

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Cabinet Secretary

Adrienne E. Sandoval, Director
Oil Conservation Division



Mr. Kyle Perkins
Kperkins@matadorresources.com

NON-STANDARD LOCATION

Administrative Order NSL - 8505

**Matador Production Company [OGRID 228937]
Rodney Robinson Federal Com Well No. 217H
API No. 30-025-47439**

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	499 FSL & 1603 FEL	O	7	23S	33E	Lea
First Take Point	100 FSL & 2590 FEL	O	7	23S	33E	Lea
Last Take Point	100 FNL & 2590 FEL	2	6	23S	33E	Lea
Terminus	60 FNL & 2590 FEL	2	6	23S	33E	Lea

Proposed Horizontal Spacing Unit

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 E/2 of Section 7	320.04	Wildcat; Upper Wolfcamp	98177
W/2 E/2 of Section 6			

Reference is made to your application received on December 2nd, 2022.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 50 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 7, encroachment to the E/2 W/2
Section 6, encroachment to the E/2 W/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to allow for the most efficient development of this acreage. Therefore, preventing waste within the Bone Spring formation underlying W/2 E/2 of Section 7 and W/2 E/2 of Section 6.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



ADRIENNE E. SANDOVAL

Division Director

Date: 12/29/2022

AES/lrl