

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



PTGW
 613-A
 Devon

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

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 2011 SEP 14 P 1:22

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Melanie Crawford
 Print or Type Name

Melanie Crawford
 Signature

 Regulatory Analyst
 Title

 6/20/11
 Date

 Melanie.Crawford@dvn.com
 e-mail Address



Devon Energy Production Company
20 North Broadway – CT 3.058
Oklahoma City, Oklahoma 73102-8260
Phone: (405)-552-4524
Fax (405)-552-8113
Melanie.Crawford@dvn.com

June 8, 2011

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales & Storage
Strawberry 7 Federal Com 2H, Strawberry 7 Federal Com 5H, & Strawberry 7 Federal 7
API # 30-015-32375, 30-015-37257, & 30-015-38485
Sec 7-T19S-31E
Lease NMNM-54112 & Lease NMNM-100561
Hackberry, Bone Springs, North - Pool Code: 97056
Eddy County, New Mexico**

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B, OCD Form C-103 and BLM Form 3160-5 Sundry Notice of Intent to Lease Commingle the aforementioned wells. The working interest, royalty interest and overriding royalty interest owners are not uniformed; parties have been notified via certified mail.

This is only adding a well to the current approved administrative order CTB-613.

BLM sundry approval and BLM conditions of approval attached.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-4524.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Melanie Crawford
Regulatory Analyst

Enclosures

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OCD
2011 SEP 14 P. 1:28

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 20 North Broadway, Ste 1500
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB-613 _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) _____
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved _____

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. Hackberry, Bone Springs, North - 97056
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) Well Test

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 6/20/11
TYPE OR PRINT NAME Melanie Crawford TELEPHONE NO.: (405)-552-4524
E-MAIL ADDRESS: Melanie.Crawford@dvn.com

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. See Below
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. See Below
7. Lease Name or Unit Agreement Name See Below
8. Well Number See Below
9. OGRID Number 6137
10. Pool name or Wildcat Hackberry; Bone Spring, North (97056) ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524

4. Well Location
 Unit Letter _____ feet from the _____ line and _____ feet from the _____ line
 Section 7 Township 19S Range 31E NMPM Eddy County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
n/a

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/> Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales & Storage</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co. LLP respectfully requests approval for the Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales & Storage for the following wells:

Strawberry 7 Federal Com 2 API: 30-015-32375 Lease NMNM-54112 (Commingled in Feb 2010) B/7 (40)
 Strawberry 7 Federal Com 5H API: 30-015-37257 Lease NMNM-100561 (E/2 N/2) (Commingled in Feb 2010) (56.8)
 Strawberry 7 Federal 7 API: 30-015-38485 Lease NMNM-54112 *Adding to Previous Commingle Aug 2010 (40) (A/7)

A central tank battery is located at the Strawberry 7 Federal Com 2 for the three above wells. The well test method will be used to allocate production back to the wells. Oil, gas & water volumes from each well producing to this battery will be determined by using a test separator/heater treater and test gas meter at the proposed facility, so that one well is always producing through the testing equipment. The oil and gas producing from each location will be commingled, measured and sold off lease. All wells will flow to the DCP CDP Sales Meter 721434-00 located in Sec 18 T19S-R31E approximately 1200' southwest of the Strawberry 7 Fed Com 2. Waste is not induced and no correlative rights are impaired.

The working interest, royalty interest and overriding royalty interest owners are not identical; parties have been notified by certified mail (see attached).

(Handwritten: CTB-613-A)
(Handwritten: ALSO See CTB 5687)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Melanie Crawford TITLE Regulatory Analyst DATE 6/20/11

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dvn.com Telephone No. (405) 552-4524
 For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____



Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 235 3611 Phone
www.devonenergy.com

September 13, 2011

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery, Lease Commingle, Off-Lease Measurement, Sales & Storage
Strawberry 7 Federal Com 2, Strawberry 7 Federal Com 5H,
& Strawberry 7 Federal 7
API # 30-015-32375, 30-015-37257, & API # 30-015-38485
Pool 97056 - Hackberry; Bone Spring; North
Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery, Lease Commingle, Off-Lease Measurement, Sales & Storage for the above wells.

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-4524 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink that reads "Melanie Crawford". The signature is written in a cursive, flowing style.

Melanie Crawford
Regulatory Analyst

Enclosure

Joan M Voigt
7 Sherborne Wood
San Antonio, TX 78218

Certified Mailing
Number: 7009 3410
0000 3533 9582

Marbob Energy Corporation
PO Drawer 227
Artesia, NM 88211-0227

Certified Mailing
Number: 7009 3410
0000 3533 9575

Todd M Wilson
3608 S County Rd, 1184
Midland, TX 79706-6468

Certified Mailing
Number: 7009 3410
0000 3533 9551

Stanford University
% Bank of America
PO Box 840738
Dallas, TX 75284-0738

Certified Mailing
Number: 7009 3410
0000 3533 9568

Minerals Management Service
Royalty Management Program
PO Box 5180
Denver, CO 80217-5810

Certified Mailing
Number: 7009 3410
00000 3533 9520

Pitch Energy Corp
PO Box 227
Artesia, NM 88211-0227

Certified Mailing
Number: 7009 3410
0000 3533 9537

PBR Properties Joint Ventrue
PO Box 2802
Midland, TX 79702

Certified Mailing
Number: 7009 3410
0000 3533 9544

Wallfam Limited Partnership
1811 Heritage Blvd, Ste 200
Midland, TX 79707

Certified Mailing
Number: 7009 3410
0000 3533 4446

Constance B Cartwright Trustee
UWO George F Bauerdorf
River House, 435 E 52nd St, Apt 5-B
New York, NY 10022-6455

Certified Mailing
Number: 7009 3410
0000 3537 9452

Willis R Hartsock
c/o Bank of America
PO Box 620020
Dallas, TX 75262

Certified Mailing
Number: 7009 3410
0000 3533 9469

Ward C Hartsock
c/o Bank of America
PO Box 620020
Dallas, TX 75262

Certified Mailing
Number: 7009 3410
0000 3533 9476

Jean Edna Hunt Trust U/T/A Amended 5/1/02
Jean Edna Hunt, Trustee
PO Box 251406
Plano, TX 75025-1406

Certified Mailing
Number: 7009 3410
0000 3533 9483

Franklin Thompson Family Agcy
Bank of America A, Agent, Trust #4012
PO Box 840738
Dallas, TX 75284-0738

Certified Mailing
Number: 7009 3410
0000 3533 9490

Jane Landreth Russell Agency
Farmers National Co, Agent
Lock Box 3480
Omaha, NE 68103-0480

Certified Mailing
Number: 7009 3410
0000 3533 9506

Lynda L Shropshire Trust #1
Farmers National Co Agent 7884, Oil/Gas Management
PO Box 3480
Omaha, NE 68103-0489

