

Initial Application Part I

Received: 08/26/2022

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

RECEIVED: 08/26/2022	REVIEWER:	TYPE: PMX	APP NO: pJZT2224233708
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Spindletop Oil & Gas Company **OGRID Number:** 212092
Well Name: Greenback State #2 **API:** 30-025-33611
Pool: Fowler (Ellenburger) **Pool Code:** 26500

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☒ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

PMX-320

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tom McMillan

Print or Type Name

Signature

Date

8/26/2022

Phone Number

972-644-2581

e-mail Address

tmcmillan@spindletopoil.com

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery ☒ Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Spindletop Oil & Gas Company
ADDRESS: 12850 Spurling Road STE 200, Dallas, TX 75230
CONTACT PARTY: Tom McMillan PHONE: 972-644-2581x235
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Tom McMillan TITLE: PETROLEUM ENGINEER
SIGNATURE: [Signature] DATE: 8/26/2022
E-MAIL ADDRESS: _____
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

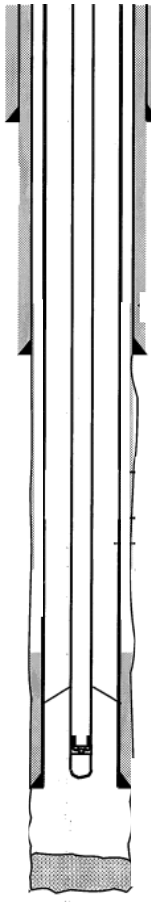
NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Spindletop Oil & Gas CompanyWELL NAME & NUMBER: Greenback State #2

WELL LOCATION: 1650 FNL 1770 FWL 17 24S 38E

FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
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WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 14 3/4" Casing Size: 11 3/4"Cemented with: 265 sxs sx. **or** ft³Top of Cement: Surface Method Determined: CirculationIntermediate CasingHole Size: 11" Casing Size: 8 5/8"Cemented with: 1375 sxs sx. **or** ft³Top of Cement: Surface Method Determined: CirculationProduction CasingHole Size: 7 7/8" Casing Size: 5.5"Cemented with: 250 sxs sx. **or** ft³Top of Cement: 10131 Method Determined: CBLTotal Depth: 11581'Injection Interval11581 feet to 11685 Open Hole

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" Lining Material: None

Type of Packer: AS1X

Packer Setting Depth: 11500'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? Yes xNo

If no, for what purpose was the well originally drilled? Production

2. Name of the Injection Formation: Ellenburger

3. Name of Field or Pool (if applicable): Fowler (Ellenburger)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Abo 7103'

Greenback State #2 Pressure Maintenance well Application

III. Well Data

A.

1. Lease Name: Greenback State
Well number: 2
Location (S.T.R) 17-24S-38E
Footage location in section 1650 FNL 1770 FWL
2. Casing and Cement Detail

11 3/4" to 450' 265 sxs to surface

8 5/8" to 4190' 1375 sxs to surface

5.5" to 11581' initial TOC 10855' 250 sxs
3. Tubing Description
2 7/8" J-55 to 11500'
4. Packer Information
AS1X Packer at 11500'

B.

1. Injection Formation and Pool Name:

Ellenburger – Fowler (Ellenburger) Field
2. Injection Interval:
11581-11685' Open Hole
3. Original Purpose of the Well

Production
4. Other Perforated intervals: None
5. Depth and Name of next higher Oil and Gas Zone:
Abo at 7103'

VI. All Wells in Public Record within area of review that Penetrate proposed Injection zone

Greenback State #1 – Construction on attached WBD

Greenback State #3 – Construction on Attached WBD

Amoco State MP #1 – Plugged – See attached Plugging record

VII. Operation Data

Greenback State #2 Pressure Maintenance well Application

1. Proposed Average and Maximum Daily Rate and volume of fluids to be injected
Max 200 BWPD Avg 30 BWPD
2. System Closed
3. Proposed Average and Max Injection Pressure
Average 0 psig. Max 500 psig
4. Source of Water: Produced Water

VIII. Appropriate geological Data on Injection Zone

Ellenburger formation at 11577' 150' Interval with Carbonate Lithology

Geologic name of Surface Formation: Permian

Estimated Depths of Anticipated Fresh Water, Oil or Gas:

Upper Permian Sands	100 ft.	Fresh Water
Rustler	850'	non bearing oil, gas
Anhydrite Top	XXXX	non bearing oil, gas
Yates	XXXX	non bearing oil, gas
Queen	XXXX	non bearing oil, gas
San Andres top	4,400 ft.	non bearing oil, gas
Glorieta	5,605 ft.	non bearing oil, gas
Tubb	6,604 ft.	non bearing oil, gas
Drinkard/Bone Spring	6,688 ft.	non bearing oil, gas
Abo	7,103 ft.	Possible Oil
Devonian	8,908 ft.	non bearing oil, gas
Simpson	10,810 ft.	non bearing oil, gas
Ellenburger	11,577 ft.	Oil

Greenback State #2 Pressure Maintenance well Application

No other-formations are anticipated to yield oil, gas or water in measurable volumes

IX. Proposed Stimulation program: None

Application for Authorization to Inject

Spindletop Oil & Gas Co.

Greenback State #2 (30-025-33611)

Lea Co., NM

Table of Contents for Exhibits

Exhibit A.... Area of Review

Exhibit B.... Map of all wells in 2 mile radius

Exhibit C.... Table of All wells in 2 Mile Radius

Exhibit D.... Table of All wells in 2 Mile Radius that Penetrate the Ellenburger

Exhibit E.... Map of all wells in 0.5 Mile radius

Exhibit F.... Table of all wells in 0.5 mile radius

Exhibit G.... Greenback State #2 Wellbore Schematic

Exhibit H.... Greenback State #1 Wellbore Schematic

Exhibit I.... Greenback State #3 Wellbore Schematic

Exhibit J.... Amoco State #1 Wellbore Schematic

Exhibit K.... Amoco State #1 P&A Report

Exhibit L.... Proof of Notice

Exhibit M.... Proof of Letter to State Land Office – Surface landowner

A map of the Greenback State #2 oil field, showing the state boundary between New Mexico and Texas. The map displays numerous well locations, marked with red and black dots. A large black circle indicates a 2-mile radius around the field, and a smaller green circle indicates a 0.5-mile radius. The text 'Greenback State #2 API 30-025-33611' is visible, along with 'STATELINE' and 'OIL FIELD' labels. The map also shows various pipelines and road numbers (e.g., 978, 994, 968, 955, 950, 967).

NMOC Oil and Gas Map. <http://hm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75>: New Mexico Oil Conservation Division

