

DATE IN <b>8.16.11</b>	SUSPENSE	ENGINEER <b>DB</b>	LOGGED IN <b>8.16.11</b>	TYPE <b>SD</b>	APP NO. <b>1122827959</b>
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



*PTG-W*  
*AP# = 3003929526*  
*Williams*  
*Rosa unit #*  
*331A*

**ADMINISTRATIVE APPLICATION CHECKLIST**

**201118**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

**[1] TYPE OF APPLICATION - Check Those Which Apply for [A]**

**[A]** Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☒ SD

Check One Only for [B] or [C]

**[B]** Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

**[C]** Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

**[D]** Other: Specify \_\_\_\_\_

**[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**

**[A]** ☒ Working, Royalty or Overriding Royalty Interest Owners

**[B]** ☒ Offset Operators, Leaseholders or Surface Owner

**[C]** ☐ Application is One Which Requires Published Legal Notice

**[D]** ☐ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

**[E]** ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

**[F]** ☐ Waivers are Attached

**[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

**[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Heather Riley

Print or Type Name

*Heather Riley*  
 Signature

Regulatory Specialist, Sr.

Title

*8/11/11*  
 Date

Heather.riley@williams.com  
 e-mail Address



P. O. Box 640  
Aztec, NM 87410  
(505) 634-4222  
(505) 634-4205 (fax)  
Heather.Riley@williams.com

August 11, 2011

Jami Bailey  
Director  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Re: Application of Williams Production Company for Administrative Approval of the Simultaneous Dedication of the West-Half of Section 35, Township 32 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico to its proposed Rosa Unit Well No. 331A and the existing Rosa Unit Well No. 331

Dear Ms. Bailey:

Williams Production Company is the operator of a 320-acre spacing unit in the Basin Fruitland Coal Pool (**Pool Code 71629**) comprised of the west-half of Section 35, Township 32 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico. This spacing unit is dedicated to Williams' Rosa Unit Well No. 331 which has been vertically drilled and produces from the Fruitland Coal formation.

Williams seeks administrative approval of the simultaneous dedication of this 320-acre spacing unit to the following two gas wells:

- Unit K*
- A. the **Rosa Unit Well No. 331 (API No. 30-039-24880)** vertically drilled from a surface location 2540 feet from the South line and 1720 feet from the West line of said Section 35; and
  - B. the proposed **Rosa Unit Well No. 331A (API No. 30-039-29526)** to be horizontally drilled from a surface location 1953 feet from the North line and 697 feet from the West line to a proposed end point or bottomhole location 500 feet from the South line and 50 feet from the West line of said Section 35.

Rosa Unit Well No. 331 is at a standard location in the Fruitland Coal formation pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool. Williams now intends to horizontally drill and complete its proposed Rosa Unit Well No. 331A to be drilled to the targeted subsurface end-point or bottomhole location 500 feet from the South line and 50 feet from the West line (Unit M) of Section 35. Williams proposes to drill this well in compliance with the set-back requirements of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as amended by NMOCD order number R-13200.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

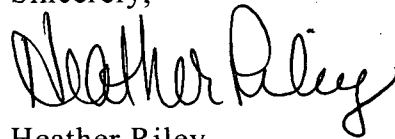
**Exhibit B** is a map of offset operators around the spacing unit in Section 35, T32N - R6W. Williams is the operator of all offsetting spacing units within Rosa Unit. Energen Resources is the operator of all the offsetting spacing units located outside of the Rosa Unit to the north. Williams is the offset operator to a tract of uncommitted acreage in Section 2 of T31N, R6W but they also own it 100% so notice is not required.

Williams has mailed, via USPS Certified Mail, Notice to the offset working interest owners and offset operators that this application has been submitted. A copy of the List of Offset Owners and Offset Operators as well as the Notice is attached hereto as **Exhibit C**.

The simultaneous dedication of the West-Half of said Section 35 to the Rosa Unit Well No. 331 and Rosa Unit Well No. 331A will afford Williams the opportunity to efficiently produce the Fruitland Coal formation under this spacing unit. Williams' proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read "Heather Riley", written in a cursive style.

Heather Riley  
Regulatory Specialist-Senior  
Williams Production Co.

Enclosures

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Exhibit A

Form C-102

Revised October 12, 2005

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number <b>3003929526</b>		*Pool Code <b>71629</b>	*Pool Name <b>BASIN FRUITLAND COAL</b>
*Property Code <b>17033</b>	*Property Name <b>ROSA UNIT</b>		*Well Number <b>331A</b>
*GRID No. <b>120782</b>	*Operator Name <b>WILLIAMS PRODUCTION COMPANY</b>		*Elevation <b>6348'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	32N	6W		1953	NORTH	697	WEST	RIO ARriba

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	32N	6W		500	SOUTH	50	WEST	RIO ARriba

<sup>12</sup> Dedicated Acres <b>320.0 Acres - (W/2)</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