Certified Mailing
Number: 7009 3410
0000 3533 9513

Mary Adele Landreth Smith
% Edward Landreth Smith
1675 Highway 591
Dublin, TX 76446

Certified Mailing
Number: 7009 3410
0000 3537 4521

William Locke Allison III
2641 Fines Creek Drive
Statesville, NC 28625

Certified Mailing
Number: 7009 3410
0000 3537 4415

Elizabeth Foster Tennant
701 Bering Dr. #204
Houston, TX 77057

Certified Mailing
Number: 7009 3410
0000 3537 7492

John T Landreth
PO Box 180
Engle, CO 81631-0180

Certified Mailing
Number: 7009 3410
0000 3537 7485

Mary Adele Landreth Trust
504 Forth Worth Club Bldg
306 West 7th Street
Fort Worth, TX 76102-4905

Certified Mailing
Number: 7005 1160
0005 1809 5972

Thomas Ausley Allison
1122 Dogwood Rd
Statesville, NC 28677-3463

Certified Mailing
Number: 7008 1830
0003 1985 9307

Gesler Grandchildrens Trust Dated August 20, 1998
James Wendell Gesler & Peter Wayne Gesler, Co ttees
1400 Hunt Club Dr
Wooster, OH 44691

Certified Mailing
Number: 7006 2760
0003 6282 7194

Trust UWO Bettie Allison Rand, William G Rand, William
G Rand Jr, & Allison R Guess ttees
%Wells Fargo Advisors LLC
1701 Sunset Ave, Ste 300
Rocky Mount, NC 27840

Certified Mailing
Number: 7009 3410
0000 3533 9391

Hazel N Collins Family Trust
%Plainscapital Bank-Ed Fritz
3707 Camp Bowie Blvd, Ste 220
Fort Worth, TX 76107

Certified Mailing
Number: 7009 3410
0000 3533 9407

John Michael Esses
10 Via Slano
Rancho Santa MA, CA 92688-1330

Certified Mailing
Number: 7009 3410
0000 3533 9414

Ella Joan Neal Living Trust
6235 E Sea Breeze Dr
Long Beach, CA 90803

Certified Mailing
Number: 7009 3410
0000 3533 9421

Florence B Clark Hall
% Mineral Services Inc Agent
PO Box 244
St Jacob, IL 62281-0244

Certified Mailing
Number: 7009 3410
0000 3533 9438

Barbara C Larimore
%Mineral Services Inc Agent
PO Box 244
St. Jacob, IL 62281-0244

Certified Mailing
Number: 7009 3410
0000 3537 4699

Harold G Hartsock Living Trust
Harold G, Mary Louise Hartsock, Trustees U/A DTD 2/12/02
PO Box 1449
Sanford, FL 32772-1449

Certified Mailing
Number: 7009 3410
0000 3537 4552

Helen Joy Smith LLC
% Adam B Smith, CPA
5410 26th Street West
Bradenton, FL 34207

Certified Mailing
Number: 7009 3410
0000 3533 9445

Roger H Tennant
9563 Doliver
Houston, TX 77063

Certified Mail
Number: 7006 3410
0000 3533 9377

Robert H Tennant Jr Testamenta
Robert H Tennant Trustee
9563 Doliver
Houston, TX 77063

Certified Mail
Number: 7009 3410
0000 3533 9377

Borden Hamilton Tennant Trust
Robert H Tennant, Trustee
9563 Doliver
Houston, TX 77063

Certified Mail
Number: 7009 3410
0000 3533 9384

Mary Elizabeth Tennant Trust
Robert H Tennant, Trustee
9563 Doliver
Houston, TX 77063

Certified Mail
Number: 7006 2760
0003 6282 7187

Joseph A Tennant
PO Box 382
Marathon, TX 79842

Certified Mail
Number: 7006 2760
0003 6282 7200

Carol J Christensen
19026 N 2nd Ave
Phoenix, AZ 85027

Certified Mail
Number: 7006 2760
0003 6282 7217

David Donnelly Trust
PO Box 1150
Lebanon, MO 65536

Certified Mail
Number: 7006 2760
0003 6282 7224

David F Stout
1645 W Baseline Rd, Unit 2146
Mesa, AZ 85202

Certified Mail
Number: 7006 2760
0003 6282 7231

William T Henderson & Dorothy L Henderson Family Tr
DT 9/10/96, William T & Dorothy L Henderson, TTEES
%Central Trust & Investment Co
3333 S National, Ste 300
Springfield, MO 65807

Certified Mail
Number: 7006 2760
0003 6282 7323

Dillard Fisher & Dillard PSHP
415 West Wall Ste 703
Midland, TX 79701

Certified Mail
Number: 7006 2760
0003 6282 7330

David G & Jean A Willis 1998 Trust UTA Dated May
23 1998, C/I Jean A Willis, Trustee
98 Reservoir Road
Atherton, CA 94027

Certified Mail
Number: 7006 2760
0003 6282 7347

The THW & ADW Living Trust UTA Dated July 3
1997, %Theodore H & Agnes Willis TT
1763 Royal Oaks Dr N E305
Bradbury, CA 91010-1999

Certified Mail
Number: 7006 2760
0003 6282 7354

Anne W Briggs
Rancho Del OSO
3610 Pacific Coast Highway
Davenport, CA 95017

Certified Mail
Number: 7006 2760
0003 6282 7378

W A Landreth Jr
3207 W 4th St
Ft Worth, TX 76102

Certified Mail
Number: 7006 2760
0003 6282 7385

Mary Lindsey Kesterson Agency
Farmers National Co, Agent
Lock Box 3480
Omaha, NE 68103-0480

Certified Mail
Number: 7006 2760
0003 6282 7392

Billie J David, Life Tenant
PO Box 7706
Midland, TX 79708

Certified Mailing
Number: 7008 1830
0003 1985 9413

Edith A Shelton marital Trust
Bill Shelton Trustee
218 W Glen Eagles Rd
Statesville, NC 28625

Certified Mailing
Number: 7008 1830
0003 1985 9505

Riall S Moore
124 Kelton Ave
San Carlos, CA 94070

Certified Mailing
Number: 7008 1830
0003 1985 9499

Shannon Moore
PO Box 357
Rio Nido, CA 95471

Certified Mailing
Number: 7008 1830
0003 1985 9451

Stephanie P Troth
5714 E Acoma Dr
Scottsdale, AZ 85254

Certified Mailing
Number: 7008 1830
0003 1985 9482

Robin Frederick Hill
1836 Shaded Wood Rd
Walnut, CA 91789-4011

Certified Mailing
Number: 7008 1830
0003 1985 9468

McCombs Energy Ltd, A Texas Limited
Partnership, McCombs Energy GP LLC Gen Ptnr,
Ricky Haikin, Vice President
5599 San Felipe, Ste 1200
Houston, TX 77056

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Number: 7008 1830
0003 1985 9369

Steven P Thompson
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Odessa, TX 79768

