

DATE IN 9.13.11	SUSPENSE 10/4/11	ENGINEER WVTJ	LOGGED IN 9.13.11	TYPE DHC	APP NO. 1125653780
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



PTG-W
 4482
 Devon 6137
 NE Blanco Unit # 71E

ADMINISTRATIVE APPLICATION CHECKLIST 30-045-32801

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

RECEIVED
 2011 SEP 13 11:14

A-23-311-76

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Patti Riechers	<i>Patti Riechers</i>	Sr. Staff Operations Technician	Sept 8, 2011
Print or Type Name	Signature	Title	Date
		patti.riechers@dvn.com	
		e-mail Address	



September 8, 2011

NM Oil Conservation Division
Energy, Minerals, & Natural Res Dept.
Attn: Will Jones
1220 South St. Francis Dr.
Santa Fe, NM 87505

Re: Application for Downhole Commingling – C-107A
NEBU # 71E API # 30-045-32801
Unit Letter A, Section 23 T31N R07W
San Juan County, New Mexico

RECEIVED OGD
2011 SEP 13 P 1:24

Mr. Jones:

Devon Energy Production Company, L.P. requests approval to commingle the existing Basin Dakota interval with the existing Los Pinos Pictured Cliffs interval in the referenced well. Both the Dakota and Pictured Cliffs sides of this gas well were completed on 6/23/05. The Dakota was delivered on 7/11/05 and the Pictured Cliffs was delivered on 7/06/05. Attached is the C-107A along with supporting data.

The allocation of production will be calculated as follows. The two zones will be produced separately for a minimum of 90 days. The attached unit type curve constructed for each zone will then be fitted to the 90 day production test data for each zone. The resulting curve will be used to forecast future monthly production rates for the life of each zone. The zones will then be commingled. Monthly production will then be allocated to each zone based on the ratio of the forecast production rates for each zone for that month.

For example, if in any given future month, the MV was forecast from its type curve to make 750 Mcf/D, and the PC was forecast from its type curve to make 250 Mcf/D, then the actual commingled production for that month would be allocated 75% to the MV and 25% to the PC. Allocations will change monthly (although the month-to-month changes will be relatively small).

This allocation method is required because production from the two zones declines differently as evidenced by their type curves. A constant percentage allocation would not be adequate because the ownership differs between the two zones.

I appreciate your assistance in this matter. If you have any questions, please do not hesitate to contact me at (405) 228-4248.

Sincerely,

Patti Riechers
Sr. Staff Operations Technician

Enclosure

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

DEVON ENERGY PRODUCTION COMPANY, LP 20 North Broadway, Oklahoma City, Oklahoma 73102-8260

DHC-4482

Operator _____ Address _____
Lease _____ Well No. _____ Unit Letter-Section-Township-Range _____ County _____

OGRID No. 6137 Property Code 19641 API No. 30-045-32801 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Los Pinos S; FRT SND PC, South		Basin Dakota
Pool Code	80690		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3,544-3,734'		8,048-8,184'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	655 psi		760 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Sept 2011 Rates: 111 MCF/D	Date: Rates:	Date: Sept 2011 Rates: 118 MCF/D
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil _____ Gas _____ <i>Allocation based on Type Curves</i> % _____ %	Oil _____ Gas _____ % _____ %	Oil _____ Gas _____ <i>Allocation based on Type Curves</i> % _____ %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes _____ No X
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes X No _____
Are all produced fluids from all commingled zones compatible with each other? Yes X No _____
Will commingling decrease the value of production? Yes _____ No X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No _____

NMOCD Reference Case No. applicable to this well: _____

- Attachments:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - Production curve for each zone for at least one year. (If not available, attach explanation.)
 - For zones with no production history, estimated production rates and supporting data.
 - Data to support allocation method or formula.
 - Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
 - Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Riechers TITLE Sr. Staff Operations Technician DATE Sept 8, 2011

TYPE OR PRINT NAME Patti Riechers TELEPHONE NO. (405) 228-4248

E-MAIL ADDRESS patti.riechers@dvn.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Northeast Blanco Unit
2. Name of Operator Devon Energy Production Company, L.P.		8. Well Name and No. NEBU 71E
3a. Address 20 Noth Broadway, Oklahoma City, OK 73102-8260	3b. Phone No. (include area code) 405-228-4248	9. API Well No. 30-045-32801
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE NE, Unit A, 860' FNL & 825' FEL, Sec 23, T31N, R7W		10. Field and Pool or Exploratory Area Pictured Cliffs/Basin Dakota
		11. Country or Parish, State San Juan NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>downhole</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	commingle application
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests administrative approval to pull the packer and downhole commingle the Los Pinos Pictured Cliffs (80690) & Basin Dakota (71599). These intervals produce essentially dry gas and we have not experienced any significant cross flows between these two intervals and all the fluids are compatiable. Downhole commingling will improve recovery of liquids and gas, eliminate redundant surface equipment, and maximize productivity. Notice has been filed concurrently on form C-107A with NM OCD. Since the two intervals do not have common ownership; Devon will utilize the test period described in the attached method of allocation. All of the interest owners of both intervals have been notified.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patti Riechers		Title Sr. Staff Operations Technician
Signature 	Date 9/8/2011	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
 PO Box 1980, Hobbs NM 88241-1980
 District II
 PO Drawer KK, Artesia, NM 87211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

