SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[41 **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

erry W. Sherrell Production Clerk	•
	8/15/11
rint or Type Name Signature Title	Date
jerrys@mec.com e-mail Address	



Post Office Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

August 15, 2011

Oil Conservation Division Attn: Will Jones 1220 South St. Francis Dr. Santa Fe, NM 87505

Dear Mr. Jones:

Mack Energy respectfully requests an administrative approval without notice and hearing of the following unorthodox well location.

Because of our desire to drill this well in a timely manner, we also request your approval be expedited. The well location and legal description is as follows:

Rushmore State Com #1 555 FSL & 1980 FEL Sec. 36, T9S, R29E Chaves County, New Mexico

The well will be completed in the Marrow formation in the Many Gates; Marrow Pool.

Attached to this application are the following exhibits.

- A.) Well location and acreage dedication plat (form C-102) (Exhibit A).
- B.) A plat showing the proposed unorthodox locations, the respective proration units, and the offsetting proration units (Exhibit B).
- C.) A map showing the reason for the unorthodox location, the location is too close to the section line and to achieve the best geological advantage. (Exhibit C)

This well is located in the SW/4 of the SE/4 of Sec. 36 T9S R29E. The well was not drilled as a horizontal well as permitted. The well was TD at 9502' and pipe was run making the well an unorthodox location. The well is encroaching the NW/4 of the NE/4 of Sec 1 T10S R29E, all of which is owned by Mack Energy Corporation.

Thank you for your assistance in this matter. If you have any questions, please feel free to call.

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

JWS/dw Enclosures DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505	WELL LOCATION AND	ACREAGE DEDICATION PLA	AT
API Number 30-005-64142	Pool Code 80980	Many Gates; Marrow	Name
Property Code	Prop	erty Name	Well Number
38482	RUSHMORI	E STATE COM	1
OGRID No.	•	ator Name	Elevation
013837	MACK ENERG	Y CORPORATION	3984'

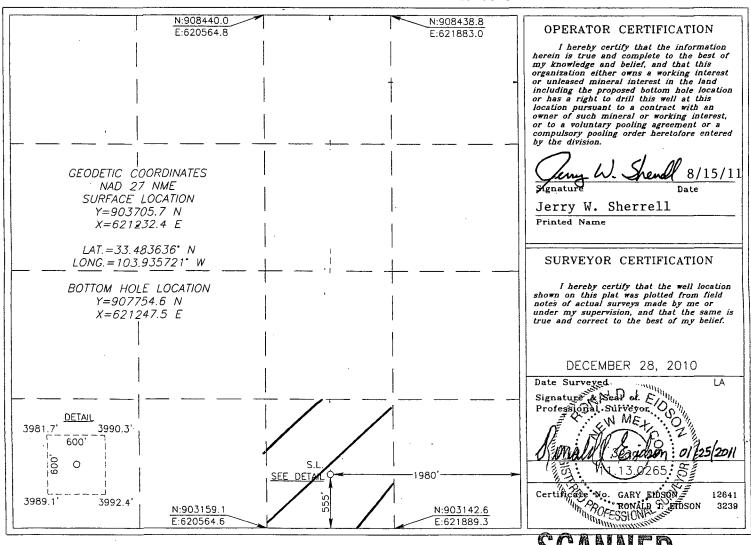
Surface Location

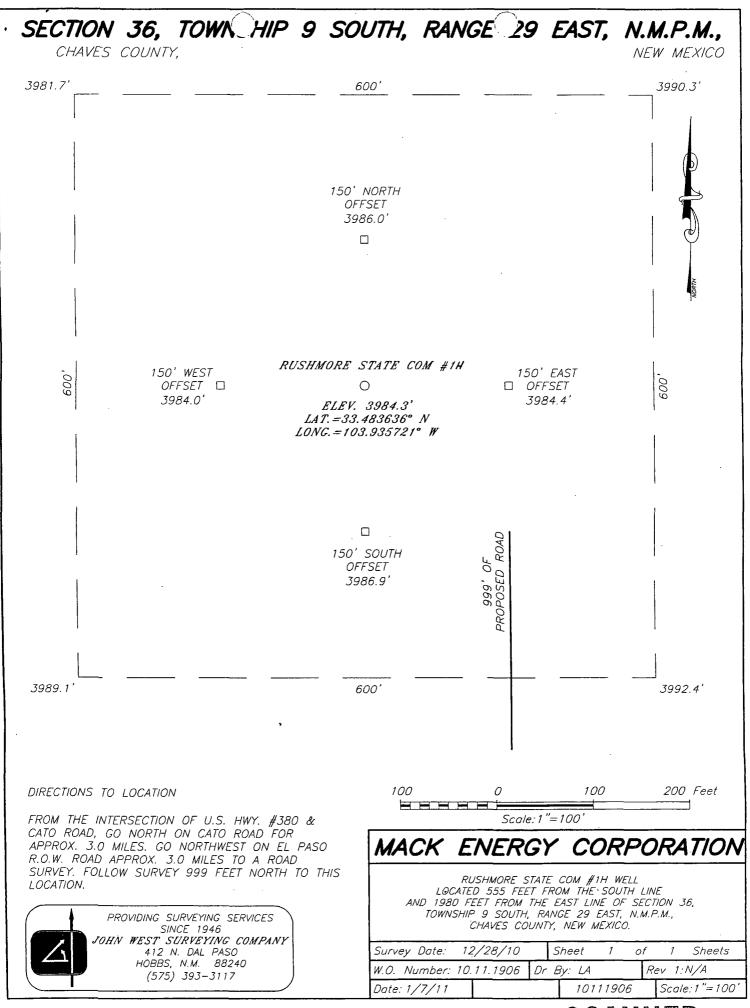
[UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	0	36	9-S	29-E		555	SOUTH	1980	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township ·	Range	Lot Idn	Feet from the	'North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Con	nsolidation (Code Ord	der No.	I		<u></u>	<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