Certified Mailing
Number: 7006 2760
0003 6282 7408

Martha Watson Linnell
3950 Copperfield Ridge Ct
Winston-Salem, NM 27106

Certified Mailing
Number: 7006 2760
0003 6282 7415

Fred A Watson Jr
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Albuquerque, NM 87114-5790

Certified Mailing
Number: 7006 2760
0003 6282 7422

Patti Watson Leake
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Albuquerque, NM 87109-3042

Certified Mailing
Number: 7006 2760
0003 6282 7439

Mary Virginia H Baer
Richard Harrington AIF
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Henderson, NV 89044

Certified Mailing
Number: 7006 2760
0003 6282 7446

Richard K Barr & Wife Beverly Barr
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Boerne, TX 78006

Certified Mailing
Number: 7004 2510
0007 2094 4630

Scott E Wilson
4601 Mirador Drive
Austin, TX 78735-1554

Certified Mailing
Number: 7004 2510
0007 2094 4654

Cannon Exploration Company
3608 S County Road 1184
Midland, TX 79706-6468

Certified Mailing
Number: 7004 2510
0007 2094 4647

Janice E Shrosbree
2823 Kenmar Rd
Fortuna, CA 95540

Certified Mailing
Number: 7008 1830
0003 1985 9406

Ima Lee Mellard
1512 Hank St
Artesia, NM 88210

Certified Mailing
Number: 7008 1830
0003 1985 7556

Meghan Mary Ann Mellard
2 Isla Ct
Roswell, NM 88201

Certified Mailing
Number: 7008 1830
0003 1985 7563

James Patrick Mellard
169 Cliffside
Holliday, TX 76366

Certified Mailing
Number: 7008 1830
0003 1985 7570

Sally Mellard W Bernhardt
124 Fairway Dr
Olney, TX 76374

Certified Mailing
Number: 7008 1830
0003 1985 7587

Patricia Ailish Mellard Schutz
65 Sunset Way
Muir Beach, CA 94965

Certified Mailing
Number: 7008 1830
0003 1985 7594

Janine A Mellard Schoolcraft
3015 Denison Ave
Snyder, TX 79549-4433

Certified Mailing
Number: 7008 1830
0003 1986 2406

Joy Kindlesparger Lozano
3743 Maple Ave
Odessa, TX 79762-6948

Certified Mailing
Number: 7008 1830
0003 1986 2420

Mary Christina Deal Himes
2200 Santa Rosa St
Austin, TX 78702

Certified Mailing
Number: 7008 1830
0003 1986 2383

Carol Deal Schaefer
7044 50th Ave NE
Seattle, WA 98115

Certified Mailing
Number: 7008 1830
0003 1986 2390

Anna Louise deal Pluymen
%Lanham Culberson Deal
6016 41st Ave NE
Seattle, WA 98115

Certified Mailing
Number: 7008 1830
0003 1986 2444

Lanham Culberson Deal
6016 41st Ave NE
Seattle, WA 98115

Certified Mailing
Number: 7008 1830
0003 1986 2468

Howard H Hall III
%Horseshoe Investments
5425 Manchester Ave
St. Louis, MO 63110

Certified Mailing
Number: 7008 1830
0003 1986 2437

John Scott Hall
% Horseshoe Investments
5425 Manchester Ave
St. Louis, MO 63110

Certified Mailing
Number: 7008 1830
0003 1986 2451

Hanson Operating Co., Inc
PO Box 1515
Roswell, NM 88202-1515

Certified Mailing
Number: 7008 1830
0003 1986 2475

Kathleen Irwin Schuster
Separate Property
3213 Pepperwood LN
Fort Collins, CO 80525-2944

Certified Mailing
Number: 7005 1160
0005 1809 5811

Dan W Irwin
Separate Property
118 N Grant St
Hinsdale, IL 60521

Certified Mailing
Number: 7005 116
0005 1809 5804

Melinda Anne Benagh
Separate Property
2007 Big Horn Dr
Austin, TX 78734

Certified Mailing
Number: 7005 1160
0005 1809 5798

John Eric Thickstun
As His Separate Property
6672 MichaelJohn Dr
La Jolla, CA 92037

Certified Mailing
Number: 7005 1160
0005 1809 5781

Mary Susan Thickstun
As her Separate Property
5690 Arbor Grove Ct
Sand Diego, CA 92121

Certified Mailing
Number: 7005 1160
0005 1809 5774

Thomas Lusk Thickstun
As His Separate Property
312 Fox Glove Dr
Kyle, TX 78640

Certified Mailing
Number: 7005 1160
0005 1809 5767

Patricia Benaugh White
As her separate property
806 Lari Dawn
San Antonio, TX 78258

Certified Mailing
Number: 7005 1160
0005 1809 5750

Jennifer Thickstun Fessler
2557 Roscomare Road
Los Angeles, CA 90077

Certified Mailing
Number: 7005 1160
0005 1809 5743

Kathryn Ann Thickstun Leff
3131 Xenophon St
San Diego, CA 92106-1537

Certified Mailing
Number: 7005 1160
0005 1809 5736

Edward Landreth Smith
1675 Hwy 591
Dublin, TX 76446

Certified Mailing
Number: 7005 1160
0005 1809 5965

Oxy USA WTP LP
Lock Box 841735
Dallas, TX 75284-01735

Certified Mailing
Number: 7005 1160
0005 1809 5958

Estate of Lonye Marie Williams, Deceased
William T McGee, Personal Rep
1701 River Run Rd, Ste 501
Fort Worth, TX 76107-6548

Certified Mailing
Number: 7005 1160
0005 1809 5941

Khody Land & Minerals Co, An Oklahoma Corp
Frederick G Taylor AIF
Dept 2213, PO Box 122213
Dallas, TX 75312

Certified Mailing
Number: 7005 1160
0005 1809 5927

Estate of Phyllis M Wolfe
Sarah L Whitman Succ Pers Rep
8724 Highland Ave
Highland, IN 46322

Certified Mailing
Number: 7005 1160
0005 1809 5910

Ronald A Neal
PO Box 142
Fortuna, CA 95540

Certified Mailing
Number: 7005 1160
0005 1809 5903

Sue Hanson McBride
Separate property
PO Box 1515
Roswell, NM 88202-1515

Certified Mailing
Number: 7005 1160
0005 1809 5828

Julie Scott McBride
PO Box 1515
Roswell, NM 88202-1515

Certified Mailing
Number: 7005 1160
0005 1809 5835

Thomas F McKenna Sr Credit
Shelter Trust
Kathleen A McKenna Succ ttee
1200 Eubank Ave NE
Albuquerque, NM 87112