2005 JAN 3 11 2 53 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-32801		2 Pool Code 71599		3 Pool Name Basin Dakota	
4 Property Code 19641		5 Property Name NEBU			6 Well Number # 71E
7 OGRID No. 6137		8 Operator Name Devon Energy Production Company, L.P.			9 Elevation 6603

10 Surface Location

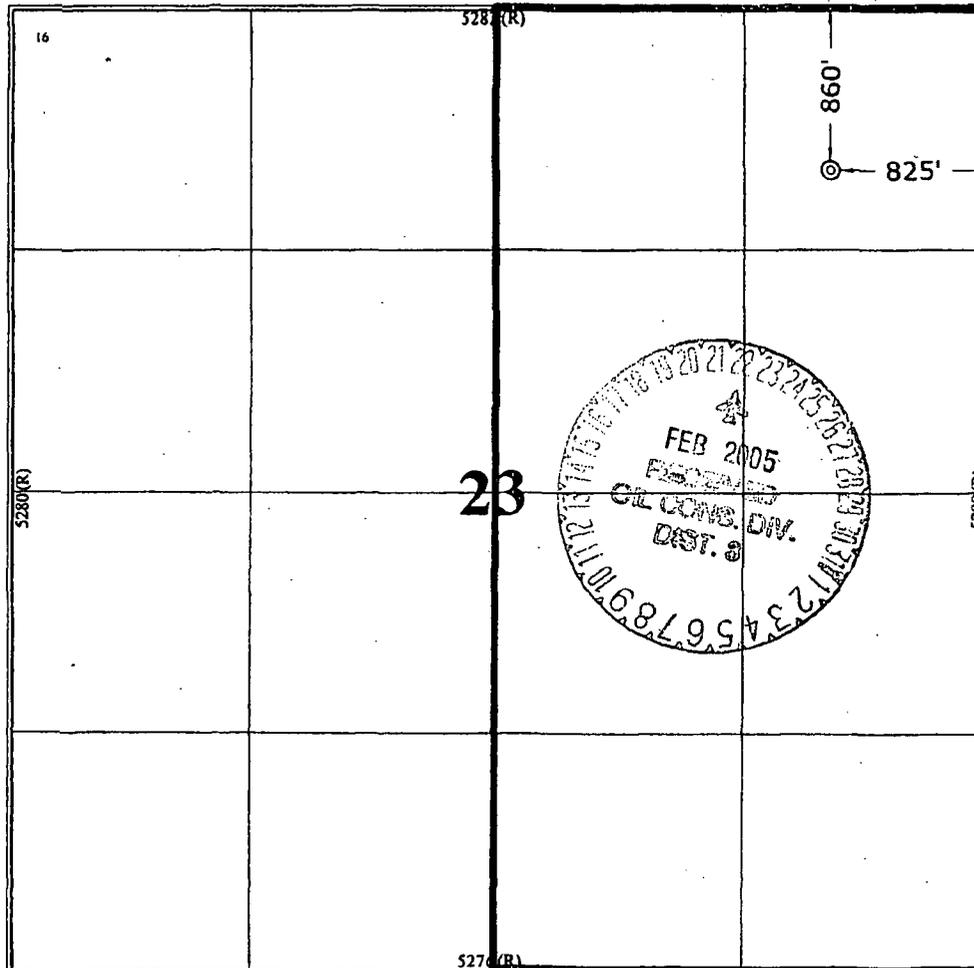
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	31 N	7 W		860	NORTH	825	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

1 UL or lot no.	2 Section	3 Township	4 Range	5 Lot Idn	6 Feet from the	7 North/South line	8 Feet from the	9 East/West line	10 County

11 Dedicated Acres	12 Joint or Infill	13 Consolidation Code	14 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Patti Diechers
 Signature
 Patti Diechers
 Printed Name
 Sr. Staff Operations Tech
 Title
 9/8/2011
 Date

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

November 15, 2004
 Date of Survey

Signature and Seal of Professional Surveyor

 7016
 Certificate Number

District I
 PO Box 1980, Hobbs NM 88241-1980
 District II
 PO Drawer KK, Artesia, NM 87211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 71599/80680		3 Pool Name Basin Dakota/S. Los Pinos Pictured Cliffs	
4 Property Code 19641		5 Property Name NEBU			6 Well Number # 71E
7 OGRID No. 6137		8 Operator Name Devon Energy Production Company, L.P.			9 Elevation 6603

10 Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	31 N	7 W		860	NORTH	825	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

