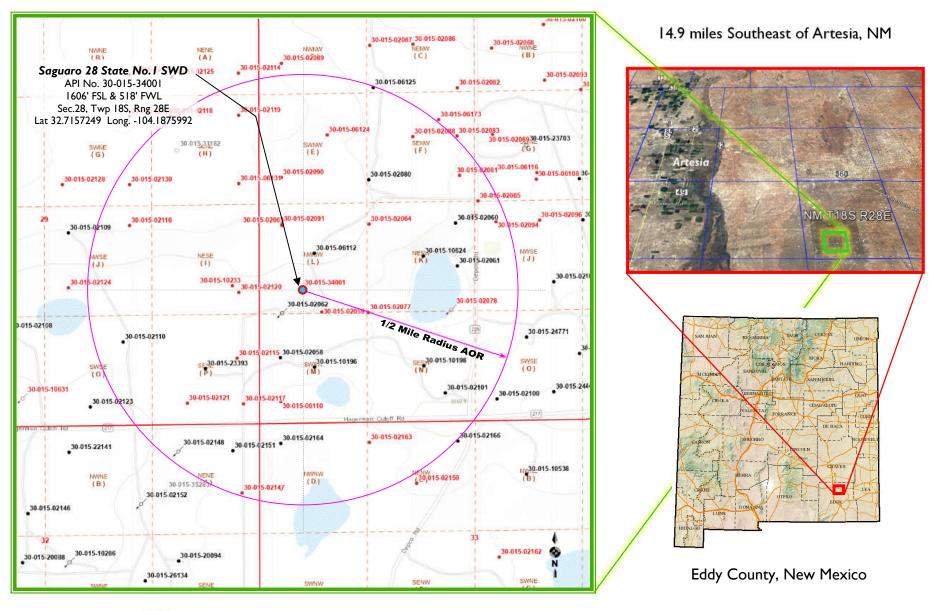
Saguaro State 28 No.1 SWD - Area of Review / 2 Miles

(Attachment to NMOCD Form C-108 - Item V)



Saguaro 28 State Well No.1 SWD - Area of Review / Overview Map =

(Attachment to NMOCD Form C-108 - Item V)







RAY WESTALL OPERATING, INC.

C-108 ITEM X – LOGS and AVAILABLE TEST DATA

A log strip from subject well is attached.