Certified Mailing
Number: 7009 3410
0000 3533 9353

Cimarex Energy Company
#774031
4031 Solutions Center
Chicago, IL 60677-4000

Certified Mailing
Number: 7008 1830
0003 1985 7525

Babe Development LLC
PO Box 758
Roswell, NM 88202-0758

Certified Mailing
Number: 7008 1830
0003 1985 9512

McBride Oil & Gas Corporation
PO Box 1515
Roswell, NM 88202-1515

Certified Mailing
Number: 7008 1830
0003 1985 9475

John N Eddy Trust, Jean C Eddy & Thomas B Carton III, Trustees
645 Camino rancheros
Santa Fe, NM 87505

Certified Mailing
Number: 7008 1830
0003 1985 9444

Roger T & Holly L Elliott, Family Limited Partnership LP
Hollyhock Corp General Partner
4105 Baybrook Drive
Midland, TX 79707

Certified Mailing
Number: 7008 1830
0003 1985 9437

Joyco Investments LLC
Hanson Operating Co Inc Mgr
PO Box 2104
Roswell, NM 88202-2104

Certified Mailing
Number: 7008 1830
0003 1985 9420

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM54112
2. Name of Operator DEVON ENERGY PRODUCTION LP		6. If Indian, Allottee or Tribe Name
3a. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-552-4524		8. Well Name and No. STRAWBERRY 7 FEDERAL COM 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T19S R31E		9. API Well No. 30-015-32375
		10. Field and Pool, or Exploratory HACKBERRY; BONE SPRINGS, N
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co. LP respectfully requests to change the name of the Strawberry 7 Federal Com 2 well to Strawberry 7 Federal 2

It was originally drilled and produced from the Morrow formation (gas) with a N/2 Com. It was later recompleted to the Bone Springs. The Com Agreement has expired.

**SUBJECT TO LIKE
APPROVAL BY STATE**

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #114828 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION LP, sent to the Carlsbad

Name (Printed/Typed): MELANIE A CRAWFORD	Title: REGULATORY ANALYST
Signature (Electronic Submission)	Date: 08/09/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: <i>J. D. White</i>	Title: LPET	Date: 9/15/11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office: CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM54112

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. STRAWBERRY 7 FEDERAL 7
2. Name of Operator DEVON ENERGY PRODUCTION LP Contact: MELANIE A CRAWFORD E-Mail: MELANIE.CRAWFORD@DVN.COM		9. API Well No. 30-015-38485
3a. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-4524	10. Field and Pool, or Exploratory HACKBERRY, BONE SPRINGS, N
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T19S R31E		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co LP respectfully requests approval for the Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage for the following wells:

Strawberry 7 Federal 2 30-015-32375 NMNM54112
(Commingled in Feb 2010)

Strawberry 7 Federal Com 5H 30-015-37257 NMNM100561
(Commingled in Feb 2010)

Strawberry 7 Federal 7 30-015-38485 NMNM54112
(Adding to previous Commingle)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #110883 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION LP, sent to the Carlsbad

Name (Printed/Typed) MELANIE A CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/20/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J. D. W. Little</i>	Title <i>LPE7</i>	Date <i>9/15/11</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #110883 that would not fit on the form

32. Additional remarks, continued

A central tank battery is located at the Strawberry 7 Federal Com 2 for the three above wells. The well test method will be used to allocate production back to the wells. Oil, gas, water volumes from each well producing to this battery will be determined by using a test separator/heater treater and test gas meter at the proposed facility, so that one well is always producing through the testing equipment. The oil and gas producing from each location will be commingled, measured and sold off lease. All wells will flow to the DCP CDP Sales Meter 721434-00 located in Sec 18-T19S-R31E approximately 1200' southwest of the Strawberry 7 Fed Com 2. Waste is not induced and no collelative rights are impaired.

The working interest, royalty interest and overriding interest owners are not identical; parties have been notified by certified mail (see attached).

**APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE,
OFF LEASE MEASUREMENT, SALES & STORAGE**

State of New Mexico – Santa Fe
Oil Conservation Division
1220 S. St-Francis Drive
Santa Fe, New Mexico 87505

Commingling proposal for Strawberry leases:

Devon Energy Production Company, LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

Federal Lease NMNM54112

Well Name	Location	API #	Pool 97056	BOPD	Oil Gravity	Mcfpd	BTU
Strawberry 7 Federal 2	Sec 7-T19S-31E	30-015-32375	Hackberry, Bone Springs, North	15	41	49	1532
Strawberry 7 Federal 7	Sec 7-T19S-31E	30-015-38485	Hackberry, Bone Springs, North	35	41	67.29	1467

Federal Lease NMNM100561 & CA: NMNM124979

Well Name	Location	API #	Pool 97056	BOPD	Oil Gravity	Mcfpd	BTU
Strawberry 7 Federal Com 5H	Sec 7-T19S-31E	30-015-37257	Hackberry, Bone Springs, North	200	41	462.06	1464

A map is enclosed showing the Federal leases and well locations in Section 7, T19S, R31E. The working interest, royalty interest and overriding royalty interest owners are not identical; parties have been notified by certified mail (see attached).

Oil & Gas metering:

Oil, gas and water volumes from each well producing to this battery will be determined by using a test separator/heater treater and test gas meter at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours each well. The oil and gas hydrocarbon production from the three Strawberry wells listed above will be commingled, measured and sold off lease using the well test method.

A central tank battery will be located at the Strawberry 7 Federal ~~Com 2~~ in the NWNE of Section 7, T19S, R31E on Federal Lease NMNM-54112 in Eddy County, New Mexico. A common gas sales meter 721434-00 associated with DCP is located in Section 7, T19S, 31E approximately 1200' southwest of the Strawberry 7 Federal ~~Com 2~~. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility.

Process and Flow Descriptions:

Please see attached diagram for the current Strawberry 7 Federal ~~Com 2~~ tank battery. The flow of produced fluids is shown in detail along with a description of each vessel.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. Additionally, Devon Energy Production

Co., LP will submit within 30 days, an application for right-of-way approval to the BLM and NMOCD section in your office, if we have not already done so.