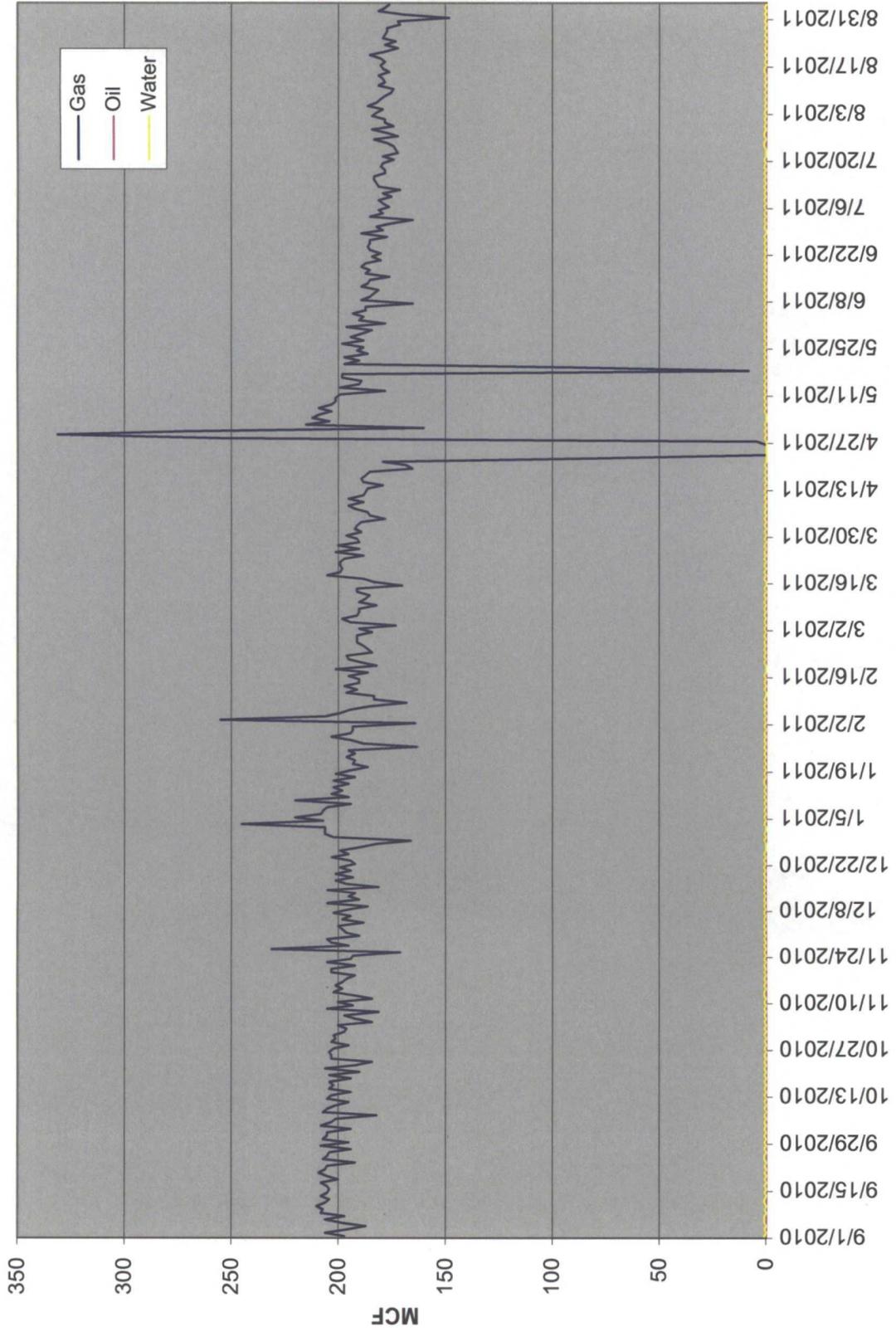
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 1.60	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------	--------------------	-----------------------	--------------

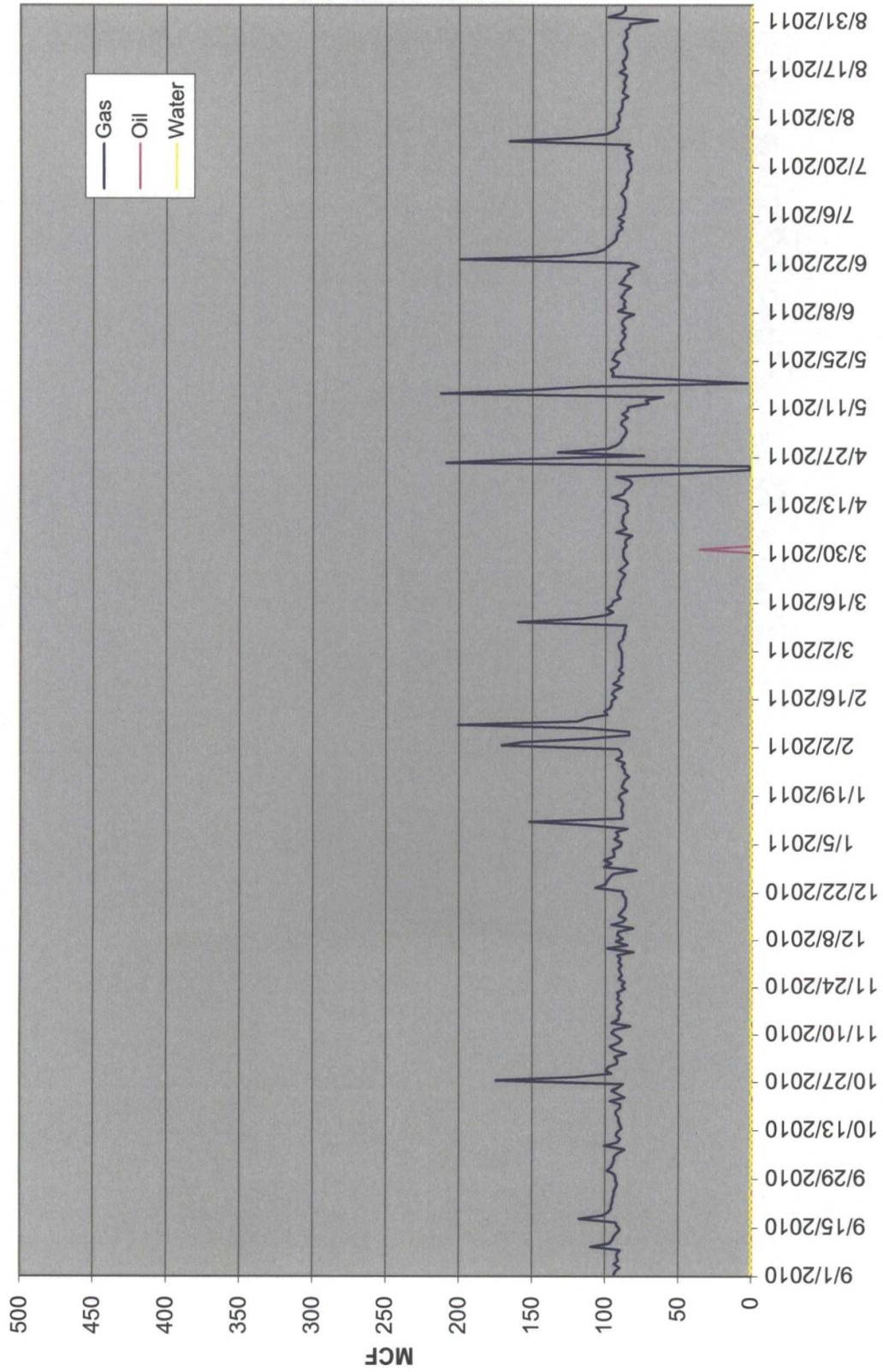
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Patti Riechers</i> Signature Patti Riechers Printed Name Sr. Staff Operations Tech Title 9/8/2011 Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>November 15, 2004 Date of Survey Signature and Seal of Professional Surveyor</p> <p> 7016 Certificate Number</p>