Wells within 2 mile Radius

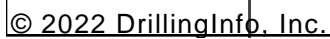


Exhibit C

All Wells within 2 Mile Radius

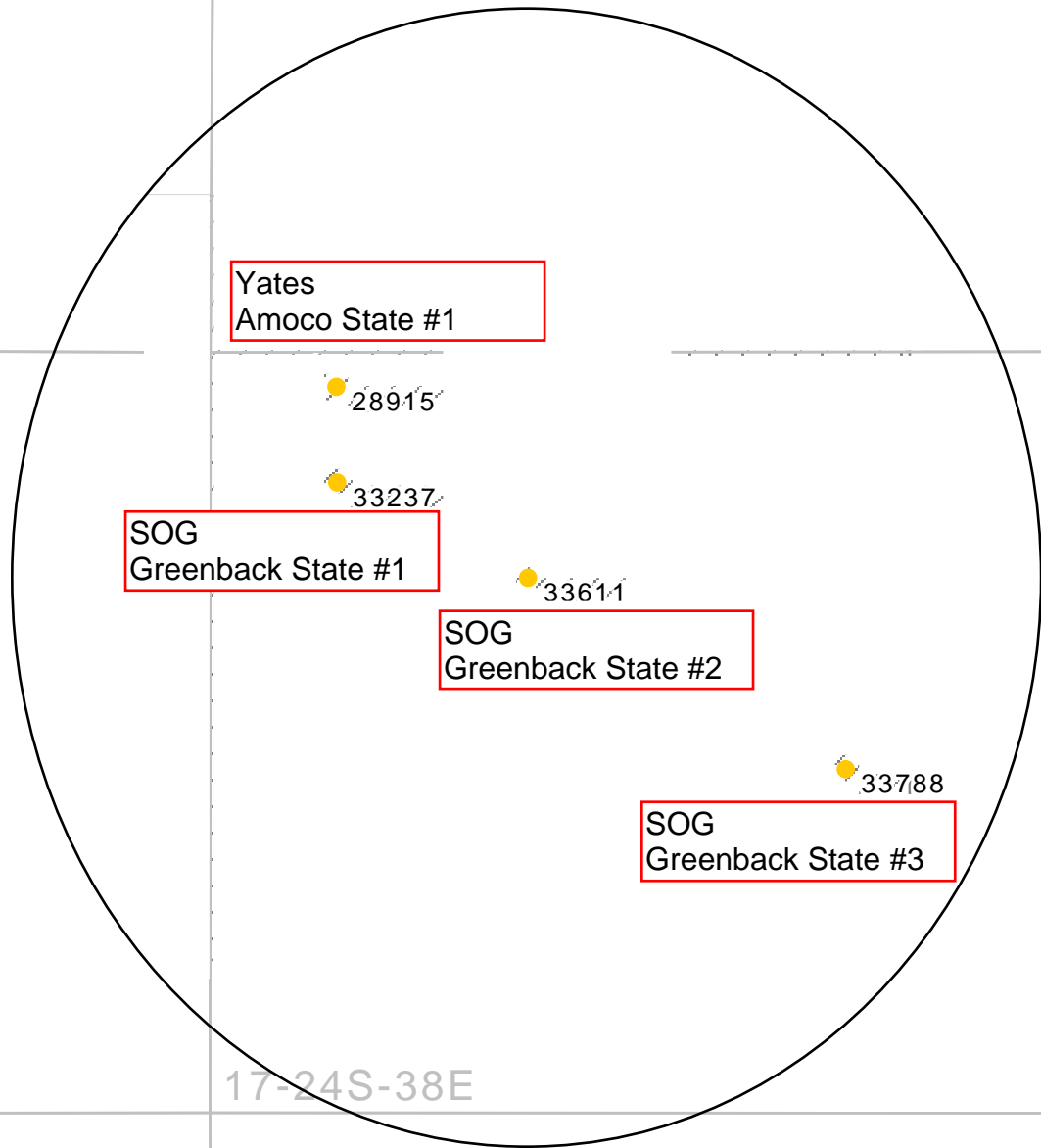
API#	Docs	Company	Current Lease Name	Well Name	Well#	County	Legal	Depth	Status	Well Type	Spud Date
30-025-34208	27 logs	SPINDLETOP OIL & GAS CO.	GREENBACK STATE 7	GREENBACK STATE 7 001	1	LEA	S-7, T-245, R-38E	11568	Inactive	O	12/4/1997
30-025-33816	12 logs	E. G. L. RESOURCES INC.	UNITED ROYALTY A	UNITED ROYALTY A 006	6	LEA	S-19, T-245, R-38E	11294	Inactive	O	7/17/1998
30-025-33689	9 logs	SPINDLETOP OIL & GAS CO.	GREENBACK FEDERAL	GREENBACK FEDERAL	109P	LEA	S-18, T-245, R-38E	11546	Inactive	O	2/8/2003
30-025-33788	15 logs	SPINDLETOP OIL & GAS CO.	GREENBACK STATE	GREENBACK STATE 003	3	LEA	S-17, T-245, R-38E	11756	Inactive	O	1/30/1997
30-025-33611	6 logs	SPINDLETOP OIL & GAS CO.	GREENBACK STATE	GREENBACK STATE 002	2	LEA	S-17, T-245, R-38E	11685	Inactive	O	10/3/1996
30-025-33533	24 logs	E. G. L. RESOURCES INC.	UNITED ROYALTY A	UNITED ROYALTY A 005	5	LEA	S-19, T-245, R-38E	11307	Inactive	O	10/3/1996
30-025-33237	12 logs	SPINDLETOP OIL & GAS CO.	GREENBACK STATE	GREENBACK STATE 001	1	LEA	S-17, T-245, R-38E	11839	Inactive	O	1/10/1996
30-025-31997		TEXACO EXPLORATION & PRODUCTION INC.	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 138	138	LEA	S-19, T-245, R-38E	0	Unknown	PO	
30-025-32089		TEXACO EXPLORATION & PRODUCTION INC.	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 135	135	LEA	S-30, T-245, R-38E	9999	Unknown	G	
30-025-32090	12 logs	CHEVRON U S A INC	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 136	136	LEA	S-30, T-245, R-38E	7640	Inactive	O	9/12/1993
30-025-32088	18 logs	CHEVRON U S A INC	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 137	137	LEA	S-19, T-245, R-38E	7670	Inactive	O	8/22/1993
30-025-30420	9 logs	PERMIAN RESOURCES INC	MCCLURE B	MCCLURE B 024	24	LEA	S-30, T-245, R-38E	4000	Shut-in	O	7/11/1988
30-025-30154	9 logs	RAM ENERGY LLC	WEST DOLLARHIDE QUEEN SAND UNIT	WEST DOLLARHIDE QUEEN SAND UNIT 103	103	LEA	S-30, T-245, R-38E	4035	Plugged and Abandoned	O	12/25/1987
30-025-30216	9 logs	RAM ENERGY LLC	WEST DOLLARHIDE QUEEN SAND UNIT	WEST DOLLARHIDE QUEEN SAND UNIT 100Y	100Y	LEA	S-30, T-245, R-38E	4070	Plugged and Abandoned	O	1/16/1988
30-025-30290	6 logs	RAM ENERGY LLC	WEST DOLLARHIDE QUEEN SAND UNIT	WEST DOLLARHIDE QUEEN SAND UNIT 128	128	LEA	S-19, T-245, R-38E	3950	Plugged and Abandoned	I	1/13/1990
30-025-30291	6 logs	RAM ENERGY LLC	WEST DOLLARHIDE QUEEN SAND UNIT	WEST DOLLARHIDE QUEEN SAND UNIT 129	129	LEA	S-19, T-245, R-38E	3930	Plugged and Abandoned	I	1/20/1990
30-025-30292	6 logs	RAM ENERGY LLC	WEST DOLLARHIDE QUEEN SAND UNIT	WEST DOLLARHIDE QUEEN SAND UNIT 130	130	LEA	S-30, T-245, R-38E	3972	Plugged and Abandoned	I	6/26/1989
30-025-30293	6 logs	RAM ENERGY LLC	WEST DOLLARHIDE QUEEN SAND UNIT	WEST DOLLARHIDE QUEEN SAND UNIT	131	LEA	S-30, T-245, R-38E	3970	Plugged and Abandoned	I	1/28/1990
30-025-30157	9 logs	RAM ENERGY LLC	WEST DOLLARHIDE QUEEN SAND UNIT	WEST DOLLARHIDE QUEEN SAND UNIT	106	LEA	S-30, T-245, R-38E	4054	Plugged and Abandoned	O	1/30/1988
30-025-30172	6 logs	RAM ENERGY LLC	WEST DOLLARHIDE QUEEN SAND UNIT	WEST DOLLARHIDE QUEEN SAND UNIT 102	102	LEA	S-30, T-245, R-38E	3994	Plugged and Abandoned	O	12/15/1987
30-025-30173	9 logs	RAM ENERGY LLC	WEST DOLLARHIDE QUEEN SAND UNIT	WEST DOLLARHIDE QUEEN SAND UNIT 107	107	LEA	S-30, T-245, R-38E	4040	Plugged and Abandoned	O	2/6/1988
30-025-28915	25 logs	YATES PETROLEUM CORPORATION	AMOCO STATE MP	AMOCO STATE MP 001	1	LEA	S-17, T-245, R-38E		Unknown	G	
30-025-27821	12 logs	REMNANT OIL OPERATING, LLC	J H MCCLURE B	J H MCCLURE B 023	23	LEA	S-19, T-245, R-38E	7055	Inactive	O	
30-025-27176	9 logs	LEGACY RESERVES OPERATING, LP	J H MCCLURE B COI	J H MCCLURE B 022	22	LEA	S-19, T-245, R-38E	6999	Plugged and Abandoned	SD	4/18/1989
30-025-27205		LANEXCO INC	BUCKSKIN FED.	BUCKSKIN FED. 005	5	LEA	S-18, T-245, R-38E	7025	Unknown	G	11/3/1983
30-025-27206	6 logs	LANEXCO INC. DBA LANEXCO NEW MEXICO	BUCKSKIN FED.	BUCKSKIN FED. 006	6	LEA	S-18, T-245, R-38E	6810	Inactive	PO	
30-025-27023	6 logs	LANEXCO INC. DBA LANEXCO NEW MEXICO	BUCKSKIN FED.	BUCKSKIN FED. 001	1	LEA	S-18, T-245, R-38E	6825	Inactive	PO	
30-025-27024	6 logs	LANEXCO INC. DBA LANEXCO NEW MEXICO	BUCKSKIN FED.	BUCKSKIN FED. 002	2	LEA	S-18, T-245, R-38E	4000	Salt Water Disposal	PD	10/6/1980
30-025-27025	6 logs	LANEXCO INC	BUCKSKIN FED.	BUCKSKIN FED. 003	3	LEA	S-18, T-245, R-38E	7025	Temporarily Abandoned	PD	3/17/1981
30-025-21230	13 logs	Spicewood Southwest Operating Company, LLC	STATE A	STATE A 001	1	LEA	S-5, T-245, R-38E	12215	Shut-in	O	
30-025-12213	11 logs	TEXACO EXPLORATION & PRODUCTION INC	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 011	11	LEA	S-19, T-245, R-38E	6900	Unknown	O	
30-025-12214	3 logs	TEXACO EXPLORATION & PRODUCTION INC	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 012	12	LEA	S-19, T-245, R-38E	6600	Unknown	O	
30-025-12215	4 logs	AMERICAN INLAND RESOURCES COMPANY LLC	J H MCCLURE B	J H MCCLURE B 019	19	LEA	S-19, T-245, R-38E		Temporarily Abandoned	O	
30-025-12216	5 logs	TEXACO EXPLORATION & PRODUCTION INC.	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 006	6	LEA	S-19, T-245, R-38E	6900	Shut-in	O	12/17/1956
30-025-12217	12 logs	TEXACO EXPLORATION & PRODUCTION INC.	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 001	1	LEA	S-19, T-245, R-38E	6900	Unknown	O	12/15/1981
30-025-12219	3 logs	CHEVRON U S A INC	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 004	4	LEA	S-19, T-245, R-38E	6830	Inactive	O	9/5/1957
30-025-12221	6 logs	TEXACO EXPLORATION & PRODUCTION INC	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 003	3	LEA	S-19, T-245, R-38E	6820	Unknown	O	11/3/1957
30-025-12224	6 logs	TEXACO EXPLORATION & PRODUCTION INC	UNITED ROYALTY A	UNITED ROYALTY A 003	3	LEA	S-19, T-245, R-38E	6875	Unknown	O	
30-025-12226	3 logs	TEXACO EXPLORATION & PRODUCTION INC	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 010	10	LEA	S-19, T-245, R-38E	6850	Unknown	I	10/10/1957
