ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

Carracas 21 B # 1H

ADMINISTRATIVE APPLICATION COVERSHEET

Applid	[PC-Po	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [Dol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [Indified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling [] NSL [] NSP [] DD [X] SD
	Check [B]	One Only for [B] and [C] Commingling - Storage - Measurement [] DHC [] CTB [] PLC [] PC [] OLS [] OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [] WFX [] PMX [] SWD [] IPI [] EOR [] PPR
2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply [X] Working, Royalty or Overriding Royalty Interest Owners
٠	[B]	[X] Offset Operators, Leaseholders or Surface Owner
	[C]	[] Application is One Which Requires Published Legal Notice
	[D]	[] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	[] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	[] Waivers are Attached
3·]	INFORMAT	ION / DATA SUBMITTED IS COMPLETE - Statement of Understanding
here	by certify that I	or personnel under my supervision, have read and complied with all applicable R

Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

David M. Poage	Dana Mooge	District Landman	9/	09/11
Print or Type Name	Signature	Title	Da	ate



September 9, 2011

CERTIFIED MAIL-RECEIPT REQUESTED 7009.2820 0000 6910 8952

Ms Jami Bailey **Division Director** Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, NM 87505

RE:

Application of Energen Resources Corporation for Administrative Approval of the Simultaneous Dedication of the North-Half of Section 21, Township 32 North, Range 4 West, N.M.P. M., Rio Arriba County, New Mexico to its existing Carracas 21 B # 5 Well and the Carracas 21 B # 1H Well.

Dear Ms. Bailey:

Energen Resources Corporation is the operator of a 320.00 acre spacing unit in the Basin Fruitland Coal Pool (Pool Code 71629) comprised of the north-half of Section 21, Township 32 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico. This spacing unit is dedicated to Energen's Carracas 21 B # 5 which was vertically drilled and is capable of production from the Fruitland Coal formation.

Energen seeks administrative approval of the simultaneous dedication of this 320.00 acre spacing unit to the following two gas wells:

- the Carracas 21 B # 5 well (API No. 30-039-24421) vertically drilled from a surface location 1,655' FSL and 1,185 FWL of Section 21 and
- B. the horizontally drilled Carracas 21 B # 1H well (API No. 30-039-30473) which was horizontally drilled from a surface location 1,655' FNL and 1,165' FWL of Section 21 to a bottom hole location 115' FNL and 146' FEL of Section 21. The entry point was at 1,458' FNL and 1,944' FWL of Section 21.

Neither well violates the existing set back requirements for these wells.

Attached hereto for each well is a copy of Division Form C-102 for these wells that show the surface and bottom-hole locations of each well. In addition also enclosed is a map of the offset operators of all offsetting spacing units. Energen Resources is the operator of all offsetting spacing units and owns 100% of the working interest in all offsetting spacing units.

Since Energen is the only party required to be furnished a Notice to offset operators none is being attached to this application.

The simultaneous dedication of the North-half of said Section 21 to the Carracas 21 B # 5 and the Carracas 21 B # 1 wells will afford Energen the opportunity to efficiently produce the Fruitland Coal formation under this spacing unit. Energen's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

David M. Poage

District Landman

Energen Resources Corporation

Enclosures

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Original Survey Conducted and Recorded By David R Russell

06/11/2007 Date of Survey

10201 Certificate Number State Lease - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505 MAMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Name 30-039-30473 71629 Basin Fruitland Coal Property Code ⁵ Property Name Well Number 35661 CARRACAS 21B OGRID No. 8 Operator Name Elevation 162928 ENERGEN RESOURCES CORPORATION 7335 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County NORTH 32N .1165 WEST RIO ARRIBA Bottom Hole Location If Different From Surface East/West line UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the County NORTH 32N 115 EAST RIO ARRIBA 12 Dedicated Acres ³ Joint or Infill Consolidation Code Order No. SCAD MOAR A JOR R-11319 OIL CONS. DIV. allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the vision. 5190.68 **OPERATOR CERTIFICATION** I hereby certify that the information contained herem is true and complete 146 to the best of my knowledge and belief, and that this organization either 1655 BHL was a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this nant to a contract with an owner of such a mineral or working 11/05/09 -1165 \$HL Vicki Donaghey SURVEYOR CERTIFICATION I hereby certify that the well location shown on this

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ENERGY AND MINERALS DEPARTMENT

P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

form C-102 Revised 10-1-78

All distances must be from the outer haundaries of the Section.

Cyclote	Danaumana I	,	Luase Well No.										
	Resources, Inc		Carracas Unit 21 B 5				J						
Unii Leller E	Init Letter Section Township E 21 32 North		E	Range County 4 West Rio Arrib		lio Arriba							
E 21 32 North 4 West Rio Arriba Actual Footage Location of Wells													
1655 feet from the North line and 1185 feet from the West line													
Ground Level Elev.	Producing For		Pool	F 4+11	0 1			iled Acreages					
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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?													
X Yes	No Man	swer is "yes;" type	of cansoli	dution Carra	icas Uni	t - Uniti	zat1	on					
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this form if	necessary.)			- I HAVE BE		in consoling	100. (Ose levelse side Of					
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