District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rto Brazos Road; Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR	
Yates Petroleum Corporation 25575 Jeremy Haass	
Address 104 S. 4 TH Street Facility Name Rodke 'AOY' #1 Surface Owner Fee Mineral Owner Fee LOCATION OF RELEASE Unit Letter 21 198 Range 25E Feet from the 660 North/South Line North 660 Ratitude 32.65177 Longitude 104.48283 NATURE OF RELEASE Type of Release Crude Oil Source of Release Crude Oil Source of Release Pumping Unit Was Immediate Notice Given? Yes No Not Required Not Required FYES, To Whom? N/A Was a Watercourse Reached? If a Watercourse Reached? If a Watercourse Ras Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* A small hole developed in the flow line. Upon discovery of leak, well was shut in and flow line was isolated.	
Surface Owner Fee	
Facility Name Rodke 'AOY' #1 AUG 3 0 2011	
Surface Owner Fee	
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LOCATION OF RELEASE Unit Letter Section 19S 25E 660 North Feet from the C 21 19S 25E 660 North Feet from the C 21 19S 25E 660 North East East Eddy Latitude 32.65177 Longitude 104.48283 NATURE OF RELEASE Type of Release Volume Recovered 8 B/O 8 B/O 8 B/O 8 B/O 9 Source of Release Date and Hour of Occurrence Pumping Unit 8/26/2011 AM 8/26/	
Unit Letter Section Township 19S 25E Feet from the 660 North/South Line Feet from the 660 East East Eddy	
C 21 19S 25E 660 North 660 East Eddy Latitude 32.65177 Longitude 104.48283 NATURE OF RELEASE Type of Release Crude Oil 15 B/O 8 B/O Source of Release Date and Hour of Occurrence Pumping Unit 8/26/2011 AM 8/26/	
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Describe Area Affected and Cleanup Action Taken *	
An approximate area of 20' X 20'. Vacuum truck called to pick up remaining oil, impacted soils to be scraped up and taken to an NMOCD approved	
facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are	
under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will	be
submitted. Depth to Ground Water: >100' (approximately 130', Section 21-T19S-R25E, per NMOSE), Wellhead Protection Area: No, Distance	e to
Surface Water Body: >1000', SITE RANKING IS 0.	
The transfer of the transfer o	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health	th
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other	.11
federal, state, or local laws and/or regulations.	
OIL CONSERVATION DIVISION	
and the state of t	
Signature:	
Approved by Distinct Drance	
Printed Name: Jeremy Haass	
Title: Environmental Regulatory Agent Approval DateSFP 0 9 2011 Expiration Date:	
E-mail Address: jhaass@yatespetroleum.com Conditions of Approval: Attached	
Remodiation per OCD Rules &	
Date. Worlday, August 29, 2011 Thore. 575-746-1471 Childlings SUBMIT DEMEDIATION	
*Attach Additional Sheets If Necessary Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 2RP - 882	