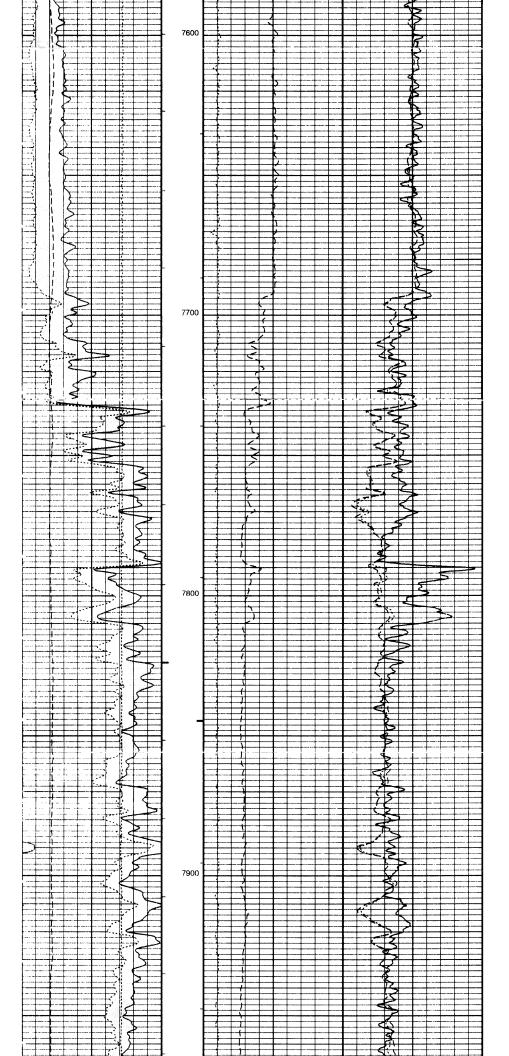
LOG STRIP FOLLOWS

P Shill	BP Schlumblehjel Not Not <t< th=""><th></th><th></th><th></th><th></th><th>Wthessed By</th><th></th><th></th><th></th><th>Mr. John Eisen</th><th></th><th>Witnessed By</th></t<>					Wthessed By				Mr. John Eisen		Witnessed By
BP Schlumberuger Rant Rant <thrant< th=""> Rant Rant<th>BP Salura State 28 ±1 Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Salura State 28 ±1 Salura State 28 ±1 Contract Eddy Contract State 28 ±1 Salura State 28 ±1 Salura State 28 ±1 Contract State 28 ±1 Salura State 28 ±1 Salura State 28 ±1 Salura State 28 ±1 Contract State 28 ±1 Salura State 28 ±1 Salura State 28 ±1 <</th><th></th><th></th><th>A REAL PROPERTY OF A REAL PROPER</th><th></th><th>Recorded By</th><th></th><th></th><th></th><th>Ryan Maye:</th><th></th><th></th></thrant<>	BP Salura State 28 ±1 Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Contract Eddy Salura State 28 ±1 Contract Eddy Contract Eddy Salura State 28 ±1 Salura State 28 ±1 Contract Eddy Contract State 28 ±1 Salura State 28 ±1 Salura State 28 ±1 Contract State 28 ±1 Salura State 28 ±1 Salura State 28 ±1 Salura State 28 ±1 Contract State 28 ±1 Salura State 28 ±1 Salura State 28 ±1 <			A REAL PROPERTY OF A REAL PROPER		Recorded By				Ryan Maye:		
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BP Solution Dipuger Ran 1 Ran 2 Ran 3 Ran 4 Saguaro State 28 #1 Connuerse Edu 59 #1 Saguaro State 28 #1 Connuerse Edu 59 #1 Saguaro State 28 #1 Compensated Neuron / Spectral Gamma Ray Compensated Neuron / Spectral Gamma Ray Dipuger Compensated Neuron / Spectral Gamma Ray Compensated Neuron / Spectral Gamma Ray Dipuger Edv Saguaro State 28 #1 Compensated Neuron / Spectral Gamma Ray Dipuger Edv Saguaro State 28 #1 Saguaro State 28 #1 Compensated Neuron / Spectral Gamma Ray Dipuger Edv Saguaro State 28 #1 Saguaro State 28 #1 Compensated Neuron / Spectral Gamma Ray Dipuger Edv Saguaro State 28 #1 Saguaro State 28 #1 Compensated Neuron / Spectral Gamma Ray Dipuger Edv Saguaro State 28 #1 Saguaro State 28 #1 Saguaro State 28 #1 Edv Edv Saguaro State 28 #1 Saguaro State 28 #1 Edv Edv Saguaro State 28 #1 Saguaro State 28 #1 Edv Edv Saguaro State 28 #1 Saguaro State 28 #1 Edv Edv Saguaro State 28 #1 Saguaro State 28 #1 Saguaro State 28 #1 Edv Saguaro State 28 #1 Saguaro State 28 #1 Saguaro State 28 #1 Edv Saguaro State 28 #1 Saguaro State 28 #1 Saguaro State 28 #1 Saguaro State 28 #1 </th <th>BP Schlumberger Rant <thrant< th=""> Rant</thrant<></th> <th></th> <th></th> <th></th> <th></th> <th>Maximum Recorded Temperatures</th> <th></th> <th></th> <th></th> <th>150 dent</th> <th>ded Temperatures</th> <th>Maximum Berron</th>	BP Schlumberger Rant Rant <thrant< th=""> Rant</thrant<>					Maximum Recorded Temperatures				150 dent	ded Temperatures	Maximum Berron
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BP Statute 28 #1 Saguaro State 28 #1 Central Eday Eday Eday Eday Saguaro State 28 #1 Compensated Neutron / Spectral Gamma Ray Ompensated Neutron / Spectral Gamma Ray Ownerstate Neutron / Spectral Gamma Ray Ownerstate Neutron / Spectral Gamma Ray Number Neutron / Spectral Gamma Ray Number Neutron / Spectral Gamma Ray Ownerstate Neutron / Spectral Gamma Ray Number Neuro Ray Numbe	BP Schlumbbryger Fan 1 Fan 2 Fan 3 Fan 4 Saguaro State 28 #1 Central Eddy State: New Mexico PLATE-ORM EXPRESS State: New Mexico PLATE-ORM EXPRESS Fan 3 Fan 3 Fan 3 Fan 3 Fan 3 Fan 4 Fan 3 Fan 3 <t< th=""><th></th><th>9</th><th>0</th><th></th><th>RMC (a) Measured Temperature</th><th>() </th><th> </th><th></th><th></th><th>ed Temperature</th><th>RMC @ Measure</th></t<>		9	0		RMC (a) Measured Temperature	() 				ed Temperature	RMC @ Measure
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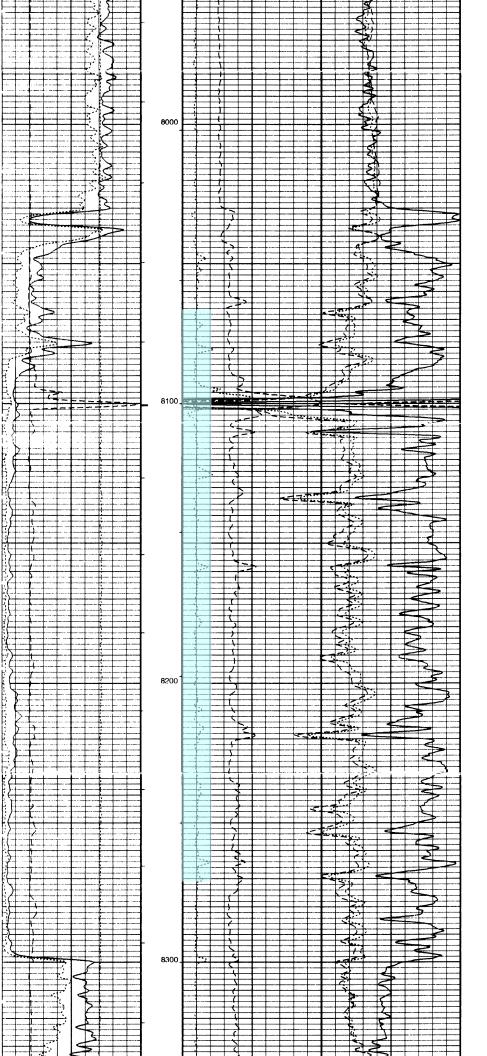
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DEPTH SUMMARY LISTING

