

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

SEP 07 2011

NMOCD ARTESIA

Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

*nMLB/125554041* *277558* OPERATOR ☒ Initial Report ☐ Final Report

Name of Company : LIME ROCK RESOURCES II-A, L.P	Contact : Jerry Smith
Address : 1111 Bagby Street Suite 4600, Houston ,TX 77002	Telephone No. : 575-748-9724
Facility Name : Stirling 7 C #4	Facility Type: Battery

Surface Owner : Private	Mineral Owner: Federal	Lease No. : API #30-015-34838
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	7	18S	27E	990	FNL	1650	FWL	Eddy

Latitude 32.76700 Longitude -104.321001

NATURE OF RELEASE

Type of Release : OIL & Produced Water	Volume of Release : 4 bbls oil & 83 bbls PW	Volume Recovered: 2 bbls oil & 68 bbl PW
Source of Release : flow line	Date and Hour of Occurrence: 1/18/11 am	Date and Hour of Discovery: 1/18/11 12:30 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM / Jim Amos	
By Whom? Steven Forister	Date and Hour : 1/19/11 11:15 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

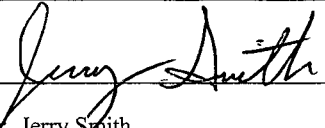
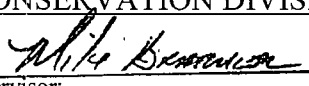
Describe Cause of Problem and Remedial Action Taken.\*

3" poly flow line split inside the berm at the tank battery. The flowline was isolated and repaired. A vacuum truck picked up 2 barrels of oil and 68 barrels of produced water immediately.

Describe Area Affected and Cleanup Action Taken.\*

The affected area was located within the berms of the unlined Stirling battery. The nearest well to the release is Stirling 7 #1, API # 30-015-21528. Talon/LPE was also contacted for the correction of the release.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jerry Smith	Signed By  Approved by District Supervisor:	
Title: Assistant Production Supervisor	Approval Date: SEP 12 2011	Expiration Date:
E-mail Address: jsmith@limerockresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/31/11 Phone: 575-748-9724	Remediation per OCD Rules & Guidelines. <b>SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:</b> <u>10/12/2011</u>	

\* Attach Additional Sheets If Necessary

2RP-894