, à			PTGN
	DATE IN	10, 7, 11 SUSPENS	SE ENGINEER WVJ LOGGED IN 10, 7,11 TYPE 174C APP NO. 1128035118
		]	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
			ADMINISTRATIVE APPLICATION CHECKLIST 30-0 39-31879
	т	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
	Applic	(DHC-Down [PC-Po	s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
	[1]	TYPE OF AF [A]	PPLICATION - Check Those Which Apply for [A]     Location - Spacing Unit - Simultaneous Dedication     NSL   NSP     SD
		Check [B]	Commingling - Storage - Measurement M DHC CTB PLC PC OLS OLM
		[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery       WFX     PMX     SWD     IPI     EOR     PPR
		[D]	Other: Specify
	[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
		[B]	Offset Operators, Leaseholders or Surface Owner
		[C]	Application is One Which Requires Published Legal Notice
		[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
		[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
		[F]	Waivers are Attached
	[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.

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[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Arleen Kellywood	Arleen Kellywood	Staff Regulatory Tech	10(5/11
Print or Type Name	Signature 10	Title	Date
		arleen.r.kellywood@conocoph	illips.com
SJ 31-6 225A 30-039 31079		e-mail Address	

District International theorem with the section of the section o	a ``			,
Other Conservation Division   APPLICATION TWO     District III   1220 South St. Francis. Dr.   Establish Pre-Approved brow     District IV   Santa Fe, New Mexico 37505   Establish Pre-Approved brow     District IV   Santa Fe, New Mexico 37505   Establish Pre-Approved brow     ConcodPhillips Company   PO Box 4289   Farmington. NM B7399     Operator   Address   County     ConcodPhillips Company   PO Box 4289   Farmington. NM B7399     Operator   Address   County     CORLD No: 217817   Property Code_31328   API No30033107900000   Lease Type:	District I 1625 N. French Drive, Hobbs. NM 88240			Form C-107A Revised June 10, 2003
District III   1220 South St. Francis Dr.		010		
Initial Adda State Stat				
District IV   EXISTING WELLBOR     masks results, tourn av rest   APPLICATION FOR DOWNHOLE COMMINGLING   Yes X, No     ConocoPhillips Company   P.O.Box 4289   Farmington, NM 87499     Sam Juan 31-6 Unit   225A   Unit, Exec 31, 031N, 006W   Rio Arriba     ConocoPhillips Company   P.O.Box 4289   Farmington, NM 87499   State     Sam Juan 31-6 Unit   225A   Unit, Exec 31, 031N, 006W   Rio Arriba     Counce OPhillips Company   Very Section   State   Federal   State   Federal     DATA ELEMENT   UPPER ZONE   INTERMEDIATE ZONE   LOWER ZONE   Federal   State   Fed     Pool Name   BASIN FRUTLAND COAL   ROSA PICURED CLIFFS   Pool Code   96175     Pool Code   71629   96175   3290"-3350"   Estimated   Estimated   Estimated   No + 150% Rule   No + 150% Rule<				
ConcooPhillips Company     PO Box 4289     Farmington, NM 87499       Address     Sam Juan 31-6 Unit     225A     Unit F. Sec. 31.031N, 006W     Rio Arriba       Sam Juan 31-6 Unit     225A     Unit F. Sec. 31.031N, 006W     Rio Arriba       CORD No:	District IV	Suntu i 0, i		EXISTING WELLBORE
Operator Address   San Juan 31-6 Unit 225A Unit F, Sec, 51, 031N, 006W Rio Arriba   Lease Well No. Unit LFA Sec, 51, 031N, 006W Rio Arriba   OGRID No: 217817_Property Code_31328_API No300393107900000_Lease Type: X_FederalStatePC   DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE LOWER ZONE   Pool Name BASIN FRUITLAND COAL ROSA PICTURED CLIFFS   Pool Code 71629 96175   Top and Bottom of Pay Section 3059'-3309' 2359'3359'   Entimated Estimated Estimated   Method of Prosesure NEW ZONE NEW ZONE   Rottor of Pay Section N/A - 150% Rule N/A - 150% Rule   Bottomhole Pressure N/A - 150% Rule N/A - 150% Rule   Rotto ap prosesure N/A - 150% Rule N/A - 150% Rule   Rotto ap prosesure and Date: N/A Date: N/A - 150% Rule   Rotto ap prosesure Date: N/A Rates: N/A   Rotto ap producing Shut-In or NEW ZONE Date: N/A   Rotte and Oli/Gas/Water Rates of Last Producing	1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DO	WNHOLE COMMINGLING	Yes X No