30-025-12227	3 logs	TEXACO EXPLORATION & PRODUCTION INC.	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 013	13	LEA	S-20, T-245, R-38E	6793	Shut-in	O	4/9/1957
30-025-12244	3 logs	TEXACO EXPLORATION & PRODUCTION INC	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 014	14	LEA	S-29, T-245, R-38E		Unknown	O	
30-025-12250	6 logs	TEXACO EXPLORATION & PRODUCTION INC	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 017	17	LEA	S-30, T-245, R-38E	6910	Unknown	O	
30-025-12212	3 logs	RAM ENERGY LLC	WEST DOLLARHIDE QUEEN SAND UNIT	WEST DOLLARHIDE QUEEN SAND UNIT 001	1	LEA	S-19, T-245, R-38E	3924	Plugged and Abandoned	I	6/26/1989
30-025-12263		RAM ENERGY LLC	WEST DOLLARHIDE QUEEN SAND UNIT		6	LEA	S-30, T-245, R-38E	3914	Plugged and Abandoned	I	7/12/1989
30-025-12264	5 logs	TEXACO EXPLORATION & PRODUCTION INC	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 015	15	LEA	S-30, T-245, R-38E	6678	Unknown	O	
30-025-12265		TEXACO EXPLORATION & PRODUCTION INC	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 016	16	LEA	S-30, T-245, R-38E		Unknown	O	
30-025-33690		EOG RESOURCES INC	GREENBACK FEDERAL	GREENBACK FEDERAL 002	2	LEA	S-18, T-245, R-38E		Unknown	PO	
30-025-11097	6 logs	ROBERT ENFIELD		PRE-ONGARD WELL 001	1	LEA	S-13, T-245, R-37E	9500	Unknown	PO	1/1/1900
30-025-11225				PRE-ONGARD WELL 001	1	LEA	S-24, T-245, R-37E		Unknown	PO	1/1/1900
30-025-11226	3 logs	CHARLES B GILLESPIE		PRE-ONGARD WELL 001	1	LEA	S-24, T-245, R-37E	3772	Inactive	O	1/1/1900
30-025-12218		THE TEXAS COMPANY		PRE-ONGARD WELL 001	1	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-12247		GIBBINS, J. P.		WEST DOLLARHIDE QUEEN SAND UNIT 004	4	LEA	S-30, T-245, R-38E		Inactive	O	
30-025-12223	3 logs	SIRGO OPERATING INC	WEST DOLLARHIDE QUEEN SAND UNIT	WEST DOLLARHIDE QUEEN SAND UNIT 003	3	LEA	S-19, T-245, R-38E	3695	Inactive	O	
30-025-12225	3 logs	TEXACO EXPLORATION & PRODUCTION INC		UNITED ROYALTY A 004	4	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-12208				PRE-ONGARD WELL 001	1	LEA	S-17, T-245, R-38E		Unknown	PO	
30-025-12220	3 logs	TEXACO EXPLORATION & PRODUCTION INC	WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 002	2	LEA	S-19, T-245, R-38E	6815	Inactive	O	
30-025-12209	9 logs	ROBERT N. ENFIELD	LIVADAIS FEDERAL	PRE-ONGARD WELL 001	1	LEA	S-18, T-245, R-38E	3850	Inactive	O	
30-025-12211	6 logs	HUMBLE OIL & REFINING COMPANY		PRE-ONGARD WELL 002	2	LEA	S-18, T-245, R-38E	6800	Unknown	PO	
30-025-12210	9 logs	HUMBLE OIL & REFINING		PRE-ONGARD WELL 001	1	LEA	S-18, T-245, R-38E	6820	Unknown	PO	
30-025-12207				PRE-ONGARD WELL 001	1	LEA	S-9, T-245, R-38E		Unknown	PO	
30-025-12222				PRE-ONGARD WELL 001	2	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-12248	5 logs	SIRGO OPERATING INC	WEST DOLLARHIDE QUEEN SAND UNIT	WEST DOLLARHIDE QUEEN SAND UNIT 002	5	LEA	S-30, T-245, R-38E	3786	Inactive	O	
30-025-21472	19 logs	STANDARD OIL COMPANY OF TEXAS	CRAWFORD STATE	PRE-ONGARD WELL 001	1	LEA	S-4, T-245, R-38E	12270	Inactive	O	1/1/1900
30-025-21372	3 logs			PRE-ONGARD WELL 002	2	LEA	S-5, T-245, R-38E	12230	Unknown	PO	1/1/1900
30-025-21332			CRAWFORD STATE	PRE-ONGARD WELL 002	2	LEA	S-4, T-245, R-38E		Inactive	O	1/1/1900
30-025-21645		TENNECO OIL CO	STATE U COM	PRE-ONGARD WELL 001	1	LEA	S-4, T-245, R-38E		Inactive	O	1/1/1900
30-025-25357	3 logs	SKELLY OIL COMPANY		PRE-ONGARD WELL 016	16	LEA	S-29, T-245, R-38E	6993	Unknown	PO	
30-025-26371			STATE U COM	PRE-ONGARD WELL 001	1	LEA	S-4, T-245, R-38E		Inactive	O	
30-025-27431	9 logs	ALPHA TWENTY - ONE PRODUCTION COMPANY		PRE-ONGARD WELL 001	1	LEA	S-18, T-245, R-38E	6800	Unknown	PO	
30-025-30171				PRE-ONGARD WELL 100	100	LEA	S-30, T-245, R-38E		Unknown	PO	
30-025-27038		HANAGAN PETROLEUM CORP	UCKSKIN	PRE-ONGARD WELL 004	4	LEA	S-18, T-245, R-38E		Unknown	PO	
30-025-29267		HANAGAN PETROLEUM CORP	STATE CA	PRE-ONGARD WELL 001	1	LEA	S-7, T-245, R-38E		Unknown	PO	
30-025-00000		TEXACO INC JAL DIST		ROYALTY HOLDING CO 001	1	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-00000		TEXACO INC JAL DIST		W L STEPHENS ESTATE 001	1	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-00000		TEXACO INC JAL DIST		W L STEPHENS ESTATE 002	2	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-00000			WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 008	8	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-00000			WEST DOLLARHIDE DRINKARD UNIT	WEST DOLLARHIDE DRINKARD UNIT 009	9	LEA	S-19, T-245, R-38E		PreOngard	AP	
30-025-00000		SINCLAIR OIL & GAS COMPANY	MCCLURE	MCCLURE 014	14	LEA	S-30, T-245, R-38E		Inactive	O	
30-025-00000		SINCLAIR OIL & GAS COMPANY	MCCLURE	MCCLURE 017	17	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-00000		SINCLAIR OIL & GAS COMPANY	MCCLURE	MCCLURE 018	18	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-00000		SKELLY OIL CO		MEXICO K 015	15	LEA	S-29, T-245, R-38E		Inactive	O	
30-025-00000		LOWE RALPH		HAIR, FOWLER 002	2	LEA	S-30, T-245, R-38E		Inactive	O	
30-025-00000		SINCLAIR OIL & GAS COMPANY	MCCLURE, J. H.	MCCLURE, J. H. 013	13	LEA	S-30, T-245, R-38E		Inactive	O	
30-025-00000		SINCLAIR OIL & GAS COMPANY	MCCLURE, J. H.	MCCLURE, J. H. 015	15	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-00000		THE TEXAS COMPANY	UN. ROY. A	UN. ROY. A 001	1	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-00000		THE TEXAS COMPANY		UN. ROY. A 002	2	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-00000		GULF OIL CORPORATION	RAMSEY, W. A. D	RAMSEY, W. A. D 003	3	LEA	S-20, T-245, R-38E		Inactive	O	
30-025-00000		SINCLAIR OIL & GAS COMPANY		MCCLURE, J. H. 020	20	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-00000		SINCLAIR OIL & GAS COMPANY	MCCLURE, J. H.	MCCLURE, J. H. 021	21	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-00000		TEXAS COMPANY, THE	UN. ROYALTY A	UN. ROYALTY A 005	5	LEA	S-19, T-245, R-38E		Inactive	O	
30-025-00000		WESTERN NATURAL GAS CO.	DUNN	DUNN 001	1	LEA	S-13, T-245, R-37E		Inactive	O	
30-025-00000		WESTERN NATURAL GAS CO	CURRY	CURRY 001	1	LEA	S-1, T-245, R-37E		Inactive	G	
30-025-38408		SPINDLETOP OIL & GAS CO.	FOWLER FEDERAL	FOWLER FEDERAL 1	1	LEA	S-18, T-245, R-38E	12000	Plugged and Abandoned	PO	