Signed: Melanie Crawford

Printed Name: Melanie Crawford

Title: Regulatory Analyst

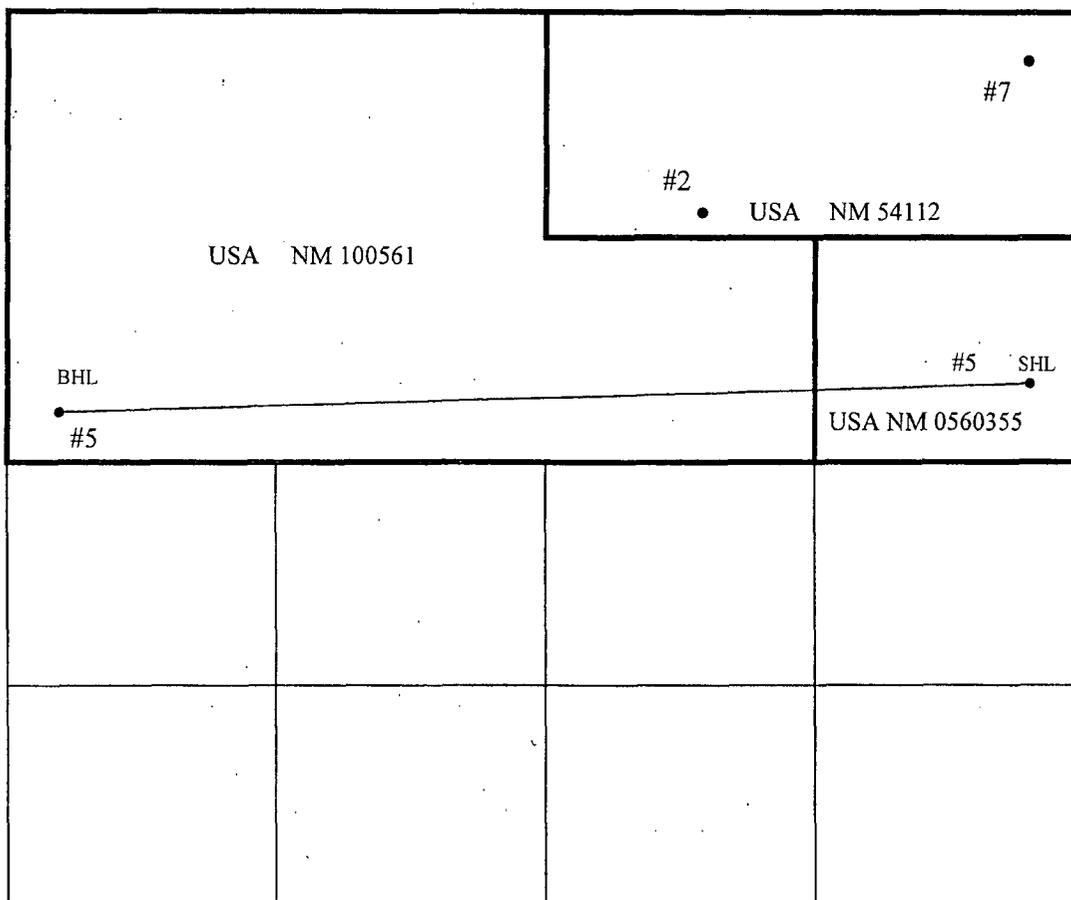
Date: 6/20/11

SECTION LAND PLAT

County Eddy State New Mexico

Section 7 Township 19 S Range 31 E

Strawberry 7 Wells and Leases located in N/2



corrected: 8/22/11

Handwritten: FLD

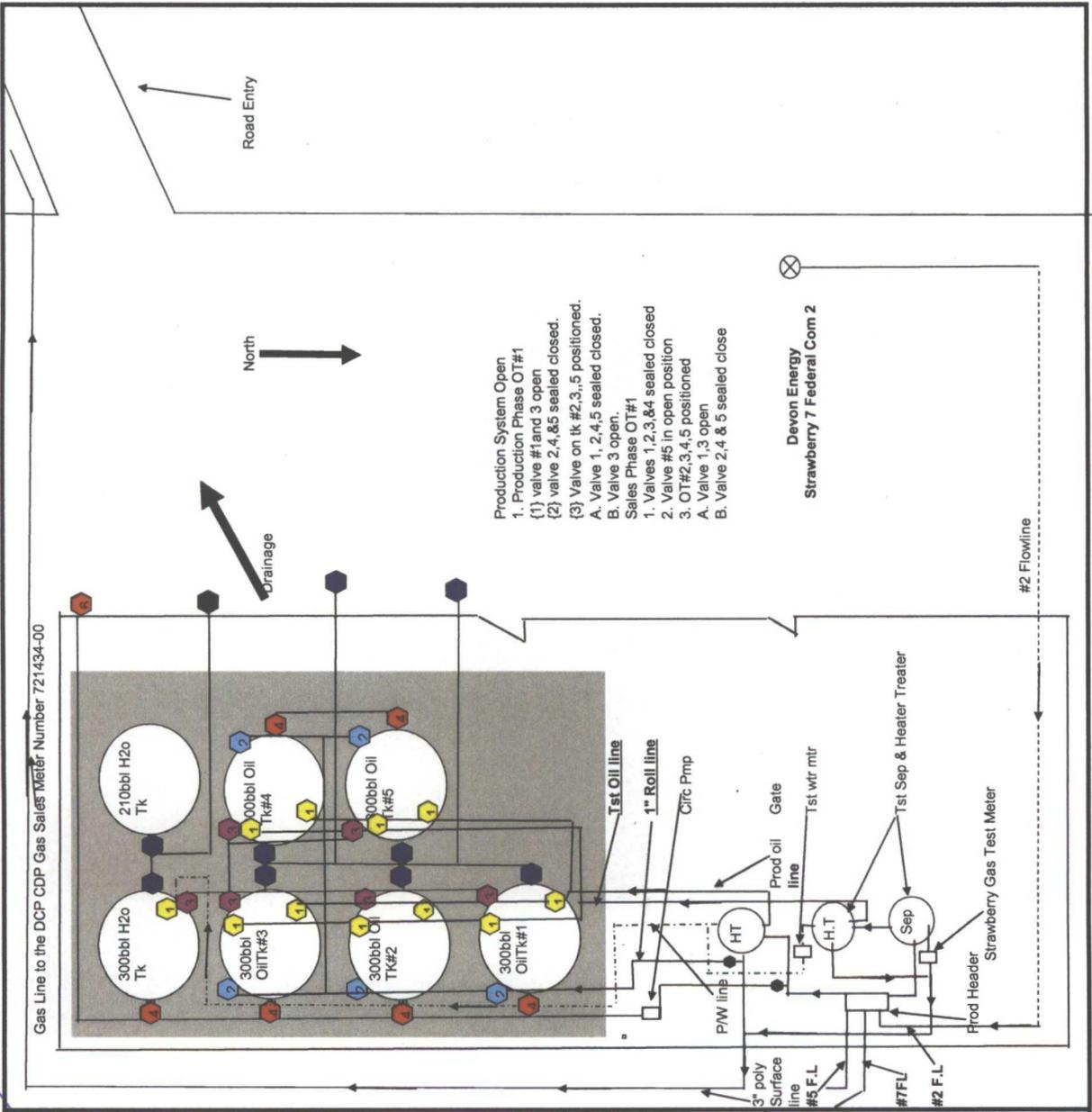
Strawberry 7 Federal #2
 Sec 7, T19S, R31E
 1300FNL & 1750EWL
 Eddy, N.M.
 API# 30-015-32375
 Production System: Open

- 1) Oil sales by tank gauge to tank truck.
 2) Seal requirements:
 A. Production Phase: On all Tanks.
 (1) All valves 5 sealed closed.