Operator Address   San Juan 31-6 Unit 225A Unit F. Sec. 31, 031N, 006W Rio Arriba   Lesse Well No. Unit LF. Sec. 31, 031N, 006W Rio Arriba   OGRID No: 217817_Property Code_31328_API No300393107900000_Lease Type: X_FederalStatePederal   DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE LOWER ZONE   Pool Name BASIN FRUITLAND COAL ROSA PICTURED CLIFFS   Pool Code 71629 96175   Top and Bottom of Pay Section 3059/3200'. 2359/3359'   Estimated Estimated Estimated   Method of Provesture NEW ZONE NEW ZONE   Method of Provesture N/A - 150% Rule N/A - 150% Rule   Gold Gravity or Gas BTU BTU 1600 BTU 1600   Producing, Shut-In or NEW ZONE NEW ZONE   Cust Producing Cas BTU Date: N/A   Office Tai or Gas BTU BTU 1600 BTU 1600   Producing, Shut-In or NEW ZONE NEW ZONE   Cust Producing Cas BTU Date: N/A   Met and and Oli/Gas/Water Rates of Last Producing Producing Producing Provide and any and any any and overriding royalty interest sidenical cases? Yes_X_NO_   Yes_friet Allocation Percentage Will be supplied upon completion Will be supplied upon com				
Operator Address   San Juan 31-6 Unit 225A Unit F. Sec. 31, 031N, 006W Rio Arriba   Lesse Well No. Unit LF. Sec. 31, 031N, 006W Rio Arriba   OGRID No: 217817_Property Code_31328_API No300393107900000_Lease Type: X_FederalStatePederal   DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE LOWER ZONE   Pool Name BASIN FRUITLAND COAL ROSA PICTURED CLIFFS   Pool Code 71629 96175   Top and Bottom of Pay Section 3059/3200'. 2359/3359'   Estimated Estimated Estimated   Method of Provesture NEW ZONE NEW ZONE   Method of Provesture N/A - 150% Rule N/A - 150% Rule   Gold Gravity or Gas BTU BTU 1600 BTU 1600   Producing, Shut-In or NEW ZONE NEW ZONE   Cust Producing Cas BTU Date: N/A   Office Tai or Gas BTU BTU 1600 BTU 1600   Producing, Shut-In or NEW ZONE NEW ZONE   Cust Producing Cas BTU Date: N/A   Met and and Oli/Gas/Water Rates of Last Producing Producing Producing Provide and any and any any and overriding royalty interest sidenical cases? Yes_X_NO_   Yes_friet Allocation Percentage Will be supplied upon completion Will be supplied upon com	•		(OHC-	4417 2
Operator Address   San Juan 31-6 Unit 225A Unit F. Sec. 31, 031N, 006W Rio Arriba   Loss Unit LF. Sec. 31, 031N, 006W Rio Arriba   OGRID No: 217817_Property Code_31328_API No300393107900000_Lease Type: X_FederalStatePe   DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE LOWER ZONE   Pool Name BASIN FRUITLAND COAL ROSA PICTURED CLIFFS   Pool Code 71629 96175   Top and Bottom of Pay Section 3099/3200' 2329/3350'   Estimated Estimated BESIN FRUITLAND COAL NEW ZONE   Pool Code 71629 96175 3259/3350'   Top and Bottom of Pay Section 8099/3200' 2329/3350' Estimated   (Perstrade or Open-Hole Interval) NEW ZONE NEW ZONE NEW ZONE   Elotomhole Pressure NA – 150% Rule N/A – 150% Rule N/A – 150% Rule   Golf Gravity or Gas BTU BTU 1000 BTU 1000 BTU 1000   Producing, Shut-In or NEW ZONE NEW ZONE N/A – 150% Rule   Meet Tor Gas BTU Date: N/A Rates: N/A   Producing, Shut-In or NEW ZONE NEW ZONE Will be supplied upon completion   Conserver and oninorge and and overriding royalty interests identical in all comming	ConocoPhillips Company	P.O.Bo	x 4289 Farmington, NM 87499	
Lase Well No. Unit Letter-Section-Township-Range County   OGRID No: _217817_ Property Code31328_API No300393107900000_Lease Type: _X_FederalStateFederalOracle Comparison of the section of the sectin section of the section of the section of the section of	Operator			
Lase Well No. Unit Letter-Section-Township-Range County   OGRID No: _217817_ Property Code31328_API No300393107900000_Lease Type: _X_FederalStateFederalOracle Comparison of the section of the sectin section of the section of the section of the section of	San Juan 31-6 Unit	225A Unit F	Sec. 31.031N.006W	Rio Arriba
DATA ELEMENT     UPPER ZONE     INTERMEDIATE ZONE     LOWER ZONE       Pool Name     BASIN FRUITLAND COAL     ROSA PICTURED CLIFFS     POOL CLIFFS       Pool Name     BASIN FRUITLAND COAL     ROSA PICTURED CLIFFS     POOL CLIFFS       Pool Code     71629     96175     3250'-3350'     Estimated       (Performed or Open-Hole Interval)     Estimated     NEW ZONE     NEW ZONE     NEW ZONE       (Ploating and think be regular)     NKA - 150% Rule     NKA - 150% Rule     N/A - 150% Rule     N/A - 150% Rule       OH Gravity or Gas BTU     BTU 1000     BTU 1000     BTU 1000     Producing, Shut-In or     NEW ZONE     NEW ZONE     NEW ZONE       Date and OL/Gas/Water Rates of Last Production, (Will For exame with producing basing and producing and producing basing and producing basing and producing basing and producing and producin				
