

District I  
1625 N. French Dr. Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

AUG 24 2011

Form C-141  
Revised October 10, 2003

NMOCD ARTESIA  
Operator must come to appropriate District Office in accordance with Rule 1.16 on back side of form

30-015-26387

Release Notification and Corrective Action

nmlb1125539112

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Linn Energy	Contact: Ron Ragland
Address: 2130 W Bender Blvd. - Hobbs, NM	Telephone No.: 575-942-8675
Facility Name: Turner B 87	Facility Type: Oil and Produced Water Tank Battery
Surface Owner: BLM	Mineral Owner: BLM
Lease No.: LC-029395-B	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	29	17S	31E	1335	S	2665	W	Eddy

Latitude: 32 48' 12.14" Longitude: -103 53' 46.51"

NATURE OF RELEASE



Type of Release: Produced Water/Oil	Volume of Release: 30/3 bbl	Volume Recovered: 0
Source of Release: Produced Water Tank	Date and Hour of Occurrence: 08/18/11 - 0900	Date and Hour of Discovery: 08/18/11 - 0930
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher, OCD Artesia	
By Whom? R. Ragland	Date and Hour: 08/18/11	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully: \*

Describe Cause of Problem and Remedial Action Taken: \* Leak developed in polyethylene production line. Production to line was stopped, the damaged area of the line removed and the line repaired.

Describe Area Affected and Cleanup Action Taken: \* Release flowed west across the main lease road and entered 2 shallow drainage features which converged after 30' into one deeper drainage feature. The impacted area in the single drainage feature is approximately 12-24" wide. Majority of this section of the drainage feature is 6-7 feet deep and 3-4 feet wide at the top. This area covers approximately 50% (190') of the spill path. Last portion of the pathway opens slightly. Staining based upon cattle tracks in the spill path on the lower section suggest the hydrocarbon impacts to be ~2" vertical. Three (3) soil borings were advanced with a hand auger. Samples were collected on 1 foot intervals to a depth of 5' BGL and sent for laboratory analysis (Assessment map attached). Visual observations indicate hydrocarbon staining in the first 3-6 inches of surface soils with caliche encountered in 2 of the 3 boring sites at approximately 4-5' bgl. Additional information attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Daniel Brick	Signed By: 	
Title: Regulatory Compliance Advisor	Approved by District Supervisor:	SEP 12 2011
E-mail Address: dbrick@linenergy.com	Approval Date:	Expiration Date:
Date: 08/15/11	Conditions of Approval:	Attached <input type="checkbox"/>
Phone: 281-840-4267	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	

Attach Additional Sheets if Necessary

10/12/2011

2RP-889