Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.				
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-49635				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on & Gas Lease 110.				
87505 SUNDRY NO	ΓICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JCATION FOR PERMIT" (FORM C-101) FOR SUCH	Yukon 20 Fed Com				
PROPOSALS.)	_	8. Well Number 103H				
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	8. Well Number 103H 9. OGRID Number				
EOG Res	sources, Inc.	7377				
3. Address of Operator P.O. Box 2267, Midland,	TV 70702	10. Pool name or Wildcat				
4 Wall Logotion	17 19102	Red Hills; Bone Spring, North				
Unit Letter	555 feet from the North line and	2029 _{feet from the} West _{line}				
Section 20	Township 24S Range 34E	NMPM Lea County				
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)				
	35	538' GR				
12 Check	Appropriate Box to Indicate Nature of Noti	ice Report or Other Data				
		•				
		UBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	-	VORK ☐ ALTERING CASING ☐ DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING	=	_				
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM OTHER:] □ OTHER:	CTB-1020 ☑				
	apleted operations. (Clearly state all pertinent details					
of starting any proposed v	vork). SEE RULE 19.15.7.14 NMAC. For Multiple					
proposed completion or re	completion.					
Pursuant to Administr	rative Order CTB-1020 EOG Resource	s Inc. ("FOG") respectfully				
	ell authorized to commingle production	· ,				
•	of Section 20, Township 24 South, Rai	•				
All production from the subject well will be allocated using readings from individual well						
meters.	,	G				
Spud Date:	Rig Release Date:					
I hereby certify that the information	n above is true and complete to the best of my know	ledge and belief.				
, ,	, , , , , , , , , , , , , , , , , , , ,					
SIGNATURE Lisa Trac	ncher TITLE Regulatory Spe	ecialist DATE 8/19/2022				
Type or print name Lisa Trase For State Use Only	E-mail address: lisa_trascher	@eogresources.com PHONE: 432-347-6331				
10 2	M. M. Datralaum Chair	neer 08/19/2022				
ALL KOVED DI.	Molline TITLE Petroleum Engir	DATEDATEDATEDATEDATEDATEDATEDATEDATEDATE				
Conditions of Approval (if any):						

County

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

East/West line

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number 30-025-49635		² Pool Code 96434	Red Hills; Bone Spring, North	
Ì	⁴ Property Code 327233			operty Name 20 FED COM	⁶ Well Number 103H
	⁷ OGRID №. 7377		- 1	perator Name SOURCES, INC.	⁹ Elevation 3538'

¹⁰Surface Location

North/South line

	C	20	24-S	34-E		555'	NORTH	2029'	WEST	LEA
ļ	11Bottom Hole Location If Different From Surface									
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	N	29	24-S	34-E	_	100'	SOUTH	2178'	WEST	LEA
	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
	640.00									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