Pool Name     BASIN FRUITLAND COAL     ROSA PICTURED CLIFFS       Pool Code     71629     96175       Top and Bottom of Pay Section (Performed or Open-Hole Interval)     350° (320°) Estimated     322° (330°) Estimated       Method of Production (Performed or Artificial Lift)     NEW ZONE     NEW ZONE       Bortomhole Pressure (Pointer in the work one within 1976 or the mean performed in the work one within 1976 or the depth of the top performation in the work one within 1976 or the depth of the top performation in the work one within 1976 or the depth of the top performation in the work one within 1976 or the depth of the top performation in the work one within 1976 or the depth of the top performation in the work one within 1976 or the depth of the top performation in the work one within 1976 or the depth of the top performation in the work one within 1976 or the depth of the top performation in the work one within 1976 or the depth of the top performation in the work one within 1976 or the top performation in the work one within 1976 or the top performation in the work one within 1976 or the top performation in the work one within 1976 or top performation in the work one within 1976 or top performation in the work one within 1976 or top performation the work one within 1976 or top performation the work one work one work one within 1976 or top performation the work one w	OGRID No: <u>217817</u> Property Co	ode <u>31328</u> API No. <u>30039</u>	23107900000 Lease Type: <u>X</u>	_FederalStateFee
Pool Code   71629   96175     Top and Bottom of Pay Section (reformed or Open-Hole Interval)   3050°-3200°   2250°-3350°     Estimated   2250°-3350°   Estimated     Method of Production (Rlowing or Artificial Lift)   NEW ZONE   NEW ZONE     Bottomhole Pressure (Nate Presare due and look to experison)   N/A – 150% Rule   N/A – 150% Rule     Off Gravity or Gas BTU   BTU 1000   BTU 1000     Production, (Nate Presare due and Oil/Gas/Water Rates of Last Production, (Nate Foreazonia with optication in the upper condition the upper advit or to BTU)   Date: N/A   Date:     Date and Oil/Gas/Water Rates of Last Production, (Nate Foreazonia with optication in the upper condition, upper due to a BTU)   Date: N/A   Date:     Prive A Blocation based optication intenzy, application and based optication intenzy, application with production, mannes and upper due to a BTU)   Date: N/A   Date:     Prive A Blocation based optication intenzy, application with required 1   Date: N/A   Rates:   N/A     Fixed Allocation Percentage (Past if Alboration based optication intenzy), and acrear or application, with production area or application, with required 3   Oil Gas   Oil Gas     Are all working, royalty and overriding royalty interests identical in all commingled zones?   Yes_X_No_X     If not, have all working, royalty and overriding royalty in	DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Code   71629   96175     Top and Bottom of Pay Section (reformed or Open-Hole Interval)   3050'-3200' Estimated   2250'-3350' Estimated     Method of Production (Plowing or Artificial Lift)   NEW ZONE   NEW ZONE     Bottomhole Pressure (Note Pressure data will not be required if the buttom performance in the upper store)   N/A – 150% Rule   N/A – 150% Rule     Off Gravity or Gas BTU (Regree API or One BTU)   BTU 1000   BTU 1000   BTU 1000     Production, (Note Pressure data will not be required to mature, applicating and upper store)   Date: N/A   N/A – 150% Rule     Date and Oil/Gas/Water Rates of Last Production, (Note Freezons on the opendetical bitray, applicating and upper data)   Date: N/A   Date::   N/A     Fixed Allocation Percentage, (Note if allocation stated open contention gate)   Oil Gas   Oil Gas   Oil Gas   Oil Gas     Must current arg upperdation, supportation, supportation stated open contention gate)   Oil Gas   Oil Gas   Oil Gas   Oil Gas     Must current arg upperdation, supportation, supportation stated open contention gate or completion   Oil Gas   Oil Gas   Oil Gas   Oil Gas     Must current arg upperdation, supportation state open contention gate or completion   Date: N/A   Rates: N/A   No				