				Date Created:	8-JUN-2005 13:1
		Depth System	Equipment		
Depth Measuring	Device	Tension De	vice	Loggin	g Cable
Type: Seriel Number: Calibration Date Calibrator Serial Number: Calibration Cable Type: Wheel Correction 1: Wheel Correction 2:	IDW-B 600804 3-Mar-2005 1 7-39P-LXS -1 -4	Type: Serial Number: Calibration Date: Calibrator Serial Number: Calibrator Gain: Calibration Offset:	CMTD-B/A 1740 13-May-2005 1017 0.92 293.00	Type: Serial Number: Length: Conveyance Method: Rig Type:	7-39P-LXS 3156 17600.00 FT Wireline LAND
	readen and a second	Depth Control	Parameters		
Log Sequence: Rig Up Length At Surface Rig Up Length At Bottom: Rig Up Length Correction Stretch Correction: Tool Zero Check At Surfac	248.50 FT 0.20 FT 3.50 FT	une vven			
		Depth Contro	ol Remarks		
	at surface and comparing the u	bottom; difference added to blog to the reference downl			



PAGE 2





PAGE 3

C-108 ITEM VII – PROPOSED OPERATION

The Saguaro 28 State No.1 SWD will be operated as a commercial disposal service to area operators to facilitate in disposal of produced water from typical producing formations in the area. (Samples are included in this application from San Andres, Delaware and Morrow potential source waters and Wolfcamp and Penn proposed disposal formation waters - chlorides and TDS are relative compatible.)

The system will be closed utilizing a tank battery facility located on the well site and possible future delivery via pipeline.

Injection pressure will be 1613 psi with rates limited only by that pressure but are not expected to be greater than approximately 1500 bwpd. In the future, Ray Westall Operating, Inc. may opt to conduct a step rate test if it is determined that greater rates may be required. This would be submitted to OCD as a request to increase the injection pressure.

Routine maintenance will be ongoing and any releases will be reported within 24 hours to OCD on form C-141 pursuant to various portions of 19.15.30 NMAC.

The facility will not be manned but will be available to Ray Westall's customers 24/7. The facility will be available for inspections at any time deemed necessary by OCD.

e-Permitting

C-108 Submittal

Attachment Category

Seismicity Analysis

For High Volume Devonian Wells

(NOT APPLICABLE TO THIS APPLICATION)

C-108 ITEM VII – PRODUCED WATER ANAYLSES

Item VII.4 - Water Analysis of Source Zone Water

San Andres Delaware Morrow

Item VII.5 – Water Analysis of Disposal Zone Water

Penn (Canyon) Wolfcamp

Water Analyses follow this page.

C-108 - Item VII.5

Water Analysis - Source Water - SAN ANDRES

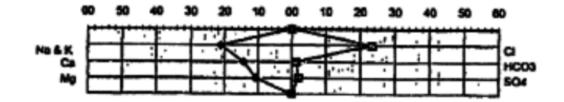
B J Servic Artesia	District L (505)-746-31	aboratory	/sis	
Date: 6-Nov-00 Company: SDX Resources Loaso: Chaik Federal #2 State: N.M. Depth: 2900	Formation S Source:		\mathbf{i}	
pH: 6.5 Specific Gravity 1.1		emp (F):	58.3	
CATIONS Sodium (cale.) Calcium Magnesium Barium Potassium Iron	mg/i 54502 3208 1458 < 25 < 10 3	me/i 2370.7 160.1 120.0 0.1	ррт 48962 2864 1302 2	r
ANIONS Chloride Sulfato Carbonate Bicarbonate	\$3000 1071 < 1 878	2623.4 22.3 14.4	83036 957 784	· .
Total Dissolved Selids(calc.)	154120		137,607	
COMMENTS: Rw= 0.08	14014 47@51.1 dag.	260.0	12513	

SCALE ANALYSIS:

CaCO3	Factor	
Ca\$04	Factor	

2817907 Calcium Carbonato Scale Probability-> 3849600 Calcium Sulfate Scale Probability -> Probable





C-108 - Item VII.5

Water Analysis - Source Water - DELAWARE



Water Analysis

Date: 11-Jan-05

2708 West County Road, Hobbs NM 88240 Phone (505) 392-5556 Fax (505) 392-7307

Analyzed For

.

