<u></u>		PTGW
DATE IN 9-2.11	:	SUSPENSE ENGINEER DKB LOGGED 9, 211/SD TYPE // 24/556/64/2
Carracas 25 A	<i>#</i> 7	ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - Emarger ADMINISTRATIVE APPLICATION COVERSHEET Covaccae 25A#7
THIS C	OVERSH	EET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
	IC-Dov [PC-P	: [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] whole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
• •	OF A [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling []NSL []NSP []NSL []DD
	Chec [B]	K One Only for [B] and [C] Image: Commingling - Storage - Measurement [] DHC [] CTB [] PLC [] OLS Image: Commingling - Storage - Measurement
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	FICA [A]	FION REQUIRED TO: - Check Those Which Apply, or Does Net Apply [X] Working, Royalty or Overriding Royalty Interest Owners
	[B]	[X] Offset Operators, Leaseholders or Surface Owner
	[C]	[] Application is One Which Requires Published Legal Notice
	[D]	[] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	[] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	[] Waivers are Attached
[3] INFOR	RMAT	TION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

David M. Poage Print or Type Name

Signature

District Landman Title 8/31/.1

Date



CERTIFIED MAIL-RECEIPT REQUESTED 7009 2820 0000 6910 8761

August 31, 2011

Ms. Jami Bailey Division Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, NM 87505

> RE: Application of Energen Resources Corporation for Administrative Approval of the Simultaneous Dedication of the West-Half of Section 25, Township 32 North, Range 5 West, N.M.P. M., Rio Arriba County, New Mexico to its presently drilling Carracas 25 A # 7H Well and the existing Carracas 25 A # 14 Well.

Dear Ms. Bailey:

Energen Resources Corporation is the operator of a 319.09 acre spacing unit in the Basin Fruitland Coal Pool **(Pool Code 71629)** comprised of the west-half of Section 25, Township 32 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico. This spacing unit is dedicated to Energen's Carracas 25 A # 14 which was vertically drilled and produces from the Fruitland Coal formation.

Energen seeks administrative approval of the simultaneous dedication of this 319.09 acre spacing unit to the following two gas wells:

A. the **Carracas 25 A 14 well (API No. 30-039-27588)** vertically drilled from a surface location 870' FSL and 1,510' FWL of Section 25 and later sidetracked and bottom holed at a point 760' FNL and 1880' FWL of Section 25.

B. the newly drilling **Car racas 25 A # 7H well (API No. 30-039-30852)** which is being horizontally drilled from a surface location 2,611' FSL and 898' FWL of Section 24, to a proposed bottom hole location 100' FSL and 400' FWL of Section 25. The entry point was at 100' FNL and 400' FWL of Section 25.

Neither well violates the existing set back requirements for these wells. There are 10' setbacks pursuant to Order R-13119.

Attached hereto for each well is a copy of Division Form C-102 for these wells that show the surface and bottom hole locations of each well. In addition also enclosed is a map of the offset operators of all offsetting spacing units. Energen Resources is the operator of all offsetting spacing units and owns 100% of the working interest in all offsetting spacing units.

Since Energen is the only party required to be furnished a Notice to offset operators none is being attached to this application.

The simultaneous dedication of the West-Half of said Section 25 to the Carracas 25 A # 14 and the Carracas 25 A # 7H wells will afford Energen the opportunity to efficiently produce the Fruitland Coal formation under this spacing unit. Energen's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Dand Mory