NEBU 71E Dakota



NEBU 71E Pictured Cliffs



Method of Allocation

Devon Energy recommends the following procedure to allocate downhole commingled production between the Basin-Dakota and the Fruitland Pictured Cliffs pools within the Northeast Blanco Unit:

- The Basin-Dakota and Fruitland Pictured Cliffs formations will be completed simultaneously.
- A single 2-3/8" tubing string will be run in the well, with a packer isolating the two horizons.
- The Dakota completion will be produced up the tubing string.
- The Fruitland Pictured Cliffs completion will be produced up the 2-3/8" x 4-1/2" annulus.
- Production from each zone will be measured separately using a 3 phase metering device prior to flowing through a mutual production separator. Total well stream gas will be measured using a conventional orifice plate meter tube located downstream of the production separator.
- The completions will be flow tested separately for approximately 90 days to establish a stabilized rate and trend.
- Following the testing period the packer will be removed and the two pools will be downhole commingled. Total well production will flow through common surface facilities and total produced gas will be measured.
- Production will be allocated between the Dakota and Fruitland Pictured Cliffs intervals by applying the variable percentage schedule to the daily total well production.

The Variable Percentage Schedule was derived using Basin-Dakota and Pictured Cliffs production type curves. These type curves were generated by normalizing production data from surrounding wells. The variable percentage schedule is required due to the dissimilar decline trends exhibited by the Pictured Cliffs and Dakota. Figure 1 depicts a typical Pictured Cliffs – Dakota production allocation. The actual percentages will vary from well to well, depending on well productivity.