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)   3050°-3200° Estimated   3250°-3350° Estimated     Method of Production (Flowing or Artificial Lift)   NEW ZONE   NEW ZONE     Bottomhol P Prossure (Now Pressure dua will not breguled the hottom performation in the wager scole within 150° of the depth of the profile product in the provide applied the profile product in the provide performance dua will not produce the profile product in the provide depth of the profile product in the provide depth of the profile product in the profile product in the profile depth of the profile product in the profile product in the profile depth of the profile product in the profile depth of the profile product in the profile profile depth of the profile profile depth of the profile profile profile depth of the profile profile profile profile depth of the profile profile profile profile depth of the profile profile profile depth of the profile profile deprofile depth of the profile profile profile profile dep	Pool Name	BASIN FRUITLAND COAL		ROSA PICTURED CLIFFS
(Perforated or Open-Hole Interval)   Estimated   Estimated     Method of Production   NEW ZONE   NEW ZONE     (Power prover data in the absence of the netrom profession in the super rane)   N/A - 150% Rule   N/A - 150% Rule     Dottomhole Pressure   N/A - 150% Rule   N/A - 150% Rule   N/A - 150% Rule     profession in the super rane)   BTU 1000   BTU 1000   BTU 1000     Producing, Shut-In or   NEW ZONE   NEW ZONE   NEW ZONE     Date and Oil/Gas/Water Rates of Last Production   Date:   N/A   N/A     Last Production.   Oil   Gas   Oil   Gas   Oil   Gas     Fixed Allocation Percentage (new science with separation summing offer the arrent or age machine, spenning star or explained with respection and science science with separation, spenning star or explained with respective and science science science with separation summing offer the arrent or age machine, spenning star or explained with respective and science scien	Pool Code	71629		96175
(Flowing or Artificial Lift)   Image: Control of the pressure (Now Freestand and Nindow requirements of the hattom performation in the lower zone is while in 20% of the dimposition in the upper zone)   N/A - 150% Rule     (Did Gravity or Gas BTU)   BTU 1000   BTU 1000     Producting, Shut-In or NEW ZONE   NEW ZONE     Date and Oil/Gas/Water Rates of Last Production.   Date: N/A   Date: N/A     Last Production.   Date: N/A   Rates: N/A     Fixed Allocation Percentage (New Fithesene)   Oil Gas   Oil Gas     Intervent of a production in the upper solution in the upper solution in the upper solution.   Date: N/A     New Zone   New Zone   New Zone     Date and Oil/Gas/Water Rates of Last Production.   Date: N/A   Rates: N/A     Rates: N/A   Rates: N/A   Rates: N/A   Rates: N/A     Fixed Allocation Percentage (Now Fithesene)   Oil Gas   Oil Gas   Oil Gas     Will be supplied upon combining other modulation apporting dus or explanation will be required.)   Will be supplied upon completion   Will be supplied upon completion     Are all working, royalty and overriding royalty interests identical in all commingled zones?   Yes_No_   Yes_No_     Are all working, royalty and overriding royalty interests identical in will commingled zones compatible with each other? <t< td=""><td></td><td></td><td></td><td></td></t<>				
(Note: Frequencial and will not required 1 file betom)   N/A - 150% Rule   N/A - 150% Rule     Performation in the upper zone)   BTU 1000   BTU 1000     OII Gravity or Gas BTU   BTU 1000   BTU 1000     Producing, Shut-In or New Zone   NEW ZONE   NEW ZONE     Date and Oil/Gas/Water Rates of Last Production.   Date: N/A   Date:   Date: N/A     (Note: For two xoos with no production history. signetar shall required to antish production entimates and supporting data.   Oil Gas   Oil Gas   Oil Gas   Oil Gas     Fixed Allocation Percentage (Note: If allocation percentage explanation will be required.)   Oil Gas   Oil Gas   Oil Gas   Oil Gas   Oil Gas     Are all working, royalty and overriding royalty interests identical in all commingled zones?   Yes_X No_   Yes_No_X     Are all working, royalty and overriding royalty interest owners been notified by certified mail?   Yes_No_X   No_X     If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?   Yes_No_X   No_X     If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?   Yes_X No_     NMOCD Reference Case No. applicable to this well:		NEW ZONE		NEW ZONE