Exhibit D
NM OCD Wells within 2 Miles of the Greenback State #2
Penetrating the Ellenburger

API#	Docs	Company	Current Lease Name	Well Name	Well#	County	Legal	Depth	Status	Well Type	Spud Date
30-025-34208	27 logs	SPINDLETOP OIL & GAS CO.	GREENBACK STATE 7	GREENBACK STATE 7 001	1	LEA	S:7, T:24S, R:38E	11568	Inactive	O	12/4/1997
30-025-33816	12 logs	E G L RESOURCES INC	UNITED ROYALTY A	UNITED ROYALTY A 006	6	LEA	S:19, T:24S, R:38E	11294	Inactive	O	7/17/1998
30-025-33689	9 logs	SPINDLETOP OIL & GAS CO.	GREENBACK FEDERAL	GREENBACK FEDERAL	109P	LEA	S:18, T:24S, R:38E	11546	Inactive	O	2/8/2003
30-025-33788	15 logs	SPINDLETOP OIL & GAS CO.	GREENBACK STATE	GREENBACK STATE 003	3	LEA	S:17, T:24S, R:38E	11756	Inactive	O	1/30/1997
30-025-33611	6 logs	SPINDLETOP OIL & GAS CO.	GREENBACK STATE	GREENBACK STATE 002	2	LEA	S:17, T:24S, R:38E	11685	Inactive	O	10/3/1996
30-025-33533	24 logs	E G L RESOURCES INC	UNITED ROYALTY A	UNITED ROYALTY A 005	5	LEA	S:19, T:24S, R:38E	11307	Inactive	O	10/3/1996
30-025-33237	12 logs	SPINDLETOP OIL & GAS CO.	GREENBACK STATE	GREENBACK STATE 001	1	LEA	S:17, T:24S, R:38E	11839	Inactive	O	1/10/1996
30-025-21230	13 logs	Spicewood Southwest Operating Company, LLC	STATE A	STATE A 001	1	LEA	S:5, T:24S, R:38E	12215	Shut-in	O	
30-025-21472	19 logs	STANDARD OIL COMPANY OF TEXAS	CRAWFORD STATE	PRE-ONGARD WELL 001	1	LEA	S:4, T:24S, R:38E	12270	Inactive	O	1/1/1900
30-025-21372	3 logs			PRE-ONGARD WELL 002	2	LEA	S:5, T:24S, R:38E	12230	Unknown	PO	1/1/1900
30-025-38408		SPINDLETOP OIL & GAS CO.	FOWLER FEDERAL	FOWLER FEDERAL 1	1	LEA	S:18, T:24S, R:38E	12000	Plugged and Abandoned	PO	

Exhibit E

Wells within 0.5 mile Radius



All wells Denoted by the last 5 digits of their API Number as shown on Exhibit E

1000ft

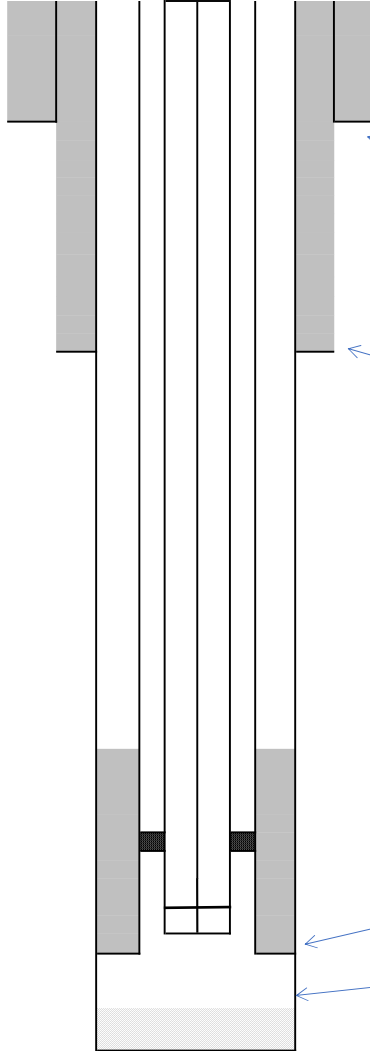
Exhibit F
Wells within 0.5 Mile Radius

API#	Docs	Company	Current Lease Name	Well Name	Well#	County	Legal	Depth	Status	Well Type	Spud Date
30-025-33788	15 logs	SPINDLETOP OIL & GAS CO.	GREENBACK STATE	GREENBACK STATE 003	3	LEA	S:17, T:24S, R:38E	11756	Inactive	O	1/30/1997
30-025-33611	6 logs	SPINDLETOP OIL & GAS CO.	GREENBACK STATE	GREENBACK STATE 002	2	LEA	S:17, T:24S, R:38E	11685	Inactive	O	10/3/1996
30-025-33237	12 logs	SPINDLETOP OIL & GAS CO.	GREENBACK STATE	GREENBACK STATE 001	1	LEA	S:17, T:24S, R:38E	11839	Inactive	O	1/10/1996
30-025-28915	25 logs	YATES PETROLEUM CORPORATION	AMOCO STATE MP	AMOCO STATE MP 001	1	LEA	S:17, T:24S, R:38E		Unknown	G	

