## STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE 80X 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

## ADMINISTRATIVE ORDER DHC-701

Conoco, Inc. P.O. Box 460 Hobbs, NM 88240

Attention: David L. Wacker

Lockhart B-14A Well No. 1 Unit H, Section 14, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. Blinebry Oil & Gas and Drinkard Pools

Dear Mr. Wacker:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 4000 by the top unit allowable for the Blinebry Oil & Gas Pool.

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Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Pool: Oil 60%, Gas 86% Drinkard Pool: Oil 40%, Gas 14%

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 14th day of September, 1988.

STATE OF NEW MEXICO
OIL CONSERVATION/DIVISION

WILLIAM J. LEMAY

Director

SEAL