DISTRICT P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

### State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-101 **Revised February 10,199** Instructions on bac Submit to Appropriate District Offic > State Lease - 6 Copie Fee Lease - 5 Copie

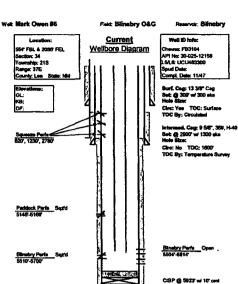
P.O. Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

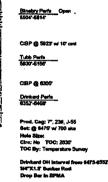
APPI ICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

			2141.0		/11/1 1 -	O DI GLE							
		1	Operato	or Name a	and Adr	dress	<u></u>				2	OGRID 432	Number 23
15 SMITH R		LAND, T	X 79705	;							3	API Nun 30-025-	nber 07005
<sup>4</sup> Pi	roperty Code	e ,					<sup>5</sup> Property MARK (						12400 I No. 6
	2101			<del></del>	<u> </u>	7 5	Surface Loc			<u> </u>	ł		
Ul or lot no.	Section	Townsl	ahin F	Range	Lot.ic		et From The	1	th/South Line	Feet From The	East/West	Line	County
0	34	21-S	• •	37-E	<b>Lv</b>	J.,	554'		SOUTH	2086	EAST		LEA
		<u>.</u>	8	Propo	sed B	ottom Hc	ole Locatior	n If C	Different From	n Surface			
UI or lot no.	Section	Towns	ship F	Range	Lot.k		et From The		rth/South Line	Feet From The	East/West	Line	County
	L	₽n	oposed Po		<u> </u>	<u>-</u> .			L	<sup>10</sup> Proposed Po	⊥ ol 2		
	VI	PENROSE			۶G	50350	)						
	······												
1	Type Code P		<sup>12</sup> W	VellType Co O	ode		Rotary or C.T. ROTARY		<sup>14</sup> Lea	se Type Code S	<sup>15</sup> Grou	nd Level	Elevation
<sup>16</sup> Multi	ple		17 Pr	roposed De	əpth	18	Formation		<sup>19</sup> Cr	ontractor	:	20 Spud	Date
					GRAYBURG				1	2/20/200-	ŧ		
				- :	<sup>21</sup> Pro	oposed C	Casing and	Cen	nent Prograr	n	61897	17.7	
SIZE OF	HOLE	SC	IZE OF CA	ASING	W	EIGHT PER	FOOT	SE	TTING DEPTH	SACKS Ó	F. ĈEMENT	-	ĘŞT. TOP
NO CHANGE	:				1				·····	/12			1
	·····										h. 4	2	107
	<u> </u>									6	<u></u>	1	3
	<u> </u>									18	0000	Ø	<u>;;</u>
22 Describe the	ano hearner		conlicatio	- is to DEEF		UG BACK OV	the data on the t			I proposed new product	Ū	<u> </u>	<u> </u>
Describe the CHEVRON GRAYBURG APPROVAL	blowout preve U.S.A. INC 3 RESERV	ention program C. INTENE VOIR. THI	am, if any. ( DS TO R IE INTEN	Use addition RECOMPL NDED PR	nai sheets LETE T ROCEDI	is if necessary. THE SUBJE DURE AND (	ECT WELL FF CURRENT &	Rom Pro	THE BLINEBR POSED WELL	Y OIL & GAS PO BORE DIAGRAM		PENROS	SE SKELLY FOR YOUR
MIRU KEY CBL/CCL LC ABOVE TOP	'. TIH W/PI OG FR 510 P PERF. R	KR & RBF 00-100' AE RU SWAB.	P. SET F BOVE C 3. TIH W/	RBP @ 51 CMT TOP.	100. PL . PERF KR & SI	PU 1 JT & SE F PICKED IN SET @ 3600	INTERVALS. 1 0. FRAC W/6	- PKR TIH W 66.00	& & SPOT 20' S V/PPI PKR. AC 0 GALS YF130	AND ON RBP. R IDIZE PERFS W/ , 138,000 LBS 16 WELL OVER TO	15% NEFE H /30 SAND, FI	ICL. RE	L PKR & PU
Division hav	tify that the rul ve been compli- complete to the	lied with and	d that the inf	formation giv					OIL(	CONSERVA	TION DI	VISIC	)N
Signature	X	MS	e)	Ne	ak	e	A	\pprov	ved By:	aut	DETROI	- Lugr	NGINEER
Printed Nam		enise Lea	ike					Title:	DEC	1 6 2004	FEILOL		
Title Re	gulatory S	pecialist					/	Appro	val Date:		Expiration D	ate:	
Date 1	2/10/2004			Telepho	one	915-687			tions of Approva	al:			

Attached



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Reservoir: Blinebry

COTD: PSTD: TD: 6552 Updated: 12/7/2004

E By: Keith Lopez

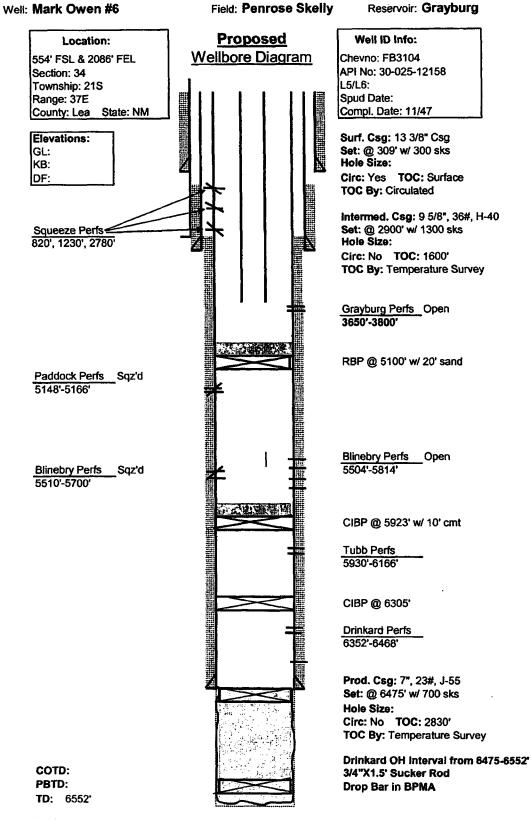
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Updated: 12/7/2004

By: Keith Lopez

DISTRICT |

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P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III. 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