Exhibit G

OPERATOR: Spindletop Oil & Gas Co.
WELL NAME & NO.: Greenback State #2 Updated by: DO 1/27/2020
FIELD NAME: Fowler (Ellenberger)
COUNTY: Lea STATE: NM
WORKOVER: _____ NEW COMPL. _____ DATE: 11/11/1996
WI: _____ NI: _____ K.B.: 3242' Drlg TD: _____
G.L.: 3223' Log TD: _____

		TUBING			
		CASING	CASING	CASING	
				1	2
SIZE	11-3/4"	8-5/8"	5-1/2"	2-7/8"	
WEIGHT	42	32	17	6.5	
GRADE	H-40	J-55	L-80	L-80	
THREAD			8-R		
DEPTH	450'	4,190'	11,581'		



11-3/4", 42# @, H-40 CSG @ 450'
CMTD w/ 115 SX PREM w/ 2% CC w/3% CC lite + 1/4# RC + 150SX prem w/2% CC.
Circulated 15 SX to pit

8-5/8", 32#, J-55 CSG @ 4,190' circulated Cement
CMTD W/ 1375 Sx 50/50 POZ w/ 10% GEL W/8# salt + 1/4# FLOCELE + 150 sx CL Cw/ 2% CC

5-1/2", 17, L-80 CSG @ 11,581' CMTD 250 sxs TOC 10855

7-7/8" open hole completion 11,581'-11,685' (Ellenburger)

TD@ 11,685'

SURFACE ANCHORS: Yes Last Test Date:

ROD/PUMP DATA	Quantity	Length	Total	Total
KB datum less 3' to tie back to logs			0	0
Polish rod	1	26	26	26
Sucker rods 1.2" fiberglass	3	37.5	112.5	138.5
			0	0
			0	0
Sucker rods 1.2" fiberglass	93	37.5	3487.5	3626
			0	3626
			0	3626
Sucker rods 1.2" fiberglass	84	37.5	3150	6776
Sucker rods 1" Norris 97	84	25	2100	8876
Sucker rods 7/8" Norris 97	89	25	2225	11101
Sinker bars 1" Steel Rods	12	25	300	11401
Possible 33K shear tool - Not sure	1	1	1	11402
Insert Pump - 2.5-1.25-30 RHBC	1	30	30	11432
gas anchor	1	6	6	11438

PRODUCTION TUBING AND EQUIPMENT	Quantity	Length	Total	Total
KB datum less 3' to tie back to logs			0	0
tbq new 2-7/8", L-80, 6.5#	1	33	32.7	32.7
tbq used 2-7/8", L-80 (yellow and blue tuboscope)	273	32	8627	8660
tbq new 2-7/8", L-80, 6.5#	80	33	2616	11276
Tubing anchor 50K shear	1	4	4	11280
tbq new 2-7/8", L-80, 6.5#	4	33	130.8	11410
seat nipple	1	1	1	11411
Total			11411	11411
Perf. Tbg sub.	1	6	6	11417
Bull plugged MA	1	33	33	11450
End of Assembly-EOA			11450	11450

Exhibit H

OPERATOR: Spindletop Oil & Gas Co.

WELL NAME & NO.: Greenback State #1

FIELD NAME: Fowler (Ellenberger)

COUNTY: Lea STATE: New Mexico

WORKOVER: NEW COMPL. DATE:

WI: NI: K.B.:

G.L.:

Updated by: DO

On: 1/27/2020

Spud: 1/10/1996

ID: 30-025-33237

19 Drig TD:

3220 Log TD:

CASING

CASING

CASING

TUBING

SIZE

WEIGHT

GRADE

THREAD

HOLE

DEPTH

11-3/4"

42

H-40

STC

14 3/4

448'

8 5/8"

32

K55/J55

LTC/STC

11

4,189'

5 1/2"

17

J55/N80

LTC/BUT

7 7/8

11,685'

2 7/8

6.5

L80

8rd

11,673'

SURFACE EQUIPMENT

SURFACE ANCHORS:

Last Test Date:

Pumping Unit/stroke: _____ Motor: _____

Separator: _____ Phase converter: _____

Tanks: _____ Time clock: _____

Meter & meter Run: _____ Compressor: _____

Other: _____ chemical pot: _____

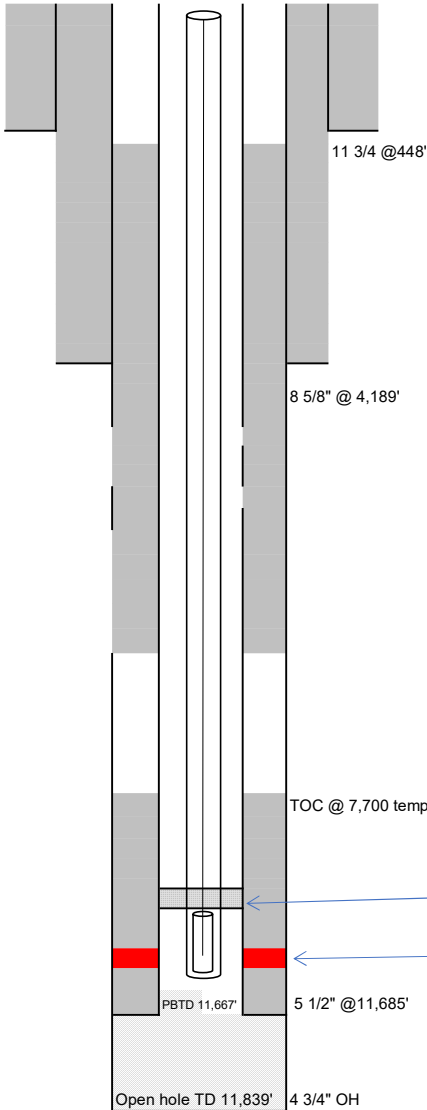
Road Directions: _____

Lock #: _____

Surface casing - Cement was circulated back to surface - 320 sx prem plus

Intermediate Casing - Cement was circulated back to surface - 1450 sx prem plus

Secondary Cement Work 1010 sxs of Super class C. BOC 7600' Calculated TOC 1691'



TOC @ 7,700 temp survey

TAC at 11242'

Perfd 11,568'-11,659' - 36 holes 1/14/2003 - Acidized with 2000 gal 20% NEFE. (Ellenberger)

5 1/2" @ 11,685'

PBTD 11,667'

Open hole TD 11,839' 4 3/4" OH

Long String Casing - Cement was brought up to 7700' -515 sx premium

Original completion in OH 11,678' - 11,839' acidized with 850 gals 20% Ferecheck, then 2700 gals, then 7000 gals with salt & BAF

ROD/PUMP DATA	Quantity	Length	Total
KB datum less 19' to tie back to logs			19
Polish rods 1.5" x 26"	1	26	26
Polish Rod Liner 1.75" x 16'			0
Pony rod - 2'x 1" KD pony	1	2	2
Pony rod - 8'x 1" KD pony	1	8	8
Fiberglass sub 1.25" x 16'	1	16	16
1.2" fiberglass rods	146	37.5	5475
SM SH 1" steel N97 rods	85	25	2125
SM FH 7/8" Steel N97	128	25	3200
SM SH 1" steel N97 rods	29	25	725
33K Shear tool	1	1	1
SM SH 1" steel N97 rods	1	25	25
insert pump 2.0" x 1.25" x 30' (pump is 2", not 2.5"!!)			30
Total			11607
gas anchor	1	6	

PRODUCTION TUBING AND EQUIPMENT	Quantity	Total
KB datum less 19' to tie back to logs		19
tbg 2 7/8 L-80	341	33 11236
2 7/8 x 5 1/2 TAC	1	6 6
tbg 2 7/8 L-80	13	33 428.4
2 7/8 x 2 3/8 XO	1	0.5 0.5
seat nipple - Actually a 2 3/8" SN with XO	1	0.5 0.5
Total		11691
Perf. Tbg sub.		0
BPMJ		0
End of Assembly-EOA		11691
PBTD		

Exhibit I

OPERATOR: Spindletop Oil & Gas Co.