- Sales Phase: On Tank being hauled.
 (1) Valve 1 sealed closed. 1
 (2) Valve 3 sealed closed. 2
 (3) Valve 4 sealed closed. 3
 (4) Valve 5 sealed closed. 4
 (5) Misc. Valves: Plugged or otherwise unaccessible.
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 5

Ledger for Site Diagram

- Valve #1: Production Line 1
 Valve #2: Test or Roll line 2
 Valve #3: Equalizer Line 3
 Valve #4: Circ./Drain Line 4
 Valve #5: Sides Line 5
 Valve #6: BS&W Load Line 6
 Buried Lines: ---
 Firewall:
 Wellhead:
 Stak-pak: Stak-pak
 Production line: _____
 Water line: _____
 Gas Meter:



North

Drainage

- Production System Open**
 1. Production Phase OT#1
 {1} valve #1 and 3 open
 {2} valve 2,4, & 5 sealed closed.
 {3} Valve on tk #2,3,,5 positioned.
 A. Valve 1, 2,4,5 sealed closed.
 B. Valve 3 open.
- Sales Phase OT#1**
 1. Valves 1,2,3,&4 sealed closed
 2. Valve #5 in open position
 3. OT#2,3,4,5 positioned
 A. Valve 1,3 open
 B. Valve 2,4 & 5 sealed close

Devon Energy
 Strawberry 7 Federal Com 2

Gas Line to the DCP CDP Gas Sales Meter Number 721434-00

#2 Flowline

OFF LEASE PRODUCTION - EDDY COUNTY

Well Name	01/01/11	02/01/11	03/01/11	04/01/11	05/01/11	06/01/11
	Sum Est Gas					
Strawberry 7 Federal Com 2	1,226.42	743.97	1,601.02	1,531.25	1,600.38	371.5
Strawberry 7 Federal Com 5H	10,395.99	9,253.71	15,581.33	15,353.93	14,452.11	0.
Strawberry 7 Federal 7	N/A	N/A	N/A	N/A	N/A	N/A

Precision Gas Measurement, Inc.
Natural Gas Report

Sample Information

Sample Information	
Company Name	DEVON ENERGY
Lease Name	STRAWBERRY 7-2
Location ID	677-49-105
Sample Date	8/22/2011
Operator	JWD
Method Name	BTUC6+.met
Injection Date	2011-08-23 08:56:43
Report Date	2011-08-23 09:01:15

Component Results

Component Name	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Gross HV (Sat.) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
NITROGEN	1.9868	0.0	0.0	0.01922	0.220
METHANE	62.8785	636.5	625.5	0.34828	10.720
CARBON DIOXIDE	0.1677	0.0	0.0	0.00255	0.029
ETHANE	16.4447	291.7	286.6	0.17073	4.423
PROPANE	9.1563	230.9	226.9	0.13940	2.537
I-BUTANE	1.2939	42.2	41.4	0.02597	0.426
N-BUTANE	3.6172	118.3	116.2	0.07259	1.147
I-PENTANE	1.0633	42.6	41.9	0.02649	0.391
N-PENTANE	1.1851	47.6	46.8	0.02952	0.432
C6+	2.2065	113.4	111.5	0.07100	0.963
Water	0.0000	0.0	0.0	0.00000	0.000
Total:	100.0000	1523.3	1496.8	0.90574	21.287

Results Summary

Result	Dry	Sat.
Total Normalized Mole%	100.0000	100.0000
Pressure Base (psia)	14.730	
Flowing Temperature (Deg. F)	116.0	
Flowing Pressure (psia)	53.0	
Water Mole%	-	1.7407
Gross Heating Value (BTU / Ideal cu.ft.)	1523.3	1496.8
Gross Heating Value (BTU / Real cu.ft.)	1532.3	1506.4
Relative Density (G), Real	0.9107	0.9062
Compressibility (Z) Factor	0.9941	0.9936
Total GPM	21.287	21.027
Wobbe Index	1605.7	1582.4

Precision Gas Measurement, Inc.
Natural Gas Report

Sample Information

Sample Information	
Company Name	DEVON ENERGY
Lease Name	STRAWBERRY 7-5
Location ID	67749-105
Sample Date	8/22/2011
Operator	JWD
Method Name	BTUC6+.met
Injection Date	2011-08-23 08:50:31
Report Date	2011-08-23 08:54:59

Component Results

Component Name	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Gross HV (Sat.) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
NITROGEN	2.4833	0.0	0.0	0.02402	0.275
METHANE	66.9520	677.8	666.0	0.37085	11.408
CARBON DIOXIDE	0.1485	0.0	0.0	0.00226	0.025
ETHANE	13.7287	243.5	239.3	0.14253	3.690
PROPANE	8.2986	209.3	205.6	0.12635	2.298
I-BUTANE	1.1809	38.5	37.8	0.02370	0.388
N-BUTANE	3.2759	107.1	105.3	0.06574	1.038
I-PENTANE	0.9361	37.5	36.9	0.02332	0.344
N-PENTANE	1.0184	40.9	40.2	0.02537	0.371
C6+	1.9776	101.7	99.9	0.06363	0.863
Water	0.0000	0.0	0.0	0.00000	0.000
Total:	100.0000	1456.3	1431.0	0.86776	20.700

Results Summary

Result	Dry	Sat.
Total Normalized Mole%	100.0000	100.0000
Pressure Base (psia)	14.730	
Flowing Temperature (Deg. F)	114.0	
Flowing Pressure (psia)	52.0	
Water Mole%		1.7407
Gross Heating Value (BTU / Ideal cu.ft.)	1456.3	1431.0
Gross Heating Value (BTU / Real cu.ft.)	1464.1	1439.3
Relative Density (G), Real	0.8720	0.8681
Compressibility (Z) Factor	0.9947	0.9942
Total GPM	20.700	20.449
Wobbe Index	1567.8	1544.7