### State of New Mexico Energy, Minerals and Natural Resources Department

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# **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-102 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

t	API Numb 30-025-4		005		<sup>2</sup> Pool Cod 50350		<sup>3</sup> Pool Name PENROSE SKELLY GRAYBURG						
4	Property Co 2701	f					operty N ARK O		·		<sup>6</sup> Well No. 6		
7 00	GRID Numb 4323	ber					perator /RON	Name USA INC			9 El	evation	
						<sup>10</sup> Surfac	e Loc	ation					
Ul or lot no O	Section 34	Townsh 21-S	•	nge 7-E	Lot.idn	Feet From 554'	The	North/South Line SOUTH		t From The 86'	East/West Line EAST	County LEA	
		<u>.                                    </u>		<sup>11</sup> B	ottom Hol	e Location	If Dif	ferent From Su	face				
Ul or iot no.	Section	Townshi	p Ra	nge	Lot.ldn	Feet From		North/South Line		t From The	East/West Line	County	
<sup>12</sup> Dedicated 40	Acre <sup>13</sup>	<sup>3</sup> Joint or I No		14	Consolidatio	on Code	<sup>15</sup> Ord	der No.			<u> </u>		
NO	ALLOW	ABLE WIL						NUNTIL ALL INTE NAPPROVED B				DATED	
		<u> </u>								17 OPI	ERATOR CERTIFIC	CATION	
16		i					i				ertify that the informat		
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	- <b>-</b>	י י י					; ; ;			Signature	10 Ar	ake	
		1					1		l	Printed Nam Denise L		.,	
		1					1			Positio	bry Specialist		
1		i			1		1			Date	y opecialist	<u> </u>	
		1			ł		I I			12/10/2004			
										18 SUI	RVEYOR CERTIFIC	CATION	
1		1					ł			-	fy that the well location		
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1		1			I					Date Ourvey	50		
		1								Signature &		······································	
1		ł			*¢			2086'		Professional	Surveyor		
		1 1				82 t			1				
										Certificate N	).		
0 330 6	60 990	1320 165	0 1980	2310 3	2640	2000 15	500	1000 500		1			
			000			2000 1		1000 000	U	<b></b>	······		

Submit 3 copies to Appropriate Energy, Minerals and Natural Resources Department District Office	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION	
DISTRICT II P.O. BOX 2088	30-025-07005
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	7. Lease Name or Unit Agreement Name MARK OWEN
1. Type of Well: OIL GAS WELL WELL OTHER	
2. Name of Operator CHEVRON USA INC	8. Well No. 6
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG
4. Well Location Unit Letter O : 554' Feet From The SOUTH Line and 2086'	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
<sup>11.</sup> Check Appropriate Box to Indicate Nature of Notice, Repo	ort or Other Data
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS	
PULL OR ALTER CASING       CASING TEST AND CEM         OTHER:       OTHER:         12.       Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent proposed work) SEE RULE 1103.	RECOMPLETE TO GRAYBURG
PULL OR ALTER CASING CASING TEST AND CEM OTHER: OTHER: OTHER:	RECOMPLETE TO GRAYBURG
PULL OR ALTER CASING       CASING TEST AND CEM         OTHER:       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinen proposed work) SEE RULE 1103.         1-26-05: MIRU PU.         1-27-05: TIH W/RBP & PKR. SET RBP @ 5100. PU 15' & SET PKR. SPOT 5 SX OF SAND ON TO 1-31-05: TIH W/RBP & PKR. SET RBP @ 5100. PU 15' & SET PKR. SPOT 5 SX OF SAND ON TO 1-31-05: TIH W/RBP & PKR. SET RBP @ 5100. PU 15' & SET PKR. SPOT 5 SX OF SAND ON TO 1-31-05: TIH W/RBP & SET @ 366-3704, 3726-3731, 3753-3760, 3769-3771, 3778-3784, 3848-3855. PU PKR \$\$ a568-3855' W/2600 GALS 15% NEFE. SPOT ACID TO END OF TBG. SWELL.         2-07-05: REL PKR. TIH W/PKR & SET @ 3593.         2-07-05: FREL PKR. TIH W/PKR & SET @ 3593.         2-09-05: REL PKR. TIH & TAG SAND @ 4992.         2-10-05: FLOW WELL TO TANK.         2-14-05: TIH W/RK & SET @ 3603. SW48B.         2-11-05: FLOW WELL TO TANK.         2-16-05: TIH W/PKR & SET @ 3603. SW48B.         2-11-05: FLOW WELL TO TANK.         2-16-05: TIH & SET PLUG IN PROFILE NIPPLE. TEST PLUG & GET OFF PKR. TIH W/112 JTS 2 TO 2000'.         2-17-05: TIH & FILL ON TOP OF PLUG. TIH W/BAILER. CLEAN OUT FILL. RETR PRONG FROM PROF NIP. RIG DOWN, TURN WELL OVER TO PRODUCTION. FINAL REPORT         2-24-05: ON 24 HR OPT. FLOWING 81 OIL, 201 GAS, & 262 WATER. GOR-2481	RECOMPLETE TO GRAYBURG
PULL OR ALTER CASING       CASING TEST AND CEM         OTHER:       OTHER:       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinen proposed work) SEE RULE 1103.       1-26-05: MIRU PU.         1-27-05: TIH TO 5145.       1-28-05: TIH W/RBP & PKR. SET RBP @ 5100. PU 15' & SET PKR. SPOT 5 SX OF SAND ON TO 1-31-05: TIH W/CPNL LOG & LOG FR 5100 UP TO 2900. RUN CBL & CCL LOG FR 5100-SURF T         2-02-05: PERF 3658-3660, 3670-3676, 3696-3704, 372-373, 3735-3760, 3769-3771, 3778-3784, 3848-3855. PU PKRS & TIH WO 3900. SET PKR @ 3615. REL PKR.         2-03-05: ACIDIZE PERFS 3658-3855' W/2600 GALS 15% NEFE. SPOT ACID TO END OF TBG. S         WELL.         2-07-05: REL PKR. TIH W/PKR & SET @ 3593.         2-09-05: FRAC W/67,000 GALS YF130, & SAND.         2-09-05: FRAC W/07,000 GALS YF130, & SAND.         2-10-05: TIH W/FKR & SET @ 3603. SWAB.         2-11-05: FLOW WELL TO DATK.         2-14-05: TIH W/FKR & SET @ 100 N 5/64 CHOKE 175 PSI. 9 OIL, 33 WTR, & 14 MCF. TUR         2-16-05: TIH & SET PLUG IN PROFILE NIPPLE. TEST PLUG & GET OFF PKR. TIH W/112 JTS 2 TO 2000'.         2-17-05: TIH & SET DLUG IN PROFILE NIPPLE. TEST PLUG & GET OFF PKR. TH	RECOMPLETE TO GRAYBURG