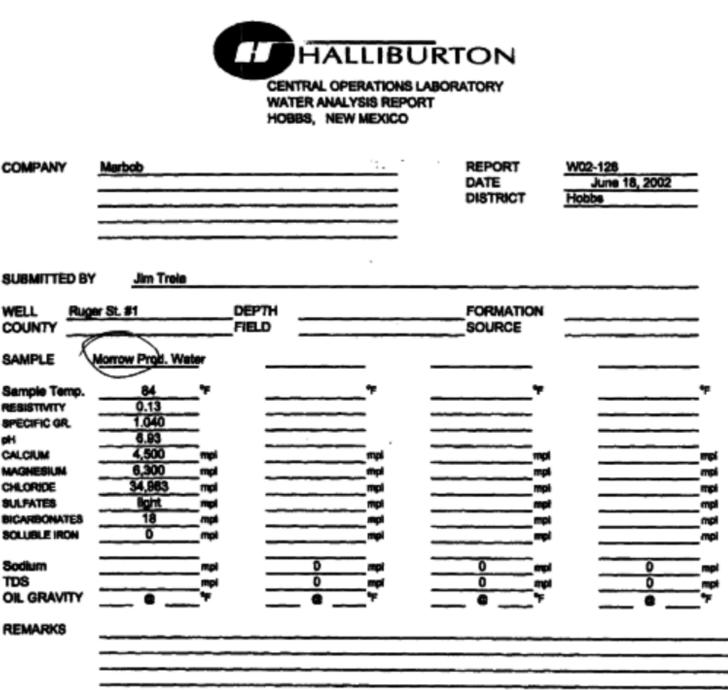
.

Company	Well, N	anie	C,o		State
Devon	Spud 16 S	State #	1 L	62	New Mexic
Sample Source	Sample		Sample #		1
Formation			Depth		
Specific Gravity	1.195		SG @		1.195
рН	5.96			lfides	Absent
Temperature (°F)	65		Reducing A	gents	
Cations					
Sodium (Calc)	in	Mg/L	73,985	in PPM	61,860
Calcium		Mg/L	34,000	in PPM	28,428
Magnesium	in	Mg/L	5,040	in PPM	4,214
Soluable Iron (FE2)		Mg/L	50.0	in PPM	42
Anions					
Chlorides	in	Mg/L	188,000	in PPM	157,19
Sulfates	in	Mg/L	550	in PPM	460
Bicarbonates	in	Mg/L	78	in PPM	65
Total Hardness (as CaCO	3) in	Mol	106,000	in PPM	88,625
Total Dissolved Solids (Ca	uic) in	MgL	301,703	in PPM	252,26
Equivalent NaCl Concentr	ation in	Mg/L	254,733	in PPM	212,98
Scaling Tendencies	•				
Calcium Carbonate Index					2,654,720
Below 500,000	Remole / 500,000 -	1,000.00	0 Possible / Above 1	,000.000 Probab	de la
Calcium Suttate (Gyp) Ind Below 500,000		10.000.0	0 Posable / Above 1	-	8,700,000
This Calculation is only an app realment.	woximation and is o	only vali	d before treatment	of a well or seve	nal weaks all

Remarks rw	≖.040@63f
------------	-----------

C-108 - Item VII.5

Water Analysis - Source Water - MORROW



MPL = Miligrams per litter Resilivity measured in: Ohm/m2/m

This report is the property of Haliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Hallburton Co.

юH

ANALYST: Mike Amatrong

Water Analysis - Disposal Zone



Water Analysis

Date: 2/24/2005

2401 Sivley, Artesia NM 88210

Phone (505) 746-3140 Fax (505) 746-2293

Analyzed For

Company	Well Name	and the second	ounty	State		
Westall	State G#1		iddy	New Mexico		
Sample Source		Sample #		1		
Formation	Canyon	Depth				
Specific Gravity	1.050	5G @	60 °F	1.051		
pH	6.30	3	ulficles	Not Tested		
Temperature ("F)	65	Reducing Agents		Not Tested		
Cations						
Sodium (Calc)	in Mg/L	9,518	in PPM	9,056		
Calcium	in Mg/L	5,600	in PPM	5,328		
Magnesium	in Mg/L	240	in PPM	228		
Soluable Iron (FE2)	in Mg/L	300.0	in PPM	285		
Anions						
Chiorides	in Mg/L	24,000	in PPM	22,835		
Sullates	in Mg/L	2,000	In PPM	1,903		
Bicarbonnies	in Mg/L	165	in PPM	176		
Total Hardness (as CaCO	3) in Mg/L	15,000	in PPM	14,272		
Total Dissolved Solids (Ca	ic) in Mg/L	41,844	in PPM	39,813		
Equivalent NaCl Concentra	ation in Mg/L	38,410	in PPM	36,546		
Scaling Tendencies						
Colcium Cerbonate Index				1,038,464		
Below 500,000	Remote / 500,000 - 1.000,0	00 Poesible / Above				
Calcium Sulfate (Gyp) Ind				11,200,000		
	Romate / 500,000 - 10,000,0					
This Geloulation is only an app reatment.	aroximation and is only ve	ild before treatmen	i of a well or se	veral weeks atte		