performance in the law exact is within 130% of the depth of the upperformance in the upper axed.   Image: Control of Control of Upper After of Cas BTU (Control of Cas BTU) BTU 1000   BTU 1000     Producting, Shut-In or New Zone   NEW ZONE   NEW ZONE     Date and Oil/Gas/Water Rates of Last Production match production estimate, production and production estimates and supporting data.)   Date: N/A   Date:   Date:   Date:   N/A     Production, Other Fore messane with an production estimates and supporting data or explanation with the required to match production estimates and supporting data or explanation with the required.)   Oil Gas   Will be supplied upon completion   Completion   Completion   Completion   Completion   No   No   No   No   Yes   No   Yes   No   Yes   No   Yes	Bottomhole Pressure	N/4 1500/ D 1		
depth of the top performation in the upper zone)   BTU 1000   BTU 1000     Oil Gravity or Gas BTU (Degree AH er das BTU)   BTU 1000   BTU 1000     Producing, Shut-In or New Zone   NEW ZONE   NEW ZONE     Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production binary, epptieum tabil to required to ansch production etimates and aupporting data.)   Date: N/A   Date:   N/A     Fixed Allocation Percentage (Note: fradiscation is based upon something other the current or pair production, supporting data or explanation will be required.)   Oil Gas   Will be supplied upon completion     Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Are all produced fluids from all commingled zones compatible with each other?   Yes_X_No		N/A – 150% Rule		N/A – 150% Rule
(Degree API of Gas BTU)   BTU 1000   BTU 1000     Producing, Shut-In or New Zone   NEW ZONE   NEW ZONE     Date and Oll/Gas/Water Rates of Last Production, More For area some with no production estimate and supporting data.)   Date: N/A   Date:   Date:   Date:   N/A     (Note: For area some with no production estimate and supporting data.)   Oil   Gas   Oil   Gas   Oil   Gas     Fixed Allocation Percentage (Note: If aflocation is based upon something data or explanation will be required.)   Oil   Gas   Oil   Gas   Oil   Gas     Are all working, royalty and overriding royalty interests identical in all commingled zones?   Yes_X_ No_   Yes_X_ No_     fit not, have all working, royalty and overriding royalty interest owners been notified by certified mail?   Yes_X_ No_     Will commingling decrease the value of production?   Yes_X_ No_   Yes_X_ No_     Will commingling decrease the value of production?   Yes_X_ No_   Yes_X_ No_     NMOCD Reference Case No. applicable to this well:	•			
New Zone     NEW ZONE     NEW ZONE       Date and Oil/Gas/Water Rates of Last Production.     Date:     N/A     Date:     Date:     N/A       Reference Zones with no production history. sprituant shall be required to attach production estimates and supporting data.)     Date:     N/A     Rates:     N/A       Fixed Allocation Percentage (Note: If allocation based upon combining other than current or past production, supporting data or explanation will be required.)     Oil     Gas     Oil     Gas     Will be supplied upon completion     Will be supplied upon completion       Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?     Yes	Oil Gravity or Gas BTU (Degree API or Gas BTU)	· BTU 1000		BTU IÓOO
Last Production. (Note: For new zones with no production history, applicant shill be required to attach production estimates and supporting data.)   Date: N/A   Date:   Date: N/A     Rates: N/A   Rates: N/A   Rates:   Rates: N/A     Fixed Allocation Percentage (Note: if allocation, supporting data or explanation, will be supplied upon completion   Oil   Gas   Oil   Gas     Will be supplied upon completion   Oil   Gas   Oil   Gas   Will be supplied upon completion     Are all working, royalty and overriding royalty interests identical in all commingled zones?   Yes_X   No	New Zone	NEW ZONE		NEW ZONE