2A Blinebry DaB

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		Ener	gy, Minera	State of New Is and Natural			ment					Form C-10 Revised 1-1	-
DISTRICT I		OIL	CONS	SERVAT	ION	DIVIS	ION	WELL API	NO.		-		
P.O. Box 1980, Hobbs,	NM 88240			P.O. Box 20					30-	025-07	005		
DISTRICT II	stopia NIM 99210		Santa F	e, New Mexi	co 875	504-2088		5. Indicate	Type of Lea			<b>-</b>	7
P.O. Box Drawer DD, A DISTRICT III	Artesia, INIVI 00210	,										FEE	X
1000 Rio Brazos Rd., A	ztec. NM 87410							6. State Oi	/ Gas Leas	8			
	WELL COMPLETI	ON OR R	ECOMPL	ETION REPOR	T AND	LOG				1 <b>1</b> 1			
1a. Type of Well:				······································					lame or Un			10	
	WELL DRY	и от	HER			OTHER		- MARK O	WEN				
b. Type of Completion:		DEEPEN		jg diff .ck 🔽 res. (	7	UTHER							
2. Name of Operator					<u></u>			8. Well No		6			
3. Address of Operator			D TX 7070					9. Pool Na	me or Wildo	at			
	15 SMITH RC							_	PENROSE	SKELLY	( GRAYE	URG	
4. Well Location Unit Lett	er O :	554'	Foot	From The <u>SO</u>	ιπн	Line and 2	086'	Feet Fro	m The F	AST	1 ir	10	
		_	1 cel					IMPM			A COI		
Section_	······			<b>,</b>	_ rcanye							w. Csghead	
10. Date Spudded 1/26/2005	11. Date T.D. Reac				2/3/2005			DF & RKB, R	T, GR, etc.)	·	Tools	w. Csgnead	
15. Total Depth 6552'	16. Plug Back T.D. 5080'	17.1		pl. How Many Zon	US /	18. Inter Drilk	vals r ed By	Rotary Tools		Cable	TOOIS	_	
19. Producing Interval(s), 3660-3855' GRAYBURG	-	op, Botton	n, Name						20. V NO	as Dire	ctional St	urvey Made	
21. Type Electric and Oth	er Logs Run								22. V	as Well	Cored		
CPNL LOG, CBL & CCL									NO		. <u></u>	_	
23.			CASIN	IG RECORD (	Report	t all Strings	s set in v	well)					
CASING SIZE	WEIGHT LE	J/FT.	DE	EPTH SET		HOLE SI	ZE	CEME	ENT RECO	RD	AMO	JNT PULLE	D
					NOC	CHANGE							
			1	·····						<u> </u>		· · · · · · · · · · · · · · · · · · · ·	
24.			RECORD			000551							
SIZE	TOP	BOT	TOM	SACKS CEME		SCREEN		SIZE		EFTHS		PACKER	SET
							2	7/8"		5r	· · · ·	<u>م</u>	
26. Perforation record (ir	tenul size and our	her\		ļ		7 AC		F, FRACTUR					
3658-3660, 3670-3676, 3		•	60.3760-27	71	2	7. AC							
3778-3784, 3790-3793, 3					3	658-3855'		ACIDIZE W					
					F			FRAC W/67				, 	
					F		· · · · · · · · · · · · · · · · · · ·	-				<u></u>	
28.				PRODUC	TION								
Date First Production 2/24/20		hod (Flowi	ng, gas lift, j	pumping - size and	l type pu	imp)			1	ell Status ROD	(Prod. o	r Shut-in)	
1	urs tested (	Choke Size		Prod'n For Test Period	Oil - Bbl. 81		Gas - MC 201	1	Vater - Bbl. 262		Gas - (	Dil Ratio	
Flow Tubing Press.	Casing Pressure		culated 24- ur Rate	Oil - Bbl.		Gas - MCF		Water - Bbl.		Dil Gravi	ly - API -	(Corr.)	
29. Disposition of Gas (S SOLD	old, used for fuel, ver	nted, etc.)							Test Witner	sed By			
30. List Attachments		<u> </u>											
31. I hereby certify that the SIGNATURE	e information on both	sides of th	his form is t			est of my know Y Special		l belief.		DATE _		3/7/2005	
TYPE OR PRINT NAME		enise Pi	inkerton						Telep	hone No	. 43	2-687-737	5

				_	-
DeSoto	/Nichols	12-9	3 ver	1.0	

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DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