Remarks FAX 677-2361

C-108 – Item VII.5 Water Analysis – Disposal Zone – Wolfcamp

WATER ANALYSIS REFORT

Analysis Date: June 9, 1992 Lab ID No. : **张王派的**关系的时间也没有这些我们的是是我们的是是我们的这些这个人们可以会不会有些可以会会的这些问题的人们也没有可以能能能能能能能能能能能。 Company : B.T-A Oil Production Sampled By : Pro - Kem Field : Corbin, Wolfcamp, South Sample Date: 5/28/92 Lease/Unit : French Salesperson: Curtis Baze Well ID. : 1 Formation : Wolfcamp Location : SE/SE, Sec 24, T18S, R32E Sample Loc. ! Well Head Location MG/L MEQ/L CATIONS ANIONS MG/L MEO/L Magnesium as Ca++ 7,699 Sodium as Mg++ 1,895 385 Hydroxyl as OH-0 0 Magnesium as Mg++ 1,895 155 Sodium as Na+ (Calc) 52,740 2,293 0 155 Carbonate as CO3= 0 Bicarbonate as HCO3-180 3 Barium as Ba++ Not Determined Sulfate as SO4= 500 10 Oil Content 99,977 Chloride as Cl-2,820 0 Total Dissolved Solids, Calculated: 162,993 mg/L. pH: 7.000 Calculated Resistivity: 0.062 ohm-meters Specific Gravity 60/60 F.: 1.118 mg/L. Hydrogen Sulfide: 0 Saturation Index @ 80 F.: +0.435 mg/L. Carbon Dioxide: 120 mg/L. Dissolved Oxygen: Not Determined @ 140 F.: +1.340 Total Hardness: 27,000 mg/L. as CaCO3 5.00 Total Iron: mg/L. as Fe++ PPOPABLE MINERAL COMPOSITION COMPOUND MEQ/L MG/L Ca(HCO3)2 240 3.0 CaSO4 709 10.4 Calcium Sulfate Scaling Potential CaC12 Not Present 20,623 371.6 Mg(HCO3)2 0 0.0 Estimated Temperature of Calcium Carbonate Instability is MgSO4 0 0.0 61 F. MgC12 7,398 155.4 NaHCO3 0 0.0 Na2SO4 0 0.0 01:54 PM NaC1 134,052 2,293.1

C-108 - Item VIII

Geological Data

The Wolfcamp is a light gray-brown fine to medium crystalline fossiliferous limestone with inter-crystalline vugular porosity interbedded with gray shale. Additional porosity can be found when the well bore encounters detrital carbonates which were shed off shelf and foreslope areas and transported down the Wolfcamp paleoslope.

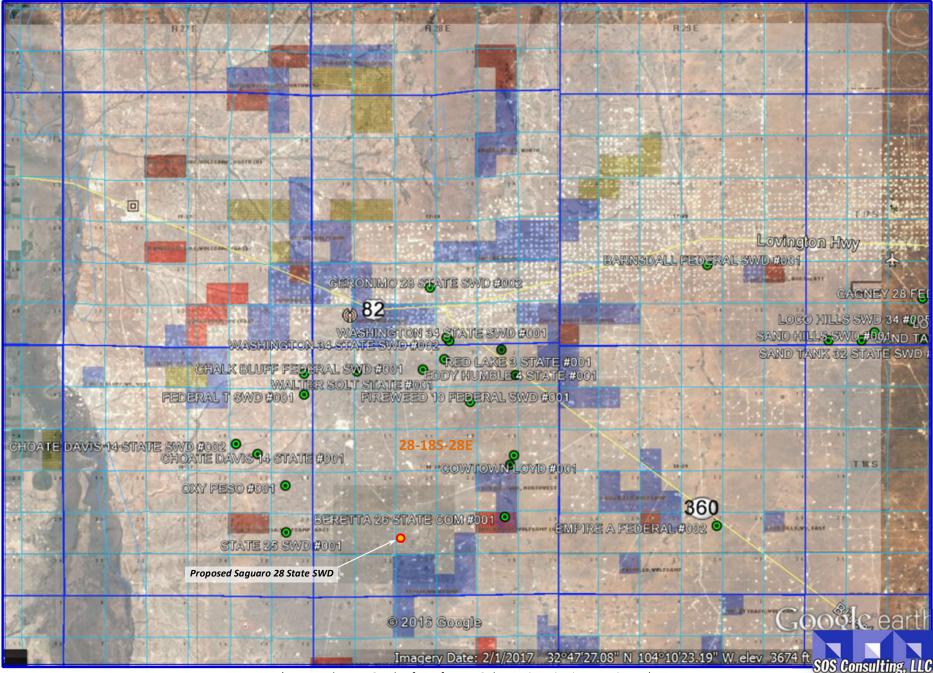
The zone Offers good porosity in the proposed injection interval located from 8066' to 8272' with very good porosity interspersed throughout the overall interval.

The Wolfcamp is overlain by the Bone Spring and the Strawn is underlain by the Pennsylvanian.

Fresh water in the area is generally available from the Santa Rosa formation (Capitan Basin). Based on State Engineer's records for a water well in Twp 18S, Rng 28E, groundwater is at a depth to water of 300 feet or greater.

The one water well indicated as located within one mile of the proposed SWD could not be found.

AERIAL VIEW WITH WOLFCAMP POOL MAP OVERLAY AND EXISTING WOLFCAMP SWDS



(Note: Pool Image Overlay for Reference Only - Registration is Approximate.)

C-108 - Item XI

Water Wells Within One Mile

AFFIRMATIVE STATEMENT

State Engineer's records indicate that there is one water well located in the NW/NE Qtr of Section 33 based on the lat/long coordinates provided. I relayed this information along with a map to Mr. Donnie Mathews, Superintendent of Ray Westall Operating, Inc. so that a water sample could be obtained and analysis conducted. The map showed the well should be located just off a road.

On April 17, 2017, Mr. Mathews conducted a foot search of area and found no evidence of an operating or a plugged water well as indicated on the map and determined that if the well had existed, it must have been plugged out and there is no indication at surface that would confirm its existence.

