

DATE IN <u>8.16.11</u>	SUSPENSE	ENGINEER <u>D.B.</u>	LOGGED IN <u>8/16/11</u>	TYPE <u>SD</u>	APP NO. <u>1122846572</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



William
Rosa unit #226A
API 30-039-27817

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE.

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☒ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Heather Riley
 Print or Type Name

Heather Riley
 Signature

Regulatory Specialist, Sr.
 Title

8/15/11
 Date

Heather.riley@williams.com
 e-mail Address

RECEIVED OOD
 2011 AUG 16 AM 11:30



P. O. Box 640
Aztec, NM 87410
(505) 634-4222
(505) 634-4205 (fax)

Heather.Riley@williams.com

August 15, 2011

Jami Bailey
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Williams Production Company for Administrative Approval of the Simultaneous Dedication of the North-Half of Section 12, Township 31 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico to its proposed Rosa Unit Well No. 226A and the existing Rosa Unit Well No. 226

Dear Ms. Bailey:

Williams Production Company is the operator of a 271.17-acre spacing unit in the Basin Fruitland Coal Pool (**Pool Code 71629**) comprised of the North-half of Section 12, Township 31 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico. This spacing unit is dedicated to Williams' Rosa Unit Well No. 226 which has been vertically drilled and produces from the Fruitland Coal formation.

Williams seeks administrative approval of the simultaneous dedication of this 271.17-acre spacing unit to the following two gas wells:

- A. the ~~Rosa Unit Well No. 226~~ ^G (**API No. 30-039-24494**) vertically drilled from a surface location 1760 feet from the North line and 830 feet from the East line of said Section 12; and
- B. the proposed **Rosa Unit Well No. 226A (API No. 30-039-27817)** to be horizontally drilled from a surface location 1391 feet from the North line and 902 feet from the West line to a proposed end point or bottomhole location 100 feet from the North line and 800 feet from the East line of said Section 12.

Rosa Unit Well No. 226 is at a standard location in the Fruitland Coal formation pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool. Williams now intends to horizontally drill and complete its proposed Rosa Unit Well No. 226A to be drilled to the targeted subsurface end-point or bottomhole location 100 feet from the North line and 800 feet from the East line (Unit B) of Section 12. Williams proposes to drill this well in compliance with the set-back requirements of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as amended by NMOCD order number R-13200.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

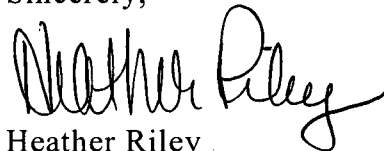
Exhibit B is a map of offset operators around the spacing unit in Section 12, T31N - R6W. Williams is the operator of all offsetting spacing units within Rosa Unit.

Williams has mailed, via USPS Certified Mail, Notice to the offset working interest owners that this application has been submitted. A copy of the List of Offset Owners as well as the Notice is attached hereto as **Exhibit C**.

The simultaneous dedication of the North-Half of said Section 12 to the Rosa Unit Well No. 226 and Rosa Unit Well No. 226A will afford Williams the opportunity to efficiently produce the Fruitland Coal formation under this spacing unit. Williams' proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read "Heather Riley", written in a cursive style.

Heather Riley
Regulatory Specialist-Senior
Williams Production Co.

Enclosures

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Exhibit A

Form C-102
Revised October 12, 2005

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 3003927817	*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code 17033	*Property Name ROSA UNIT	*Well Number 226A
*GRID No. 120782	*Operator Name WILLIAMS PRODUCTION COMPANY	*Elevation 6336'