(Note: for new zones with no production history, applicant shall be required to attach production estimates and supporting data.)   Date: N/A   Rates:   Date: N/A   Rates: N/A     Fixed Allocation Percentage (Note: if abcoins is based upon something other than current or past production, supporting data or explanation will be required.)   Oil   Gas   Oil   Gas   Oil   Gas     Will be supplied upon completion   Oil or gas   Oil or gas   Oil or gas   Will be supplied upon completion     Are all working, royalty and overriding royalty interests identical in all commingled zones?   Yes_X_ No_   Yes_X_ No_     Will commingling decrease the value of production?   Yes_ X_ No_   Yes_ No_X     Will commingling decrease the value of production??   Yes_ X_ No_   Yes_X_ No_     NMOCD Reference Case No. applicable to this well:				
extimates and supporting data.)   Rates: N/A   Rates:   Rates: N/A     Fixed Allocation Percentage (Note: if allocation is based upon something other than current or past production, supporting data or explanation will be required.)   Oil   Gas   Oil   Gas     Will be supplied upon completion   Oil   Gas   Oil   Gas   Will be supplied upon completion     Are all working, royalty and overriding royalty interests identical in all commingled zones?   Yes_X_No		Date: N/A	Date:	Date: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or par production, supporting data or explanation will be required.)   Oil   Gas   Oil   Gas     Will be supplied upon completion   Will be supplied upon completion   Will be supplied upon completion   Will be supplied upon completion     Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?   Yes   No     Are all produced fluids from all commingled zones compatible with each other?   Yes   No     Will commingling decrease the value of production?   Yes   No     Will this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?   Yes   No     NMOCD Reference Case No. applicable to this well:	applicant shall be required to attach production			
(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)   Will be supplied upon completion     Are all working, royalty and overriding royalty interests identical in all commingled zones?   Yes_X_No	estimates and supporting data.)	Rates: N/A	Rates:	Rates: N/A
(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)   Will be supplied upon completion     Are all working, royalty and overriding royalty interests identical in all commingled zones?   Yes_X_No_     Are all working, royalty and overriding royalty interest owners been notified by certified mail?   Yes_No_     Are all produced fluids from all commingled zones compatible with each other?   Yes_X_No_     Will commingling decrease the value of production?   Yes_No_X     If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?   Yes_X_No_     NMOCD Reference Case No. applicable to this well:				
than current or past production, supporting data or explanation will be required.)   Will be supplied upon completion     And the current or past production, supporting data or explanation will be required.)   Will be supplied upon completion     And the current or past production, supporting data or explanation will be required.)   Will be supplied upon completion     And the current or past production, supporting data or explanation will be required.)   Will be supplied upon completion     Are all working, royalty and overriding royalty interests identical in all commingled zones?   Yes_X_No_     If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?   Yes_X_No_     Are all produced fluids from all commingled zones compatible with each other?   Yes_X_No_     Will commingling decrease the value of production?   Yes_No_X     If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?   Yes_X_No_     NMOCD Reference Case No. applicable to this well:	(Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
completion   completion     ADDITIONAL DATA   ADDITIONAL DATA     Are all working, royalty and overriding royalty interests identical in all commingled zones?   Yes_X_No		Will be supplied upon		Will be supplied upon
ADDITIONAL DATA     Are all working, royalty and overriding royalty interests identical in all commingled zones?   Yes X No     If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?   Yes No     Are all produced fluids from all commingled zones compatible with each other?   Yes X No     Will commingling decrease the value of production?   Yes No     If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?   Yes X No     NMOCD Reference Case No. applicable to this well:	explanation will be required.)			