This information was relayed to me by Mr. Mathews via a telephone conversation on 4/17/2017.

Ben Stone



New Mexico Office of the State Engineer Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)				(R=POD has been replaced and no longer serves this file, C=the file is closed)	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)								
WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Code Grant	c Source 6	q q q 4164 S	ec .	rws Rna	×	Y
RA 08238		STK	1.47	BOGLE FARMS		RA 08238					18S 28E		3621980*
RA 08240		STK	1.52	BOGLE FARMS	ED	RA 08240				32	18S 28E	575220	3618733*
RA 09588		DOM	0	MARATHON OIL COMPANY	ED	RA 09588			12	33	18S 28E	576976	3619384*

Record Count: 3

PLSS Search:

Section(s): 20, 21, 28, 29, Township: 18S Range: 28E 32, 33 Sorted by: File Number

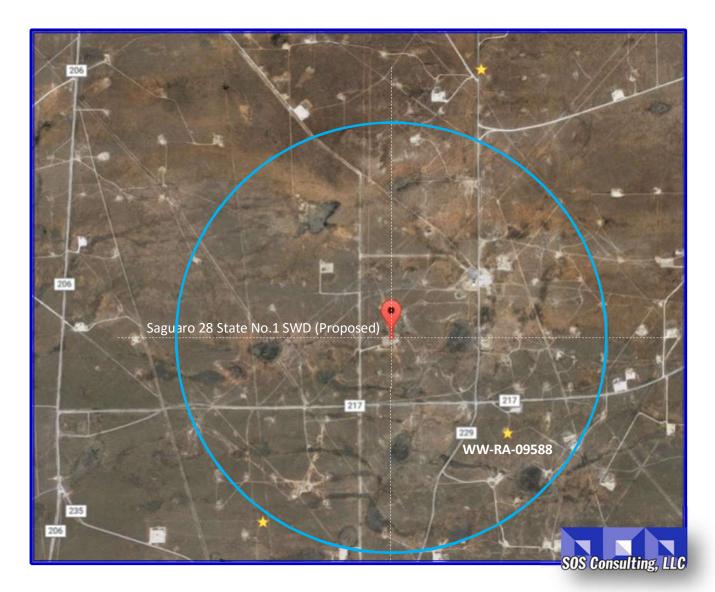
*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data. 4/14/17 12:30 PM

ACTIVE & INACTIVE POINTS OF DIVERSION

C-108 Item XI Water Wells Within One Mile

One well (RA-09588) is shown to be within one mile of the proposed SWD...



This aerial map was provided to RWO personnel so that the subject water wells could be sampled. Despite the reported location to be clearly very near a road, a foot search on 4/17/17 was not successful in locating the well or any signs of its existence.

C-108 ITEM XII – GEOLOGIC AFFIRMATION

We have examined available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the disposal interval and any underground sources of drinking water.

Ben Stone, Partner SOS Consulting, LLC

Project: Ray Westall Operating, Inc. Saguaro 28 State No.1 SWD Reviewed 4/11/2017

C-108 ITEM XIII – PROOF OF NOTIFICATION

IDENTIFICATION AND NOTIFICATION OF INTERESTED PARTIES

Exhibits for Section

Leasehold Plat

List of Interested Parties

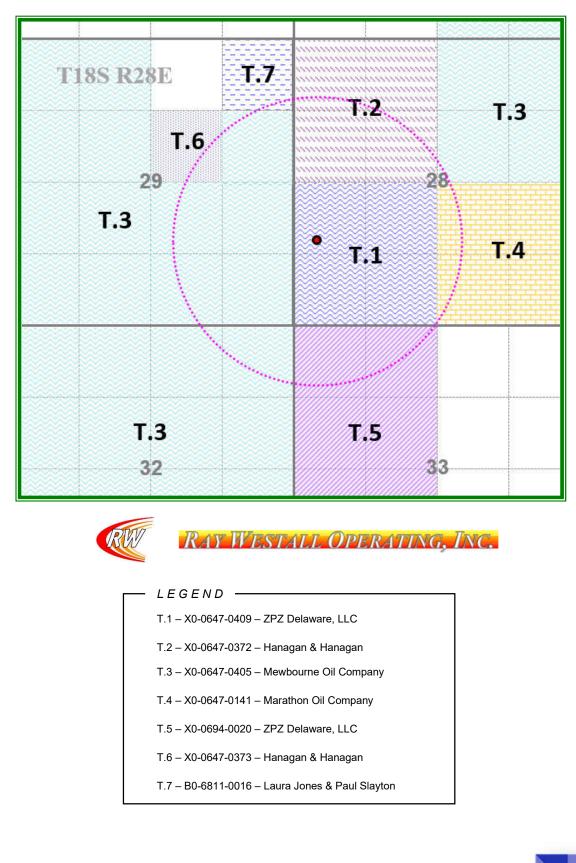
Notification Letter to Interested Parties

Proof of Certified Mailing

Published Legal Notice

Saguaro 28 State Well No.1 SWD - Leasehold Plat

(Attachment to NMOCD Form C-108, Application for Authority to Inject.)