¹⁰ Surface Location

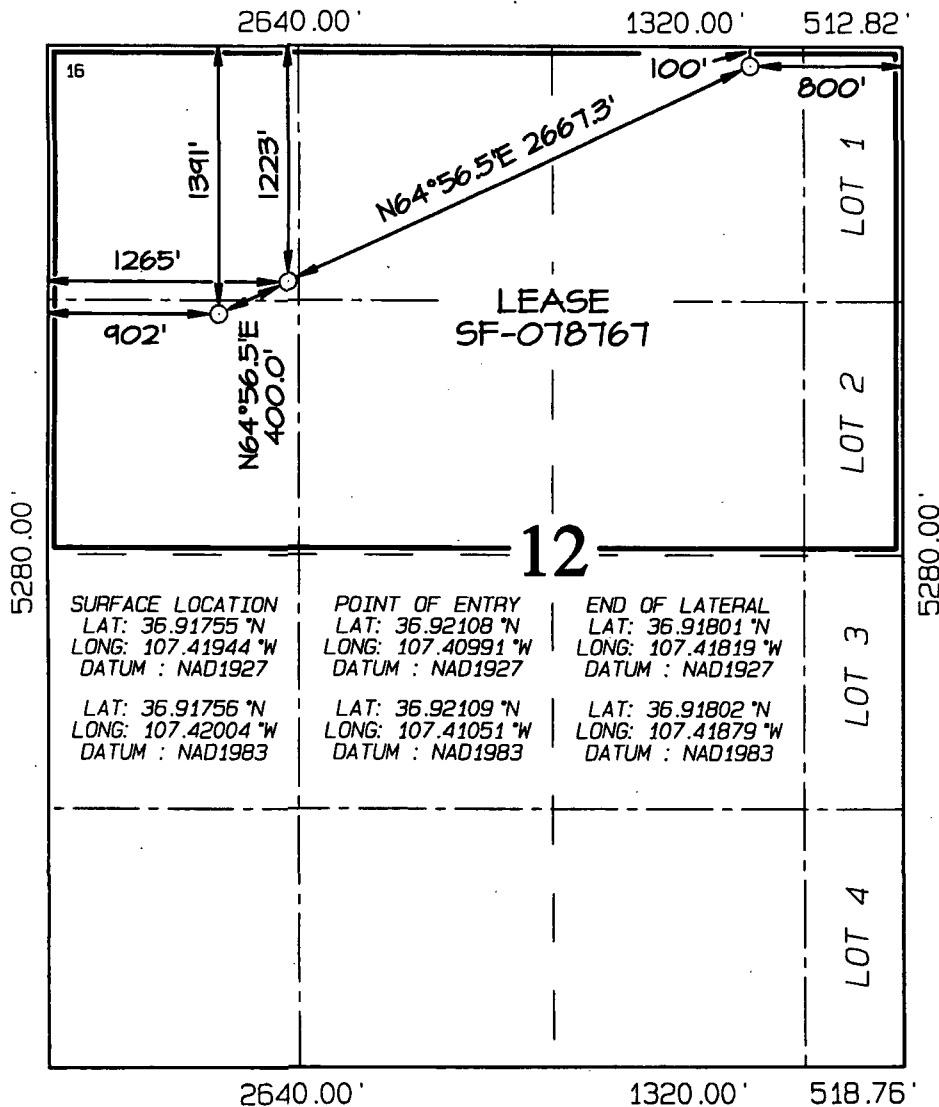
UL or lot no.	Section	Township	Range	Lot Idh	Feet from the	North/South line	Feet from the	East/West line	County
E	12	31N	6W		1391	NORTH	902	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idh	Feet from the	North/South line	Feet from the	East/West line	County
B	12	31N	6W		100	NORTH	800	EAST	RIO ARRIBA

¹² Dedicated Acres 271.17 Acres - (N/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

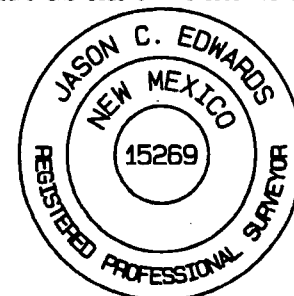
Printed Name _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: AUGUST 4, 2011
Date of Survey: MAY 7, 2004

