

State of New Mexico
Energy, Minerals and Natural Resources Department

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Mr. Darin Savage
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NON-STANDARD LOCATION

Administrative Order NSL-8422

**Devon Energy Production Company, L.P. [6137]
Boundary Raider 6 18 Federal Com Well No. 613H
API No. 30-015-PENDING**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	375 FNL & 1070 FEL	1	6	23S	32E	Lea
First Take Point	100 FNL & 1230 FEL	1	6	23S	32E	Lea
Last Take Point	100 FSL & 1230 FEL	L	18	23S	32E	Lea
Terminus	20 FSL & 1230 FEL	P	18	23S	32E	Lea

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 E/2 of Section 6	480	Wildcat; Wolfcamp	98357
E/2 E/2 of Section 7			
E/2 E/2 of Section 18			

Reference is made to your application received on August 3rd, 2022.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal oil well's completed interval penetrates, each of which consists of a governmental quarter-quarter section or equivalent.

This well's completed interval is as close as 90 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

- Section 6, encroachment to the W/2 E/2
- Section 7, encroachment to the W/2 E/2
- Section 18, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to minimize reserves left in the ground, to allow for tight well spacing and increasing the ultimate recovery of reserves, thereby preventing waste of natural resources within the Wolfcamp formation underlying the E/2 E/2 of Section 6, E/2 E/2 of Section 7 and the E/2 E/2 of Section 18.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102, submitted with the Authorization to Transport (C-104), to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



ADRIENNE E. SANDOVAL
Division Director

Date: 9/26/2022

AES/lrl