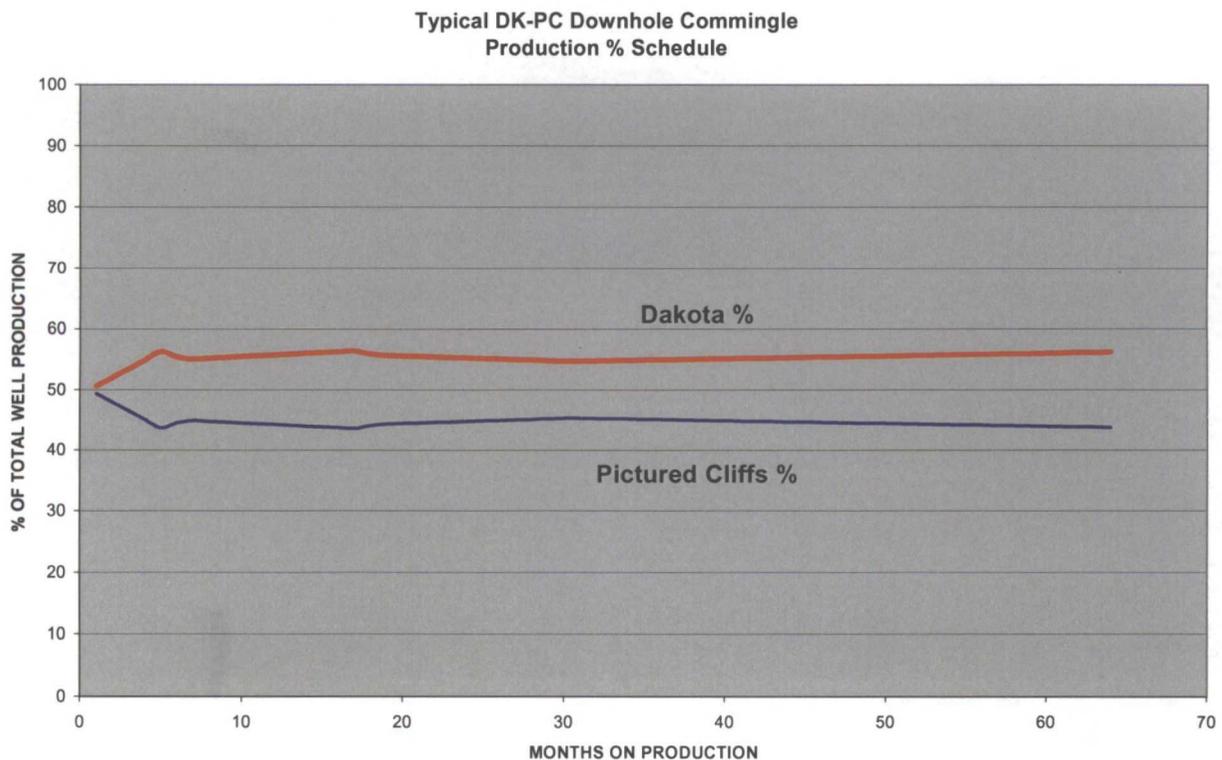


Figure 1

The Basin-Dakota type curve was generated from normalized production of 40 offsetting Basin-Dakota producers. The Basin-Dakota type curve clearly defines the decline rate for the life of a well. Comparison of this type curve with the production schedule obtained by using flow test data demonstrates the reliability of this method for projecting production. (See Figure 2) The curve covers a thirty two month period with a variance in cumulative normalized production of less than 0.1%.

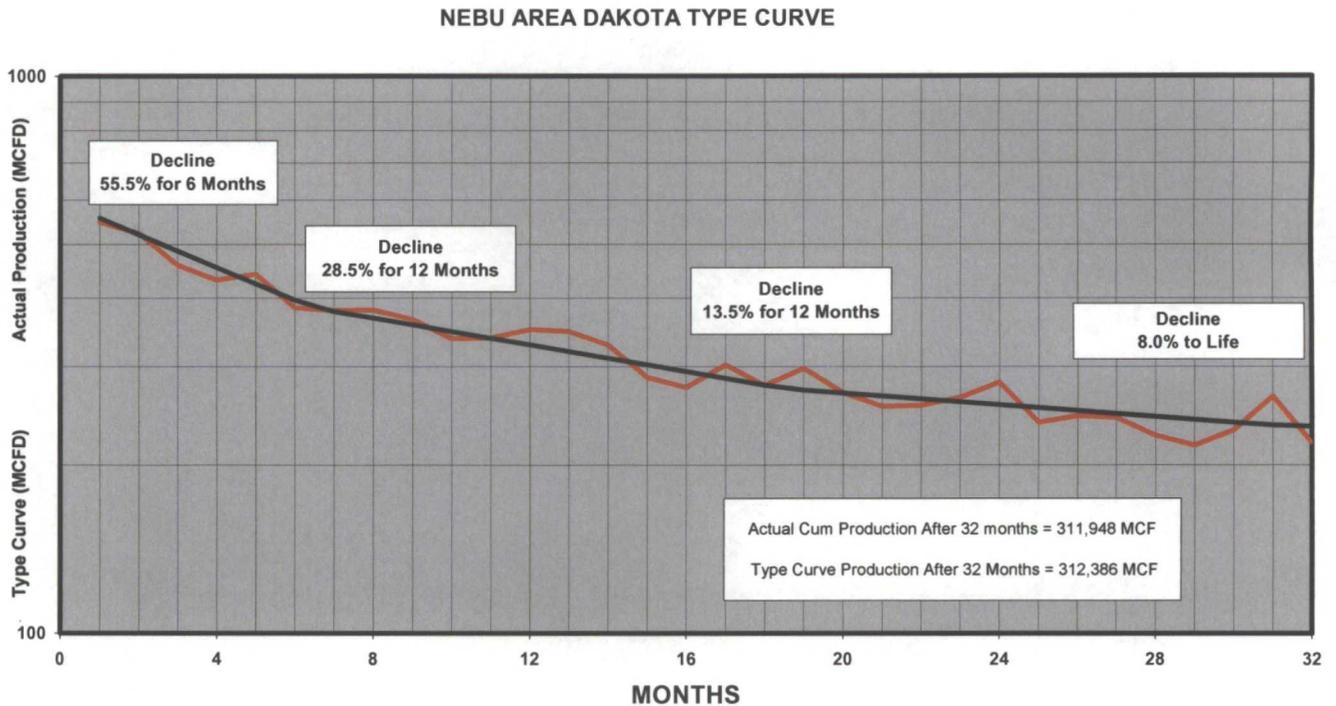


Figure 2

The Fruitland Pictured Cliffs type curve was generated from normalized production of 15 offsetting Fruitland Pictured Cliffs producers. The Fruitland Pictured Cliffs type curve clearly defines the decline rate for the life of a well. Comparison of this type curve with the production schedule obtained by using flow test data demonstrates the reliability of this method for projecting production. (See Figure 2) The curve covers a five year period with a variance in cumulative normalized production of only 0.8%.