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

Exhibit C

Rosa Unit #226A
Offset Owners

BP AMERICA PRODUCTION CO.
ATTN: DONNA JONES
P.O. BOX 3092
HOUSTON, TX 77253

MR. FRED E. TURNER, L.L.C.
4925 GREENVILLE AVENUE, SUITE 852
DALLAS, TX 75206-4079

MS. ELIZABETH T. CALLOWAY
P.O. BOX 191767
DALLAS, TX 75219-1767

MR. J. GLENN TURNER, JR., L.L.C.
4809 COLE, SUITE 212
DALLAS, TX 75205

MR. JOHN TURNER
P.O. BOX 329
PORT ARANSAS, TX 78373

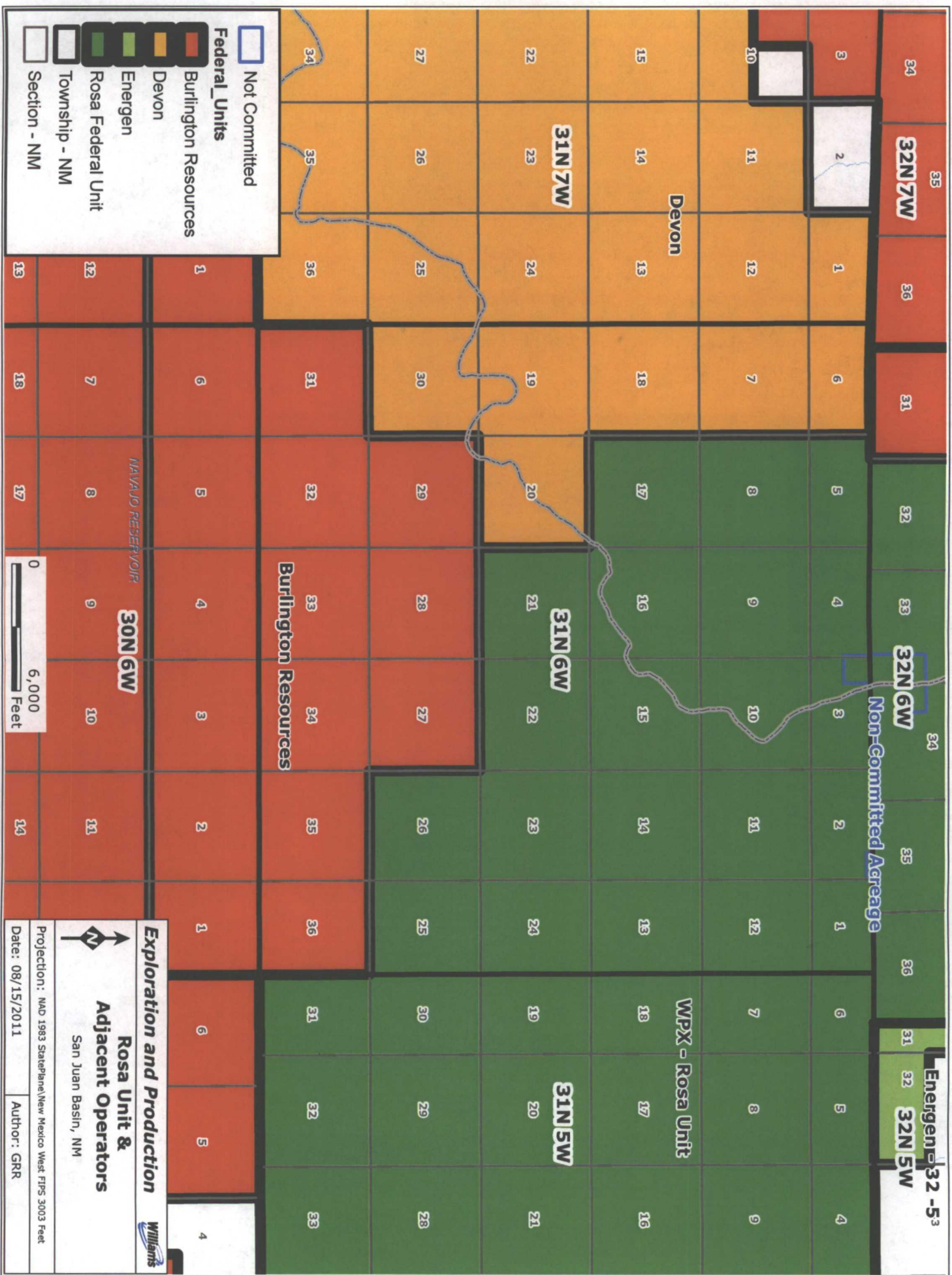
SACRAMENTO MUNICIPAL UTILITIES DISTRICT
ATTN: BOB SHIPLEY
P.O. BOX 15830
SACRAMENTO, CA 95852-1830

OMIMEX PETROLEUM, INC.
ATTN: CLARK P. STORMS
7950 JOHN T. WHITE ROAD
FORT WORTH, TX 76120

MARY FRANCES TURNER, JR TRUST
c/o JPMORGAN CHASE BANK, N.A., TRUSTEE
ATTN: LESLIE TIPPING
P.O. BOX 2605
FORT WORTH, TX 76113

CONOCOPHILLIPS COMPANY
ATTN: CHIEF LANDMAN, SAN JUAN/ROCKIES
P.O. BOX 4289
FARMINGTON, NM 87499-4289

Exhibit B





P. O. Box 640
Aztec, NM 87410
(505) 634-4222
(505) 634-4205 (fax)
Heather.Riley@williams.com

August 15, 2011

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

AFFECTED INTEREST OWNERS

Re: Application of Williams Production Company for simultaneous dedication, Rio Arriba County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that Williams Production Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the Rosa Unit Well No. 226A and the Rosa Unit Well No. 226 to the N/2 of Section 12, Township 31 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours,

Heather Riley
Regulatory Specialist-Senior
Williams Production Co.

Enclosures