### State of New Maxico Energy, Minerals and Naturel Resources Department OIL CONSERVATION DIVISION

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

I.       REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT         ' Operator Name and Address       * OGRID Number         CHEVRON USA INC       * OGRID Number         15 SMITH RD, MIDLAND, TX 79705       * Pool Name         * API Number       * Pool Name         30-025-07005       * Propeny Name         * Propeny Code       * Propeny Name         2701       * MARK OWEN         II.       * Sufface Location         Uid rol ton.       Section         11       Sourface Location         Uid rol ton.       Section         11       Bottom Hole Location         111       Gas Connection Date       18 C-129 Permit Number       19 C-129 Effective Date       17 C-129 Epidelation Date         112       Lee Code       * Transporter Name       29 POD       21 OG       20 PD ULSTR Location         112       Location       19 PhilluliPS       0711010       0       0.34-218-37E         113       DUAGES
4323       15 SMITH RD, MIDLAND, TX 79705 <pre></pre>
15 SMITH RD, MIDLAND, TX 79705       R         * API Number       * Pool Name       * Pool Name         30-025-07005       * Property Code       \$ Pool Name         ? Property Code       * Property Name       * Wall No.         ? Disperty Code       * Property Name       * Wall No.         ? Property Code       * Property Name       * Wall No.         ? Property Code       * Property Name       * Wall No.         ? Disperty Code       * Property Name       * Wall No.         ? Property Code       * Property Name       * Wall No.         ? Property Code       * Property Name       * Wall No.         ? Disperty Code       * Property Name       * Wall No.         ? Property Code       * Property Name       * Wall No.         ? Property Code       * Property Name       * Wall No.         ? O       34       21-S       37-E       Solution         !!! Or Iot no.       Section       Township       Range       Lot.Idn       Feet From The       North/South Line       Feet From The       East/West Line       County         !!! Or Iot no.       Section       Township       Range       Lot.Idn       Feet From The       North/South Line       Feet From The       East/West Line       County
RC         * API Number 30-025-07005       * Pool Soft       * PenROSE SKELLY GRAYBURG       * Pool Code 50300         7       Property Code 2701       * Property Name MARK OWEN       * Well No. 6         II. <sup>10</sup> Surface Location       Township       Range       Lot.Idn       Feet From The 554*       SoUTH       2066*       EAST       LEA         UI or lot no.       Section       Township       Range       Lot.Idn       Feet From The 554*       SoUTH       2066*       EAST       LEA         11       Bottom Hole Location       UI or lot no.       Section       Township       Range       Lot.Idn       Feet From The       North/South Line       Feet From The       East/West Line       County         UI or lot no.       Section       Township       Range       Lot.Idn       Feet From The       North/South Line       Feet From The       East/West Line       County         11       Bottom Hole Location       **       **       **       **       **       County         11       Les Code       **       Pool virgit Method Code       **       Case Connection Date       **       **       **       **       **       County         11       Lias Code       **       **       **
30-025-07005     PENROSE SKELLY GRAYBURG     50350       ?     Property Code     ?     Property Name     %     %       2701     MARK OWEN     6       II.     10     Surface Location     6       Ul or lot no.     Section     Township     Range     Lot.Idn     Feet From The     SOUTH     East/West Line     County       0     34     21-S     37-E     554"     SOUTH     2086"     EAST     LEA       11     Bottom Hole Location     Ul or lot no.     Section     Township     Range     Lot.Idn     Feet From The     North/South Line     Feet From The     East/West Line     County       11     Bottom Hole Location     III.     Oil and Gas Transporters     16 C-129 Permit Number     16 C-129 Effective Data     17 C-129 Expiration Data       12     Lse Code     19     Producing Method Code     14 Gas Connection Data     20     21 POD ULSTR Location       11     Oil and Gas Transporter     19     Transporter Name     20     21 POD ULSTR Location     17 C-129 Expiration Data       11     Oil and Gas Transporter     19     Transporter Name     20     21 POD ULSTR Location     0       024650     DYNEGY     0711010     0     0     0
MARK OWEN     6       II. <sup>10</sup> Surface Location       Ul or lot no.     Section     Township     Range     Lot.ldn     Feet From The     North/South Line     Feet From The     East/West Line     County       0     34     21-S     37-E     554'     SOUTH     2066'     EAST     LEA       11     Bottom Hole Location     Ul or lot no.     Section     Township     Range     Lot.ldn     Feet From The     North/South Line     Feet From The     East/West Line     County       12     Les Code     Township     Range     Lot.ldn     Feet From The     North/South Line     Feet From The     East/West Line     County       12     Les Code     Township     Range     Lot.ldn     Feet From The     North/South Line     Feet From The     East/West Line     County       12     Les Code     Township     Range     Lot.ldn     Feet From The     North/South Line     Feet From The     East/West Line     County       12     Les Code     Township     Range     Lot.ldn     Feet From The     North/South Line     Feet From The     East/West Line     County       11     Les Code     F     Transporter Name     30     POD     21     POD ULSTR Location
II.       10 O       Surface Location 21-S       Range 37-E       Lot.Idn       Feet From The 554'       North/South Line SOUTH       Feet From The 2086'       East/West Line EAST       County LEA         11       Bottom Hole Location       Ul or lot no.       Section       Township       Range       Lot.Idn       Feet From The 554'       SOUTH       2086'       East/West Line       County LEA         11       Bottom Hole Location       Ul or lot no.       Section       Township       Range       Lot.Idn       Feet From The       North/South Line       Feet From The       East/West Line       County         12       Lee Code       1* Producing Method Code       I* Gas Connection Date       1* C-129 Permit Number       1* C-129 Effective Date       1* C-129 Explosion Date         11       Lind Gas Transporter       Feet From The and Address       2* POD       2* O/G       2* POD ULSTR Location and Description         034019       PHILLIPS       0711010       O       O-34-21S-37E LEA COUNTY, NM METER #161-010-142       County         024650       DYNEGY       0711030       G       O-34-21S-37E LEA COUNTY, NM METER #161-010-142       County         11/       Produced Water       2* POD       2* POD ULSTR Location and Description
III. Surface Location       Township       Range       Lot.Idn       Feet From The       North/South Line       Feet From The       East/West Line       County         0       34       21-S       37-E       554'       SOUTH       2086'       EAST       LEA         11       Bottom Hole Location       Ul or lot no.       Section       Township       Range       Lot.Idn       Feet From The       North/South Line       Feet From The       East/West Line       County         12       Lee Code       13       Producing Method Code       14       Gas Connection Data       15       C-129 Permit Number       16       C-129 Effective Data       17       C-129 Expiration Da         13       Lise Code       14       Gas Connection Data       15       C-129 Permit Number       16       C-129 Effective Data       17       C-129 Expiration Da         14       Oil and Gas Transporters       19       Transporter Name and Address       20       POD       21       O/G       22       POD ULSTR Location and Description         034019       PHILLIPS       0711010       O       LEA COUNTY, NM       METER #f61-010-142       COUNTY, NM         024650       DYNEGY       0711030       G       LEA COUNTY, NM       COUNTY, NM <td< td=""></td<>