API # 30-025-33788

WELL NAME & NO.: Greenback State #3

Updated by: DO 1/24/2020

FIELD NAME: Fowler (Ellenberger)

Spud: 1/30/1997

COUNTY: Lea STATE: NM

ID:

WORKOVER: NEW COMPL. DATE:

WI: NI:

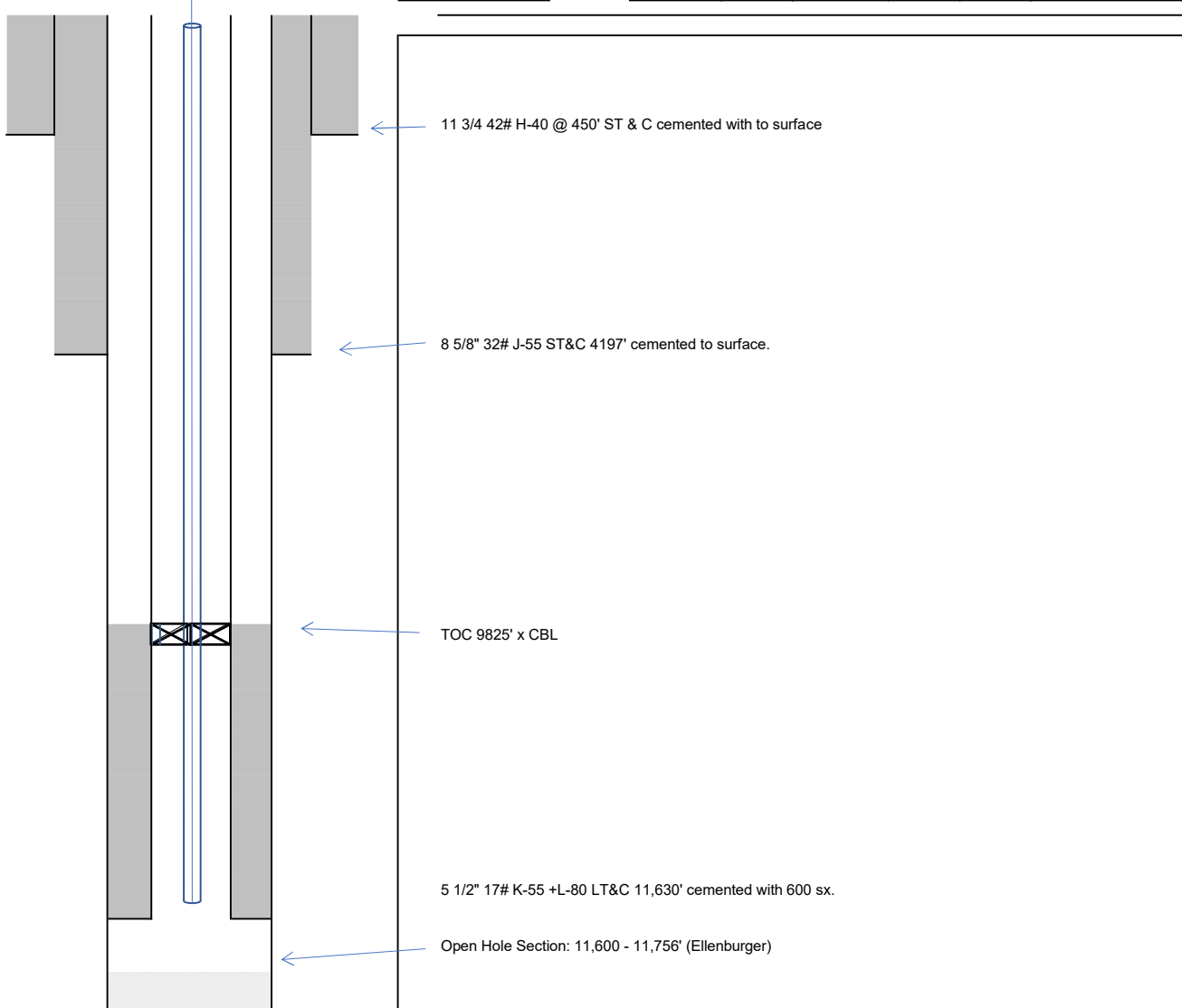
K.B.:

Drig TD:

G.L.:

Log TD:

				TUBING
	CASING	CASING	CASING	1 2
SIZE	11 3/4	8 5/8	5 1/2	2 7/8
WEIGHT	42	32	17	
GRADE				L-80
THREAD				
DEPTH	450	4197	11630	11539



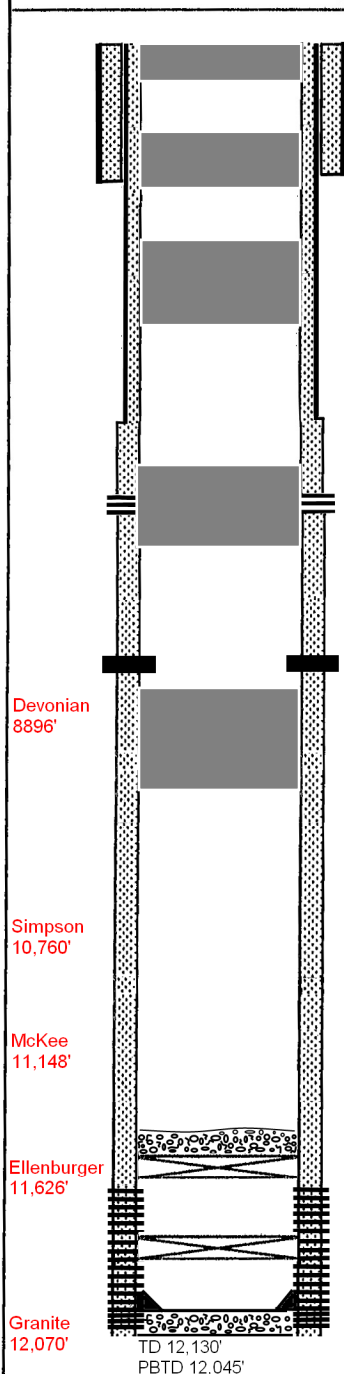
ROD/PUMP DATA	Quantity	Length	Total
KB datum less 3' to tie back to logs			0
Polish rods	1	26	26
Poney rods	1	8	8
Poney rods	2	6	12
Poney rods	2	4	8
Poney rods	1	2	2
1.2 FiberRod with SM cpl	183	37.5	6862.5
Type 97 1" steel with SM Cpl	171	25	4275
1.75" Flexbar sinker bars	8	25	200
33K Shear tool	1	1.1	1.1
1.75" Flexbar sinker bars	1	25	25
RHBM - 2.5-1.25-30 Heavy Barre	1	30	30
Total			11449.6
gas anchor	1	6	6
Total rods			11455.6

PRODUCTION TUBING AND EQUIPMENT	Quantity	Length	Total
KB datum less 3' to tie back to logs			0
tbg - 2 7/8 L-80	354	32.39	11466
Tbg anchor	1	2.72	2.72
tbg - 2 7/8 L-80	1	32.39	32.39
seat nipple	1	1.1	1.1
Total			11502
Slotted Tbg sub.	1	3.75	3.75
Mud Joint with BP	1	32.5	32.5
End of Assembly-EOA			11539

Yates Petroleum Corp WELLBORE SCHEMATIC

WELL NAME: YATES DRLG. #1 AMOCO-STATE	ELEVATION: 3221' GL
LOCATION: Sect. 17, 24S, 38E 330' FNL & 660 FWL	COUNTY, ST. Lea, New Mexico
REVIEWED BY:	COMPLETION DATE: May 1985
PREPARED BY: K.P. Cash August 2011	API #: 30-025-28915

Surface plug

2360-2006
35 sxs7273-3919 35
sxs7950-7445
50 sxs9312-8958 35
sxs

DEPTH	OD	DRIFT	WT	GRADE	THREAD
CASING: 0 - 408'	13 3/8		48#	K 55	CSA ?
CASING: 0 - 4213'	8 5/8		24 & 32#	J&K 55	CSA ?
CASING: 0 - 3760'	5 1/2		17#	K 55	LT&C
CASING: 3760-8895'	5 1/2		17#	J 55	LT&C
CASING: 8895-12,125'	5 1/2		17#	N 80	LT&C
TUBING: 0 - 11,000'	2 7/8"	pulled			

**CURRENT****PROPOSED**

13 3/8" csg set @ 408' w/450 sx cmt (hole size 17 1/2")

8-5/8" CSG SET @ 4213' w/ 2650 sx cmt (hole size 12 1/4")

5 1/2" CSG set @ 12,125' w/1400 sx (circulated) (hole size 7 7/8")

Perf'd Abo: 7823 - 7880' 3-89

Acidized w/4000 gals 20% NEFE and balls

3-85 first prod.