Research performed by CG&L Records & Research

SOS Consultin

C-108 ITEM XIII – PROOF OF NOTIFICATION AFFECTED PARTIES LIST

ALL AFFECTED PARTIES ARE PROVIDED A NOTICE LETTER VIA US CERTIFIED MAIL AND LINKS TO DOWNLOAD A PDF COPY OF THE SUBJECT C-108 APPLICATION OR EMAIL REQUEST.

"AFFECTED PERSON" MEANS THE DIVISION DESIGNATED OPERATOR; IN THE ABSENCE OF AN OPERATOR, A LESSEE WHOSE INTEREST IS EVIDENCE BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILES THE APPLICATION; OR IN THE ABSENCE OF AN OPERATOR OR LESSEE, A MINERAL INTEREST OWNER WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILED THE APPLICATION FOR PERMIT TO INJECT.; PER OCD RULES NMAC 19.15.26.7, A. AND 19.15.26.8, B.2.

SURFACE OWNER

1 STATE OF NEW MEXICO (FedEx'ed copy) Oil, Gas and Minerals Division 310 Old Santa Fe Trail Santa Fe, NM 87504 Certified Mail: 7018 1130 0000 8738 2452

OFFSET MINERALS LESSEES and OPERATORS (All Notified via USPS Certified Mail)

State Lease X0-0647-0409 (T.1 on plat.)

Lessee ZPZ DELAWARE, LLC Attn: Peggy Clark 2000 Post Oak Blvd., Ste.100 Houston, TX 77056

Operators

2

SBKF, LLC P.O. Box 1569 Artesia, NM 88211 Certified Mail: 7018 1130 0000 8738 2469

GFG OPERATING, LLC *(Only well is P&A'd)* 4701 Teakwood Trace Midland, TX 79707

State Lease X0-0647-0372, X0-0694-0020 (T.2 & T.5 on plat.)

Lessee HANAGAN & HANAGAN P.O. Box 1737 Roswell, NM 88201 Operators

3 SANDLOTT ENERGY P.O. Box 711 Lovington, NM 88260 Certified Mail: 7018 1130 0000 8738 2476

> SBKF, LLC P.O. Box 1569 Artesia, NM 88211

C-108 ITEM XIII – PROOF OF NOTIFICATION INTERESTED PARTIES LIST (cont.)

State Lease X0-0647-0405 (T.3 on plat.)

Lessee MEWBOURNE OIL COMPANY 210 Park Avenue, Ste., 900 Oklahoma City, OK 73102 Operator

SANDLOTT ENERGY P.O. Box 711 Lovington, NM 88260

State Lease X0-0647-0141 (T.4 on plat.)

Lessee MARATHON OIL COMPANY P.O. Box 22164 Tulsa, OK 74121-2164 *Operator* SBKF, LLC P.O. Box 1569 Artesia, NM 88211

State Lease B0-6811-0016 (T.6 on plat.)

Lessee LAURA JONES & PAUL SLAYTON P.O. Box 2035 Roswell, NM 88201

Operator SANDLOTT ENERGY P.O. Box 711 Lovington, NM 88260

REGULATORY

NEW MEXICO OIL CONSERVATION DIVISION (FedEx'ed original and copy) 1220 S. St. Francis Dr. Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION DIVISION (FedEx'ed copy) 811 S. First St. Artesia, NM 88210

NEW MEXICO STATE LAND OFFICE (FedEx'ed copy) Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, NM

RWO, INC. – SAGUARO 28 STATE #2 https://www.dropbox.com/sh/npustkljol1lbyr/AADo tHV3URXumblVLBK7N0FOa?dl=0

USPS Certified Tracking: 7018 1130 0000 8738 2452, 7018 1130 0000 8738 2469. 7018 1130 0000 8738 2476



July 18, 2022

NOTIFICATION TO INTERESTED PARTIES via U.S. Certified Mail

To Whom It May Concern:

Ray Westall Operating, Inc., Loco Hills, New Mexico, has made application to the New Mexico Oil Conservation Division to REINSTATE for salt water disposal the Saguaro 28 State Well No.1. The proposed commercial operation will be for produced water disposal from area operators. As indicated in the notice below, the well is located in Section 28, Township 18 South, Range 28 East in Eddy County, New Mexico. *Please Note: This SWD was permitted previously however, the permit expired before it was completed. OCD mandates that a new*

C-108 be filed. Nothing has changed with respect to what was previously permitted.

The published notice states that the interval will be from 8066 feet to 9766 feet. Following is the notice published in the Artesia Daily Press, Artesia, New Mexico on or about April 19, 2017.

LEGAL NOTICE

Ray Westall, Inc., P.O. Box 4, Loco Hills, NM 88255 is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division for administrative approval to REINSTATE salt water disposal in its Saguaro State 28 Well No.1. The well, API No.30-015-34001 is located 1606' FSL & 518' FWL in Section 28, Township 18 South, Range 28 East in Eddy County, New Mexico. Produced water from area production will be commercially disposed into the Wolfcamp, Penn and Strawn formations through selected perforated intervals between a maximum applied for top of 8066 feet to maximum depth of 9766 feet and based on further log analysis. Maximum injection pressure will be 1613 psi with a maximum daily rate of 7500 bwpd and average daily rate of 2500 bwpd. pressure.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (903)488-9850 or, email info@sosconsulting.us.