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Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Thursday, September 15, 2011 4:23 PM

To:

'jerrys@mec.com'

Subject:

Rushmore State Com #1; NSL Application

Dear Mr. Sherrill

You have filed the referenced application apparently dedicating a 40-acre unit (SW/4 SE/4 of Section 36-9S-29E) to this well. However, the Many Gates Morrow Gas Pool in which the well is said to be located is a gas pool that is spaced on 320 acres, and this well is entered in our system as a gas well. If you expect it to produce as an oil well, a different pool classification will be needed, and, in that case, the location would not be unorthodox, since oil spacing rules provide only for 330-foot setbacks.

If it is expected to be a gas well, then you will need to dedicate a 320-acre unit – either S/2 or E/2 of Section 36 to this well. Also, this NSL application will require notice to owners in the N/2 and E/2 of Section 1-10S-29E, not merely to those in the NW/4 SE/4 of that section.

Please furnish a C-102 designating a 320-acre unit and ownership information concerning the offsetting 320-acre units in Section 1, or, if you expect this to be an oil well, secure approval for this as a wildcat oil well from the District office.

Sincerely

David K. Brooks Legal Examiner

Brooks, David K., EMNRD

From:

Jerry Sherrell [jerrys@mec.com]

Sent:

Friday, September 16, 2011 8:12 AM

To:

Brooks, David K., EMNRD

Cc:

Deana Weaver

Subject:

RE: Rushmore State Com #1; NSL Application

Attachments:

SharpMX7001N@mackenergycorp.com_20110916_070748.pdf

David,

I have attached the revised C-102. I have also attached a map showing that Chase oil owns the lease in all of Sec. 1 T10S R29E, therefore no offset owners need to be notified.

Thanks,

Jerry W. Sherrell Mack Energy Corporation P.O. Box 960 Artesia, NM 88211-0960 Office 575-748-1288 Cell 432-260-8363 jerrys@mec.com

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Thursday, September 15, 2011 4:23 PM

To: Jerry Sherrell

Subject: Rushmore State Com #1; NSL Application

Dear Mr. Sherrill

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Sincerely

David K. Brooks Legal Examiner

State of New Mexico

DISTRICT I. 1825 N. FRENCH DR., HOBBS. NW 88240

Energy, Minerals and Natural Resources Department

Form, C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Paol Cade	Pool Name				
30-005-64142	80980	Many Gates; Marrow	- American			
Property Coile	•	erty Name	Well Number			
38482	RUSHMORE STATE COM 1					
OGRID No.	•	ator Name	Elevation			
013837	MACK ENERG	Y CORPORATION	3984'			

Surface Location

UL or lot No.	Section -	Township	Range	Lot ián	Feet from the	North/South line	Feet from the	East/West line	County	
0	36	9-5	29-E		555	SOUTH	1980	EAST	CHAVES	

Bottom Hole Location If Different From Surface

U	Larlot No.	Section	Township	Range	Lot ldn	Feet from the	'North/South line	feet from the	East/West line	County
	edicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.	}			
	320								•	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N:908440.0 E:620564.8	N:908438.2 E:521883.0	OPÉRATOR CERTIFICATION
		I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
GEODETIC COORDINATES NAD '27 NME SURFACE LOCATION		Jerry W. Sherrell Jerry W. Sherrell
Y=903705.7 N X=621232.4 E		Printed Name
LAT.=33.483636° N LONG.=103.935721° W		SURVEYOR CERTIFICATION
BOTTOM HOLE LOCATION Y=907754.6 N X=621247.5 E		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		DECEMBÉR 28, 2010
		Date Surveyed LA Signature & Sear of E
3981.7' 3990.3' 600'	SL	Small Sendson 01/25/2011
3989.1' 3992.4' N:903159.1 E:520564.6	SEE DETS/C 1980' N:903142.6 E:621889.3	Certificate No. CARY EIDSON 12641 RONALD TETDSON 3239

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