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?   Yes No     Are all produced fluids from all commingled zones compatible with each other?   Yes No     Will commingling decrease the value of production?   Yes No     Will so on, or communitized with, state or federal lands, has either the Commissioner of Public Lands   Yes No     If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands   Yes No     NMOCD Reference Case No. applicable to this well:		<u> </u>	NAL DATA	
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?   Yes No     Are all produced fluids from all commingled zones compatible with each other?   Yes No     Will commingling decrease the value of production?   Yes No     Will communitized with, state or federal lands, has either the Commissioner of Public Lands   Yes No     If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands   Yes No     NMOCD Reference Case No. applicable to this well:	Are all working, royalty and overriding	royalty interests identical in all co-	mmingled zones?	Ves X No
Are all produced fluids from all commingled zones compatible with each other?   Yes_X_No				Yes No
Will commingling decrease the value of production?   YesNoX     If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?   YesNo     NMOCD Reference Case No. applicable to this well:	Are all produced fluids from all accord	naled zones commotible with each	, har9	Vec V Ne
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No	an produced finitis from all commit	igied zones compatible with each o	Juici /	res <u> </u>
or the United States Bureau of Land Management been notified in writing of this application? Yes_X_No				Yes NoX
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases.	If this well is on, or communitized with or the United States Bureau of Land Ma	, state or federal lands, has either th magement been notified in writing	ne Commissioner of Public Lands of this application?	Yes <u>X</u> No
C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases.	NMOCD Reference Case No. applicabl	e to this well:		
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Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases.				
	Data to support allocation method o Notification list of working, royalty	r formula. and overriding royalty interests for	r uncommon interest cases.	
PRE-APPROVED POOLS		PRF-APPRO	OVED POOLS	
If application is to establish Pre-Approved Pools, the following additional information will be required:				

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

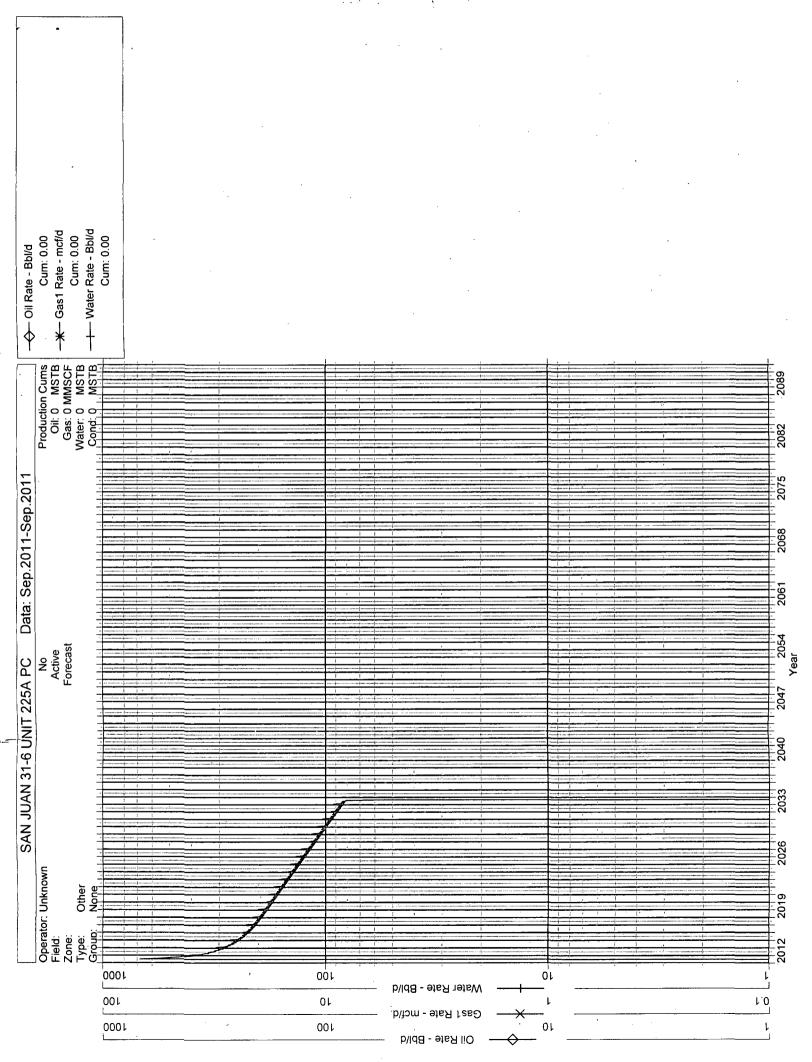
E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

San Juan 31-6 Unit 225A Surface - Unit F, Section 31, T31N, R06W Bottom Hole - Unit E, Section 31, T31N, R06W

The San Juan 31-6 Unit 225A is a Fruitland Coal and Pictured Cliffs New Drill. A cased hole neutron log will be run prior to completion to identify the Fruitland Coal and Pictured Cliffs zones. If the Fruitland Coal and Pictured Cliffs horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Fruitland Coal, Fruitland Sand and Pictured Cliffs can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Fruitland Coal and Pictured Cliffs. All documentation will be submitted to the Aztec NMOCD office.