O     34     21-S     37-E     554'     SOUTH     2086'     EAST     LEA       11     Bottom Hole Location     Ul or lot no.     Section     Township     Range     Lot.ldn     Feet From The     North/South Line     Feet From The     East/West Line     County       12     Les Code     13     Producing Method Code     14     Gas Connection Date     15     C-129 Permit Number     16     C-129 Effective Date     17     C-129 Expiration Da       11     Oil and Gas Transporters     16     C-129 Permit Number     16     C-129 Effective Date     17     C-129 Expiration Da       11     Oil and Gas Transporters     19     Transporter Name and Address     20     POD     21     O/G     22     POD ULSTR Location and Address       034019     PHILLIPS     0711010     O     LEA COUNTY, NM     LEA COUNTY, NM       024650     DYNEGY     0711030     G     LEA COUNTY, NM       WETER #f61-010-142     Image: Count of the cou
Bottom Hole Location UI or tot no. Section Township Range Lot.Idn Feet From The North/South Line Feet From The East/West Line County <sup>12</sup> Lee Code <sup>13</sup> Producing Method Code F <sup>14</sup> Gas Connection Date <sup>15</sup> C-129 Permit Number <sup>19</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date <sup>16</sup> Transporters <sup>17</sup> Transporter Name and Address <sup>20</sup> POD <sup>21</sup> O/G <sup>22</sup> POD ULSTR Location and Description OGRID <sup>21</sup> O/G <sup>22</sup> POD ULSTR Location and Description O24650 DYNEGY 0711030 G 0-34-21S-37E LEA COUNTY, NM METER #161-010-142 <sup>10</sup> Produced Water <sup>21</sup> POD ULSTR Location and Description
1 <sup>2</sup> Lee Code       1 <sup>3</sup> Producing Method Code       1 <sup>4</sup> Gas Connection Date       1 <sup>5</sup> C-129 Permit Number       1 <sup>6</sup> C-129 Effective Date       1 <sup>7</sup> C-129 Expiration Date         1 <sup>11</sup> Lite Code       F       1 <sup>19</sup> Transporters       1 <sup>19</sup> Transporter Name       2 <sup>10</sup> POD       2 <sup>1</sup> O/G       2 <sup>12</sup> POD ULSTR Location and Description         1 <sup>10</sup> OR DD       1 <sup>19</sup> Transporter Name       2 <sup>10</sup> POD       2 <sup>11</sup> O/G       2 <sup>12</sup> POD ULSTR Location and Description         034019       PHILLIPS       0711010       O       0-34-21S-37E         024650       DYNEGY       0711030       G       LEA COUNTY, NM         METER #161-010-142       Image: Code Difference       Image: Code Difference       Image: Code Difference         1 <sup>10</sup> Produced Water       2 <sup>14</sup> POD ULSTR Location and Description       2 <sup>14</sup> POD ULSTR Location and Description
P       F         III. Oil and Gas Transporters       19 Transporter Name and Address       20 POD       21 O/G       22 POD ULSTR Location and Description         034019       PHILLIPS       0711010       0       0.34-21S-37E         024650       DYNEGY       0711030       G       0.34-21S-37E         ULEA COUNTY, NM       METER #161-010-142       IEA COUNTY, NM         W. Produced Water       21 POD       21 POD ULSTR Location and Description
1% Transporter Name OGRID       1% Transporter Name and Address       2% POD       21 O/G       22 POD ULSTR Location and Description         034019       PHILLIPS       0711010       0       0-34-21S-37E LEA COUNTY, NM         024650       DYNEGY       0711030       G       0-34-21S-37E LEA COUNTY, NM         WETER #161-040-142       METER #161-040-142       0         1//       0       0       0         1//       0       0       0         1//       0       0       0         1//       0       0       0         1//       0       0       0         1//       0       0       0         1//       0       0       0         1//       0       0       0         1//       0       0       0         1//       0       0       0         1//       0       0       0         1//       0       0       0         1//       0       0       0         1//       0       0       0         1//       0       0       0         1//       0       0       0
10         Transporter and Address         20         POD         21         O/G         22         POD ULSTR Location and Description           034019         PHILLIPS         0711010         O         0-34-21S-37E LEA COUNTY, NM           024650         DYNEGY         0711030         G         0-34-21S-37E LEA COUNTY, NM           WETER #161-010-142         0         0         0-34-21S-37E LEA COUNTY, NM           WETER #161-010-142         0         0         0           V         Produced Water         0         0           23 POD         24         POD ULSTR Location and Description         0
034019         PHILLIPS         0711010         O         0-34-21S-37E           024650         DYNEGY         0711030         G         0-34-21S-37E           024650         DYNEGY         0711030         G         0-34-21S-37E           1         Image: Comparison of the second
024650         DYNEGY         0711030         G         0-34-21S-37E           LEA COUNTY, NM         METER #161-010-142         Image: County of the second s
U2850     LEA COUNTY, NM METER #161-010-142       Image: County of the second se
METER #161-010-142       Image: Constraint of the second seco
<sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description
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<sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description
<sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description
V. Well Completion Data
25         Spud Date         28         Ready Date         27         Total Depth         28         PBTD         29         Perforations
1/28/2005 2/3/2005 8552' 5060' 3860-3855'
30         HOLE SIZE         31         CASING & TUBING SIZE         32         DEPTH SET         33         SACKS CEMENT           NO CHANGE
VI. Well Test Data
<sup>34</sup> Date New OII <sup>35</sup> Gas Delivery Date <sup>36</sup> Date of Test <sup>37</sup> Length of Test <sup>38</sup> Tubing Pressure <sup>39</sup> Casing Pressure 2/24/2005 2-24-05 24 HRS
<sup>40</sup> Choke Size <sup>41</sup> Oil - Bbls. <sup>42</sup> Water - Bbls. <sup>43</sup> Gas - MCF <sup>44</sup> AOF <sup>45</sup> Test Method           81         282         201         E
81 262 201 F
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above     OIL CONSERVATION DIVISION
<sup>46</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Approved By:
40 I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Signature
<sup>46</sup> I hereby certily that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved By:
<sup>46</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Signature Conservation Division Conservation Division Conservation Division Division have been complete with and that the information given above Signature Conservation Conservation Division have been complete with and that the information given above Signature Conservation Conservation Division have been complete with and that the information given above Signature Conservation <pconser< td=""></pconser<>
1 hereby certify that the rules and regulations of the Oil Conservation     Division have been complete with and that the information given above     is true and complete to the best of my knowledge and belief.     Signature     Printed Name     Denise Pinkerton
<sup>46</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is the and complete to the best of my icowineded and ballet.       OIL CONSERVATION DIVISION         Signature       Output       Output       OIL CONSERVATION DIVISION         Printed Name       Denise Pinkerton       Title:

DeSoto/Nichola 12/93 ver 1.10

Form C-101	NEW	MEXICO (	OIL CONSERVA	TION C	OMMISSION	12 12 316	The second second
	1		Santa Fe, New Me		se "	d .	3 1947
		NOTICE	OF INTENTIO	N TO DE	RILL []]		
Notice must be diven	to the O	il Conservatio	n Commission or it	s proper age	nt and approval	obtained b	Hore dial
Notice must be given begins. If changes in t eturned to the sender	he propo	sed plan are c this notice in	onsidered advisable triplicate. One co	, a copy of py will be re	this notice show turned following	approval.	oprovil be
nstructions in Rules a	and Regu	lations of the	Commission.	py			
			Hobb	s, New Me	xico Se	ptember 1	L6, 1947
			Place			D	ate
OIL CONSERVATION Santa Fe, New Mexico,		SSION,					
entlemen:							
	hv notifie	d that it is ou	r intention to comm	nence the di	rilling of a well	to be known	88
Julf Oil Corp							
	npany or (			Lease	W 611 11V	***************************************	
f Sec. <u>34</u> , T.	<u>21S</u>	_, <u>r 37E</u>	, N. M., P. M.,	Drinkard	Field,	Lea	County.
N		The well is_	554 feet (N	) (k) of	the South	line and	2086 feet
		(H.) (W.) o	f the East 1	ine of Se	oction 34-21	S-37E	
		(Give la directions.)	ocation from sectio	n or other l	egal subdivision	lines. Cros	s out wrong
		If state land	the oil and gas lea	se is No	Assig	nment No	
	┝━╌┨	If patented	land the owner is.	Marl	Owen		
┟╍┼╺┼╍╄╍┫╧┤╼┼╼╸		Address		Euni	.ce, New Mex	ico	
			ent land the permit				
1 0		-					
		The lessee is	Gulf Oil	Corp. Gy	msy Divisio	n	
	de se constante de la constante	Address	Box 661,	Tulsa 2,	Oklahoma		
AREA 640 ACRES LOCATE WELL CORRE	Carl V		to drill well with dr				
Rotary Tools				unie odaika		***********	
The status of a bond			<b></b>	90 of the	Goneral Pula-	and Deer-l-	tions -4 41 -
Commission is as follo					General mules	and reading	ununa oi the
We propose to use the	rottomiu8	settings of CSS	ang ang to land or	cement then	as marcated:		
Size of Size of	We	ight Per Foot	New or	Denth	Landed	lor	Saoks

Hole	Casing	Weight Per Foot	Second Hand	Depth	Cemented	Cement	
17-1/4**	13-3/8"	48	New	3001	Cemented	300	
12-1/4**	9-5/8"	36	New	29001	Cemented	1300	
8-3/4**	7" OD	23	New	65001	Cemented	700	

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about..... 6500 \_feet. Additional information:

19...

SEP 18 1947

Approved\_

except as follows:

ByRo	11 1	1: 1	ERVATION COMMISSION,
Title		1	OIL & GAS INSPECTOR

Sincerely yours,

Gulf Oil Corp., Gypsy Division Company or Operator By.

Ŋ-

District Superintendent Position ...

Send communications regarding well to

Name. E. J. Gallagher

Box 1667, Hobbs, New Mexico Address

TREMAL

DEC 2 2 1947

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温泉·阿克拉河 长成 法法法规 (法)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

Gulf Oil Corporation Company or Operator	Hobbs, New Mexico
	in <u>SW SE</u> of Sec. <u>34</u> , <u>T</u> <u>21</u> S
Lease	
R. 37E , N. M. P. M. Drinkard	Field,
Well is 4620 feet south of the North line and 2	0.86feet west of the East line of
If State land the oil and gas lease is No	Assignment No
If patented land the owner is	Address Eunice, New Mexico
If Government land the permittee is	, Address
The Lessee is Gulf Oil Corporation	Address Tulsa, Oklahoma
Drilling commenced	7 Drilling was completed <u>11-20-47</u>
Name of drilling contractor	CO. Address Dallas, Texas
Elevation above sea level at top of casing	feet.
The information given is to be kept confidential until	
OIL S	ANDS OR ZONES
No. 1, fromto	
No. 2, fromto	No. 5, from
No. 3, fromto	No. 6, fromto
IMPORTA	ANT WATER SANDS
Include data on rate of water inflow and elevation to whi	ch water rose in hole.
No. 1, fromto	
	feet
	feet
No. 4, fromto	feet

### CASING RECORD

SIZE	WEIGHT	THREADS	MAKE	AMOUNT	KIND OF	OUT & FILLED	PERFOI	RATED	
5126	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	PURPOSE
13 3/8"	<b>4</b> 8	8 R.T.	SS	2911					
9 5/8"	36	8 R.T.	SS	28841					
7"	23	8 R.T.	SS	6462'					

	1		 1		1	1	1
	1	i					
-							
-							
	I i			^			I

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GR	AVITY AI	AOUNT OF MUD USED
17 1/2	2 13 3/8	3 309	300	HOWCO			······································
	9 5/8	2900	1300	11			
8 3/4	1 7#	6475	700	tt			
		· · · · · · · · · · · · · · · · · · ·					
				PLUGS AND ADAP			
Heaving	plug—Ma	terial		Length		Depth Se	t
Adapters	- Mater	ia1			Size		······································
			RECORD OF S	HOOTING OR CHI	MICAL TREA	TMENT	
SIZE	SHEL	L USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			15% HCL	1000	11-20-47	65521	
				i			
Results o	of shooting	g or chemical	treatmentF1	owed 495 bbls.	oil in 17	hours	
				DRILL-STEM ANI	· · ·		
				·			
II drill-st	em or othe	er special test:	s or deviation sur	veys were made, sub	mit report on a	separate sheet and	d attach hereto.
				TOOLS USED			· ·
Rotary to	ols were u	ised from	0 feet	to6552fe	et, and from.	fee	t tofeel
							t tofee
<b>D</b>	• • • • • • •	11_90	******	PRODUCTION			
				•		1.00	
							was oil;%
emulsion;		% water;	and	.% sediment. Gravi	ty, Be		
If gas we	ll, cu. ft. p	er 24 hours		Gallons	gasoline per 1	l,000 cu. ft. of gas	
Rock pres	ssure, lbs.	per sq. in					
				EMPLOYEES			
	Ashby D	rilling C	<b>D.</b>				
				•			· ,
		***********					, Driller
				ION RECORD ON		-	
					plete and corre	ct record of the w	ell and all work done on
it so far a	s can be d	letermined fro	om available reco	rds.			
Subscribed	d and swo	n to before n	ne this 194	Z.	Hobbs, I	New Mexico	12-18-47
				./_	<sup>ر</sup> م ک	Blace	Date
day of		ec.	,	19.47 Nam	е <u>С.</u> Д	- dalla	her
		[]]]D.	uslan.	Posit	ion Dist	trict Superir	tendent.
	<i>U</i>		Notary Pr	iblic Repr	esenting <u>Gul</u>	f Oil Corpore	tion - GYPROD
Ma Com	indon	iwan 7		_		Company or	-
My Comm	ussion exp	ures	0-24-49	Addr	essBox	1667 - Hobbs	New Mexico
						ang di sa	