David M. Poage District Landman Energen Resources Corporation

Enclosures

DISTRICT I 1625 N. French D	r., Hobbs, l	N.M. 68240	En	ergy, Mine	State of rais & Natu	New Mexico ral Resources Dep	artment		Revised	Form C-1 August 15, 20
DISTRICT II 611 South First, A DISTRICT III 1000 Rio Brazos I	-			OIL C		TION ⁶ DIVISION		Submit	to Appropriat State La Fee La	e District Off ease - 4 Cop ease - 3 Cop
DISTRICT IV 2040 South Pache	eco, Santa I			OCT MILO	Santa Fe	ACREAGE D	EIVED HIGZAM			NDED REPO
" API	Number	T		*Pool Code		ACREAGE D		*Pool Nam		
⁴ Property C	ode	· <u> </u>			-	erty Name CAS 25A			r •	Fell Number 14
VOGRID No				ENERG	-	ator Name IRCES CORPORAT	ION	<u> </u>		* Elevation 7162'
UL or lot no.		Promobile	Perce	t - t tan	¹⁰ Surfe	ce Location	Hng Post	from the	East/West line	
N	Section 25	Township 32N	Range. 5W	Lot Idn	870'	SOUTH	1	510'	WEST	County RIO ARRIB
UL or lot no. C	Section 25	Township 32N	¹¹ Botto Range 5W	Lot Idn	Locatio Feet from 760'	n If Different the North/South NORTH	line Feet	from the	East/West line WEST	County RIO ARRIB
Dedicated Acres			¹⁰ Joint or	infili	¹⁴ Consolidat			er No.	HL31	
	\$ 89 54	32" W			5 52		FNE 21 BC		OPERATOR C	ERTIFICATI
3280.00° (R) 2662.711 (M)	S 89.54 1880	'32" ₩ 8	H LOCATIO		52	276.70' (R)	0	17 1 hereby is true a ballet Signatu Nat Printed	OPERATOR C certify that the inform ad complete to the bes the set of the best free han Smith Name	nation contained here s of my knowledge c
. (Cr0) 117" W 5262.711 (M)	S 89 54	'32" ₩ 8	H LOCATIO	25	52	276.70' (R)	0	17 / hereby is true a bolia Signatu Nat Printed Dril Title 2/1 Date 18 SI / hereby co was platted me or unda	OPERATOR C correlify that the inform and complete to the bes	ation contained here t of my knowledge c

State of New Mexico Energy. Minerals & Natural Resources Department Form C-102 DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 Revised October 12, 2005 <u>DISTRICT II</u> 1301 W. Grand Avanue, Artesia, N.M. 66210 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies **OIL CONSERVATION DIVISION** DISTRICT III 1000 Rio Brazos Rd., Axtec, N.M. 87410 1220 South St. Francis Dr. Santa Fe, NM 87505 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT *Pool Name API Number Pool Code 30-A 30 71629 BASIN FRUITLAND COAL Well Number Property Code Property Name 7H CARRACAS 25 A 35034 Elevation OGRID No. ⁰Operator Name 7368' ENERGEN RESOURCES CORPORATION 162928 ¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Bast/West line County **RIO ARRIBA** 24 32N 5W 2611 SOUTH 898' WEST L. ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Lot Idn North/South line Rast/West line Section Township Range Feat from the Feet from the County 400' **RIO ARRIBA** 32N 100' М 25 5W SOUTH WEST Dedicated Acres Joint or Infill ¹⁴ Consolidation Code "Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 18 17 **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a 1 working interest or unleased mineral interest in the cluding the proposed bottom hole location or has land in a right to drill this well at this location pursuant to a WELL FLAG contract with an owner or a compulsory pooling order hereisfore entered by the division. LAT. 36.96564" N LONG. 107.31950" W DATUM (NAD 1983) 2 she 3-22-11 FND 2" BC **9**-898' Data Signature 3 Stephen Printed Name Byer E <u>"</u> 3 2644.52' (NORTH 2640.00' (0.10D 18 SURVEYOR CERTIFICATION DIRECTIONAL DRILL reby certify that the well location shown on this plat 10"26'08" W 4 2757.32 z was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my beilef. 89'55'43" W 5272.19' (M) S FND 2° BC GLO 1924 FND 2" BC GLD 1924 S 89'56' W 5278.70' (R) 00 100' JUNE 8, 2009 Date of Survey ENTRY POINT LAT. 36.95820" N Sig **E**E LONG. 107.32120 M DATUM (NAD 1983) "rea 5262.71' (5280.00' DIRECTIONAL DRILL S 0'00'06" E 5064.25 2 5 ≩ RCVD JUL 21'11 001'17" BOTTOM HOLE OIL CONS. DIV. LAT. 36.94429" N LONG. 107.32120" W DATUM (NAD 1983) z DIST. 3

100

FND 2" BC GLD 1924

N 89'51'03" W

N 89'54' W

5274.42' (M)

5280.66' (R)

FND 2" BC GLD 1924

Ð

DAVID RUSSELL

10201

Certificate Number