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District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Form C-102 Revised October 12, 2005 Energy, Minerals & Natural Resources Department Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies District II 1301 W, Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Popl Name Pool Code 'API Number ROSA 'PODI NAME PICTURED CLIFFS - BASIN FRUITLAND COAL 96175 - 71629 30-039-31079 Well Number Property Name Property Code SAN JUAN 31-6 UNIT 225A 31328 Elevation OGRID No. "Operator Name CONOCOPHILLIPS COMPANY 217817 6224 <sup>10</sup> Surface Location Vi. or lot no. Section ownshiz Lot lo Fast from the North/South ling Fest from the East/Nest Line Crunt Rance RIÓ NORTH F 31 31N БW 2620 1380 WEST ARRIBA <sup>11</sup>Bottom Hole Location If Different From Surface Hange North/South line Fast/Wast Tre Li on Jot na Section Traunahar Lot Ign Feet from the Feet from the RIO 31 31N 6W 1500 NORTH 760 WEST E ARRIBA 19 Junk or Infill 14 Consolidation Code 15 Drdan No. <sup>12</sup> Deducated Acres (NW/4) - PC 160.0 Acres (W/2) - FC 320.0 Acres NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 18 5271.15' (MEASURED) 5273.40' (RECORD) " OPERATOR CERTIFICATION BUTTOM-HOLE LAT: 36:51.5476 N LONG: 107:30.6053 W E001927 Tope that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased muterest in the lead to an that a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a coequisory pooling order heretoriae entered by the division. LAT: 36.85913 "N LONG: 107.51069 "W DATUM: NAD1983 2 NW/4 - 160.0 Acres for PC Spacing / Density 500 (HECCHD) W/2 - 320.0 Acres for Federal Unit Agreement Snandie Blakker 5280.00 2/18/1 **F**RAP Date 760' 1875 Signature Brandie Blakley HORE 212 (RECORD) (MEASURED) រ័ណ្ណ の正国 N29°20.3'W 1279.3' Printed Name "SURVEYOR CERTIFICATION CRID -HAGN' TRUE I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys mode by me or under my supervision, and that the sense is true and correct to the best of my belief. 1380' 1255 7.30.4775 W 7.30.4775 W NaD1927 31 Survey Date: SEPTEMBER 10, 2010 7.50856 N 5279.10 Signature end Seal of Professional Surveyor (MEASURED) SON C. EDWARDS No X SURFACE L LAT: 36 5 LONG: 107 WH MEXIC  $\mathbb{N}$ A Sector S. M.EVCH PERSONAL A 15259 ģ APOFESSIONN 5265 LEASE SF-078995 JASON DWARDS 5280.00' (RECORD) 5275.35' (MEASURED) Certificate Number 15259



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Cum: 0.00 ——————————————————————————————————		•
Production Cums Oil: 0 MSTB Gas: 0 MMSCF Water: 0 MSTB		
Proc		
		1
aast		
Active Forecast		
Coerator. Orknown Zone: Type: Other Group: None		