FORMATION time, an hydrite and gypsum Red Bed and Anhydrite Anhydri te and Gypsum Ankydri te and Gypsum Anhydrite and Lime Line and Anhydrite Lime and Anhydrite Anhydrite and Salt Red Bed and Shale White Lime - 3910 Lime and Gypaum Lime and Gypsum Lime and Gypsum Lime and Shale Anhydrite 1160 64751 Formation Tops: FORMATION RECORD Sand and lime Sand and lime Sand and lime Total Depth Anhydri te Anhydrite Red Rock Red Bed 011 Pay Lime Lime Lime Lime THIOKNESS IN FEET 5 40 828 978 1082 2496 2703 4263 4595 6361 FROM

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Box 1980, Hobi	UTI- VOTO				01	L CONSERVA	UN DIVISION VED		
5-11-54 5-11-54 5-11-54 1980, Hob	bs, NM 88241-19	80	E	S nergy, Mine	State of New Brais & Natural R	Mexipo	AM 8 52	Revised F	Form ebruary 10, ructions on
District III 1000 Rio Brazos Ri					ONSERVAT P.O. Box anta Fe, NM 8			Submit to Appropria State	
District IV PO Box 2088, Sant	ta Fe, NM 87504-2	2088							REPORT
APPLICA	TION FOF		TO DRILL	., RE-EN	TER, DEEPI	EN, PLUGBAC	K, OR ADD A Z	ONE	
			Operator Nam		88,			ORGRID Numb	
		P. O. BO	N U.S.A. II X 1150	NC.				4323 API Number	
			), TX 7970	)2				30-025-0700	
Property Co	ode	T	,		Property Name			Well No	•
27	<u>01</u>	<u> </u>		MARK O				6	
UL or lot no.	Section	Township	Range	7 Lot Idn	Surface Loc	ation North / South line	Feet from the	East / West line	Count
0	34	215	37E		554	SOUTH	2086	EAST	LEA
<u> </u>	1			om Hole L		fferent From Su			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North / South line	Feet from the	East / West line	Count
	1	Proposed	1 Bool 1		L		Propose	ed Pool 2	<u> </u>
		•					Flopos		
BLINEBRY	OIL & GA	5						······	
Work Type	Code	W	ell Type Code		Cable / R	otary	Lease Type Code	Ground Level Ele	vation
Р		0 & G					F	3433'	
Multiple		Pro	posed Depth		Formation	ns	Contractor	Spud Date	
N			PBTD 590		BLINEBRY				
Hole Size	1	Casing Siz		Casing we		Setting Depth	Sacks of Cement	Estimated 1	
NO NEW		Casing Siz		Casing we		Setting Depth	Sacks of Cerment	Estimated	
CASING									
			·····						
<b></b>				L					
I DESCRIPTION THE N.	roposed proce	тат. и низ ягот.	ication is to D	EEPEN or PL	UG BACK nive the	data on the present n	roductive zone and pro	posed new	
productive zon WE PROPO TOTAL 34 140,000 LB	ne. Describe th OSE TO: M HOLES. A BS OF 16/3	he blowout prev MIRU PU, N CDZ EACH	ention program UBOP.SI W/200GA SH.FLOW	m, Ifany. Us ET CIBP ( ALS 15% I	e additional sheets @5900' CAP V NEFE HCL FL	a <b>if neccessary.</b> N/10' OF CMT. F		DOPOSED NEW ZONE F/5504'-581 ALS LINEAR GEL &	
productive zon WE PROPO TOTAL 34 140,000 LB	ne. Describe th OSE TO: M HOLES. A BS OF 16/3	he blowout prev MIRU PU, N CDZ EACH 30 SD. FLUS	ention program UBOP.SI W/200GA SH.FLOW	m, Ifany. Us ET CIBP ( ALS 15% I	e additional sheets @5900' CAP V NEFE HCL FL ) BOP, NU W	ht neccessary. N/10' OF CMT. F USH. SWAB. FF H. RD MO PU. Permit Expir	PERF BLINEBRY RAC W/57000 GJ	ZONE F/5504'-581 ALS LINEAR GEL & S From Approv	L
Productive zon WE PROPO TOTAL 34 140,000 LB TURN WEL	ne. Describe th OSE TO: M HOLES. A 3S OF 16/3 L OVER T	he blowout prev MIRU PU, N CDZ EACH 30 SD. FLUS	ention program U BOP. SI W/200 GA SH. FLOWI CTION.	m, Ifany. Use ET CIBP ( ALS 15% I BACK. NE	e additional sheets @5900' CAP V NEFE HCL FL ) BOP, NU W	h f noccossary. N/10' OF CMT. F USH. SWAB. FF H. RD MO PU. Permit Expit Data Unioss	res 6 Month	ZONE F/5504'-581 ALS LINEAR GEL & S From Approv	L
Productive zon WE PROPO TOTAL 34 140,000 LB TURN WEL	ne. Describe ti OSE TO: M HOLES. A BS OF 16/3 LL OVER T at the information and bellet	he blowout prev MIRU PU, N CDZ EACH 30 SD. FLUS TO PRODUC	ention program U BOP. SI W/200 GA SH. FLOWI CTION.	m, Ifany. Use ET CIBP ( ALS 15% I BACK. NE	e additional sheets @5900' CAP V NEFE HCL FL ) BOP, NU W	htt noccossary. N/10' OF CMT. F USH. SWAB. FF H. RD MO PU. Permit Expir Data Unioss OIL CO Approved by:	res 6 Month	ZONE F/5504'-581 ALS LINEAR GEL & S From Appro derway.	L
Productive zon WE PROPO TOTAL 34 140,000 LB TURN WEL TURN WEL	e. Describe the OSE TO: M HOLES. A SOF 16/3 LOVER T at the Information and belief WEND1 k	he blowout prev MIRU PU, N CDZ EACH 30 SD. FLUS TO PRODUC	ention program	m, Ifany. Use ET CIBP ( ALS 15% I BACK. NE	e additional sheets @5900' CAP V NEFE HCL FL ) BOP, NU W	htt noccossary. N/10' OF CMT. F USH. SWAB. FF H. RD MO PU. Permit Expir Data Unioss OIL CO Approved by:	PERF BLINEBRY RAC W/57000 G/ res 6 Month Drilling Un Workov NSERVATIO	ZONE F/5504'-581 ALS LINEAR GEL & S From Appro derway.	
Productive zon WE PROPO TOTAL 34 140,000 LB TURN WEL TURN WEL I hereby certify the of my knowledge of Signature: Print name; Title:	e. Describe the OSE TO: M HOLES. A SOF 16/3 LOVER T at the Information and belief WEND1 k	he blowout prev MIRU PU, N CDZ EACH 30 SD. FLUS TO PRODUC	ention program	m, Ifany. Use ET CIBP ( ALS 15% I BACK. NE	e additional sheets @5900' CAP V NEFE HCL FL ) BOP, NU W	htt noccossary. N/10' OF CMT. F USH. SWAB. FF H. RD MO PU. Permit Expir Date Unless OIL CO Approved by:	PERF BLINEBRY RAC W/57000 G/ res 6 Month Drilling Un Workov NSERVATIO	ZONE F/5504'-581 ALS LINEAR GEL 8 s From Appro- derway.	L