IP 48 BOPD, 22 mcf, 24 bbl wtr.

Prod. interval 11,640-11,738'

DV Tool (Howco) @ 8391' w/1520 sx cmt (circulated)

Plugging Info:

TIH to 9312'. Circ. 5 1/2 w/10 ppg brine. Mix & spot 25 bls 25# salt gel mud. Spot 35 sx Class C cmt plug from 9312-8958'. POOH w/ 50 jts tbq, spotting 25 sx salt gel mud. RIH w/7 jts tbq to 7950'. Mix & spot 50 sx Class C plug from 7950-7445'. Tag plug @ 7735'. Pull tbq to 4273'. Mix & spot 35 sx Class C plug from 4273-3919'. POOH and lay down 60 jts tbq. Mix & spot 35 sx Class C plug from 2360-2006'. Lay down 73 jts tbq. Spot 15 sx Class C plug from 31' to sfce. Cut off wellhead & anchors. Installed dry hole marker. Work completed 12-4-90.

"Ellenburger abandoned 3-89".

CIBP @ 11,600' and cap w/35' cement (3-89)

CIBP @ 11,871'

Perfs: 11,945-12,008' - sqzd

11,786-11,930' - sqzd

11,786-11,840'

11,640-11,738'

Cement Retainer set at 11,937'
w/cmt below (80 sx)Granite
12,070'TD 12,130'
PBTD 12,045'

Exhibit K

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-28915

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

LG 8589

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐GAS
WELL ☐

OTHER

P&A

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, New Mexico 88210

7. Lease Name or Unit Agreement Name

Amoco State MP

8. Well No.

1

9. Pool name or Wildcat

Undes. Abo

4. Well Location

Unit Letter D : 330 Feet From The North Line and 660 Feet From The West Line

Section

17

Township

24S

Range

38E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☒CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged well as follows: MIRU. Released packer and TOOH with packer and 241 jts tubing. TIH to 9312'. Circulate 5½" w/10 ppg brine. Mix and spot 25 bbls 25# salt gel mud. Spot 35 sx Class "C" cement plug from 9312-8958'. POOH w/50 jts, spotting 25 sx salt gel mud. RIH w/7 jts tubing to 7950'. Mix and spot 50 sx Class "C" plug from 7950-7445'. Tag plug @ 7735'. Pull tubing to 4273'. Mix and spot 35 sx Class "C" plug from 4273-3919'. POOH and lay down 60 jts tubing. Mix and spot 35 sx Class "C" plug from 2360-2006'. Lay down 73 jts tubing. Spot 15 sx Class "C" plug from 31' to surface. Cut off wellhead and anchors. Installed dry hole marker. Work began 11-29-90, completed 12-4-90.

Notified NMOCD, Artesia, NM of P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 12-5-90

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Juanita Goodlett TITLE Production Supervisor DATE FEB 21 1991

CONDITIONS OF APPROVAL, IF ANY:

Spindletop Oil & Gas Co Application for Authorization to Inject Proof of Notice Greenback State #2, Fowler(Ellenburger) Field, Lea Co, NM

God wants to give you more than a sixth-place ribbon

When I was in the seventh grade, I joined the track team. I took athletics as a class and played football and basketball, but we had to choose between baseball or track in the spring.

I did not think I was very good at baseball, so, by default, I opted for a life in the fast lane. There was only one problem. I was not very fast. That is ok because if you were not fast, you could at least throw something heavy into the air and show off your incredible strength.

There was another problem. I was not very strong. Well, maybe I could jump high, take a pole, and project myself over a bar way up in the sky. You guessed it. I was not good at any of those things either. So my coach put me where he put all of the athletes who did not have a place.

He stuck me in the worst event ever created. I added insult to my already damaged ego. My coach signed

me up to run the mile. If you did not already know, a mile is four times around the track — four times.

The coach thought I might not win any races, but I would stay in shape at least. So day after day, week after week, all season long, all I did was run around the track.

It was terrible. If there was an Olympic record for throwing up the most times, I am sure I would have won the gold. But despite the pain and agony, I ran around that track, hoping to compete one day to earn a ribbon.

I was not delusional. I understood I could not win the first place blue ribbon.



Jolly Kinney
Thoughts from the Fubba!

I realized I might not even see a red second place ribbon. I did not even think I could get a green ribbon for third place — but they gave out ribbons down to a sixth place.

The ribbon was pink and I dreamed of one day crossing the finish line and the coach calling out my name and handing me my very own pink sixth place ribbon.

But race after race, sadly, I never even got close. Three laps around the track, I looked and counted five people in front of me. If my calculations were correct, I was in sixth place.

All I had to do was hold on for this last lap, and that pink ribbon was mine. I ran past the first curve and the first straightaway with no problems. I was utterly exhausted after the second curve, but with 100 meters to go.

I was still the sixth-best runner on the track.

That's when I heard a kid

behind me breathing and running closer and closer to me. I pumped my arms, picked up my knees, and ran as I had never run before. But no matter what I did, it seemed like this kid was gaining on me.

My heart was pounding, and my body was aching as the last few meters seemed like an eternity. The finish line was in view. All I had to do was cross it before this other kid, and it all would be over.

Just before I crossed the finish line, I did the one thing the coach always told me never to do. I looked back to see where this other kid was. As soon as I did, he passed me just as we crossed the finish line taking my pink ribbon and my hopes and dreams.

You may think life has taken away your dreams. It may feel like no matter how hard you have run your race. You cannot seem to win. You may even feel like giving up the race altogether.

I am here to tell you that

no matter what the situation looks like, you can see your dreams and hopes come true when you place them in the hands of the Lord.

Romans 8:28 tells us, "And we know that all things work together for good to those who love God, to those who are called according to His purpose."

This means that if we love God and trust Him, He will work all things in our life for His purpose and plan. Even in the most troubled time, God will work it out for good. We do not have to worry about how or when everything will work out. We need to love the Lord and believe He will take care of it. So don't stop running.

Just know that in the end, God has a reward waiting for you.

I never saw that pink

ribbon, but God has a way of giving us something far more significant. As a dad, I watched my sons win race after race. I looked on as they received more than ribbons. They won medals. And I stood proudly as my oldest jumped higher than anyone at the 6A high school track meet and won a pink ribbon but a blue first-place medal.

To me, that was greater than any ribbon that I could have ever won in my life. At that moment, God showed me that He never forgets my dream and even took it to the next level.

So don't give up and hold on to your dream. And if your dream is to run the mile, I will be your trainer.

Jolly Kinney is the lead pastor of Christian Center Church in Hobbs. He can be reached at 575-826-5166.

Christians strip down at a South Texas nudist community

REGIONAL NEWS SERVICE-AP

Outside the small Texas town of Elsa, a small metal fence two feet tall to see over surrounds a few acres of prime Rio Grande Valley land. In front of the compound's drab, gray vista, bright orange letters spell out "Nature's Resort." The gate opens to reveal a seemingly ordinary community RVs and small houses line the roads, picnic areas and pickleball courts offer residents recreational spaces, and the front office acts as the community's nucleus.

Nothing looks amiss, except that is, for what's missing — namely, clothing.

Misty Katz, part owner of Nature's Resort, finds comfort in shunning clothes. Growing up in South Africa, she was scolded by her parents for undressing in public when her clothes got dirty. She didn't take these lessons too seriously. More than half a century later, she lives at a nudist (or naturist) resort in South Texas and doesn't worry about dirty clothes anymore.

For as long as Katz has been a nudist, she has also been a Christian.