Precision Gas Measurement, Inc.
Natural Gas Report

Sample Information

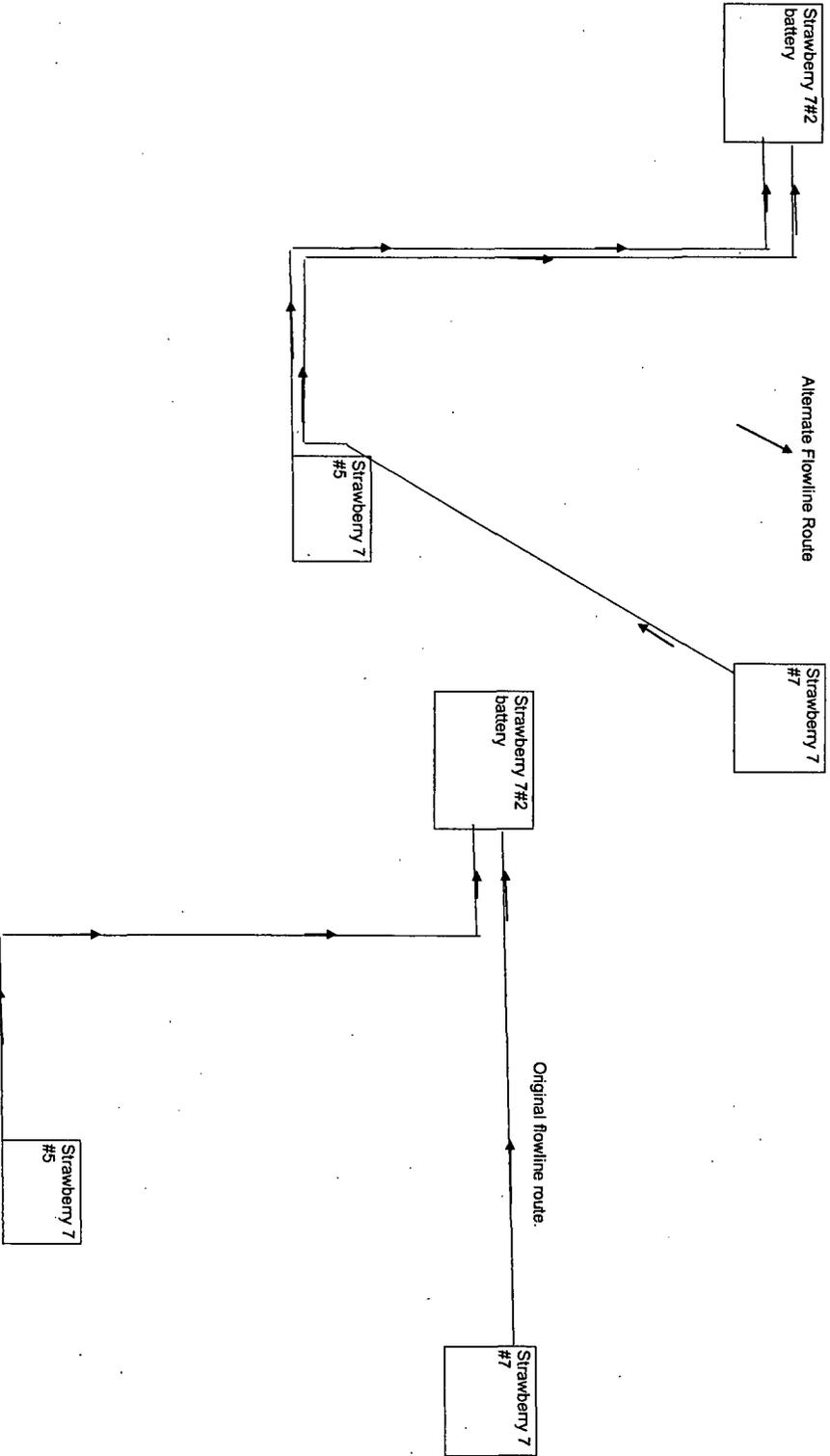
Sample Information	
Company Name	DEVON ENERGY
Lease Name	STRAWBERRY 7-7
Location ID	677-49-105
Sample Date	8/22/2011
Operator	JWD
Method Name	BTUC6+.met
Injection Date	2011-08-23 08:25:53
Report Date	2011-08-23 08:34:37

Component Results

Component Name	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Gross HV (Sat.) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
NITROGEN	2.5211	0.0	0.0	0.02438	0.279
METHANE	66.7926	676.2	664.4	0.36996	11.381
CARBON DIOXIDE	0.1503	0.0	0.0	0.00228	0.026
ETHANE	13.7359	243.6	239.4	0.14261	3.692
PROPANE	8.2748	208.7	205.1	0.12598	2.291
I-BUTANE	1.1994	39.1	38.4	0.02407	0.394
N-BUTANE	3.3378	109.1	107.2	0.06698	1.058
I-PENTANE	0.9499	38.1	37.4	0.02366	0.349
N-PENTANE	1.0351	41.6	40.9	0.02579	0.377
C6+	2.0031	103.0	101.2	0.06445	0.874
Water	0.0000	0.0	0.0	0.00000	0.000
Total:	100.0000	1459.4	1434.0	0.87017	20.721

Results Summary

Result	Dry	Sat.
Total Normalized Mole%	100.0000	100.0000
Pressure Base (psia)	14.730	
Flowing Temperature (Deg. F)	115.0	
Flowing Pressure (psia)	53.0	
Water Mole%		1.7407
Gross Heating Value (BTU / Ideal cu.ft.)	1459.4	1434.0
Gross Heating Value (BTU / Real cu.ft.)	1467.2	1442.3
Relative Density (G), Real	0.8745	0.8705
Compressibility (Z) Factor	0.9947	0.9942
Total GPM	20.721	20.470
Wobbe Index	1569.0	1545.9