You have been identified as a party who may be interested as an offset lessee or operator.

You are entitled to a full copy of the application. A full copy in PDF format on a mini-CD will be arriving within a few days of this notice. If you do not receive it, please call or email SOS Consulting, LLC at 903-488-9850, info@sosconsulting.us, and a copy will be expedited to you and may also be sent via email if preferred.

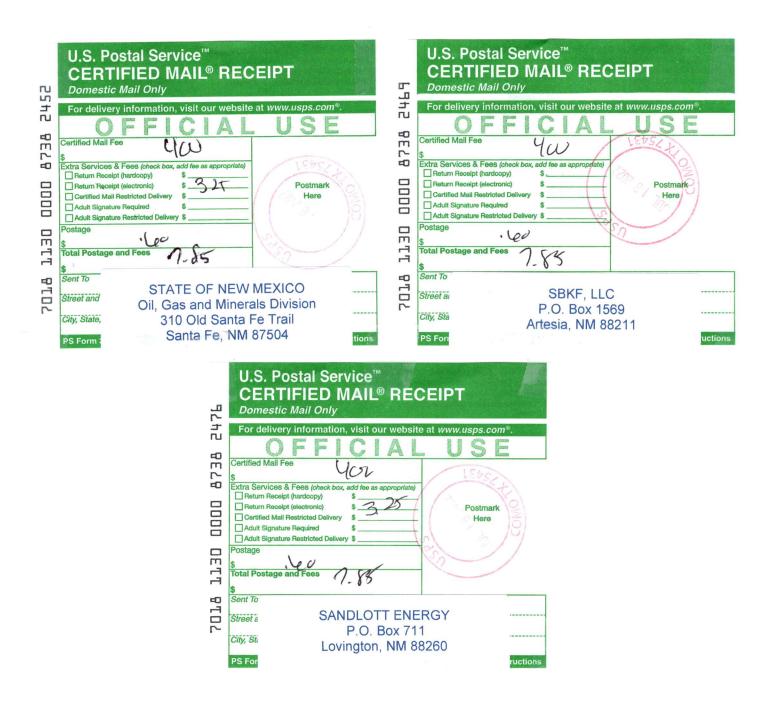
Thank you for your attention in this matter.

Best regards,

Ben Stone, SOS Consulting, LLC Agent for Ray Westall Operating, Inc. Cc: Application File

C-108 - Item XIV

Proof of Notice (Certified Mail Receipts)



Track Another Package +

Track Packages Anytime, Anywhere Get the free Informed Delivery[®] feature to receive automated notifications on your packages

Learn More (https://reg.usps.com/xsell?

app=UspsTools&ref=ho nepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

State Land Office

Tracking Number: 70181130000087382452

Your item was picked up at a postal facility at 6:46 am on July 21, 2022 in SANTA FE, NM 87501.

USPS Tracking Plus[®] Available 🗸

Scheduler Content of C

July 21, 2022 at 6:46 am SANTA FE, NM 87501

Get Updates 🗸

See More 🗸

SBKF, LLC

Tracking Number: 70181130000087382469

Your item was picked up at the post office at 3:35 pm on July 25, 2022 in ARTESIA, NM 88210.

USPS Tracking Plus[®] Available \checkmark

Solution Delivered, Individual Picked Up at Post Office

July 25, 2022 at 3:35 pm ARTESIA, NM 88210

Get Updates 🗸

See More 🗸

Sandlott Energy

Tracking Number: 70181130000087382476

Your item was picked up at the post office at 8:30 am on July 27, 2022 in LOVINGTON, NM 88260.

USPS Tracking Plus[®] Available 🗸

C Delivered, Individual Picked Up at Post Office

July 27, 2022 at 8:30 am LOVINGTON, NM 88260

Remove X

Remove X

Remove X

Affidavit of Publication

No.

26236

State of New Mexico.

County of Eddy:

Danny Scott

being duly sworn sayes that he is the Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Artesia Daily Press, a daily newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
Consecutive weeks day on the same

day as follows:

First Publication	July 28, 2022	
Second Publication		
Third Publication		
Fourth Publication		
Fifth Publication		
Sixth Publication		
Seventh Publication		
Subscribed and sworn bet	ore me this	
28th day of	July	2022
NOTA Latis Commission	F NEW MEXICO SRY PUBLIC ha Romine Number 1076338 Expires May 12, 2023	

Copy of Publication:

Legal Notice Legal Notice

To correct a previous ad [injection interval]:

Ray Westall, Inc., P.O. Box 4, Loco Hills, NM 88255 is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division for administrative approval to REINSTATE salt water disposal in its Saguaro State 28 Well No.1. The well, API No.30-015-34001 is located 1606' FSL & 518' FWL in Section 28, Township 18 South, Range 28 East in Eddy County, New Mexico. Produced water from area production will be commercially disposed into the Wolfcamp formations through selected perforated intervals between a maximum applied for top of 8066 feet to maximum depth of 8271 feet and based on further log analysis. Maximum injection pressure will be 1613 psi with a maximum daily rate of 7500 bwpd and average daily rate of 2500 bwpd. pressure.

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Published in the Artesia Daily Press, Artesia, N.M., July 28, 2022 Legal No. 26236.

Latisha Romine

Notary Public, Eddy County, New Mexico