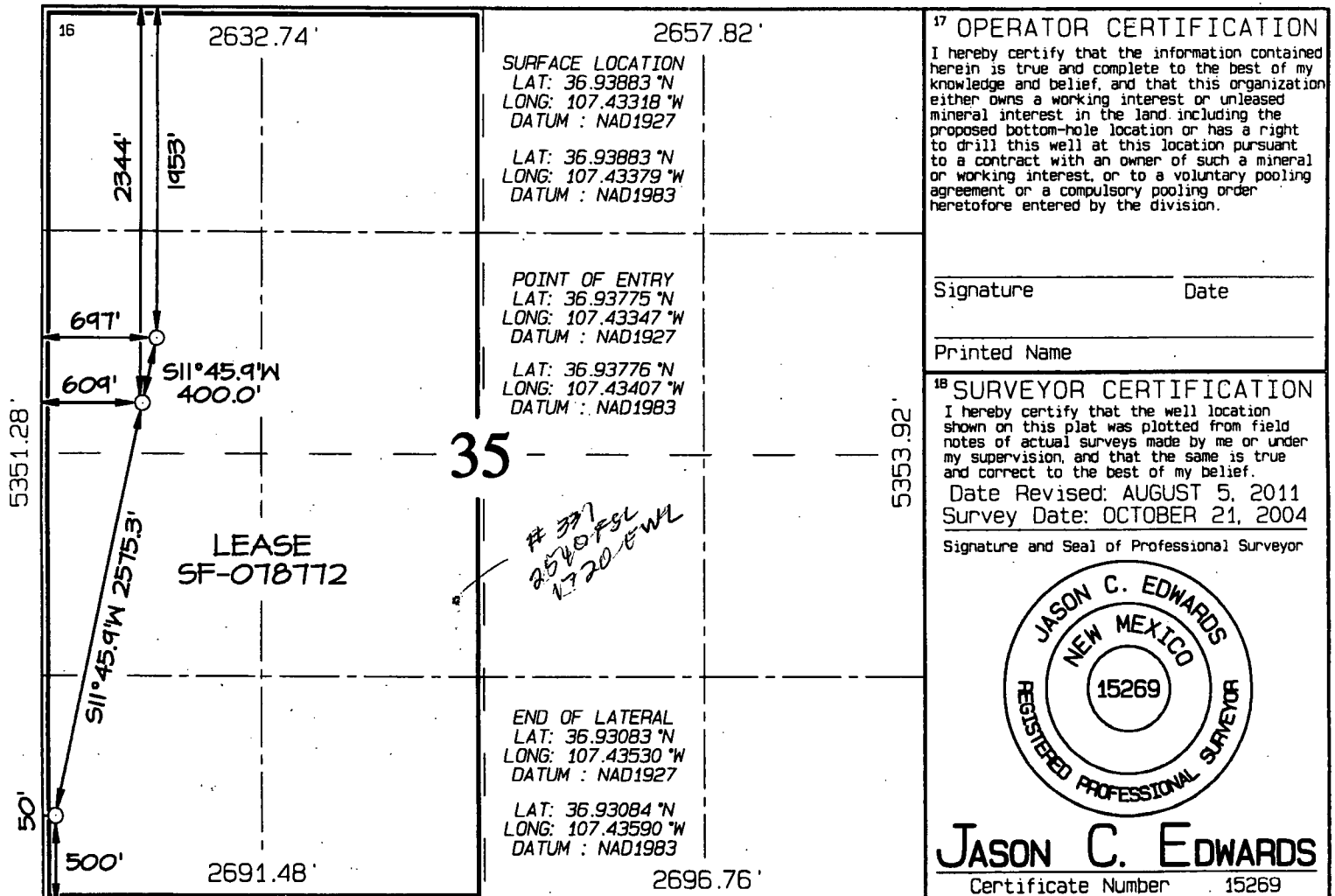
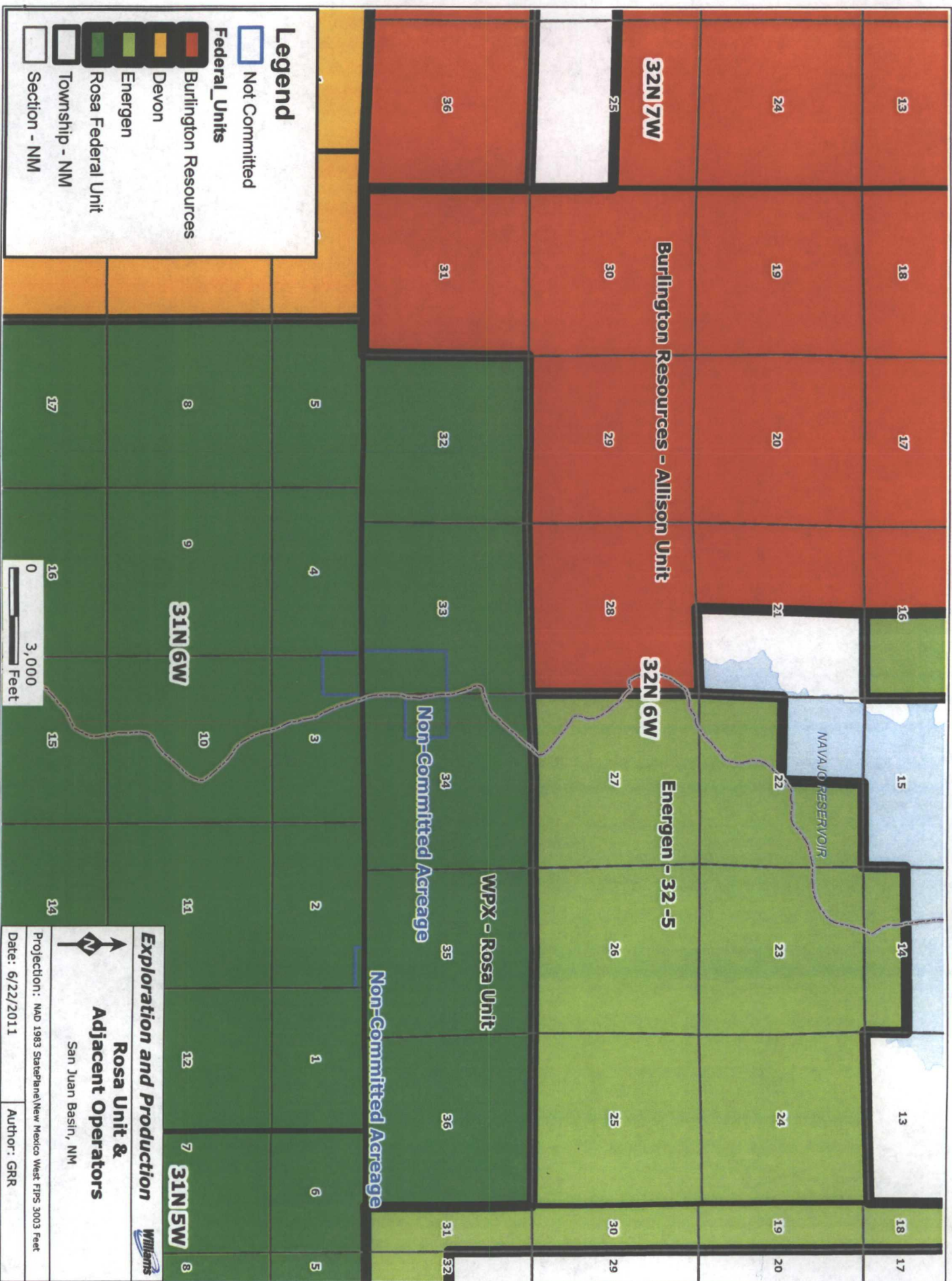