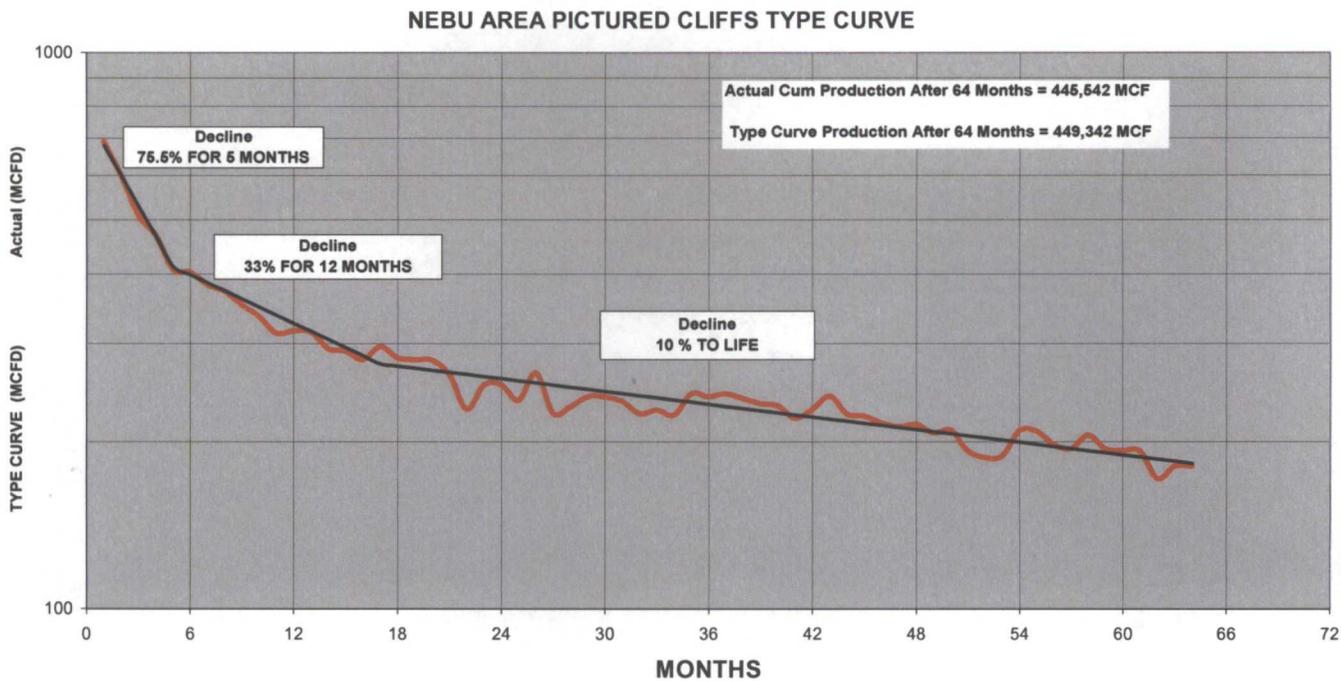


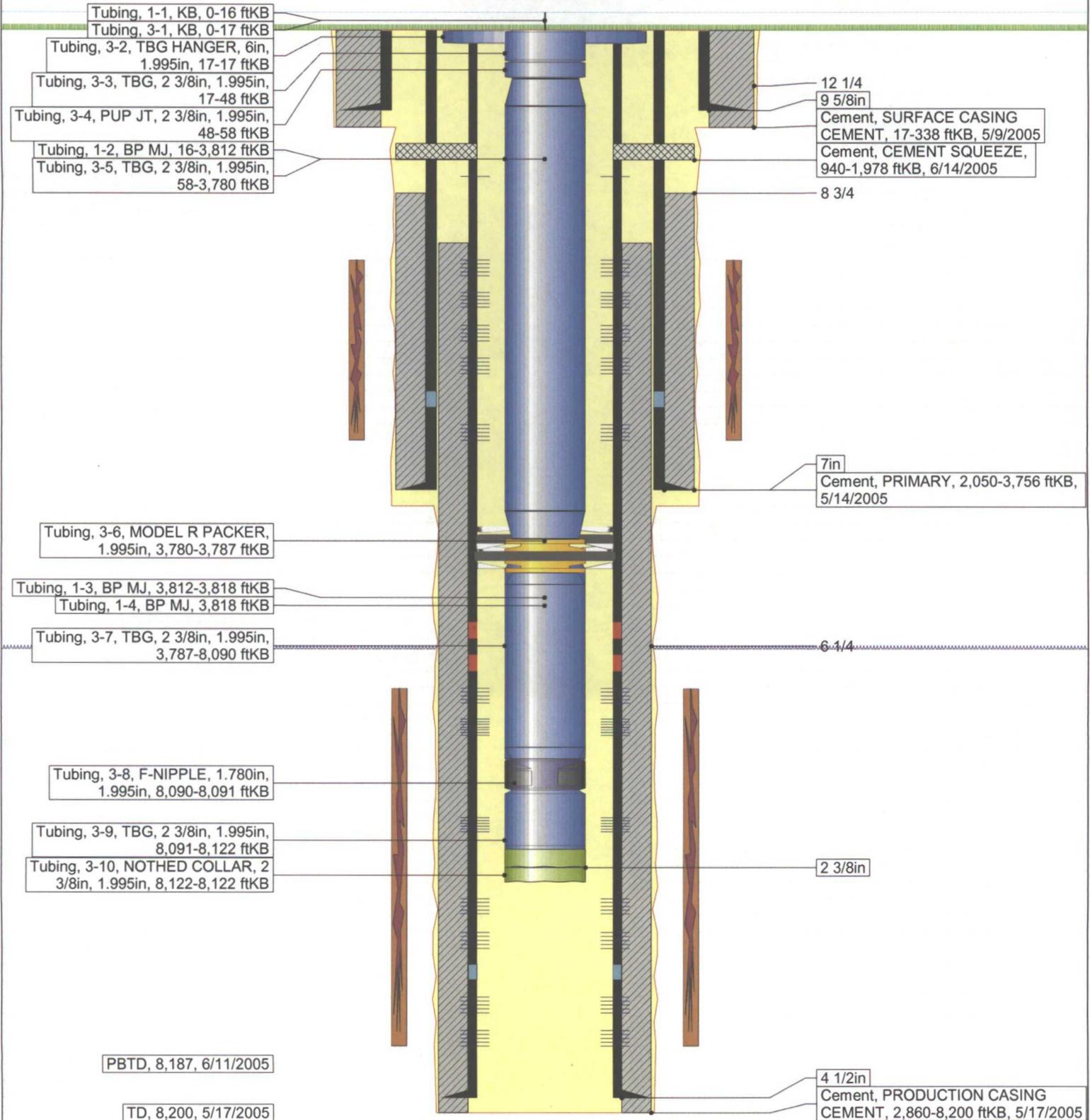
Figure 3

Schematic

District ROCKY MOUNTAIN	County SAN JUAN	Field Name NEBU/DAKOTA	Project Group SAN JUAN	State/Province NM
Surface Legal Location 23-31-N 7-W-6	API/UWI 3004532801	Latitude (DMS)	Longitude (DMS)	Ground Elev ... 6,603.00
Total Depth (ftKB) 8,200.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) OH - 8187.0	KB - GL (ft) 16.50	Orig KB Elev (ft) 6,619.50
			TH Elev (ft) 0.00	Original Drig Spud Date 5/9/2005 00:00

Job Cat	Type	Sub-type	Job Start	Job End
PROD MAINT	CLEAN OUT WELLBORE	CLEAN OUT	4/30/2009 05:30	5/6/2009 10:00

Well Config: - OH, 9/7/2011 9:18:52 AM
Schematic - Actual





Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 235 3611 Phone
www.devonenergy.com

September 8, 2011

Re: Application for Downhole Commingling – C-107A
NEBU # 71E API # 30-045-32801
Unit Letter A, Section 23 T31N R07W
San Juan County, New Mexico

Interest Owner:

Devon Energy Production Company, L.P., as operator of the referenced well wishes to inform you that Devon has applied to the New Mexico Oil Conservation Division for approval to downhole commingle the existing Basin Dakota interval with the existing Los Pinos Pictured Cliffs interval in the referenced well.

The Pictured Cliffs and Dakota are currently completed dual and being tested simultaneously to establish a production potential. The production from the Pictured Cliffs and the Dakota will be allocated on a production trend based formula. A Method of Allocation explanation has been enclosed with this notice along with a copy of the application.

I appreciate your assistance in this matter. If you have any questions, please do not hesitate to contact me at (405) 228-4248.

Sincerely,

A handwritten signature in black ink that reads "Patti Riechers". The signature is written in a cursive, flowing style.

Patti Riechers
Sr. Staff Operations Technician

Enclosure

**NORTHEAST BLANCO UNIT - DAKOTA
WORKING INTEREST OWNERS**