Public nudity may seem antithetical to the modesty often promoted by churches, but to Katz, the two go hand in hand. "Believe it or not, we are modest," Katz says. "Modesty doesn't mean you have to cover everything up. We don't display our wares, we're not admiring various parts of our bodies in a way that's going to attract attention."

Her idea of modesty echoes Pope John Paul II's 1981 book "Love and Responsibility," in which he writes "modesty is not in itself an end, but it is a means to an end, namely, to love oneself in a way that is not immodest." He goes on to explain that immodesty presents itself only when modesty serves to sexually arouse.

At Nature's Resort, public nudity is not sexual. "The initial conception is that this is a sexual thing," Katz says. "People think we're all out on the front lawn having sex



Bill and Misty Katz pose in front of their home at Nature's Resort on March 16 in Elsa, Texas. Bright orange letters welcome you to "Nature's Resort." Nothing looks amiss, except for what's missing — clothing.

with each other, swapping partners. In fact, if there is any overt sexuality, you see that gate open real fast and somebody is ushered out."

Some Christian critics of nudism, including Mary Lowman of The Christian Working Woman, see the lifestyle as an affront to God. On her website's page The Christian Dress Code, Lowman claims "God's dress code from the beginning has been to cover our nakedness."

Even still, nudism attracts unlikely allies. Some non-denominational, hard-line conservative clergy accept nudism. Pastor Roy Smith, of McAllen's Church of the King, vehemently opposes homosexuality, abortion and the transgender community, but when it comes to nudism, his strident views loosen up.

"I think it's odd. I think it's strange, but I have no proof it's sinning," Smith said. "We have a retired couple that sit in the front row every Sunday that live at a nudist camp. I believe they're dedicated Christians."

Because the Bible doesn't explicitly forbid nudism, Smith says he cannot condemn those who practice it. In fact, the Bible condones nudism on several occasions:

"Adam and Eve were in the garden talking to God every day. They were nude," Katz says. "When David had his big victory in battle, he went dancing in the streets naked to praise God. So, that must be OK in God's eyes."

Katz isn't the only Christian at Nature's Resort. Chip and Daisy are a married couple who requested to exclude their last names so friends and family don't learn of their nudism. They, like most everyone at Nature's Resort, are winter Texans, retirees spending their summers up north and coming down to the Rio Grande Valley when temperatures start to drop.

Chip, a Black man, is also one of the only residents of color out of the up to 800 people in the community. Like Katz, Chip and Daisy find nudism fits neatly into their Christianity and see it enhancing their religious lives. "In a nudist environment, the true Christian belief of valuing others and not judging others is accentuated," Daisy says. "Here, you don't judge someone for what they look like or what they wear."

"It's one thing to be with Christians in a building," Chip says. "It's another thing

to be with Christians who are nudists. There's a deeper connectivity."

"Though Nature's Resort is not explicitly religious, it is affiliated with the American Association for Nude Recreation, an organization with deep Christian roots. AANR, once named the American Sunbathing Association, and the American League for Physical Culture before that, was led by Daisy Boone in the 1930s.

Boone was a Dutch Reformed minister and a driving force behind popularizing Christian nudism in the U.S., where he preached a religiously enriching nudism. Christian nudism, popular in the early 20th century, continues to find success in the digital age on online forums.

And though Nature's Resort's particular brand of nudism is not the Christian variety, some of its members have found the lifestyle deeply spiritual.

"I think it's far easier being a Christian nudist than being a Christian nonnudist," Katz says. "That's because as a Christian, you've got to love everybody. And as a nudist, you do love everybody."

Community Players of Hobbs
CASTING CALL
THE FLICK
OPEN AUDITIONS
Saturday 7/9/2022 7pm
Sunday 7/10/2022 9pm
Auditions will be held at the Lea County Center for the Arts
communityplayersofhobbs.com
Breakfast includes adult prices, lunch and drinks. Free popcorn for children.

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SPINDLETOP
APPLICATION FOR AUTHORIZATION TO INJECT NOTICE IS HEREBY GIVEN: Spindletop Oil and Gas Company, 12850 Spurling Road STE 200 Dallas, Texas 75230. 972-644-2581 is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORIZATION TO INJECT as follows: PURPOSE: The intended purpose of the injection well is to maintain reservoir pressure by injection of water produced from permitted oil and gas wells. WELL NAME AND LOCATION: Greenback State #2 Section 17-24S-38E 1650' FNL 1770' FWL NAME AND DEPTH OF INJECTION ZONE: Ellenburger 11581-11685' EXPECTED MAXIMUM INJECTION RATE: 200 Bbls/day EXPECTED MAXIMUM INJECTION PRESSURE: 500 psi (surface) Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objection or request for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505. Additional information may be obtained by contacting Tom McMillan at 972-644-2581x235

Mark the date
Edward Jones
MARKING SENSE OF INVESTING
Summer Wright
Financial Advisor
Bus 575-397-0561
Cell 575-831-0221
3401 N. Grimes, Ste 303 • Hobbs, NM 88249
summer.wright@edwardjones.com

Vacation Bible School
Grace Lutheran Church, 100 E. Borgy, is hosting Vacation Bible School for grades pre-K through fifth grade from 6-8 p.m. and Saturday from 9 a.m. noon. A pizza lunch will be provided. For more information, call 575-602-3999.

Art opening
The Lea County Center for the Arts will host an opening reception, 5 to 7 p.m., for the Collaborative Art Showcase, a combined show with pieces by artists from LCCA and the Llano Estacado Art Association working together. The show will be on exhibit through July 30.

SATURDAY
Red or Green?
The Western Heritage Museum will host a "Red or Green?" family fun day 10 a.m.-2 p.m. at the

Fair workshop
The Lea County Master Gardeners will host a free workshop to teach people how to prepare flowers and shrubs for exhibit at the Lea County Fair at 10 a.m. at the Lea County Extension Office on the county fairgrounds in Lovington.

Ribbon Cutting
The Hobbs Hispanic Chamber of Commerce will host a ribbon cutting on Monday to welcome new business, Popcorn Alley, at 209 W. Broadway St.

SUNDAY
No events reported.

Guidelines
Readers are welcome to submit items for free to Mark the Date calendar. The event should have a local connection, be open to the public and have contact information provided. E-mail items to editor@hobbsnews.com.

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August 26, 2022

VIA Certified Mail
Return Receipt Requested

New Mexico State Land Office
310 Old Santa Fe Trail,
Santa Fe, NM 87501

RE: Application of Spindletop Oil & Gas Co. for authorization to inject in Greenback State #2, Fowler (Ellenburger) field, Lea County, New Mexico

To Whom it may concern

Enclosed please find a copy of the application of Spindletop Oil & Gas Co. (Oil Conservation form C-108) in the above referenced matter for approval of a reservoir pressure maintenance water injection well: the Greenback State #2 located 1650 FNL 1770 FWL of Section 17, 24S, 38E Lea County, New Mexico (API # 30-025-33611). Spindletop proposes to re-inject produced water produced from the Ellenburger in the same field into the Ellenburger in the Greenback State #2 at Measured Depths 11581' to 11685'. This injection will occur at a max injection pressure of 500 psi and a maximum injection rate of 200 barrels of water per day as described in the application.

This application is provided to the New Mexico State Land Office as the surface landowner in the acreage in which the well is located. If you object to this application your objection must be filed in writing with the Santa Fe Office of the Oil Conservation Division located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within 15 days of the date of this letter. If there is no objection, the Division Director may approve this application.

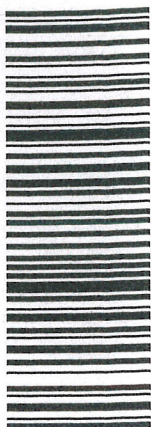
Sincerely,

SPINDLETOP OIL & GAS CO.

Tom McMillan
Petroleum Engineer
972-644-2581x235
Tmcmillan@spindletopoil.com

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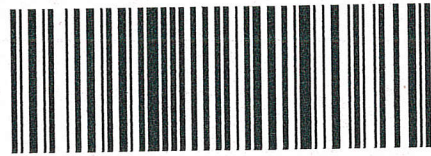
Spindletop Oil & Gas Co.
12850 Spurling Road. Ste. 200
Dallas, TX 75230-1279



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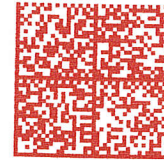
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