Exhibit B



Rosa Unit #331A  
Offset Owners

BP AMERICA PRODUCTION CO.  
ATTN: DONNA JONES  
P.O. BOX 3092  
HOUSTON, TX 77253

MR. FRED E. TURNER, L.L.C.  
4925 GREENVILLE AVENUE, STE 852  
DALLAS, TX 75206-4079

MS. ELIZABETH T. CALLOWAY  
P.O. BOX 191767  
DALLAS, TX 75219-1767

MR. J. GLENN TURNER, JR., L.L.C.  
4809 COLE, SUITE 212  
DALLAS, TX 75205

MR. JOHN TURNER  
P.O. BOX 329  
PORT ARANSAS, TX 78373

SACRAMENTO MUNICIPAL UTILITIES DISTRICT  
ATTN: BOB SHIPLEY  
P.O. BOX 15830  
SACRAMENTO, CA 95852-1830

MARY FRANCES TURNER, JR TRUST  
ATTN: SHERI ANDERSON  
TX1-2931  
P.O. BOX 660197  
DALLAS, TX 75266-0197

OMIMEX PETROLEUM, INC.  
ATTN: CLARK P. STORMS  
7950 JOHN T. WHITE ROAD  
FORT WORTH, TX 76120

CONOCOPHILLIPS COMPANY  
ATTN: CHIEF LANDMAN, SJ/ROCKIES  
P.O. BOX 4289  
FARMINGTON, NM 87499-4289

ENERGEN RESOURCES  
ATTN: DAVID M. POAGE  
2010 AFTON PLACE  
FARMINGTON, NM 87401



P. O. Box 640  
Aztec, NM 87410  
(505) 634-4222  
(505) 634-4205 (fax)  
Heather.Riley@williams.com

August 11, 2011

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**AFFECTED INTEREST OWNERS**

Re: Application of Williams Production Company for simultaneous dedication, Rio Arriba County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that Williams Production Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the Rosa Unit Well No. 331A and the Rosa Unit Well No. 331 to the W/2 of Section 35, Township 32 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours,

A handwritten signature in black ink that reads "Heather Riley".

Heather Riley  
Regulatory Specialist-Senior  
Williams Production Co.

Enclosures