**BP America Production Company
ATTN: Nate Lambert, WL 1-4.298C
501 Westlake Park Blvd.
Houston, TX 77079-2696**

**Burlington Resources Oil & Gas Company
ATTN: J. Robert Helton, Jr.
c/o ConocoPhillips Company
P. O. Box 4289
Farmington, NM 87499-4289**

**Canaan Resources, LLC
One Leadership Square
211 N. Robinson Avenue, Suite N1000
Oklahoma City, OK 73102**

**ConocoPhillips Company
ATTN: J. Robert Helton, Jr.
c/o ConocoPhillips Company
P. O. Box 4289
Farmington, NM 87499-4289**

**Frank C. Davis III
3219 Bryn Mawr
Dallas, TX 75225**

**Fortune Natural Resources Corporation
ATTN: Steve King
13455 Noel Road, Suite 2000
Dallas, TX 75240**

**Charles W. Gay
c/o James M. Raymond, AIF
P. O. Box 291445
Kerrville, TX 78029-1445**

**Lorrayn Gay Hacker
c/o James M. Raymond, AIF
P. O. Box 291445
Kerrville, TX 78029-1445**

**TAMACAM LLC
c/o James M. Raymond, Trustee
P. O. Box 291445
Kerrville, TX 78029-1445**

**T. H. McElvain Oil & Gas Ltd. Partnership
McElvain Oil & Gas Properties, Inc., GP
1050 17th Street, Suite 1800
Denver, CO 80265**

**J & M Raymond, Ltd.
Raymond & Sons I, LLC, GP
P. O. Box 291445
Kerrville, TX 78029-1445**

B & N Company, A Limited Partnership

B N Non-Coal, LLC

**NORTHEAST BLANCO UNIT - PICTURED CLIFFS
WORKING INTEREST OWNERS**

BP America Production Company
ATTN: Nate Lambert, WL 1-4.298C
501 Westlake Park Blvd.
Houston, TX 77079-2696

Burlington Resources Oil & Gas Company, LP
ATTN: J. Robert Helton, Jr:
c/o ConocoPhillips Company
P. O. Box 4289
Farmington, NM 87499-4289

Castle, Inc.
502 Keystone Drive
Warrendale, PA 15086

ConocoPhillips Company
ATTN: J. Robert Helton, Jr.
P. O. Box 4289
Farmington, NM 87499-4289

Four Star Oil & Gas Company
ATTN: NOJV GROUP
P. O. Box 2100
Houston, TX 77252

Amelia C. Kelly
4585 Jordan Spur Road
Bozeman, MT 59715

Andrew B. Kelly, Jr.
650 Glendalough Court
Alpharetta, GA 30004

Estate of Susanna Phillips Kelly
Andrew B. Kelly, Executor
506 Pershing Avenue
San Antonio, TX 78209-6623