FEATHERSTONE
FEDERAL #1

HODGES
FEDERAL #1

6

5

PAYNE A
FEDERAL #1

STRAWBERRY STRAWBERRY
7 FEDERAL 7 FEDERAL
COM #1 COM #1

Strawberry 7
Federal 7

STRAWBERRY STRAWBERRY
7 FEDERAL 7 FEDERAL
COM #2 COM #2

19S 31E

100 COP 721434-CO
103°54'33.052"W, 32°40'35.485"N 7

STRAWBERRY 7 STRAWBERRY 7
FEDERAL #5H FEDERAL #5H

8

EDDY
COUNTY

STRAWBERRY
7 FEDERAL
COM #4H

OXY SHORTCAKE OXY SHORTCAKE
FEDERAL #1 FEDERAL #1

STRAWBERRY
7 FEDERAL
COM #6H

DOMINO AOJ
FEDERAL
COM #9H

18

17

HACKBERRY 18
FEDERAL #2

001

006

005

Strawberry 7 Fed 7

NM054112

NM100561

Strawberry 7 Fed 2

T 019 S
R 031 E

DCP CDP
721434-00

Tank Battery

NM0560355

BHL

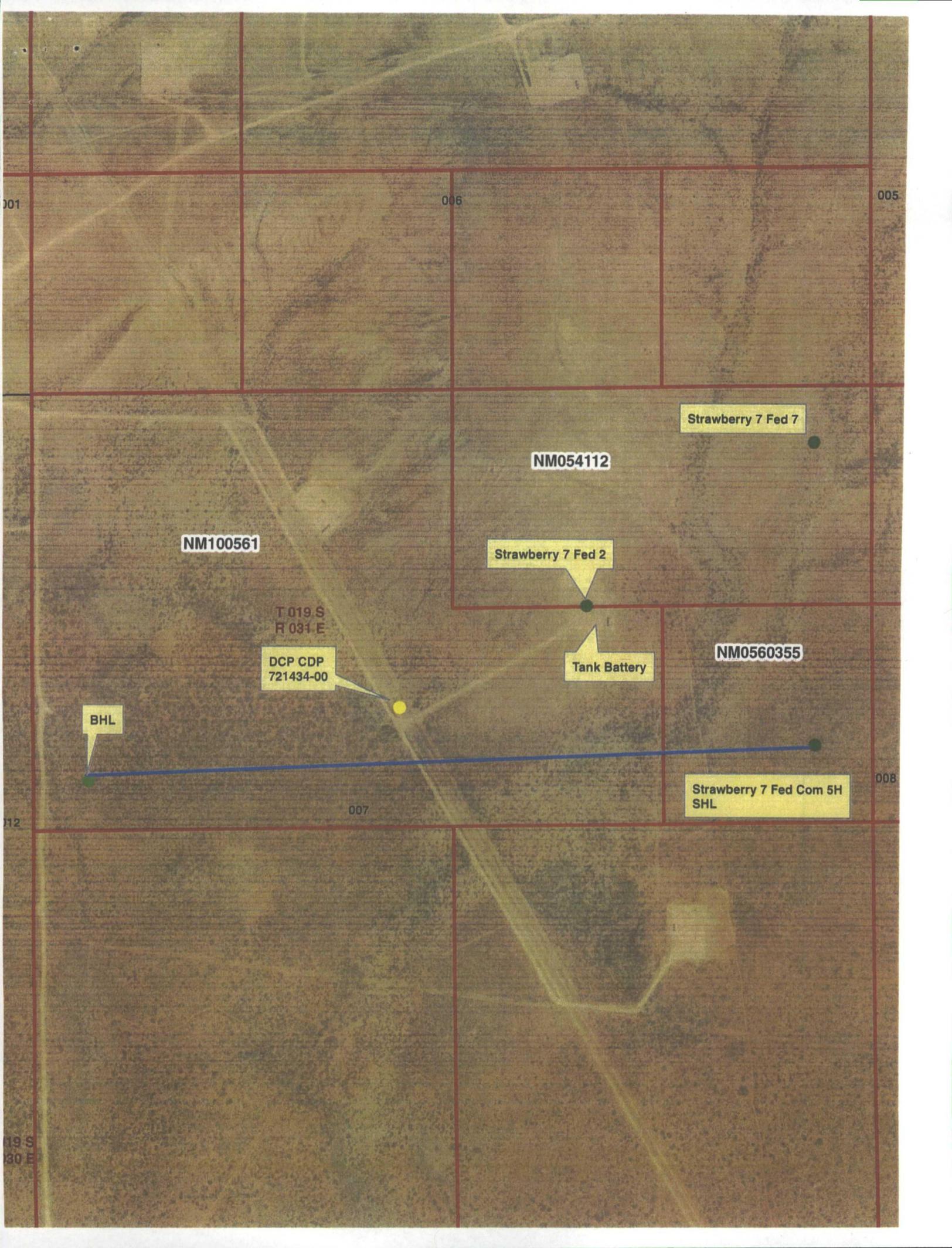
Strawberry 7 Fed Com 5H
SHL

008

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019 S
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Strawberry 7 Fed 7

NM054112

NM100561

Strawberry 7 Fed 2

T 019 S
R 031 E

NM0560355

BHL

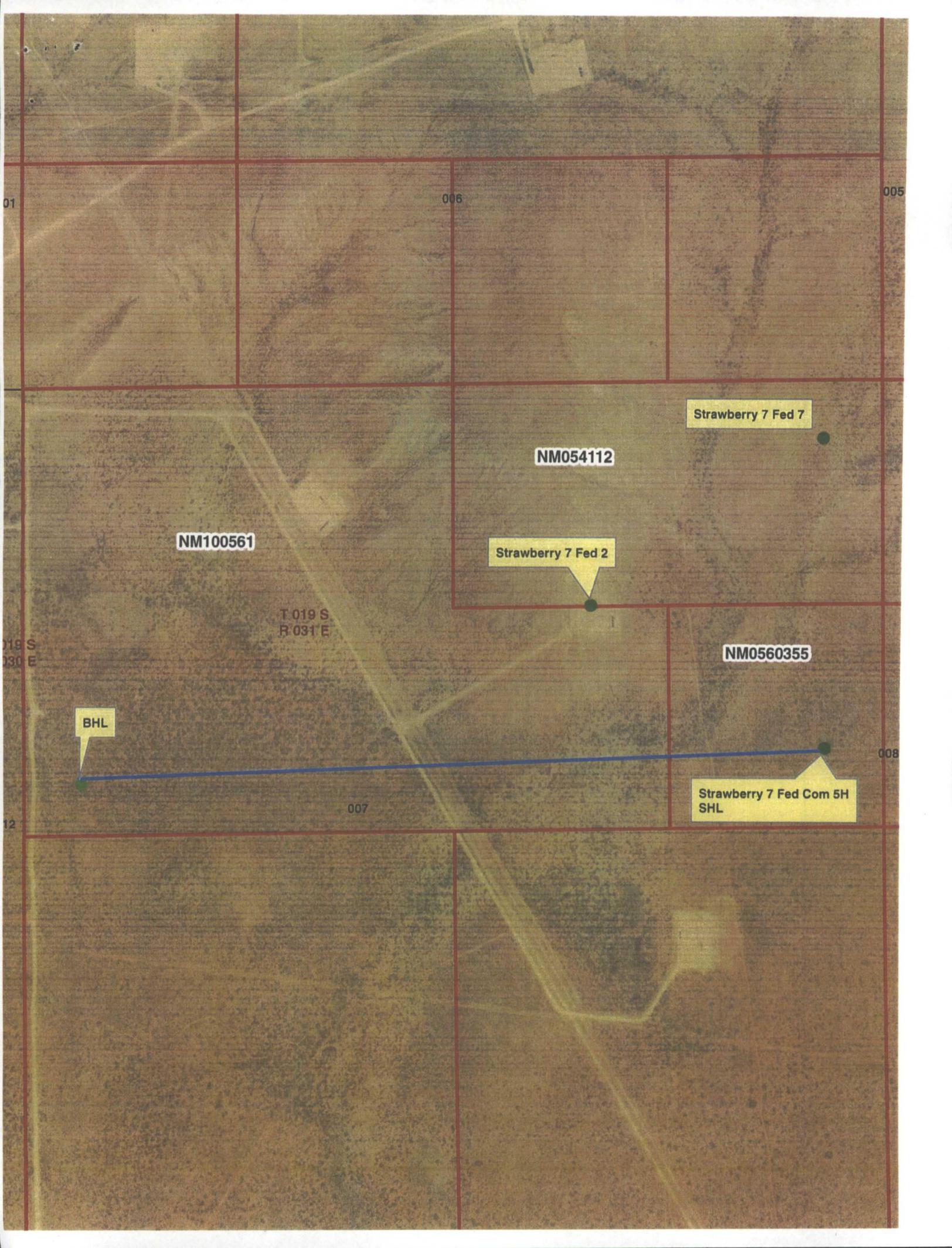
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008

Strawberry 7 Fed Com 5H
SHL

007

12



Strawberry 7 Federal #2, #5H and #7

Devon Energy Production Co., LP

September 5, 2011

Condition of Approval
Commingle on and off lease

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
7. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to MMS as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to MMS. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.