

State of New Mexico
Energy, Minerals and Natural Resources Department

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Mr. Darin Savage
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NON-STANDARD LOCATION

Administrative Order NSL-8421

**Devon Energy Production Company, L.P. [6137]
Prairie Fire 25 26 Federal Com Well No. 623H
API No. 30-015-PENDING**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	518 FSL & 1031 FWL	M	30	20S	30E	Eddy
First Take Point	2540 FSL & 100 FEL	I	25	20S	30E	Eddy
Last Take Point	2540 FSL & 100 FWL	L	26	20S	30E	Eddy
Terminus	2540 FSL & 20 FWL	L	26	20S	30E	Eddy

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
N/2 S/2 of Section 25	320	Wildcat; Wolfcamp	98357
N/2 S/2 of Section 26			

Reference is made to your application received on July 27th, 2022.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal oil well's completed interval penetrates, each of which consists of a governmental quarter-quarter section or equivalent.

This well's completed interval is as close as 100 feet to the southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

- Section 25, encroachment to the S/2 S/2
- Section 26, encroachment to the S/2 S/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to maximize production and to minimize reserves left in the ground within the Wolfcamp formation underlying the N/2 S/2 of Section 25 and the N/2 S/2 of Section 26.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102, submitted with the Authorization to Transport (C-104), to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



ADRIENNE E. SANDOVAL
Division Director

Date: 9/26/2022

AES/lrl