Susanna P. Kelly, II
8383 Chapman Road
Bozeman, MT 59715

**NORTHEAST BLANCO UNIT - PICTURED CLIFFS
WORKING INTEREST OWNERS**

Jane P. Ladouceur
c/o Habenicht, Novak & Birckbichler
287 Pittsburgh Road, Suite 1
Butler, PA 16002-3993

McAfee Oil and Gas LLC
P. O. Box 1087
Norman, OK 73070-1087

Omimex Petroleum, Inc.
ATTN: Clark P. Storms
7950 John T. White Road
Fort Worth, TX 76120

Williams Production Company
ATTN: Brennan West
P. O. Box 3102 MS 25-1
Tulsa, OK 74101

B & N Company, LP

BN Non-Coal LLC

Jones, William V., EMNRD

From: Riechers, Patti [Patti.Riechers@dvn.com]
Sent: Tuesday, September 20, 2011 8:58 AM
To: Jones, William V., EMNRD
Subject: DHC application for "Devon's" NEBU 71E
Attachments: nebu.pdf

Will, Here are the scanned copies of the certified mail receipts that go with the DHC application. It was nice talking to you and thanks for the website information.

Thanks,
Patti Riechers

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

7010 1060 0000 0918 5130

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only, No Insurance Coverage Provided)
 For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$
 Certified Fee
 Return Receipt Fee (Endorsement Required)
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$ 6.43

Postmark Here

Sent to
 Street, Apt. No. or PO Box
 City, State, ZIP

BP America Production Company
 ATTN: Nate Lambert, WL 1-4.298C
 501 Westlake Park Blvd.
 Houston, TX 77079-2696 71E

CT 5.041

7010 1060 0000 0918 5260

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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Castle, Inc.
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 Warrendale, PA 15086 71E

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7010 1060 0000 0918 5253

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Burlington Resources Oil & Gas Company, LP
 ATTN: J. Robert Helton, Jr.
 c/o ConocoPhillips Company
 P. O. Box 4289
 Farmington, NM 87499-4289 71E

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ConocoPhillips Company
 ATTN: J. Robert Helton, Jr.
 P. O. Box 4289
 Farmington, NM 87499-4289 71E

CT 5.041

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Canaan Resources, LLC
 One Leadership Square
 211 N. Robinson Avenue, Suite N1000
 Oklahoma City, OK 73102 71E

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Frank C. Davis III
 3219 Bryn Mawr
 Dallas, TX 75225 71E

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5825 9160 0000 0918 5206

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 Fortune Natural Resources Corporation
 ATTN: Steve King
 13455 Noel Road, Suite 2000
 Dallas, TX 75240 **71E**

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Patti Dushner

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Sent To
 Lorrain Gay Hacker
 c/o James M. Raymond, AIF
 P. O. Box 291445
 Kerrville, TX 78029-1445 **71E**

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Patti Dushner

4825 9160 0000 0918 5291

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Sent To
 Four Star Oil & Gas Company
 ATTN: NOJV GROUP
 P. O. Box 2100
 Houston, TX 77252 **71E**

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Sent To
 Amelia C. Kelly
 4585 Jordan Spur Road
 Bozeman, MT 59715 **71E**

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Sent To
 Charles W. Gay
 c/o James M. Raymond, AIF
 P. O. Box 291445
 Kerrville, TX 78029-1445 **71E**

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Sent To
 Andrew B. Kelly, Jr.
 650 Glendalough Court
 Alpharetta, GA 30004 **71E**

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Sent To: **Estate of Susanna Phillips Kelly
 Andrew B. Kelly, Executor
 506 Pershing Avenue
 San Antonio, TX 78209-6623** 71E

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Sent To: **McAfee Oil and Gas LLC
 P. O. Box 1087
 Norman, OK 73070-1087** 71E

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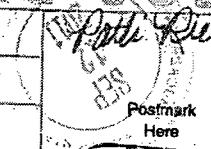
Sent To: **Jane P. Ladouceur
 c/o Habenicht, Novak & Birckbichler
 287 Pittsburgh Road, Suite 1
 Butler, PA 16002-3993** 71E

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Sent To: **T. H. McElvain Oil & Gas Ltd.
 Partnership
 McElvain Oil & Gas Properties, Inc.,
 GP
 1050 17th Street, Suite 1800
 Denver, CO 80265** 71E

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Sent To: **Susanna P. Kelly, II
 8383 Chapman Road
 Bozeman, MT 59715** 71E

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Total Postage	\$ 6.43	

Sent To: **Omimex Petroleum, Inc.
 ATTN: Clark P. Storms
 7950 John T. White Road
 Fort Worth, TX 76120** 71E

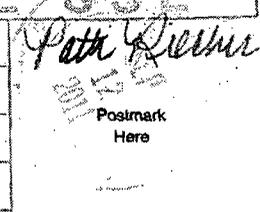
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TAMACAM LLC
 c/o James M. Raymond, Trustee
 P. O. Box 291445
 Kerrville, TX 78029-1445

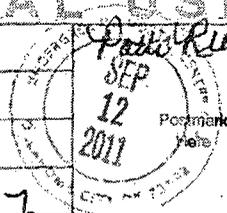
71E

6925 9160 0000 0907 0702

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 City, State, ZIP

Williams Production Company
 ATTN: Brennan West
 P. O. Box 3102 MS 25-1
 Tulsa, OK 74101

71E