Subfait to Appropriate District Office State Lease - 6 copies			y, Mineral	State of New s and Natura	ai Reso	urces Dep						 n C-105 sed 1-1-89
Fee Lease – 5 copies DISTRICT I P.O. Box 1980, Hobbs, 1	01L NM 88240	CONSERV	CONS	P.O. Box	ION	DIVI	SIO	N	ELL API NO 3.(	)-025-070	05	- -
DISTRICT II P.O. Drawer DD, Artesi				, New Mex	ico 87	504-208	8	. 5	. Indicate Ty	pe of Lease STA	TE 🗌	FEE
DISTRICT III 1000 Rio Brazos Rd., A				02				6	. State Oil &	: Gas Lease No	).	
	OMPLETIC	N OR RE	COMPLE	ETION REP	PORT	AND LOO	3		//////			
1a. Type of Well: OIL WELL		ELL X	dry 🗌	OTHER					. Lease Nan	e or Unit Agre	ement i	NAIDE
b. Type of Completion: NEW WORK WELL OVER	DEEPEN	BACK		DIFF RESVR OT	HER				Mark C	wen		· · ·
2. Name of Operator	~ ~ ~ ~							8	. Well No.			
Chevron U 3. Address of Operator								9	. Pool name			
P. O. Box 4. Well Location	1150, M	ldland,	<u>TX /9</u>	9702					Blin	ebry		
Unit Letter	<u> </u>	5 <u>54</u> Feet	From The	South		Line an	d	2086	Feet I	from The	Ea	stLine
Section	34		nship	215		37E		NM				County
10. Date Spudded	11. Date T.D. I	Reached		ompi. (Ready to 1/10/94	o Prod.)	13.		ti <b>ons (DF&amp;</b> 3433 <b>'</b>	. <b>RKB, RT, G</b> GR	R, etc.) 1	4. Elev.	Casinghead
15. Total Depth 6552 '	16. Piu	<b>Back T.D.</b> 5923 '		17. If Multiple Many Zone	Compl.	How			Rotary Too	<u>المالية المالية المالية</u>	Cable To	sio
19. Producing Interval(s)	, of this comple	tion - Top, B	ottom, Name	}						20. Was Direct	ional Si	rvey Made
5504'-5814 21. Type Electric and Ot									22. Was W	all Cond		
21. Type Electric and Od	ier Logi kun								22. W 85 W			
23.		CA	SING R	ECORD (	Repo	rt all stri	ngs	<u>set in w</u>	vell)			
CASING SIZE	WEIGH	<u>r lb/ft.</u>		TH SET		OLE SIZE			ENTING R	ECORD	AN	IOUNT PULLED
9-5/8"				809' 900'		17-1/2" 12-1/4"			<u>300 sx</u> 300 sx			
			64	75'		8-3/4"			700 sx			
											·	
24.			ER RECO					25.		BING REC	_	1
SIZE	TOP	BC	TTOM	SACKS CE	MENT	SCRE	EN		<b>SIZE</b> 2-3/8"	<b>DEPTH</b> 551		PACKER SET
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26. Perforation records 5504'-5814'	•	size, and n	umber)			27. AC				E, CEMEN NT AND KIN		UEEZE, ETC.
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							·		<u>als ge</u>	1, 140,0	00# ·	16/30_sd
28.				PRODU	CTIO	N				· · ·		
Date First Production		Productio		Flowing, gas lif	t, pumpi	rg - Size and	i type j	ритр)		Well Statu	s (Prod	. or Shut-in)
11/10/94 Date of Test	Hours Teste	4   C	F1 hoke Size	<u>owing</u>   Prod'a For	r (	Dil - Bbl.		Gas - MC	F 1	Vater - Bbl.	rođ	Gas - Oil Ratio
11/14/94	24		W.O.	Test Perio	d	9		742	.	1		32444
Flow Tubing Press. 136	Casing Press 285	H	alculated 24 our Rate	- <b>Oil - Bbl.</b> 9		<b>Gas - M</b>		Wat	ar - BbL	Oil Gravi	ty - AP	[ - (Corr.)
29. Disposition of Gas (Se			)	· _ · · · · · · · · · · · · · · · · · ·			••		Test W	itnessed By		
Sold 30. List Attachments					<u></u>		<u>.</u>					
31. I hereby certify that	the informat	ion shown o	n both side	s of this form	is true d	and comple	te to	the best a	f my knowl	edge and beli	ef	
Signature	KR	Slor,		Drinted		Riple	•	Title			•	te 12/19/94
		- A-				<b>`</b>			·			

# **INSTRUCTIONS**

or LISB WW BISBIL OR GI- LT LOR WIN This form is to be filed with the appropriate District Office of the Division not later than 20 days after the complete or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summer tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy		T. Ojo Alamo	T. Penn. "B"
	T. Strawn		T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Oueen	T. Silurian	T. Point Lookout	T. Elbert
			T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
	T. McKee		T. Granite
	T. Ellenburger		Т
	T. Gr. Wash	T. Morrison	T
	T. Delaware Sand	T. Todilto	Т
	T. Bone Springs		
	T		
	T		T
T. Penn	T		T
T. Cisco (Bough C)	T	T. Penn "A"	Т
	OIL OR GA	AS SANDS OR ZONES	
No. 1, from	to	No. 3, from	to
	to		to

# **IMPORTANT WATER SANDS**

Include data on rate	of water inflow at	d elevation to which	water rose in hole.

No. 1, from	to	.feet
No. 2, from	to	feet
No. 3. from	to	.feet

# LITHOLOGY RECORD (Attach additional sheet if necessary)

RECEIVED DEC 2 0 1994 OCD HOBBS OFFICE
DEC 2 0 1994
DEC 2 0 1994

Hobbs. NM \$\$241-1990

PO Drawer DD, Artenia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District FV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

### State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

# AMENDED REPORT

•	R	<sup>1</sup> Opera	tor name an	d Address				2	OGRID Nu	mber	
Chevron U.S	S.A. Inc								4323	2 2 - 1 - 1	
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